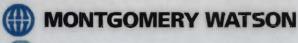


PHASE I - ASR FEASIBILITY REPORT

June 2001









City Of Tigard

PHASE I - ASR FEASIBILITY STUDY

June 2001

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Appreciation is expressed to all who contributed to the completion of this study.

City of Tigard

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Executive Summary





JUL 1 1 2001

NATER RESOURCES DEPT SALEM, OREGON

EXECUTIVE SUMMARY

OVERVIEW OF FEASIBILITY STUDY

The City of Tigard (City) is pursuing the development of an aquifer storage and recovery (ASR) system using it's existing wells and source supplies. The City currently utilizes surface water from: 1) the Bull Run system via the City of Portland and Tualatin Valley Water District (TVWD), 2) Lake Oswego from the Clackamas River source, and 3) City of Beaverton Joint Water Commission source. In addition, Tigard has four wells. ASR involves the injection of surplus water from other sources during periods of low demand into the aquifer with recovery of the water during the high demand period. This report, the Feasibility Study, is Phase I of a three Phase approach to ASR. Phase II includes the Pilot Test and Phase III is the Full Scale Implementation. Phase I determines the feasibility of the potential for ASR and identifies a potential well to be used in Phase II — Pilot Testing. Phase II uses the Pilot Test to confirm aquifer performance, and to confirm the feasibility of full-scale implementation.

Study Objectives

The purpose of the ASR Feasibility Study is to evaluate the feasibility of developing an ASR system for Tigard. The Feasibility Study involves an assessment of the potential storage capacity in the aquifer, recharge and recovery rates for wells, and potential impacts on groundwater conditions and water quality in the storage aquifer. The overall purpose of the feasibility study is to identify whether there are any potential fatal flaws for ASR and to determine the optimum strategy for implementing pilot testing to further evaluate ASR. There are several elements of the Phase I ASR Feasibility Study including:

- How ASR fit's into the City's overall water supply and identifying source water
- Determining which City well is best suited for ASR pilot testing
- Characterizing the hydrogeology in the area of the test well
- Evaluating water quality compatibility with the groundwater and source waters; and
- Identifying permitting issues to ensure regulatory success

Evaluation of these elements will reveal any fatal flaws for the feasibility of ASR in the City of Tigard. If no fatal flaws are found, then the Feasibility Study serves as the foundation for the development of the Pilot Test Plan – Phase II. One of the critical elements of the Feasibility Study is to determine which of the City's existing wells can be used to conduct the pilot test. In addition, the Feasibility Study will estimate storage volumes, predicte how the water quality may vary within the aquifer during storage, evaluate the source water and effects of mixing with groundwater and identify any permitting issues to ensure regulatory success.

ASR Applications

The City wishes to utilize ASR for both short-term and long-term needs. In the short-term, the City's current water supplies from the above mentioned sources do not provide additional water above the current peak day demands (13 mgd). For long-term planning, the City must consider population growth and the renewal of contracts with the City of Portland by 2007. If feasible, the City would like to use ASR to fill the gap in short-term water demands and potentially provide a consistent water supply in the long-term. ASR is a means of lowering the City's costs for peak day and peak season supply. Use of ASR would allow the City to make better use of its existing wells and reduce the need to obtain peak season supply. It may also allow for a more consistent water quality throughout the year. Ideally, the City would like to complete the Pilot Study by the middle of 2002 and begin delivering water to its customers by the summer of 2002. Initial production would be approximately 1-1.5 mgd. Ultimately, the City would like to utilize ASR with a production of 4-6 mgd within 10 years.

Hydrogeological Assessment

Hydrogeological investigations completed during the Feasibility Study indicate the following:

- ◆ The storage capacity within the unconfined basalt (that has been dewatered over the last 50 years) beneath Bull Mountain is estimated to be about 4 billion gallons. This is more than sufficient to enable development of an ASR scheme that is capable of producing up to 6 mgd for periods of up to 8 months;
- ◆ Injection rates of about 1,000 gpm in individual wells are feasible;
- Withdrawal capacities for new ASR wells are expected to range between 400 and 800 gpm and approximate 600 gpm;
- ♦ In order to achieve a 1.5 mgd ASR scheme pumping for 4 months, 240 million gallons of water would need to be recharged to the aquifer. This volume accounts for a 25% leakage loss. Two wells each injecting at an average daily rate of 2.0 mgd (1,390 gpm) could recharge the aquifer over a 4 month period. This quantity could be recovered over a 4 month period by two wells each pumping an average rate of 520 gpm.
- ◆ A 6 mgd ASR scheme pumping for 8 months would require recharging of about 1.92 billion gallons of water over a four month period. Accounting for the possibility of 25% losses during the recharge and storage period, about 1.44 billion gallons would be available for recovery. To recharge 1.92 billion gallons over 4 months would require 10 ASR wells each recharging approximately 1,100 gpm. During recovery, each well would operate at an average pumping rate of 400 gpm. Higher recovery rates may be possible for shorter time periods;
- There is expected to be no adverse water quality impacts associated with injection of treated surface waters into the basalt;

- ♦ Potential impacts associated with the development of an ASR scheme are likely to include a water level rise in other basalt wells on Bull Mountain. Other potential impacts may include an increase in spring discharge on the slopes of Bull Mountain.
- ◆ The effects of large-scale water level changes (increases and decreases) on individual well performance require additional monitoring of water levels.

Uncertainties

Assessment of ASR potential is subject to some uncertainty because of the limited data available for the Feasibility Study. At this time, the hydraulic behavior of the aquifer boundaries are unknown and require further study to determine how they will affect storage quantities and recovery efficiency of the stored water. Resolution of the uncertainty with regard to the aquifer conditions is recommended to confirm storage volumes, injection and recovery rates, groundwater level changes and effects on springs and streams.

Pilot Testing

The evaluation of the City's four wells indicate that Well No. 1 is best suited for ASR testing based on the hydrogeologic properties of the well and the location of nearby monitoring wells. However, geophysical logging of the well revealed a poor casing, thus requiring repairs for further production of groundwater or ASR development. Repairs to the well or a new well will be needed for the Pilot test in the fall of 2001. A schedule for the Pilot test is shown in Figure ES-1.

Cost Estimate for Pilot Phase II

Based on findings from the Feasibility Study, estimated costs were prepared for the Pilot Phase. Costs include the conversion of Well No. 1 to a monitoring well, drilling of a new well on the same site and associated piping, equipment and housing costs. These costs are estimated costs for planning purposes only and are based on previous ASR projects. Table ES-1 lists the costs included in Phase II – Pilot Test.

The following assumptions were made in developing the Phase II costs:

- A new well can be drilled on the Well No. 1 site and Well No. 1 can be converted to a monitoring well.
- ◆ The transmission line from the new well will be connected to the existing piping in the reservoir yard.
- The distance from the wellhead to the transmission line is 100 feet.
- ◆ The pump was sized for ASR injection and withdrawal rates at 1000 gpm
- No additional water treatment will be necessary beyond the chlorination system currently in place.

TABLE ES-1 PHASE II PLANING LEVEL COST ESTIMATE

Description	(Costs
PERMITTING AND WATER RIGHTS*	\$	19,500
WELLHEAD MODIFICATIONS	T	
Conversion of Well No. 1 to monitoring well	\$	18,000
New Well Construction Costs		
Drill new well on Well No. 1 site (12 in.) 600 ft.	\$	80,000
Pump and installation (1000 gpm Vertical Turbine w/non-	\$	55,000
reverse ratchet)		
Pump House	\$	45,000
Electrical	\$	20,000
Infrastructure		
Flowmeter	\$	4,000
PRV/check valve	\$	3,300
Back Pressure valve	\$	2,600
Pump Control Valve	\$	3,000
Valves/Fittings	\$	8,000
SCADA	\$	8,000
Dip Tube	\$	500
Pressure Transducer	\$	3,000
Transfer existing chlorination system	\$	800
Subtotal	\$	233,200
Professional Services		
Hydrogeological oversite - includes pump test analysis	\$	20,000
Engineering Services	\$_	42,000
Water quality testing	\$	3,000
Subtotal	\$	65,000
Contingency (20%)	\$	63,240
Subtotal	\$	407,940
ASR PILOT TEST	\$	97,000
GROUNDWATER MODEL & WELLHEAD	\$	50,000
MODIFICATIONS (If necessary)		
PILOT TEST REPORT	\$	34,000
TOTAL	\$	579,940

^{*\$28,500} total costs for permitting. \$9000 authorized in contingency from Phase I.

Full-Scale Implementation

To enable the development of a 6 mgd scheme capable of being used for up to 8 months, up to 10 wells would be required. Based on the City's desire to achieve full-scale production within 10 years an incremental approach is recommended. Specifically, the pilot test well would be converted to a full-scale ASR well followed by

an additional well at that site. Subsequently, two wells could be drilled every 2-3 years until the system is fully developed. Assuming the ASR permit is obtained without delay, the first stage of the full-scale scheme could begin in the early part of 2003. Approximately two wells every two years would need to be developed. Figure ES-2 shows the recommended schedule for full-scale implementation. This approach is recommended for several reasons. First, the boundaries of the aquifer are uncertain at this time. Development of each well will help determine these boundaries with little risk to the City. Secondly, the flow characteristics of the aquifer can differ within short distances, thus producing different yields. An incremental approach allows the City to utilize ASR to their specific needs at that particular time. Should the City's contracts with the City of Portland change drastically, the City may decide to limit the need for ASR production. Finally, this approach will allow the City to implement the project without a large upfront investment.

ASR Well Locations and System Phasing

As indicated above, 10 ASR wells will be required to meet the overall performance objectives of ASR. These wells should be developed across the service area such that each well site is limited to a maximum of two ASR wells, unless indicated otherwise via pilot testing. Widespread spacing of ASR wells will reduce interference effects and will minimize the risk to the system in the event of potential groundwater contamination. Figure ES-3 shows the potential and possible ASR wells sites. We have identified sites that are located in close proximity to the City's existing distribution system and where possible are on City-owned property, or on property that is owned by other public agencies amenable to well siting. The number of sites listed provides for some redundancy in the event that the preferred sites are unavailable. Potential sites are those that have the greatest likelihood of success for ASR. Possible ASR sites may have reduced well yields and/or storage volumes may be lower because of less favorable hydrogeological conditions.

Cost Estimate for Full Scale System

Cost estimates for Full Scale ASR development and implementation are listed in Table ES-2. The costs are presented in increments with 5 stages to complete the ultimate 4-6 mgd ASR scheme. Cost estimates for full-scale implementation were calculated based on the following assumptions:

- ◆ Ultimate ASR production is 4-6 mgd a total of 10 wells.
- ◆ The full scale system will involve the new well used for the pilot test, modifications to existing well 2, and eight new ASR wells;
- Purchase of land and extended pipeline cost beyond minimal distance from the existing distribution system is not included.
- Costs are based on 2001 numbers.

TABLE ES-2 PHASE III COST ESTIMATE

Description	Cost	S
PERMITTING	\$	17,000
STAGE 1 - DEVELOP SECOND WELL AT WELL NO. 1 SITE	S. Colonia	
NEW WELL CONSTRUCTION COSTS (PER WELL)		
Drill new well (12 in.)	\$	80,000
Pump and installation (1000 gpm Vertical Turbine w/reverse ratchet)	\$	55,000
Pump House	\$	45,000
Electrical	\$	20,000
Infrastructure		
Flowmeter	\$	4,000
PRV/check valve	\$	3,300
Back Pressure valve	\$	2,600
Pump Control Valve	\$	3,000
Valves/Fittings	\$	8,000
SCADA	\$	8,000
Dip Tube	\$	500
Pressure Transducer	\$	3,000
Chlorination system	\$	3,500
Subtotal	\$	235,900
Professional Services		
Hydrogeological oversite - includes pump test analysis	\$	15,000
Water quality testing	\$	3,000
Engineering Services	\$	35,500
Subtotal	\$	53,500
Contingency (20%)	\$	57,900
TOTAL	\$	347,300
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 1 TOTAL	\$	370,700
STAGE 2 - DEVELOP SECOND WELL AT WELL NO. 2	A LTANS	FRANCE
MODIFICATIONS TO WELL NO. 2	\$	50,000
NEW WELL CONSTRUCTION COSTS	\$	347,300
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 2 TOTAL	\$	403,700
STAGE 3 - DEVELOP TWO WELLS		SAN A REP
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 3 TOTAL	\$	701,000
STAGE 4 - DEVELOP TWO WELLS	- WHERE	12 1 TO 1 NO
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 4 TOTAL	\$	701,000
STAGE 5 - DEVELOP TWO WELLS	CONTRACT.	WE THEN
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 5 TOTAL	\$	701,000
GRAND TOTAL	\$:	2,877,400

Based on 2001 rates and other reasonable assumptions, the cost to purchase water for and operate ASR is approximately 45% less than costs to purchase water during peak season. Table ES-3 shows the cost comparison.

TABLE ES-3 FULL-SCALE COST COMPARISON

Costs to Purchase Water	THE PERSON	entra signi
Peak Season Water Purchase Rate (per ccf)	\$	0.91
Demand (gpd)	11	6,000,000
Duration (days)		120
Total Costs	\$	875,936
ASR Costs		18/8/18/19
ASR Injection		
OffSeason Water Purchase Rate (per ccf)	\$	0.30
Pump Costs (per ccf)	\$	-
Storage Needed to Achieve 6 mgd Recovery		8,000,000
(Assumes 25% water loss) - gpd		
Duration (days)		120
Subtotal	\$	385,027
ASR Recovery		
Peak Season Purchase Rate (per ccf)	\$	
Pump Costs (per ccf)	\$	0.10
Demand (gpd)		6,000,000
Duration (days)		120
Subtotal	\$	96,257
Total Costs	\$	481,283
Annual Savings	\$	394,652
Cost Difference		45%

RECOMMENDATIONS

- At this stage it appears feasible to develop an ASR scheme using the Bull Mountain basalt, as such the City should proceed with the development and implementation of a pilot test plan;
- In view of the poor condition of Well No. 1 casing, a new production well should be constructed at the Canterbury Lane site that is capable of being used for the ASR Pilot test. The existing well should be converted to a multi-level monitoring well for pilot testing.
- ♦ Before Wells No. 1 and 2 are used this summer, the well-heads should be modified to enable a water level meter to be used to monitor the water levels in the two wells;

- In the period prior to the use of the wells, water levels in all of the City's wells should be monitored on a weekly basis;
- Arrangements to access the Tigard High School and James Templeton Elementary School wells for monitoring purposes should be put into place prior to the use of the wells;
- Consultant should be notified prior to the use of the wells so that consultant staff can be in attendance at the start up of the pumps to record (valuable) early time test data:
- During the subsequent period that the wells are used, water level measurements should be taken in both the City's wells and adjacent observation wells and the production totals should be noted. As far as possible, measurements should be taken daily throughout the summer;
- Once additional monitoring is complete, the City should confirm how ASR fits in its water supply strategy and identify its role in both short-term and long-term planning. At that time, the City should proceed with the level of ASR that is commensurate with its needs.
- ◆ Development and implementation of the full-scale scheme should occur incrementally over a 10 year period to allow better understanding of the aquifer performance and allow the City to develop the project with little risk.

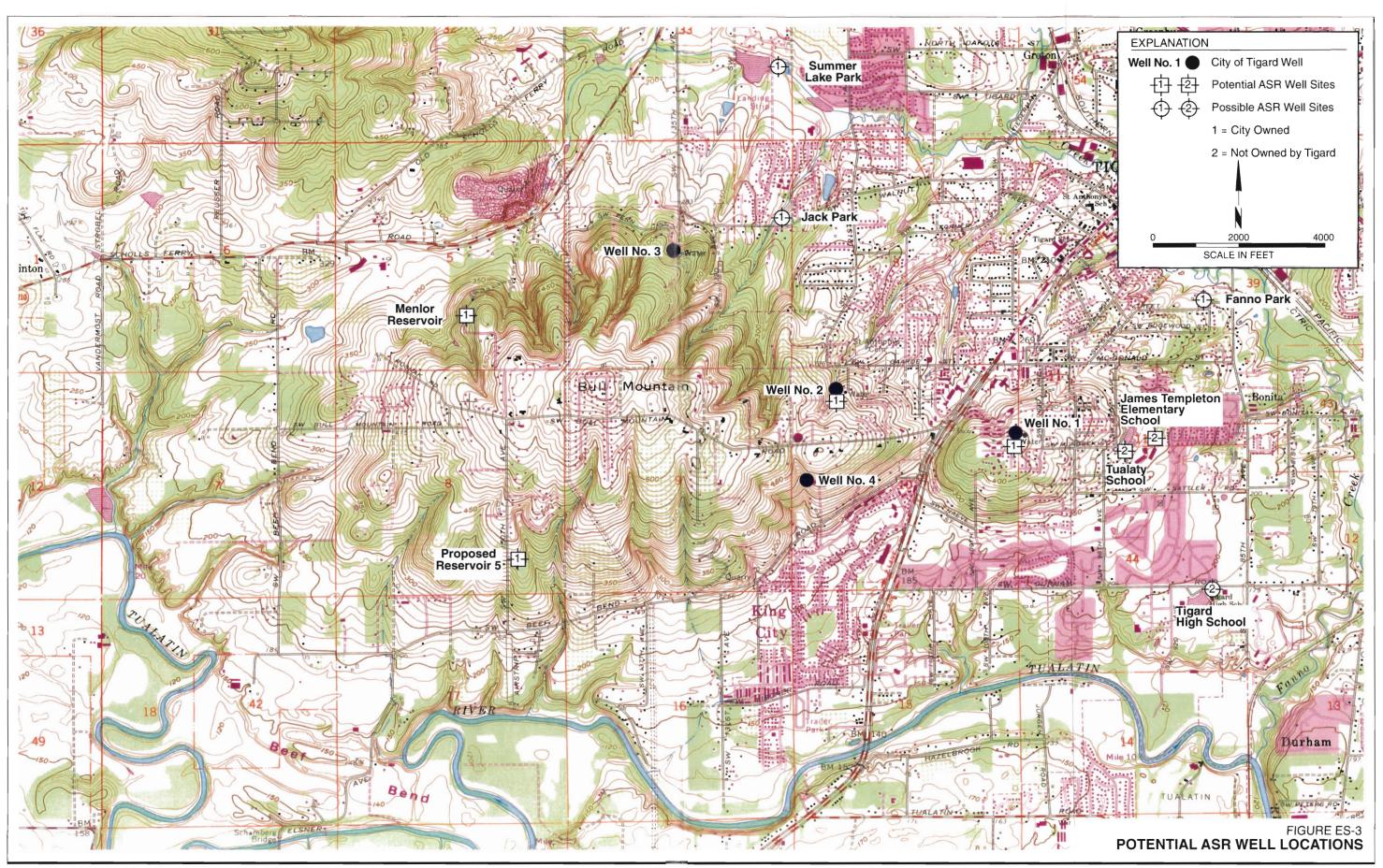
FIGURE ES-1 ASR Pilot Project Schedule

	Г					20	01											20	02						2003
TASK NAME	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May			Aug	Sep	Oct	Nov	Dec	Jan
PHASE 1 FEASIBILITY STUDY	\Box																								
1.0 Coordination and Project Management																									
1.1 Project Management Plan																									
1.2 Establish Project Goals																									
1.3 Key Progress Review Meetings	•	a	a	a	8											-								•	
1.4 Formal Progres Reports	-	0	0			0		•		-	•	a	•	•	•	q		-			•				•
2.0 Well Suitability Evaluation			2210 3																						
3.0 Hydrogeologic Characterization				10.7																					
4.0 Water Quality Compatibility Evaluation			S																	T				_	
5.0 Permits and Water Rights						$\overline{}$							$\overline{}$			$\overline{}$			\vdash						\vdash
6.0 System Integration																									
7.0 ASR Implementation													$\overline{}$												
8.0 Phase I Report								-							_										
8.1 Additional Water Level Monitoring (To be conducted by					1	-	1,11			- 3															\vdash
City)		1																i							1
PHASE 2 PILOT TESTING							U																		
1.0 Permitting and Water Rights						1																			
2.0 Wellhead Modifications/ New Well				_								$\overline{}$			-				$\overline{}$						
3.0 ASR Pilot Testing					\vdash	$\overline{}$				335.5-22															
Cycle 1 Shakedown																	\vdash								
Cycle 2																									
1. Recharge										27		1-1-													$\overline{}$
2. Storage			T^{-}	\top	$\overline{}$																				
3. Delivery																		5							
4.0 Pilot Test Report			$\overline{}$																						

FIGURE ES-2 Proposed ASR Development Schedule

	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
TASK NAME	2001	2002	2000	2.004	2000	2000	200,	2000	2003	1010	-0	2015	2010
PHASE II- PILOT TEST	-												
ESTIMATED COSTS	\$	579,940											
PHASE 3 FULL SCALE ASR IMPLEMENTATION													
PERMITTING													
STAGE 1 - Convert Pilot Well to ASR Well and develop second ASR well on Canterbury site			1-1.5 mgd										
ESTIMATED CIP COSTS		1000	\$ 370,000										
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (1.5 mgd)			\$ 120,321										
STAGE 2 - Modify Existing Well No. 2 and develop second ASR well at site					1,5-2.5 mgd								
ESTIAMTED COSTS	T				\$ 404,000								
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (2.5 mgd)					\$ 200,535								
STAGE 3 - Install two wells at appropriate site							2.5-4 mgd						
ESTIMATED COSTS							\$ 701,000						
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (4 mgd)							\$ 320,856						
STAGE 4 - Install two wells at appropriate site									4-5 mgd				
ESTIMATED COSTS									\$ 701,000				
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (5 mgd)									\$ 401,070				
STAGE 5 - Install two wells at appropriate site												5-6 mgd	
ESTIMATED COSTS											\$		701,000
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (6 mgd)											\$		481,283

All costs are based on 2001 numbers. Costs to purchase water are based on 0.91/cfs from JWC



Section 1



SECTION 1 INTRODUCTION

The City of Tigard (City) is pursuing the development of an aquifer storage and recovery (ASR) system using it's existing wells and source supplies. The City currently utilizes surface water from: 1) the City of Portland Bull Run system, 2) Lake Oswego from the Clackamas River source, and 3) City of Beaverton Joint Water Commission source. In addition, Tigard has four wells. ASR involves the injection of surplus water from other sources during periods of low demand into the aquifer with recovery of the water during the high demand period. This report, the Feasibility Study, is Phase I of a three Phase approach to ASR. Phase II includes the Pilot Test and Phase III is the Full Scale Implementation. Phase I determines the feasibility of the potential for ASR and identifies a well to be used in Phase II — Pilot Testing. Phase II uses the Pilot Test to confirm groundwater quality and availability, and to provide hydrogeologic parameters for the full-scale implementation.

STUDY OBJECTIVES

The purpose of the ASR Feasibility Study is to evaluate and demonstrate the feasibility of ASR using the City's existing wells and current source supplies. There are several elements of the Phase I ASR Feasibility Study:

- Determine how ASR fit's into the City's overall water supply and identifying source water
- Evaluate the City's wells to determine which well is best suited for ASR Pilot testing
- Characterize the hydrogeology in the area of the test well and estimate the quantity of water that could be stored and potential impacts on the groundwater system
- Evaluate water quality compatibility with the groundwater and source waters
- Identify permitting issues to ensure regulatory success

Evaluation of these elements will reveal any fatal flaws for the feasibility of ASR in the City of Tigard. If no fatal flaws are found, then the Feasibility Study serves as the foundation for the development of the Pilot Test Plan – Phase II. One of the critical elements of the Feasibility Study is to determine which of the City's existing wells can be used to conduct the pilot test. In addition, the Feasibility Study will predict how the water quality may vary within the aquifer, evaluate the source water and effects of mixing with groundwater and identify any permitting issues to ensure regulatory success.

PREVIOUS STUDIES

The hydrogeology of the Cooper-Bull Mountain basalt aquifers has previously been examined in connection with the following:

 Delineation and establishment of the Cooper-Bull Mountain critical groundwater area (Beach and Bartholomew, 1973), and; Assessment of the feasibility of using the Cooper Mountain basalt aquifers for ASR purposes (CH2M Hill, 1997).

These studies show that although the basalt beneath the Cooper-Bull Mountain is moderately transmissive, the ability of the formation to support large scale withdrawals is limited by the relatively small amount of water that is recharged to the system annually. In part, this is thought to reflect the presence of low permeability fault zones and the effect that these have in dividing the aquifer into a series of hydraulically separate sub-aquifers.

This proposition is supported by the results of the ASR cycle testing reported by CH2M Hill for both the Tualatin Valley Water District (TVWD) and the City of Beaverton (1999 and 2000). At the TVWD Schuepbach test site, aquifer boundary conditions are thought to have been responsible for the rapid build-up of groundwater heads in the recharged basalt, the loss of stored water from the system as seepage at the ground surface and a reduction in estimates of the available storage capacity. At the City of Beaverton Hanson Road test site, structural bounding of the basalt in the vicinity of the well was also confirmed by ASR cycle testing, although not to the extent apparent at the TVWD site.

Possible implications for the ASR program being pursued for the City of Tigard include:

- Faulting bounding may result in some limitation on the available storage capacities;
- ◆ For schemes that can be operated within such limitations, low permeability boundaries typically enable the injected water to be stored without significant loss;
- Demonstrating that the stored water can be retained tends to be easier in such systems, as the injection typically results in a water level rise that is both significant and stable;
- Moderately transmissive aquifers enable the injection and recovery of the stored water to be undertaken using relatively few wells.

Subject to constraints on the available storage capacity, the previous studies suggest that the basalts beneath Cooper-Bull Mountain are potentially suitable for ASR development.

REPORT ORGANIZATION

This report is organized into the following sections:

Section 2 provides a summary of the existing water supply system in the City of Tigard.

Section 3 describes the site setting in the Vicinity of Well No.1, the local and regional geology and groundwater conditions, the investigations completed as part of this study

including the evaluation of the City's existing wells, identification of local monitoring wells, testing of Well No. 1 and water quality sampling.

Section 4 describes the feasibility of ASR using Well No. 1 and in the basalt aquifer in the vicinity of Well No. 1.

Section 5 describes the steps required for Phase II – Pilot Test Study.

Section 6 describes the steps involved with the Phase III – Full Scale Implementation.

Section 7 provides conclusions and recommendations.

Several Appendices are included with supplemental information. Appendix A contains Figures. Appendix B contains copies of the well permits and registrations for the City's wells. Appendix C contains well logs for wells in the Bull Mountain area. Appendix D contains the results of the well evaluation. Appendix E contains water quality data for Well No. 1 and recharge sources. Appendix F contains the results of the geophysical logging and pump test conducted in Well No. 1 and Appendix G contains a mixing analysis to evaluate the chemical interaction between native groundwater and recharge water.

Section 2

SECTION 2 SOURCES OF SUPPLY

This section provides a brief summary of the City's current water supply and discusses the requirements for ASR in terms of their water supply strategy.

SOURCES OF SUPPLY

The City of Tigard (the City) currently serves over 46,000 people in the Cities of Tigard, Durham, and King City and unincorporated Washington County through approximately 14,900 residential, commercial and industrial service connections (Wegner, 2001). The City receives water from a number of surface and groundwater sources within the region.

SURFACE WATER

Currently, the City's primary water supply is from the City of Portland (COP), connecting with a transmission line from Portland and through the Metzger area of the Tualatin Valley Water District (TVWD). The City of Portland's primary source of water is the Bull Run watershed. Water from Bull Run is unfiltered, but is chloraminated prior to delivery into the distribution system. The City also has a supply connection to the Clackamas River source through the City of Lake Oswego (which once was the main supply) and a small connection to the Joint Water Commission source through the City of Beaverton. The Joint Water Commission treats water from the Trask and Tualatin Rivers. The City has other connections to the Lake Grove Water District and the City of Tualatin. Connections to Beaverton, Tualatin and Lake Grove District primarily allow the City to provide emergency supplies. Table 2.1 lists the current water supplies obtained from named sources (Wegner, 2001).

TABLE 2.1 SURFACE WATER SOURCES

Source	City of Portland	Lake Oswego	JWC
Supply	10.3 mgd*	1-2 mgd	2 mgd

^{*1.8} from TVWD

GROUNDWATER

The City owns four wells located in the Bull Mountain and Cooper Mountain area. Figure 1 shows the locations of these wells. The Cooper Mountain-Bull Mountain area was declared a Critical Groundwater Area by OWRD in 1974 in response to declining groundwater levels in the area. Table 2.2 lists the well depth, production capacity, pump type and operational status for each well. Wells. No. 1, 2 and 3 have a combined production capacity of approximately 1.3 mgd. Well No. 4 has not been operational since the 1970's due to equipment failure and water quality issues. The City primarily

relies on Wells No. 1 and 2 during summer months to augment existing surface water supplies, producing approximately 1 mgd. Well No. 3 is used for emergency backup.

TABLE 2.2 TIGARD WELL SUMMARY

Well	Depth (ft)	Production Capacity (gpm)	Pump Type	Operational Status
1	612	300	Line-shaft turbine	Operational
2	453	500	Line-shaft turbine	Operational
3	494	125	Electric Submersible	Emergency Backup
4	925	500	Line-shaft turbine	Out of Service since 1974

The City has in the past also received groundwater from the City of Portland's Columbia Southshore Wellfield. During heavy rains, turbidity in the Bull Run supply can rise beyond acceptable limits and COP must rely on its groundwater supply near the south shore of the Columbia River. COP only uses its groundwater during emergencies and during peak season when Bull Run cannot meet the demands. During the winter of 1998 and 1999 the COP was forced to shut down Bull Run due to increased turbidity and resort to using its groundwater until turbidity reached acceptable levels.

Water Rights

The City does not hold any surface water rights to its current supply. All surface water is purchased from other sources. However, the City holds groundwater rights to its four wells. Table 2.3 lists the wells and their respective appropriation (WRD). Permits for groundwater were not issued until 1955. Those wells with priority dates before 1955 were given registration or certificate numbers. Registered water rights are non-transferrable. Copies of the well permits are located in Appendix B.

TABLE 2.3 GROUNDWATER RIGHTS

Well No.	Location (T/R/S)	Registration No.	Permit No.	Certificate No.	Permitted Diversion (cfs)	Date Drilled
1	2S/1W SW/NW 11	GR616	G3270	G588/46639	0.44/0.67	1947/1966
2	2S/1W NW/NW 10	GR615	-	G587	1.1	1949
3	2S/1W SW/NE 4		G655	28971	0.78	1958
4	2S/1W SW/NE 4	-	G2999	46638	0.63	1966/1967

WATER DEMAND AND FUTURE GROWTH

Over the last several years, the City has been investigating a number of potential water supply options in its efforts to secure a long-term water supply to meet the needs of the community. Table 2.4 presents those needs as recently determined in the City's Water Distribution System Hydraulic Study, completed in May 2000 (Murray, Smith & Associates). As can be seen, peak day demand is projected to grow about 40% and average demand is projected to grow about 25% over the next fifty years.

TABLE 2. 4 FORECAST WATER DEMANDS

Year	Average Day Demand (MGD)	Maximum Day Demand
2000	6.0	13.8
2010	6.8	17.2
2020	7.1	18.0
2030	7.4	18.7
2040	7.5	19.1
2050	7.6	19.4

Population is growing at a rate of approximately 3.5% to 4% annually (Wegner, 2001). This increase in population will continue to place demands on the City's water supply. Current supplies do not provide any surplus water in the short-term and this situation will turn into a deficit of several million gallons a day by 2010.

AQUIFER STORAGE AND RECOVERY REQUIREMENTS

The City wishes to utilize ASR for both short-term and long-term needs. In the short-term, the City's current water supplies from the above mentioned sources do not provide additional water above the current peak day demands (13 mgd). For long-term planning, the City must consider population growth and the renewal of contracts with the City of Portland by 2007. If feasible, the City would like to use ASR to fill the gap in short-term water demands and potentially provide a consistent water supply in the long-term. ASR is a means of lowering the City's costs for peak day and peak season supply. Use of ASR would allow the City to make better use of its existing wells and reduce the need to obtain peak season supply. It may also allow for a more consistent water quality throughout the year. Ideally, the City would like to complete the Pilot Study by the middle of 2002 and begin delivering water to its customers by the summer of 2002. Initial production would be approximately 1-1.5 mgd. Ultimately, the City would like to utilize ASR with a production of 4-6 mgd within 10 years.

Section 3

SECTION 3 HYDROGEOLOGICAL EVALUATION

BACKGROUND

Well-field Development

The original City wells were constructed in 1947 (Well No. 1) and 1949 (Well 2) to exploit groundwater in the basalt that underlies Bull Mountain. To increase the production from the basalt, additional wells were added to the system in 1958 (Well 3) and 1966 (Well 4) and in 1966 and 1967 Wells 1 and 4 were deepened. During the early 1970's, however, the Cooper-Bull Mountain area was declared a critical groundwater area and further withdrawal of groundwater from the basalt was restricted. Given that the yields available from other aquifer systems in the Tigard area were too small meet the needs of a large-scale municipal water supply, the establishment of the critical groundwater area prevented any further development or expansion of the City's well field.

The location of the four City wells is shown on Figure 1. Until comparatively recently, areas in the immediate vicinity of Wells 2, 3 and 4 were composed of homesteads, woodland and pasture. Recent development, however, means that all of the wells are now located in areas that are adjacent to residential housing.

Topography

Bull Mountain rises from the floodplain of the Tualatin River, forming a plateau at the eastern end of the Tualatin watershed with a maximum elevation in excess of 700 ft. The plateau surface is approximately 0.5 mile wide and 1 mile long and is elongated in an east-west direction. The southern and northern slopes of the plateau run-out onto the flood plains of the Tualatin River and Fanno Creek and terminate at elevations of 120 ft and 150 ft respectively. The eastern and western slopes terminate in a pair of dry valleys. The valley to the west has a maximum elevation of 280 ft and separates Bull Mountain from Cooper Mountain. The valley to the east has a maximum elevation of 310 ft and separates Bull Mountain from an adjacent, unnamed, area of elevated ground (Canterbury Lane).

To the north, east and south of Bull Mountain lie the Portland Hills, Petes Mountain, Parret Mountain and the Chehalem Mountains. These upland areas mark the northern, eastern and southern boundaries of the Tualatin watershed.

Climate

The climate of the Willamette Valley is characterized by cool, wet winters and warm, dry summers. Average monthly precipitation and temperature data for the NOAA climate

gauging stations nearest to Bull Mountain are presented in Table 3.1 (Oregon Climate Service, 2001). The precipitation data is derived from measurements taken at the Rex 1S station, which is located at an elevation of 520 ft on western side of Parrett Mountain. As no reliable temperature data is available for this station, the temperature data in Table 3.1 is derived from measurements at the adjacent N. Willamette Experimental Station (elevation 150 ft).

TABLE 3.1 MONTHLY CLIMATE DATA (1961-1990)

Month	Mean Rainfall¹ (in.)	Monthly Mean	Mean Min.	Mean Max.
January	6.28	39.2	32.2	45.8
February	4.49	42.7	34.6	51.3
March	4.21	46.0	36.5	55.4
April	2.59	49.7	39.0	59.4
May	2.18	55.4	44.0	66.8
June	1.56	61.5	49.5	73.1
July	0.63	66.1	52.4	79.6
August	1.00	66.2	52.2	80.2
September	1.82	61.6	48.4	74.1
October	3.18	52.8	41.2	64.0
November	6.41	45.2	37.3	52.7
December	7.02	39.6	33.3	46.3

Table 3.1 shows that the average annual precipitation at the Rex 1S station was slightly in excess of 41 inches for the period 1961-1990. Over the same period, maximum and minimum monthly totals were recorded for December (7.02 inches) and July (0.63 inches) with the majority of the available rainfall (69%) falling between November and March. The equivalent temperature data shows an average annual temperature of 52.2 F°, with minimum and maximum mean monthly temperatures being recorded for January (39.2 F°) and August (66.2 F°).

Annual pan evaporation for the Tualatin valley is estimated from historical data to be approximately 30 inches (Hart and Newcomb, 1965). The majority of the evaporation occurs between the months of April and October, with mean monthly losses of approximately 6-inches being experienced in July and August. These values compare with a more recent pan evaporation estimate of 35 inches per year for the entire Willamette valley climate zone (Oregon Climate Service, 2001).

Surface Water Hydrology

The northern and southern slopes of Bull Mountain support numerous small streams that drain to Fanno Creek and the Tualatin River respectively.

The Tualatin River rises in the Coastal range and drains eastwards in the direction of Bull Mountain and the Willamette. The system receives drainage from a 700 square mile area that encompasses portions of the Coastal Range, the Portland Hills, the Chehalem Mountains, Cooper, Bull, Petes and Parrett Mountain as well as the valley floor. The available gauging data shows an annual pattern of variation in which flow in the river at the confluence with the Willamette varies between 50 cubic feet per second (cfs) in the summer and 10,000 cfs in the winter (USGS, 2001).

Fanno Creek drains the northern slopes of the Cooper-Bull Mountain area and the southeast slopes of the Portland Hills. The stream has a total watershed area of 31.5 square miles and the available gauging data shows that this supports flows that vary between 2 cfs in the summer and 800 cfs in the winter (USGS, 2001).

GEOLOGY

Litho-Stratigraphy

The geology of the Tualatin valley comprises the sequence of sedimentary and volcanic rocks described in Table 3.2:

TABLE 3.2 GEOLOGICAL UNITS IN THE TUALATIN VALLEY

Division		on	Age	Strata	
	Quaternary	Holocene	0 – 0.01 Million Years BP	Alluvium Undifferentiated sediments (Pliocene to Holocene including Portland Hills Silt, lacustrine deposits, Troutdale Formation and Helvetia Formation)	
Cenozoic	Quate	Pleistocene	0.01 – 1.6 Million Years BP	Undifferentiated sediment (see above) Catastrophic Flood Deposits Unnamed conglomerate (early Pleistocene) Boring Lavas (early to middle Pleistocene)	
	Tertiary	Pliocene	1.6 – 5.3 Million Years BP	Undifferentiated sediment (see above) Unnamed conglomerate (late Pliocene) Boring Lavas (late Pliocene)	
		Miocene	5.3 – 23.7 Million Years BP	Columbia River Basalt Group (middle Miocene) Marine sedimentary deposits (early Miocene)	
		Oligocene	23.7 to 36.6 Million Years BP	Marine sedimentary deposits	
		Eocene	36.6 – 52 Million Years BP	Basalt of Waverly Heights (middle to late Eocene)	

The geology in the vicinity of Bull Mountain is illustrated in Figures 2 and 3. These show Bull Mountain and the Canterbury Lane area to be composed of outcrops of the Columbia River Basalt Group. The adjacent low-lying areas are underlain by catastrophic flood deposits. These rest on an underlying sequence of undifferentiated sediments that are thought to contain elements of the Troutdale Formation, Sandy River

Mudstone equivalent and the Helvetia Formation. In areas close to the Tualatin River, the catastrophic flood deposits give way to deposits of more recent alluvium. Details of the lithology are described below:

Recent Alluvium

The alluvium consists of poorly consolidated silts, sands and organic material. The deposits typically vary in thickness between 20 ft to 40 ft but locally may attain thicknesses of 70 ft.

Catastrophic Flood Deposits

The Catastrophic Flood Deposits consist of poorly consolidated and poorly structured, medium sand and silt composed predominantly of quartz and feldspar with significant concentrations of mica. The sediments were deposited by one or more phases of catastrophic (glacial outburst) floods from late Pliestocene Lake Missoula. Typically, the unit is between 30 ft and 60 ft thick but locally thicknesses may approach 180 ft. The upper portions of the unit contain a significant clay fraction. This is thought to represent the effects of soil development.

Undifferentiated Sediments

These are commonly fine grained, massive to finely bedded sediments that are moderately to poorly lithified. In the study area these sediments include the Troutdale Formation and Sandy River Mudstone equivalent and, in the lower sections, the Helvetia Formation. Samples recovered during drilling are variously described as quartzo-micaeous siltstone, claystone and fine sandstone with rare gravel interbeds. The thickness of the unit is extremely variable and may vary between 15 ft and 200 ft.

Columbia River Basalt Group

This unit consists of Miocene flood basalts that were periodically erupted from linear fissure systems in eastern Washington, eastern Oregon and western Idaho. On the basis of geochemical, paleomagnetic and lithological variations, the flows that resulted may be divided into five formations. Within the study area, only two of these are represented, the Wanapum and Grand Ronde Basalts. Each of these is composed of a number of individual, mappable, flows, which vary in thickness between 25 ft and 400 ft. In total, up to 1,000 ft of basalt is present in the study area. Within the basalt of the Tualatin Valley, appreciable thicknesses of interflow sediments are absent and the exposed rock comprises a sequence of brown, red, black or dark gray, dense, blocky, jointed lavas that contains small amounts of breccia. The zones between individual flows are denoted by changes in the color of the basalt, typically from black and gray to red and brown or by an increasingly porous (vesicular or granular) texture.

Geological Structure

The area enclosed within the Tualatin watershed is underlain by a geological structure known as the Tualatin Basin. The basin is a broad, northwest trending syncline (bowl like structure) that is bounded by the Portland Hills, the Chehalem Mountains, Petes

Mountain, Parrett Mountain and the Coastal Range. The structural movements responsible for the basin post-date the deposition of the Columbia River Basalt Group and, as such, the basalt underlies the entire structure. In most areas, the dip of the basalt strata is towards the center of the basin and the Tualatin River.

Within the eastern portion of the basin, however, strata beneath Cooper Mountain and Bull Mountain are up-warped to form a subordinate, anticlinal, structure. This divides the main basin into two separate sub-basins. These lie beneath the present day course of Fanno Creek and the lower Tualatin River and extend north and south in the direction of the Portland Hills and the Chehalem Mountains respectively. The axis of the Bull Mountain anticline runs east to west across the center of the plateau and is assumed to pass further east beneath the Canterbury Lane area. Strata on either side of the axis dip at between 4 and 6 degrees to the north and south, in the direction of the two synclinal sub-basins.

The north, east, southeast and southwest edges of the Bull Mountain structure terminate at a series of intra-basin faults. The displacments on these suggest that the anticline takes the form of an up-faulted block in which strata is raised above the level of corresponding strata in the surrounding rocks. An east-west extension to the Bull Mountain faulting is thought to pass to the south of the Canterbury Lane area, dropping the basalt to the south. The structural effects associated with this are accentuated in areas beneath the lower Tualatin River by the presence of a buried channel. This greatly increases the depth to the basalt in areas to the south of the fault. A similar buried channel feature extends along the lower reaches of Fanno Creek, although this is not thought to be associated with any faulting.

HYDROGEOLOGY

Principal Aquifers

The two principal aquifers in the Tualatin Basin are the Columbia River Basalt Group (basalt) and the valley fill sediments. The permeability of the underlying Oligocene marine sedimentary deposits is relatively low and as such these sediments are usually considered to form the base of the overlying groundwater system. General hydraulic characteristics of the valley fill and the basalt are described below:

Valley Fill Aquifer

The valley fill aquifers are restricted in occurrence to areas close to the valley floor.

Groundwater within the fill is concentrated in relatively thin (< 10ft thick) sequences of bedded sands that, typically, are distributed at irregular intervals within a greater mass of silty or clayey sediment. The sands tend to be localized in occurrence and are difficult to correlate over large areas. The yield available from the sand varies between 2.5 gpm and 40 gpm, with an average of between 10 gpm and 15 gpm for the deeper

wells. The associated specific capacity is typically less than 1 gpm/ft, implying a maximum transmissivity of 2,000 gpd/ft.

No information describing the storage properties or the vertical permeability of the valley fill is available.

Basalt Aquifer

Wells that produce groundwater from the basalt are distributed throughout the Tualatin valley, from areas on the valley floor to areas within the surrounding mountains. The associated yields vary from < 20 gpm for domestic supply to > 1,000 gpm for wells designed to meet large industrial or municipal demands.

The lower boundary of the basalt aquifer system comprises low-permeability marine sedimentary deposits. The basalt outcrops on Bull Mountain, therefore in this area the silts and clays derived from weathering of the underlying basalt represent the upper boundary of the basalt aquifer. However, over much of Bull Mountain, the groundwater level is below the top boundary of the basalt and hence the aquifer is unconfined in this area. Elsewhere, in confined portions of the basalt aquifer, the upper boundary comprises the overlying deposits of relatively low permeability valley fill sediments.

In areas to the east of Bull Mountain, it is likely that lateral boundaries are formed by the low permeability sediments that are found within the Fanno Creek and lower Tualatin River buried channels. In areas south of the Canterbury Lane area, this boundary may also coincide with the presence of an east-west trending fault. A similar combination of faulting and buried channels is also considered likely to bound the northern and southern limits of the system in the areas of Bull Mountain to the west of Canterbury Lane.

Groundwater flow in the basalt is typically concentrated in discrete zones of enhanced permeability. These zones develop at the interface between successive basalt flows and may be composed of weathered basalt, paleo-soils, granular sedimentary material or, where the younger basalt flowed into a pre-existing water feature, highly porous, vesicular material. Owing to the lower permeability of the intervening basalt, the interflow zones tend to be hydraulically isolated. As such, the basalt typically behaves as a multi-layered system in which the net aquifer transmissivity is a function of the number, permeability and lateral extent of the interflow zones that are present. Given that the thickness and extent of individual zones varies, yields from the basalt may also vary - sometimes significantly over relatively short distances. The intervening, unweathered, basalt contributes little to the overall productivity of basalt aquifer systems.

The transmissivity of the basalt beneath Bull Mountain is estimated from the available well testing data to vary between 200 gpd/ft and 73,000 gpd/ft with an average of approximately 7,000 gpd/ft. In the absence of an obvious spatial correlation, this large range is considered to reflect a combination of the following:

- ♦ the effect of well design and construction on the number and permeability of the interflow zones that are exposed in each well and
- variations in the thickness and lateral extent of individual interflow zones.

Table 3.3 shows that estimates of the transmissivity of the basalt penetrated by the City wells vary from 7500 gpd/ft (Well 3) to 20,000 gpd/ft (Well No. 1). Equivalent estimates for Wells 2 and 4 were 9000 gpd/ft and 10,000 gpd/ft respectively. The broadly comparable performance of each well can be attributed to interception and penetration of a similar number of (potentially identical) interflow zones. The higher transmissivity of Well No. 1 is considered likely to reflect the effects of additional permeability development that may be associated with sub-vertical fracturing along the axis of the Bull Mountain anticline.

No site-specific estimates of the storage properties of the Bull Mountain basalt were available from the existing pumping test data. Estimates derived from other studies, however, suggest that the unconfined basalt is likely to have a specific yield of between 0.01 and 0.05 and that the confined basalt will have a storativity of between 1.0x10⁻⁵ and 1.0x10⁻³. Copies of the well logs are located in Appendix C.

TABLE 3.3 HYDRAULIC TEST AND RELATED DATA FOR THE CITY WELLS

Well	Estimated Transmissivity (gpd/ft) ^{1,2}	Number of Interflow Zones Penetrated Below Water Table and (Total thickness) ² (ft)	Water Level Elevation at Time of Testing ² (ft)
1	20,000	10 (130)	178
2	9,000	5 (47)	199
3	10,000	5 (126)	180
4	7,500	10 (187)	148

¹ Estimate based on draw down predicted for 300 gpm production rate

GROUNDWATER FLOW DYNAMICS

Recharge

Available estimates of the volume of water that is recharged to the aquifers of the Tualatin valley, expressed as effective rainfall in inches per year, are given below in Table 3.4

² Data obtained from available well logs (OWRD data base)

TABLE 3.4 RECHARGE OF TUALATIN VALLEY AQUIFER

Source of Estimate	Aquifer Systems	Recharge (inches per year)	
Beach and Bartholomew (1973)	Cooper-Bull Mountain Basalts	2 - 3	
Driscoll (1986)	Columbia River Basalt Group (entire formation)	0.2 - 10	
Miller et al. (1994)	Parrett Mountain Basalt	0.72 - 2.86	
Hart and Newcomb (1965)	Valley fill	11	

In addition, since the 1940's, base flows in the Tualatin have been stable at levels of approximately 50 cfs. Assuming that flows of this magnitude are indicative of a basin-wide state of dynamic equilibrium, between groundwater recharge and surface water flows, the effective rainfall required to sustain this equilibrium would be equivalent to 0.97 inches. Conceptually, this would be distributed between the valley fill and basalt aquifers across the entire 700 square miles of the watershed. The calculation also assumes that minimal volumes of groundwater leave the basin as underflow that is not measured as streamflow.

In reality, net recharge is likely to be within the 0.72 to 3 inches range estimated by Beach and Bartholomew (1973) and Miller et al (1994) and to occur as a combination of (a) precipitation excess over evapotranspiration losses and run-off, (b) limited leakage losses from streams, and (c) leakage of treated water and effluent from the City's network of buried pipes. As such, it is also likely to be concentrated in the following areas:

- Outcrops of the basalt in areas where the surface soils are permeable, where the topography is flat and where the water table is well below ground surface;
- Outcrops of the basalt where surface or sub-surface drainage flows in contact with permeable strata in which the water table is below ground surface.

In addition, the basalt will also be recharged in areas where groundwater in the overlying valley fills drains vertically under the influence of downward hydraulic gradients. Recharge of this type is expected to be concentrated in areas where the valley fill sediments fringe the upland areas of outcropping basalt.

Under circumstances where groundwater withdrawal results in the development of a large cone of depression, it would normally be expected that lateral inflows from adjacent portions of the affected aguifer would also recharge the depleted area. The

development and persistence of the cone of depression beneath Bull Mountain, however, suggests that recharge of this type may be restricted. Possible constraints include the presence of low permeability zones within the basalt that may be associated with either (a) the intra-basin faulting, or (b) the presence of the buried channels.

Groundwater Flow

Groundwater flow within the Tualatin basin will be from the recharge zones towards the regions where the groundwater is discharged.

Prior to the construction of wells, Bull Mountain is likely to have formed a groundwater divide, separating groundwater catchments that were associated with the lower Tualatin River and Fanno Creek synclinal sub-basins. As such, the pre-development directions of groundwater flow are likely to have been from the axis of the anticline towards the north and south. In areas beneath the two rivers, the hydraulic gradients are likely to have developed a strong vertical component, with the result that groundwater in the basalt would be driven upwards through the overlying valley fill surface water. A modified version of this pattern would also occur to the east of Bull Mountain, with recharge migrating from the Canterbury Lane area to the north, east and south in the direction of the Tualatin River, Fanno Creek and the confluence between the two.

Possible exceptions to this general pattern would occur under circumstances in which:

- Discharge of groundwater to springs rising on the flanks of Bull Mountain causes a local, lateral, diversion of flow and the premature discharge of groundwater from the system (from either perched water tables or the main, regional, water table);
- The permeability of the valley fill deposits is sufficiently low that groundwater in the confined basalt is "trapped" and the majority of the recharge to the system is discharged at the boundary between the confined and unconfined basalt;
- Faulting of the basalt introduces a significant degree of anisotropy with respect to large scale permeability (either by significantly increasing or decreasing permeability along the fault zone), with the result that groundwater is diverted laterally;

The depletion of the groundwater levels that has been experienced in the Bull Mountain area since the late 1940's can be expected to have produced the following effects on groundwater flow:

- ◆ A reduction in the volume of groundwater that was discharged from the regional water table as spring flow on the slopes of Bull Mountain;
- ◆ An increase in the volume of valley fill groundwater that recharges the basalt in areas on the margins of Bull Mountain;
- A reduction in the magnitude of the flows to the north and south of the Bull Mountain anticlinal axis;
- ◆ A reduction in the volume of groundwater flowing from the basalt to the valley fill in areas close to the Tualatin River and Fanno Creek.

Groundwater Discharge

Permitted withdrawals from the Bull Mountain basalt total 176,894,475 ft³/yr (approximately 2,500 gpm). Of this, 114,775,470 ft³/yr (1,632 gpm) is allocated to the City of Tigard for operation of the City's wells. The remainder is allocated for irrigation.

Assuming that residential development on Bull Mountain has eliminated the need for large scale irrigation and that the City withdrawals have been restricted to summer use of Well No. 1, actual withdrawals from the basalt are likely to be between 10,000,000 ft³/yr to 20,000,000 ft³/yr (150 to 300 gpm). Assuming an outcrop area of 6 square miles and effective rainfall of between 1 and 3 inches, this sum compares to values of recharge that vary between 14,000,000 ft³/yr and 42,000,000 ft³/yr (200 to 600 gpm). Given that withdrawal approximates recharge and that groundwater levels beneath Bull Mountain have stabilized in recent years, it is apparent that the volume of groundwater naturally discharged from the system is relatively small and likely to be less than 20,000,000 ft³/yr (300 gpm).

HYDROGEOLOGICAL INVESTIGATIONS (MARCH - APRIL 2001)

As part of the City of Tigard aquifer storage and recovery (ASR) program a number of preliminary investigations have been completed. The purpose of these has been to confirm details of the geology and hydrogeology in the City's well field, to characterize the quality of the groundwater that is produced and to determine which of the City's wells is the most suitable for use as an ASR pilot test well. The investigations that have been completed include the following;

- Well suitability evaluation;
- Water quality investigation;
- Preliminary geophysical and hydraulic testing;
- ASR geochemical evaluation.

The results of each investigation are presented as a series of Technical Memorandum that are contained in Appendix D-G of this report. A summary is provided below.

Well Suitability Evaluation

The primary purpose of the well suitability evaluation was to identify which of the City's wells would be the most suitable for use as the ASR pilot test well. The criteria used in the selection process included compliance with current OWRD well construction standards, available recharge capacity, engineering considerations and the availability of nearby observation wells.

Of the four wells examined, Well No. 1 was considered to offer the greatest potential. The specific advantages of Well No. 1 included the largest recharge capacity, the ready availability of nearby observation wells and the likelihood of minimal modification of the existing well-head engineering. It was also originally thought that this well best complied with OWRD well construction standards, but a video inspection subsequently proved that the well had a leak in the casing.

Water Quality Investigation

The water quality evaluation comprised an assessment of the available groundwater quality data, sampling and analysis of the groundwater produced from Well No. 1 and a review of the quality of the treated water that is likely to be injected into the basalt during future ASR operations. The results are summarized below:

Basalt Groundwater Quality

The available water quality data indicated that the groundwater in the City's wells is moderately soft, with a low mineral content. The reviewed data also indicated that concentrations of trace metals have historically been detected at all four wells, including copper, zinc, lead, barium, iron and aluminum. None were present at levels in excess of the corresponding Maximum Contaminant Level (MCL) or Secondary Maximum Contaminant Level (SMCL). Similarly, no samples recovered from Well Nos. 1, 2 and 3 contained any detectable concentrations of regulated Volatile Organic Compounds (VOCs) and Synthetic Organic Compounds (SOCs). Water quality data was not available for Well No. 4.

Historically, samples from Well Nos. 1, 2 and 3 have also been analyzed for an additional 42 unregulated VOCs and 13 unregulated SOCs. The results of this testing confirmed the presence of low concentrations of chloroform in the groundwater. This is likely to have originated as a disinfection by-product present in treated water that is either:

- run into the well during periods when the pump is not operating (to lubricate the pump column bearings), or;
- leaks into the basalt from overlying storage reservoirs and associated pipe-work.

No other substances were detected.

The results of sampling and analysis of the groundwater produced from Well No. 1 during the Feasibility Study investigations confirmed the findings of previous sampling and analysis at the well.

Injected Water Quality

The three potential sources of injection water that were examined comprised the following:

- ♦ Lake Oswego WTP Direct Filtration
- ◆ City of Portland Bull Run Unfiltered
- Joint Water Commission Conventional Filtration

Review of the available water quality data showed that none of the sources contained any constituent at levels above 50 % of the corresponding MCL or SMCL. Exceedance of this criteria would require the recharge water to be treated prior to injection into the wells.

Preliminary Geophysical and Hydraulic Testing of Well No. 1

Following identification of Well No. 1 as the prospective pilot test well, the well was geophysically logged and subjected to a series of short duration pumping tests. The purpose of the testing was to confirm details about the well engineering and basalt geology, to determine values for hydraulic properties and to identify any near-well aquifer boundary conditions that may influence ASR related testing or operations.

The geophysical logs that were produced included natural gamma, formation resistivity, fluid temperature and conductivity, caliper and flow. A Closed Circuit TV (CCTV) log of the wells was also produced. The pumping tests that were completed included a stepped rate test and 6 day constant rate test. The constant rate test was run approximately five days longer than anticipated owing to the development of a constant head boundary condition and the need to confirm this in the late time test data (see below). The results of the geophysical logging are summarized in Figure 4 and the results of the aquifer test are shown in Figure 5. Figure 5 shows that the drawdown observed in the production well is composed of three separate elements. These include;

- ◆ 1 min. to 1000 mins. Delayed yield and well-bore storage response (denoted by initial steep rate of drawdown and subsequent near stabilization)
- 1000 mins. to 3500 mins. Confined aquifer response (denoted by constant rate of drawdown)
- ◆ 3500 mins. to end of test. Constant head boundary response (denoted by stabilization)

Interpretation of Figure 4 and Figure 5 confirmed the following about the basalt in the vicinity of Well No. 1:

- The aquifer comprises a series of (interflow zone) sub-aquifers that in the near vicinity of the well, appear to be linked as a consequence of networks of sub-vertical fractures;
- In the vicinity of the well the basalt is unconfined, with a depth to water (unsaturated zone) of 250 ft and a specific yield that is likely to be equivalent to the effective porosity (of the order of 0.05);

- ◆ In areas distant from the well, the basalt is confined with a transmissivity of the order of 6,500 gpd/ft and a storativity which is likely to be of the order of 1.1x10⁻⁵ or greater;
- The region of the basalt penetrated by the well appears to be bounded by one or more high permeability features;
- ◆ To the south, these may reflect the effects of faulting or interception of permeable paleo-channel deposits;
- ◆ To the west, these may reflect water table conditions beneath Bull Mountain or the effects of faulting.

It is also noted that the current yield appears to be limited by the pumping capacity that is installed in the well. As such, it is considered likely that greater yields from the well may be possible, provided that the additional draw-down does not de-water any of the existing groundwater inflow zones that contribute water to the well.

Geochemical Evaluation

The purpose of the geochemical evaluation was to determine whether injection of any of the available source water was likely to result in adverse geochemical reactions that may either:

- Result in the clogging of the basalt aquifer in the near vicinity of the well; or
- Cause an unacceptable impact on the quality of the recovered water.

The results of the modeling demonstrated that mixing of the in-situ groundwater with either the Portland or JWC water is not likely to result in any adverse geochemical impacts. The dissolution amorphous silica from the basalt may result in an increase in the silica concentrations in the recovered water. However, maximum silica concentrations are not expected to exceed 40 mg/L and concentrations at these levels are less than those that are present in the in-situ groundwater.

As the available analysis for the Lake Oswego water was significantly incomplete, this was not used in any of the associated modeling.

Section 4

SECTION 4 ASR FEASIBILITY

This section describes the feasibility of ASR in terms of the hydrogeological conditions, development and implementation costs and the City' system potential.

ASR OBJECTIVES

The City wishes to develop an ASR system utilizing water purchased from either the City of Portland, Joint Water Commission or Lake Oswego that will be recharged into a basalt aquifer using the City's existing wells. The initial goal is a supply of 1 to 1.5 mgd for 120 days, however, the City is interested in evaluating the maximum ASR storage capacity of the basalt aquifer. In the short-term, the recharged water would typically be stored for 3 to 6 months, then recovered to meet summer peak demands or emergency needs. For long-term use, recharged water would be injected during winter (120 days) and utilized for the rest of the year. The recovered water will be required to have a composition similar to the recharge water, and have acceptable taste and odor. The overall objective is to design a system to maximize the recovery of recharge water while providing consistent water quality to the City.

It is currently understood that the City desires to implement ASR operations in two distinct phases: The objectives for the proposed Bull Mountain ASR scheme comprise the following:

- An initial, intermediate, phase in which ASR is used to generate a 1 mgd to 1.5 mgd peaking supply which would be available for a 4 month period each summer (180 million gallons);
- A subsequent, full development phase in which ASR is used to supply between 4 mgd and 6 mgd over a period provisionally estimated to be up to 8 months long.

During the intervening 4 to 8 month (non-recovery) period, the basalt system would be recharged using available resources of treated surface water.

ASR ISSUES

To determine whether or not it is feasible to achieve these objectives, a number of ASR feasibility issues require evaluation. These include the following:

- What is the total storage capacity available within the target aquifer? (including an assessment of the risk of significant leakage or off-site migration losses)
- At what rate can water be injected into the target aquifer?
- At what rate can the water be recovered?
- What are the impacts of recharge on local and regional groundwater and geotechnical conditions and on surface water features that are connected to the groundwater system.

- What reactions will take place in the aquifer between the recharge water, the native groundwater and minerals within the target aquifer matrix?
- ♦ Based on the conceptual hydrogeological model, is there sufficient confidence to proceed with a pilot test? If a pilot test is performed, what approach should be taken to collecting the information necessary to design a full-scale scheme?

Evaluation of these issues is usually performed using a phased approach in which the commitment of resources is commensurate with the level of confidence in a successful outcome.

EVALUATION OF ASR IN TIGARD

Conceptual Hydrogeological Model

Key features of the conceptual hydrogeological model of the Bull Mountain basalt are illustrated in Figure 6 and are summarized below:

Aquifer Units

The basalt is the main aquifer system in the study area. The unit comprises between 4 and 6 sub-aquifer units that are formed from the permeable material that occurs between individual basalt flows. These sub-units appear to be present over a wide area and to collectively possess a transmissivity that varies between 5,000 gpd/ft to 10,000 gpd/ft. Along the axis of the Bull Mountain anticline, the basalt permeability is likely to have been further enhanced by the presence of networks of sub-vertical fractures.

The aquifer is unconfined beneath Bull Mountain and confined beneath the adjacent valleys of Fanno Creek and the Lower Tualatin River.

The permeability of the overlying valley fill sediments appears to be significantly lower than that of the basalt. Despite this condition, the sediments support small amounts of groundwater withdrawal and as such are considered to form a leaky confining unit that is capable of transferring limited volumes of groundwater to or from the basalt.

Aquifer Boundaries

The lower boundary of the basalt aquifer system comprises low-permeability marine sedimentary deposits. The basalt outcrops on Bull Mountain, therefore, in this area the silts and clays derived from weathering of the underlying basalt represent the upper boundary of the basalt aquifer. However, over much of Bull Mountain, the groundwater level is below the top boundary of the basalt and hence the aquifer is unconfined in this area. Elsewhere, in confined portions of the basalt aquifer, the upper boundary comprises the overlying deposits of relatively low permeability valley fill sediments.

In areas to the east of Bull Mountain, it is likely that lateral boundaries are formed by the low permeability sediments that are found within the Fanno Creek and lower Tualatin River buried channels. In areas south of the Canterbury Lane area, this boundary may

also coincide with the presence of an east-west trending fault. A similar combination of faulting and buried channels is also considered likely to bound the northern and southern limits of the system in the areas of Bull Mountain to the west of Canterbury Lane. It should be noted, however, that there is considerable uncertainty with respect to the effects of such boundaries on groundwater flow and aquifer storage and as such significant volumes of groundwater may be transferred across them. In areas to the extreme west, the Bull Mountain system appears to be directly connected to the basalt beneath Cooper Mountain.

Recharge

Recharge to the basalt occurs at a rate that is likely to be equivalent to between 1 and 3 inches of effective rainfall per year. This is most likely to be composed of precipitation excess that infiltrates through the soils of the basalt outcrop where the topography is flat, the outcrop soils are permeable and where the water table is below ground surface. The presence of a groundwater mound beneath Bull Mountain implies that this is an active groundwater recharge zone. Estimates of the total volume of water that is naturally recharged in the Bull Mountain area vary between 14 and 42 million cubic feet per annum (equivalent to between 200 gpm and 600 gpm).

Groundwater Flow

Groundwater in the unsaturated zone of both the basalt and the valley fill will migrate vertically to the regional water table, unless intercepted by a laterally extensive low permeability horizon. Where a low permeability horizon is intercepted, the migrating groundwater will be diverted laterally and may then either emerge at the surface or recharge the underlying basalt via some discontinuity (uncased well, fault or sub-vertical fracture). Similar vertical flow processes may be expected to operate beneath the water table, with lower sub-aquifer units being recharged by flows that are derived from the overlying sub-aquifer units.

Under natural (non-pumping) conditions, the subsequent direction of flow will be to the north and south, in the direction of the center of the Fanno Creek and lower Tualatin River synclinal sub-basins. Vertical components of the head gradients at the center of the basins are then expected to drive the basalt groundwater into the overlying valley fill and ultimately result in the discharge of groundwater to the overlying surface waters. This general pattern of groundwater flow may be locally modified as a consequence of the following:

- Large scale withdrawal of groundwater from the basalt;
- A lower than expected bulk permeability for the valley fill deposits;
- Faulting of the basalt and large scale anisotropy with respect to permeability.

Depending upon the hydraulic behavior of the faults and buried channels, two alternative conceptual hydrogeological models of the Bull Mountain area are proposed at this time. These correspond to low and high permeability conditions respectively and include:

- Bounded, hydraulically isolated block into which recharge is limited by a combination of minimal precipitation excess and limited leakage from surface waters;
- ◆ Fault connected, regionally extensive aquifer that extends beyond the centers of the synclinal sub-basins that lie beneath Fanno Creek and the lower Tualatin River.

Given the development and persistence of the cone of depression beneath Cooper-Bull Mountain, it is considered more likely that the groundwater system behaves as a permeable, fault and channel bounded block that extends eastwards from Bull Mountain to areas beneath Cooper Mountain.

Groundwater Discharge

The total volume of groundwater discharge from the Bull Mountain basalt is estimated to vary between 10 and 20 million cubic feet per annum (equivalent to between 150 gpm and 300 gpm). The majority of this is assumed to be withdrawn for municipal water supply.

Storage Capacity

Assuming that the Bull Mountain system performs hydraulically as a fault bounded block, water injected into the basalt will be stored by filling the unsaturated pore and fracture spaces. The available space is likely to occupy a volume that is defined laterally by the boundary between the confined and unconfined aquifer and vertically by the historical (pre-development) groundwater levels. Storage at levels in excess of the historical levels is considered unlikely as these are likely to represent levels at which groundwater naturally leaked from the system, feeding springs, baseflow to springs, or the natural groundwater leakage to the valley-fill sediments that surround Bull Mountain.

The area of the unconfined aquifer on Bull Mountain that could be developed for storage is estimated to be approximately 7.5 square miles. The associated thickness of the dewatered basalt is estimated to vary between 50 ft and 60 ft based on the following information listed in Table 4.1:

TABLE 4.1 HISTORICAL STATIC WATER LEVELS

Tigard Well No.	Historical Static Water Level Elevation (ft)	Date of Measurement	2001 Static Water Level Elevation (ft)	Difference (ft)
1	212	1946	145.55	66.45
2	200	1948	142.03	57.97
3	180	1958	137.02	42.98
Source of Data OWRD Water Level Records No comparable data available for Well 4 (only constructed and operated between 1966 and 1974)			Average	55.8

Assuming a specific capacity for the basalt of between 0.01 and 0.05, the available storage capacity could vary between 850 million gallons and 4,250 million gallons. However, owing to the presence and apparent influence of the sub-vertical fracturing along the axis of the Bull Mountain anticline, it is considered that the specific yield is likely to be closer to the 0.05 value than the 0.01 value. As such the available storage capacity is likely to be of the order of 4 billion gallons.

This, potentially available, storage capacity compares to a required capacity of 225 million gallons to achieve the intermediate phase objectives and 1.4 billion gallons to implement the full-scale scheme.

Number of Wells Required for ASR

Assuming an average transmissivity for deep production wells on Bull Mountain of 10,000 gpd/ft, the specific capacity of any new ASR wells can be expected to be approximately 5 gpm/ft. In areas close to the Bull Mountain anticline, transmissivity and specific capacity values may increase to 20,000 gpd/ft and 10 gpm/ft respectively. As injection capacities are usually marginally lower than production capacities (a ratio of 0.75 is assumed), associated injection capacities are likely to vary between of 3.75 gpm/ft and 7.5 gpm/ft.

The available (gravity) injection head on Bull Mountain is equivalent to the depth to static water level and, based on the elevation of the static water levels in the City's wells at the present time, is approximately 250 ft. Under circumstances in which the basalt is fully recharged and static water levels are at elevations of approximately 210 ft, the available injection head will reduce to 190 ft. As such, the injection capacity of the ASR wells is likely to vary between 712 gpm (1 mgd) and 1,425 gpm (2 mgd).

Assuming that the injection source water will only be available for 4 months per year and a leakage rate during storage of 25%, it will be necessary to inject at an average daily rate of 2.0 mgd for 120 days to acheive the 1.5 mgd objective. This will result in the recharge of 240 mg. Based on our previous experience, about 25% or (60 mg) of the recharge water could be "lost" as leakage during storage (i.e. increased spring discharge, baseflow, etc). Therefore, after storage, 180 mg would be available for recovery providing 1.5 mgd for 120 days.

The full scale system requires up to 6 mgd for 240 days. To implement the 1,440 million-gallon, full-scale scheme, as much as 1,920 million gallons may need to be injected into the basalt at an average daily rate of 16 mgd (11,100 gpm).

Table 4.2 shows the estimated average well recharge and pumping capacities to meet the above objectives. The initial phase will require either one or two wells depending on well performance. The full-scale system will require between 7 and 10 wells. Short term pumping and recharge rates may be greater than that shown on the table. The pilot test will be used to better estimate recharge and pumping rates of the ASR wells.

TABLE 4.2 ESTIMATED WELL CAPACITIES AND RECHARGE RATES

	Kar obi	RECH	ARGE - IN	JECTION		
PHASE	Recharge Rate		Wells		Recharge Duration	Total Volume Recharged**
	(mgd)	(gpm)	Number	Avg. Cap. (gpm)	(days)	(mg)
Iniital (min)	1.33	926	1	926	120	160
Initial(max)	2.00	1,389	2	694	120	240
Full-scale(min)	10.67	7,407	7	1,058	120	1,280
Full-scale (max)	16.00	11,111	10	1,111	120	1,920
		RECOV	ERY - WIT	HDRAWAL		Ship Ballon
PHASE	ASR Supply		Wells		Pumping Duration	Total ASR Water Pumped
	(mgd)	(gpm)	Number	Avg. Cap. (gpm)	(days)	(mg)
Initial (min)	1	694	1111	694	120	120
Initial (max)	1.5	1,042	2	521	120	180
Full cools (s.: Si	10 100	0.776	-7	007	0.10	
Full-scale (min)	4	2,778	77	397	240	960
Full-scale (max)	6	4,167	10	417	240	1,440

^{*}All pumping rates are average - higher capacities are possible for shorter durations

^{**}Assumes 25% Leakage Loss

As production rates are likely to be lower than the required injection rates and the corresponding production capacities will be greater, fewer wells could be required to recover the stored water.

ASR Well Locations and System Phasing

As indicated above, up to 10 ASR wells could be required to meet the overall performance objectives of ASR. These wells should be developed across the service area such that each well site is limited to a maximum of two ASR wells, unless indicated otherwise via pilot testing. Widespread spacing of ASR wells will reduce interference effects and will minimize the risk to the system in the event of potential groundwater contamination. Figure 7 shows the potential and possible ASR wells sites. Sites were identified based on their proximity to the City's existing distribution system and where possible on City-owned property, or on property that is owned by other public agencies amenable to well siting. The number of sites listed provides for some redundancy in the event that the preferred sites are unavailable. Potential sites are those that have the greatest likelihood of success for ASR. Possible ASR sites may have reduced well yields and/or storage volumes may be lower because of less favorable hydrogeological conditions.

It is the understanding that the City wishes to develop the overall system over a 10-year period. Therefore, an incremental approach to the development of the full-scale system is recommended. The first step involves the conversion of the pilot test well to a full-scale ASR well followed by an additional well at that site if ASR proves feasible. Subsequently, two wells could be drilled approximately every 2 years until the system is fully developed. Assuming a 2003 start date, the City can achieve the the 4-6 mgd by 2013. Figure 8 shows the stages involved with the full-scale development.

Potential Impacts of ASR

ASR operations will result in a cyclic increase in ground water levels in the basalt beneath Bull Mountain. Adverse environmental impacts that could potentially be associated with this include ASR related flooding and slope de-stabilization. Typically, ASR flooding impacts are associated with non-artesian wellhead completions or the stimulation of surface water flow (seeps, springs and streams).

Owing to the high storage capacity and moderate transmissivity of the basalt, it is considered likely that the increases in water level will be moderate (< 50 ft) and in all cases less than levels that historically occurred in the aquifer. As such, any flooding risk will be restricted to either newly constructed wells that have been drilled into the unsaturated basalt at relatively low elevations or springs that historically were active but subsequently dried-up owing to regional lowering of the water table. Based on a review of the available documentation, it is currently believed that the potential for any such impact is low. Similarly, as ground water levels are unlikely to be raised above historical

levels, it is currently considered unlikely that ASR operations will have any adverse effects on slope stability.

Uncertainties

The assessment described above contains a number of significant assumptions that, at the present time, are subject to some uncertainty. These include the following:

- The vertical and lateral distribution of permeability across the Bull Mountain block and associated variations in well performance;
- The effects of large scale water level changes (increases and decreases) on individual well performance;
- Possible limits on the available head build-up capacity within the Bull Mountain as a consequence of losses to springs and streams that rise on the slopes of Bull Mountain;
- The effective permeability of the lateral boundaries to the system and the potential magnitude of any loss of stored water from the Bull Mountain basalt block to adjacent basalt blocks (i.e. Cooper Mountain and the basalt beyond the centers of the Fanno Creek and lower Tualatin River synclinal sub-basins).

Resolving the relative significance of these uncertainties is a priority is terms of confirming the feasibility of developing the full-scale scheme. Whilst the Phase II pilot testing will address this issue, data collected in the meantime may be used to make a preliminary evaluation and to guide the subsequent data collection effort. The key to any such (intermediate) effort is the systematic recording of daily production rates from the City's wells and weekly monitoring of the associated water level response. This includes measuring the water level in the production wells and at nearby observation wells.

Recharge Water

The City could use any of the following sources of water for the Pilot Test and long-term operation of ASR:

- ♦ City of Portland Bull Run and/or Columbia Southshore Wellfield
- Joint Water Commission Trask/Tualatin River
- ♦ Lake Oswego Clackamas River
- ♦ TVWD City of Portland water

Different sources could be used at different times during the project or a mixture of sources. Source water will depend on availability at the time of injection. Based on the City's current supply, it is likely that the City of Portland water will be used as a source water. A water quality compatibility model was completed as part of the Feasibility Study to evaluate the potential effect of reactions between the injected water and both the in-situ groundwater and the basalt aquifer matrix. Modeling results indicate that

there is unlikely to be any adverse impacts. Appendix E contains the complete report of the modeling.

Quantity and Duration Available for Recharge

Currently, the City obtains water from the City of Portland (COP) throughout the year (8.5 mgd). As water demands are typically lower in the winter, the City could purchase surplus water from COP to use as recharge water. During the winter, the City's demand for water is lower than in the summer. The City's contract with the City of Portland does not expire until 2007. The City's renewal of their contract with COP will determine in part on the quantity and duration of water received for use in ASR.

Short-term needs for ASR will require an injection rate of 2.0 mgd for 120 days to achieve 1-1.5 mgd for peak demands during the summer. Long-term requirements for ASR include an injection rate of 16 mgd for 120 days in order to achieve a supply of 4-6 mgd for up to 240 days throughout the year. Both these injection requirements account for 25% leakage losses.

Permitting

Permitting requirements for ASR involves two major components: the Limited License and ASR permit. The Limited License is required to perform the Pilot Test. This permit enables the applicant to confirm the storage capacity of the aquifer and water quality of the withdrawn water. Submittal of this application requires the identification of a well for testing, monitoring wells and source water(s). The ASR permit allows continued use of ASR and cannot be applied for until the Pilot Test is complete. The Water Resources Department (WRD) is the agency responsible for issuing the permits and consults with the Oregon Health Department (OHD) and Department of Environmental Quality (DEQ).

It has been determined that Well No. 1 could be used for the Pilot Test and COP water would be the source or recharge water. One of the reasons that the permit process requires identifying the source of supply is that the recharge water from these surface water sources will have a different water quality than the native groundwater. Because the City may use different or a mix of source waters during ASR, water quality will be an important issue.

In addition, the conditions of the aquifer at Well No. 1 indicate that the well is affected by a boundary that may be related to one or more geological conditions. With the limited data currently available, it is uncertain how the boundary will affect the storage of water in the aquifer and how groundwater levels will behave during recharge and recovery. Typically, WRD accounts for groundwater storage by measuring the water level rise during recharge and the water level decline during pumping. In view of the uncertain behaviour of the aquifer during recharge and pumping, both groundwater elevations and water quality criteria could be required as part of the permit conditions to account for the stored water. These alternative methods could include additional water quality

monitoring or monitoring surrounding wells. The details of the permit will be developed during the Pilot Phase to help determine the design of the Full Scale Implementation.

During the Pilot test, water initially withdrawn from the well will need to be wasted until it has been demonstrated that it meets all water quality standards. Water wasted from the well can be discharged into the existing sanitary or storm system. The existing detention pond on site could be used for discharge during the Pilot test. Depending on the volume and rate of discharge, a discharge permit (NPDES) from DEQ may be required.

Cost Comparison

To adequately evaluate the feasibility of ASR, a comparison of costs to purchase water versus that of ASR production is appropriate. Two scenarios were used for the analysis: Intermediate ASR – 1.5 mgd and Full-Scale ASR – 6 mgd. Both scenarios assume a demand of 120 days during peak season. The analysis includes the cost to purchase water and well operations costs. Well development costs are not included in this comparison but addressed in Sections 5 and 6. Costs to deliver water are the same. It is assumed that the City can purchase water from a current supplier with two applicable rates: peak season rates (\$0.91/ccf) and winter rates (\$0.30/ccf). Costs to operate the wells during ASR injection and withdrawal are assumed to be \$0.10/ccf. All rates are based on 2001 costs. Table 4.3 illustrates the costs for the Intermediate scheme. Table 4.4 illustrates the costs of the Full-Scale scheme.

Annual operating cost savings both for the Intermediate operation of ASR and in the long-term, are 45%. This equates to \$98,663 a year initially, and rising to \$394,652 after full-scale implementation. Assuming a total full-scale implementation cost of approximately \$3.5 million (see Sections 5 and 6), the operating cost savings will pay for the ASR system in less than 10 years.

TABLE 4.3 INTERMEDIATE ASR COST COMPARISON

Costs to Purchase Water	NAME OF	
Peak Season Rate (per ccf)	A CONTRACTOR	\$0.91
Demand (gpd)	1,500,000	
Duration (days)		120
Total Costs	\$	218,984
ASR Costs	2.000	
ASR Injection		
OffSeason Rate (per ccf)		\$0.30
Pump Costs (per ccf)	\$	
Storage Needed to Achieve 1.5 mgd Recovery		
(Assumes 25% water loss) - gpd		2,000,000
Duration (days)		120
Subtotal	\$	96,257
ASR Recovery	<u></u>	
Peak Season Rate (per ccf)	\$	
Pump Costs (per ccf)		\$0.10
Demand (gpd)		1,500,000
Duration (days)		120
Subtotal	\$	24,064
Total Costs	\$	120,321
Annual Savings	\$	98,663
Cost Difference	<u> </u>	45%

TABLE 4.4 FULL-SCALE COST COMPARISON

Costs to Purchase Water		Marie Carlo
Peak Season Water Purchase Rate (per ccf)	\$	0.91
Demand (gpd)		6,000,000
Duration (days)	-	120
Total Costs	\$	875,936
ASR Costs	SIGISIO.	SHATUS WOL
ASR Injection		
OffSeason Water Purchase Rate (per ccf)	\$	0.30
Pump Costs (per ccf)	\$	-
Storage Needed to Achieve 6 mgd Recovery		8,000,000
(Assumes 25% water loss) - gpd		
Duration (days)		120
Subtotal	\$	385,027
ASR Recovery		
Peak Season Purchase Rate (per ccf)	\$	_
Pump Costs (per ccf)	\$	0.10
Demand (gpd)		6,000,000
Duration (days)		120
Subtotal	\$	96,257
Total Costs	\$	481,283
Annual Savings	\$	394,652
Cost Difference		45%

SUMMARY OF ASR FEASIBILITY

In summary:

- The available data indicates that there is sufficient storage capacity within the unconfined basalt beneath Bull Mountain to enable development of an ASR scheme that is capable of producing up to 6 mgd for periods of up to 8 months;
- Based on the available well testing data, construction and operation of 1000 gpm (Bull Mountain basalt) injection wells is feasible;
- Assuming a 4 month injection period, 1 to 2 wells would be required to enable development of a 1 to 1.5 mgd scheme capable of being used to provide a peaking supply for periods of up to 4 months;
- ◆ To enable the development of a 4 to 6 mgd scheme capable of being used for up to 8 months, 7 to 10 wells would be required. The construction of these wells should be phased to develop the ultimate ASR capacity over a 10 year period;

- ♦ The costs to purchase water for and operate ASR are approximately 45% less than that to purchase water during peak season. This savings does not account for infrastructure costs.
- ◆ It is likely that the recovery of the injected water could be achieved using fewer wells than are required for the injection;
- There is expected to be no adverse water quality impacts associated with injection of treated surface waters into the basalt;
- Potential impacts associated with the development of an ASR scheme are likely to include a water level rise in other basalt wells on Bull Mountain. Other potential impacts may include an increase in spring discharge on the slopes of Bull Mountain.
- There is expected to be no adverse impacts on slope stability.

It should be recognized, however, that the assessment presented above is based on a number of significant assumptions. These are subject to some uncertainty and resolution of the significance of the uncertainty is recommended to confirm storage volumes, injection and recovery rates, groundwater level changes and effects on springs and streams.

Section 5



TABLE 5.1 PHASE II COST ESTIMATE

Description		Costs	
PERMITTING AND WATER RIGHTS*	\$	19,500	
WELLHEAD MODIFICATIONS			
Conversion of Well No. 1 to monitoring well	\$	18,000	
New Well Construction Costs			
Drill new well on Well No. 1 site (12 in.) 600 ft.	\$	80,000	
Pump and installation (1000 gpm Vertical Turbine w/non-	\$	55,000	
reverse ratchet)			
Pump House	\$	45,000	
Electrical	\$	20,000	
Infrastructure			
Flowmeter	\$	4,000	
PRV/check valve	\$	3,300	
Back Pressure valve	\$	2,600	
Pump Control Valve	\$	3,000	
Valves/Fittings	\$	8,000	
SCADA	\$	8,000	
Dip Tube	\$	500	
Pressure Transducer	\$	3,000	
Transfer existing chlorination system	\$	800	
Subtotal	\$	233,200	
Professional Services			
Hydrogeological oversite - includes pump test analysis	\$	20,000	
Engineering Services	\$	42,000	
Water quality testing	\$	3,000	
Subtotal	\$	65,000	
Contingency (20%)	\$	63,240	
Subtotal	\$	407,940	
ASR PILOT TEST	\$	97,000	
GROUNDWATER MODEL & WELLHEAD	\$	50,000	
MODIFICATIONS (If necessary)			
PILOT TEST REPORT	\$	34,000	
TOTAL	\$	579,940	

The following assumptions were made in developing the Phase II costs:

- The new well can be drilled on the Well No. 1 site;
- ◆ The transmission line from the new well will be connected to the existing piping in the reservoir yard;
- The distance from the wellhead to the transmission line is 50 feet;
- The pump was sized for ASR injection and withdrawal rates;
- No additional water treatment will be necessary beyond the chlorination system currently in place.

SECTION 5 PHASE II – PILOT TEST PLAN

PHASE II – PILOT TEST PLAN

Objectives

Pilot testing will be accomplished under the terms of a Limited License for ASR. The goals of the Pilot Test Plan are to determine the percent recovery of stored water, the potential of recovered water to meet water quality standards and the ultimate capacity of the aquifer.

Limited License Application

This section describes the requirements of the Oregon Water Resources Department (WRD) for obtaining a Limited License, which is required to conduct an ASR pilot test. These requirements are specified in OAR 690-350 <u>Aquifer Storage and Recovery (ASR) and Artificial Groundwater Recharge</u>, in Section 0020 "ASR Testing Under Limited License".

Pilot testing under the terms of a limited license is addressed in Section (1):

(1) Testing Purposes. To store and use water injected into an aquifer for aquifer storage and recovery testing purposes requires a limited license. Only after completion of an ASR testing program under a limited license may an applicant apply for a permanent ASR permit. The testing approach shall be designed to provide information as needed to evaluate the ultimate capacity anticipated for the project. The limited license may allow for a beneficial use(s) of the recovered water.

A pre-application conference is required prior to application for a limited license:

(2) Pre-application Conference. The Department requires at least one preapplication conference with a prospective licensee prior to filing an application requesting the right to use water under a limited license for ASR testing. The purpose of the conference is to describe and discuss the processes and requirements which the Department associates with water storage and recovery in the ASR Program. The conference may serve as a point of review for the apparent adequacy of the applicant's hydrogeologic and other information. The Department shall invite personnel from both the DEQ and HD to the conference.

The proposed ASR testing program is addressed in Section (3) (b) (A) as follows:

Proposed ASR Test Program. The proposed testing program shall include injection rates and schedules, water storage volumes, the injected water storage

durations, recovery rates and schedule, water quality sampling including a quality assurance and quality control plan, water level monitoring including location of observation wells, contingency plan for use of recovered water if the intended use not possible, information on the anticipated final project (scope and conceptual design), and testing report outline. (A licensed professional will be required to develop this information as required by Oregon Law)

The proposed system design is addressed in Section (3) (b) (B):

(B) Proposed System Design. The proposed system design package shall include well construction information for any injection, recovery, observation and source wells, the wellhead assembly, piping system for injection and recovery, and other conceptual design components of the system. (A licensed professional will be required to develop this information as required by Oregon Law).

Groundwater information requirements are addresses in Section (3) (b) (C):

(C) Groundwater Information. Preliminary hydrogeologic information shall include the local geology, a conceptual hydrogeologic model, a description of the aquifer targeted for storage, estimated flow direction and rate of movement, allocation of surface water, springs or wells within the area affected by ASR wells, rationale for estimating the affected area, anticipated changes to the groundwater system due to the proposed ASR testing, potential natural resource problems of testing, and other information on groundwater and surface water conditions antecedent to ASR for basing recovery estimations. (A licensed professional will be required to develop this information as required by Oregon law. (ORS 672.505-705))

The source water quality is addressed in Section (3) (b) (D) as follows:

- (D) Quality of Source Water. The applicant shall provide information regarding the quality and treatment of the proposed injection source water relevant to the proposed injection time of year for:
- (i) Regulated constituents with maximum contaminant levels under OAR 333-061-0030 (test results from a laboratory approved by the HD (OAR 333-061-0036));
- (ii) Unregulated constituents under OAR 333-061-0036 (test results from a laboratory approved by the HD (OAR 333-061-0036));
- (iii) Constituents with maximum measurable levels established under OAR 340-040 (ORS 468B.165) (test results from a laboratory approved by the HD (OAR 333-061-0036));

- (iv) Compliance with treatment requirements and performance standards for source waters that fall in categories identified in OAR 333-061-0032;
- (v) Common ion constituents and water quality parameters to include: alkalinity or bicarbonate, calcium, magnesium, iron, manganese, sodium, potassium, chloride, sulfate, silica, total dissolved solids, pH, redox potential and temperature;
- (vi) Other constituents as required by the Department.

Additional information on the source water quality, including compliance with applicable water quality standards, is addressed in Section (3) (b) (E):

- (E) Comments on Source Water/Standards. The applicant shall address the following situations as they apply:
- (i) If a constituent that is regulated under OAR 333-061-0030 (ORS 448.131 and 448.273) or OAR 340-040 (ORS 468B.165) is detected in the source water, the applicant shall demonstrate that there are not other sources of water available to the applicant which would be satisfactory for injection and lower in the constituent of concern;
- (ii) If a constituent is detected in the source water above 50% of the levels established under OAR 333-061-0030 (ORS 448.131 and 448.273) or OAR 340-040 (ORS 468B.165), the applicant shall install a treatment method, system or other alternative method to reduce the constituent to less than 50% of those levels, unless the applicant can show that there is not a treatment method, system or other alternative method that will reduce the level of a contaminant below the 50% level, or the lesser of:
- (I) The applicant can show that it would be more costly to provide the treatment method, system or other alternative method necessary than to obtain the same amount of stored water from the next cheapest feasible water supply alternative; or
- (II) In the case of a drinking water system the applicant can show the cost of adding the treatment method, system or other alternative method increases the cost per household of providing water (including operation, maintenance, and debt service for prior water projects) above 1.5% of the median household income of the community.
- (iii) Notwithstanding paragraph (3)(b)(E)(ii) of this rule, in the event the applicant cannot reduce a constituent to less than the 50% level, the applicant shall minimize the constituent level by providing the level of treatment available or other alternative method which for the same amount of stored water is not as

costly as either the next cheapest water supply alternative or an amount equal to that necessary to increase the cost per household of providing water to 1.5% of the median household income of the community, whichever is less;

(iv) Notwithstanding the provisions of paragraphs (3)(b)(E)(i), (ii) and (iii) of this rule and after consulting with the DEQ and the HD, the Department may determine that the circumstances are such that an alternative source, treatment method, system, or other alternative method is acceptable or not necessary.

The quality of the receiving water (native groundwater quality) is addressed in Section (3) (b) (F) as follows:

- (F) Quality of Receiving Aquifer Water. The applicant shall provide information regarding the quality of the receiving aquifer water for:
- (i) Regulated constituents with maximum contaminant levels under OAR 333-061-0030 (test results from a laboratory approved by the HD (OAR 333-061-0036));
- (ii) Unregulated constituents under OAR 333-061-0036 (test results from a laboratory approved by the HD (OAR 333-061-0036));
- (iii) Constituents with maximum measurable levels established under OAR 340-040 (ORS 468B.165) (test results from a laboratory approved by the HD (OAR 333-061-0036));
- (iv) Common ion constituents and water quality parameters to include: alkalinity or bicarbonate, calcium, magnesium, iron, manganese, sodium, potassium, chloride, sulfate, silica, total dissolved solids, pH, redox potential and temperature;
- (v) Other constituents as required by the Department.

The compatibility of the recharge source water and receiving aquifer water is addressed in Section (3) (b) (G) as follows:

(G) Comments on Compatibility. The applicant shall evaluate the compatibility of the injection source water and receiving aquifer water for possible changes in aquifer characteristics due to hydrogeologic or hydrogeochemical changes.

Agency Review

Once a completed application for a Limited License is received by Oregon Water Resources Department (WRD) almost five months must be allowed for in the schedule. By rule, WRD has 45 days to consult with the Health Division and Department of

Environmental Quality about the completeness of the application. It then has 7 days to provide public notice of the request for the License. A 30 day public comment period follows posting of the public notice. WRD then has 60 days within which to prepare a final order with conditions on the License. The public notice period is expanded to 60 days, and upon issuance of the final order with the permit, there is a 45-day protest period within which anyone objecting to the permit may file. Even prior to issuing a final order, the application can be sent to the Water Resources Commission for review. While no protests or significant policy concerns requiring Commission attention are anticipated on the application, it is not possible to assume that none will materialize.

Modifications to Pump for Pilot Testing

In its current state, Well No. 1 cannot be used for the Pilot test without costly repairs. In order to meet the State standards for well construction, the well casing would need a sleeve to repair the leak, thus reducing the size of the columns and pump. In turn, the production of the well would be decreased significantly.

To conduct the Pilot Test, a new well should be drilled on the Well No. 1 site. A 12-inch well would allow a larger pump, thus allowing greater recharge and withdrawal rates. The new well would be equipped with a pump allowing recharge water to be introduced, monitor the progress of the testing, and dispose of the recovered water. Specifically, these features include: a pump designed to rotate in reverse as may occur during recharge; disabling of check valves; installation of a water level monitoring port and sounding tube; installation of 2-way flowmeters and other meters as needed; installation of a pump-to-waste connection or other means to dispose of the recovered water, and other considerations. The existing well will be converted to a monitoring well with minor modifications.

Modifications to Distribution System for Pilot Testing

The existing distribution system allows for the delivery of groundwater from the City's wells. With the construction of a new well at Well No. 1 site, new piping will be needed to connect to the distribution system and reservoirs for the Pilot Test and long-term operation of ASR. The new well will be located on the opposite end of the building where the existing well is located. Connection to the system can be readily accomplished with minor modifications.

Water Rights

Since the City does not hold any surface water rights to any of three potential sources, a water right holder agreement will be needed from the appropriate water provider(s) as part of the ASR permit application. The agreement must indicate permission for use of the water for ASR testing. Early contact with potential source water providers will be required to facilitate this permitting process.

Monitoring

Close coordination with the Oregon Health Department will be required to ensure that all water quality standards are being met. Additional or increased frequency of water quality monitoring may be required during the Pilot Test and initial ASR operation. Once the City has demonstrated that the withdrawn water meets all drinking water standards, the OHD may reduce these monitoring requirements.

Schedule

The anticipated schedule for the injection phases of cycle testing would occur during the winter of 2001/2002. This is ideal from the perspective of availability of source water for injection. Surplus water is available during these months and can be utilized for the Pilot Test. Figure 9 shows the schedule for the Pilot Test Plan.

Assuming there are no delays in the Pilot Test, initial delivery of ASR water to customers would occur in the summer of 2002. The period for the Limited License will be at least two years and is recommended to be the five year maximum to allow operation of the ASR system by the summer of 2002 regardless of the status of ongoing ASR permitting. While the ASR system is operating and serving water under the terms of the Limited License, the long-term ASR permit can be obtained.

Cost Estimate

Based on findings from the Feasibility Study, estimated costs were prepared for the Pilot Phase. Costs include the conversion of Well No. 1 to a monitoring well, drilling of a new well on the same site and associated piping, equipment and housing costs. Table 5.1 lists the costs included in Phase II – Pilot Test.

Section 6



SECTION 6 PHASE III – FULL-SCALE IMPLEMENTATION

Objectives

Full-scale implementation will be accomplished under the terms of an ASR permit. The goals of Phase III are to develop and implement a plan for full-scale implementation based upon hyrdogeologic requirements identified in the Feasibility Report and Pilot Test Plan and the water supply needs of the City. The findings of this report indicate that a total of 10 wells will be needed to achieve the 4-6 mgd scheme. The City has expressed a desire to complete the full-scale implementation within a 10 year period.

ASR Permit

Based on the results of Pilot testing, a permit application from WRD for full-scale operation will be prepared. It is assumed that this application will be submitted while the ASR system is operated under the terms of the Limited License. A formal preapplication conference will be held with WRD to review application requirements as required under WRD rules. The application will contain all information required under OAR 690-350-030. These requirements are similar to those for the Limited License Application.

Agency Review

Once received by WRD, the agency has 45 days to review the application for completeness. DEQ and the OHD are provided opportunity to review the application. Once deemed complete, WRD will notify the City that the application is complete. Within 7 days of this notification, a public notice is released by WRD commencing a 60-day comment period. After this 60 day comment period, the WRD will issue a proposed final order on the application. The City will be notified of the final order. Certain conditions may be placed on the ASR permit including the maximum allowable injection rate, storage volume and duration and the maximum allowable recovery rate.

Schedule for Implementation

Once the initial Pilot testing is complete and the Pilot Test Report is written, application for the ASR permit can be made. Assuming there are no delays in the Pilot Test, application could be made as early as the fall of 2002. Based on the City's desire to achieve full-scale production within 10 years an incremental approach is recommended. Specifially, the Pilot test well would be converted to a full-scale ASR well followed by an additional well at that site. Subsequently, two wells could be drilled every 2-3 years until the system is fully developed. Assuming the permit is obtained without delay, the first stage of the full-scale scheme could begin in the early part of 2003. Figure 8 shows the recommended schedule for full-scale implementation. This approach is recommended for several reasons. First, the boundaries of the aquifer are uncertain at this time.

Development of each well will help determine these boundaries with little risk to the City. Secondly, the flow characteristics of the aquifer can differ within short distances, thus producing different yields. This was evidenced in the Salem, Oregon ASR well field. An incremental approach allows the City to utilize ASR to their specific needs at that particular time. Should the City's contracts with the City of Portland change drastically, the City may decide to limit the need for ASR production. Finally, this approach will allow the City to implement the project without a large upfront investment.

Integration with Existing System

Based on the City's desire to utilize ASR as a constant source supply, ASR can be developed with minor modifications to its existing distribution system. Dedicated ASR wells will require connection to the system. Initial review of the City's current properties indicates that parcels close to major distribution pipelines are available for development of ASR wells.

Well Locations and Capacities

Feasibility Study investigations indicate that 7 to 10 wells could be needed in order to achieve the 4-6 mgd ASR production. Assuming Well No. 1 is converted to a monitoring well (as recommended), and a new well is drilled to replace it, only Well No. 2 could potentially be used for long-term ASR. Wells No. 3 and 4 were ruled out due to potentially poor ASR production capacity, inaccessibility to repair or replace the pump and uncertainties with regard to future property ownership. The existing Well No. 2 could be equipped with a larger pump, thus allowing greater injection and withdrawal rates.

In addition to the existing wells, it is recommended that new ASR wells be drilled at sites throughout the City. These wells should be developed across the service area such that each well site is limited to a maximum of two ASR wells, unless indicated otherwise via pilot testing. Widespread spacing of ASR wells will reduce interference effects and will minimize the risk to the system in the event of potential groundwater contamination. Figure 7 shows the potential and possible ASR well sites. Sites are located in close proximity to the City's existing distribution system and where possible are on Cityowned property, or on property that is owned by other public agencies amenable to well siting. The number of sites listed provides for some redundancy in the event that the preferred sites are unavailable. Potential sites are those that have the greatest likelihood of success for ASR. Possible ASR sites may have reduced well yields and/or storage volumes may be lower because of less favorable hydrogeological conditions. ASR well capacities during pumping are expected to range from 400 to 800 gpm. Testing will be required at each well site to determine well yields.

Recharge Water

Similar to the Pilot Test, multiple source waters from the City's suppliers could be used for ASR. Because the City does not hold any water rights to these sources, a water right agreement will be required. Water used for ASR recharge may come from one or more of the following surface water sources available to the City:

- Clackamas River via Lake Oswego (or South Fork Water Board),
- Bull Run River via the City of Portland; or
- Trask-Tualatin River via the Joint Water Commission.

This situation could change in the future as long-term supply decisions are solidified.

Monitoring

Increased water quality monitoring or frequency of monitoring may be required to account for water injected and withdrawn from the aquifer. This will be determined once Phase II is complete. Monitoring of water levels in the ASR wells and other local wells will be required to demonstrate the effects of the system on local groundwater levels. Existing wells should primarily be used for this purpose such as the monitoring wells that would be installed in Wells No. 1, 3 and 4, and irrigation wells at local schools and golf courses.

Cost Estimate for Full Scale System

Cost estimates for Full Scale ASR development and implementation are listed in Table 6.1. Cost estimates were calculated based on the following assumptions:

- Ultimate ASR production is 4-6 mgd from 10 ASR wells.
- ♦ The 10 ASR wells consist of:
 - ♦ The Pilot Test well at Well site No.1;
 - Modifications to Well No. 2 and
 - Eight new ASR wells developed over a 10 year period.
- Land acquisition is not included.
- Full-scale implementation will occur in five stages over a 10 year period.

If fewer wells are needed to achieve system goals, the cost of the full program will be reduced.

TABLE 6.1 PHASE III COST ESTIMATE

Description	Cost	S
PERMITTING	\$	17,000
STAGE 1 - DEVELOP SECOND WELL AT WELL NO. 1 SITE	1999 1949	AUDIOMS .
NEW WELL CONSTRUCTION COSTS (PER WELL)		
Drill new well (12 in.)	\$	80,000
Pump and installation (1000 gpm Vertical Turbine w/reverse ratchet)	\$	55,000
Pump House	\$	45,000
Electrical	\$	20,000
Infrastructure		
Flowmeter	\$	4,000
PRV/check valve	\$	3,300
Back Pressure valve	\$	2,600
Pump Control Valve	\$	3,000
Valves/Fittings	\$	8,000
SCADA	\$	8,000
Dip Tube	\$	500
Pressure Transducer	\$	3,000
Chlorination system	\$	3,500
Subtotal	\$	235,900
Professional Services		
Hydrogeological oversite - includes pump test analysis	\$	15,000
Water quality testing	\$	3,000
Engineering Services	\$	35,500
Subtotal	\$	53,500
Contingency(20%)	\$	57,900
TOTAL	\$	347,300
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 1 TOTAL	\$	370,700
STAGE 2 - DEVELOP SECOND WELL AT WELL NO. 2	of Lines	SEE SEE
MODIFICATIONS TO WELL NO. 2	\$	50,000
NEW WELL CONSTRUCTION COSTS	\$	347,300
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 2 TOTAL	\$	403,700
STAGE 3 - DEVELOP TWO WELLS	BRIGHT.	TONE
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 3 TOTAL	\$	701,000
STAGE 4 - DEVELOP TWO WELLS	RIVERS IN	
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 4 TOTAL	\$	701,000
STAGE 5 - DEVELOP TWO WELLS		NAME OF TAXABLE PARTY.
NEW WELL CONSTRUCTION COSTS (\$347,300 PER WELL)	\$	694,600
IMPLEMENTATION, OPERATION AND MONITORING	\$	6,400
STAGE 5 TOTAL	\$	701,000
GRAND TOTAL		2,877,400

Section 7

SECTION 7 CONCLUSIONS AND RECOMMENDATIONS

CONCLUSIONS

The City wishes to utilize ASR for both short-term and long-term needs utilizing its existing wells and water supplies. The Feasibility Study investigated the potential of ASR to meet these requirements. An evaluation of the City's wells indicate that Well No. 1 is most suitable for use as an ASR pilot test well. Hydrogeological investigations were conducted at Well No.1 to characterize the aquifer and groundwater quality. These initial investigations revealed the following about the aquifer in the vicinity of Well No. 1:

- ◆ There is sufficient storage capacity within the unconfined basalt beneath Bull Mountain to enable development of an ASR scheme that is capable of producing up to 6 mgd for periods of up to 8 months;
- ◆ Construction and operation of 1,000 gpm (Bull Mountain basalt) injection wells is feasible;
- Assuming a 4 month injection period, 1 to 2 such wells would be required to enable development of a 1 mgd to 1.5 mgd scheme capable of being used to provide a peaking supply for periods of up to 4 months;
- ◆ To enable the development of a 4 to 6 mgd scheme capable of being used for up to 8 months, 7 to 10 wells would be required
- ◆ ASR wells should be developed incrementally over a 10 year period.
- ♦ It is likely that the recovery of the injected water could be achieved using fewer wells than are required for the injection;
- ◆ There is expected to be no adverse water quality impacts associated with injection of treated surface waters into the basalt;
- ♦ Potential impacts associated with the development of an ASR scheme are likely to include a water level rise in other basalt wells on Bull Mountain. Other potential impacts may include an increase in spring discharge on the slopes of Bull Mountain.
- ♦ The effects of large-scale water level changes (increases and decreases) on individual well performance require additional monitoring of water levels.
- ♦ If additional monitoring of water levels show little change in the draw-down, alternative methods may be imposed as part of the permit conditions required to account for the withdrawn water.

In summary, the results of the Feasibility Study indicate there are no fatal flaws for ASR development in the City of Tigard. It should be recognized, however, that the assessment is subject to some uncertainty. At this time, the boundaries of the aquifer are unknown and require further study to determine their influence on the storage of recharged water. Resolution of the uncertainty in the aquifer boundary conditions is recommended to confirm storage volumes, injection and recovery rates, groundwater level changes and effects on springs and streams.

RECOMMENDATIONS

The following is recommended:

- ♦ Before Wells No. 1 and 2 are used this summer, the well-heads should be modified to enable a water level meter to be used to monitor the water levels;
- In the period prior to the use of the wells, water levels in all of the City's wells should be monitored on a weekly basis;
- Arrangements to access the Tigard High School and James Templeton Elementary School wells for monitoring purposes should be put into place prior to the use of the Tigard wells;
- Consultant should be notified prior to the use of the Tigard wells so that consultant staff can be in attendance at the start up of the pumps to record (valuable) early time test data;
- During summer use of the Tigard wells, water level measurements should be taken in both the City's wells and adjacent observation wells. Pumping rates should be noted for all wells. Measurements should be taken daily throughout the summer;
- At this stage it appears feasible to develop an ASR scheme using the Bull Mountain basalt. As such the City should proceed with the development and implementation of a pilot test plan;
- ♦ In view of the poor condition of Well No. 1 casing, a new test well should be constructed at the Canterbury Lane site and the existing well should be converted to a multi-level monitoring well for pilot testing.
- Once additional monitoring is complete, the City should confirm how ASR fits in its water supply strategy and identify its role in both short-term and long-term planning. At this time, the City should proceed with the level of ASR that is commensurate with its needs.
- Develop and implement the proposed ASR scheme incrementally over 10 years to achieve the 4-6 mgd scheme by 2013.

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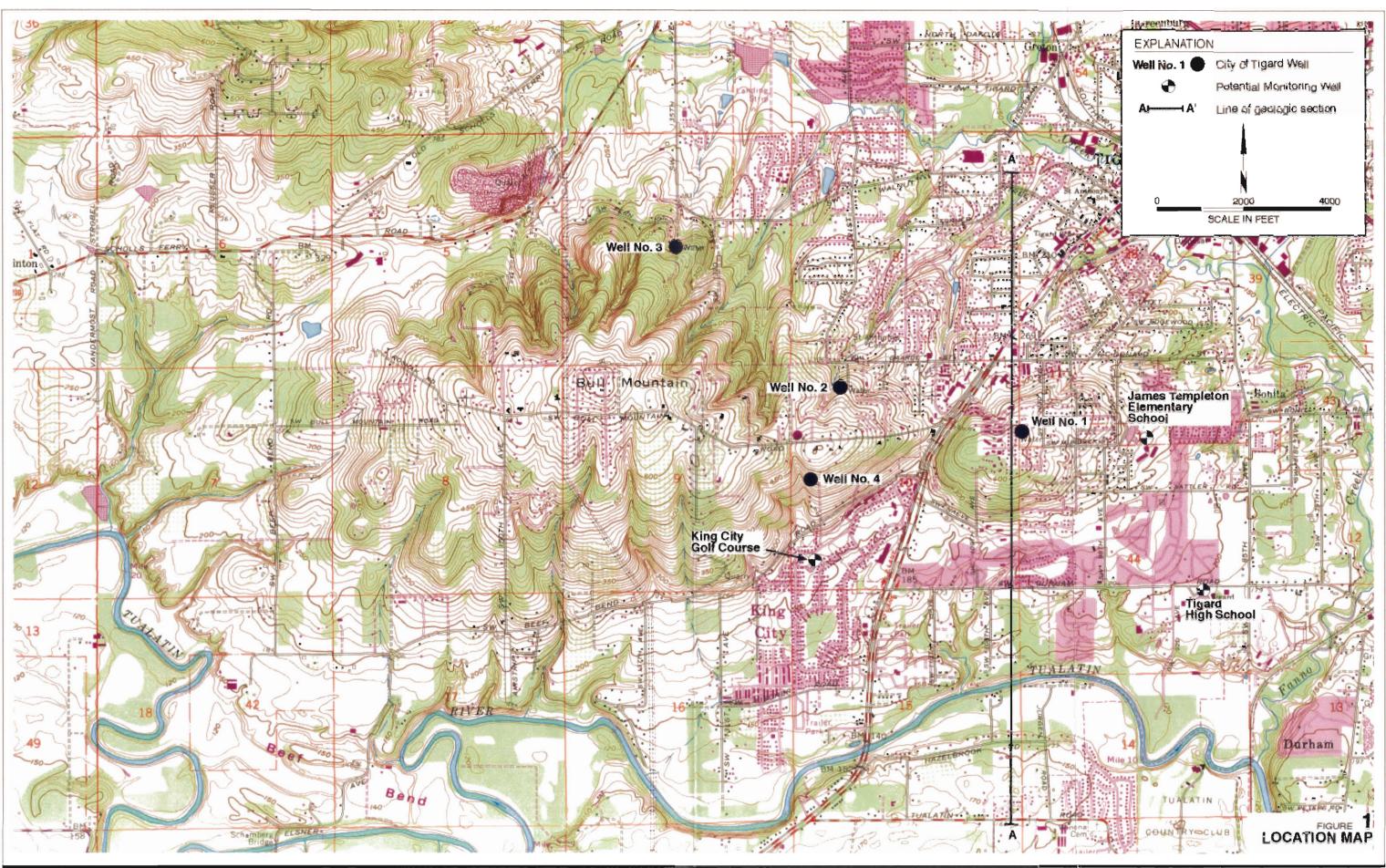
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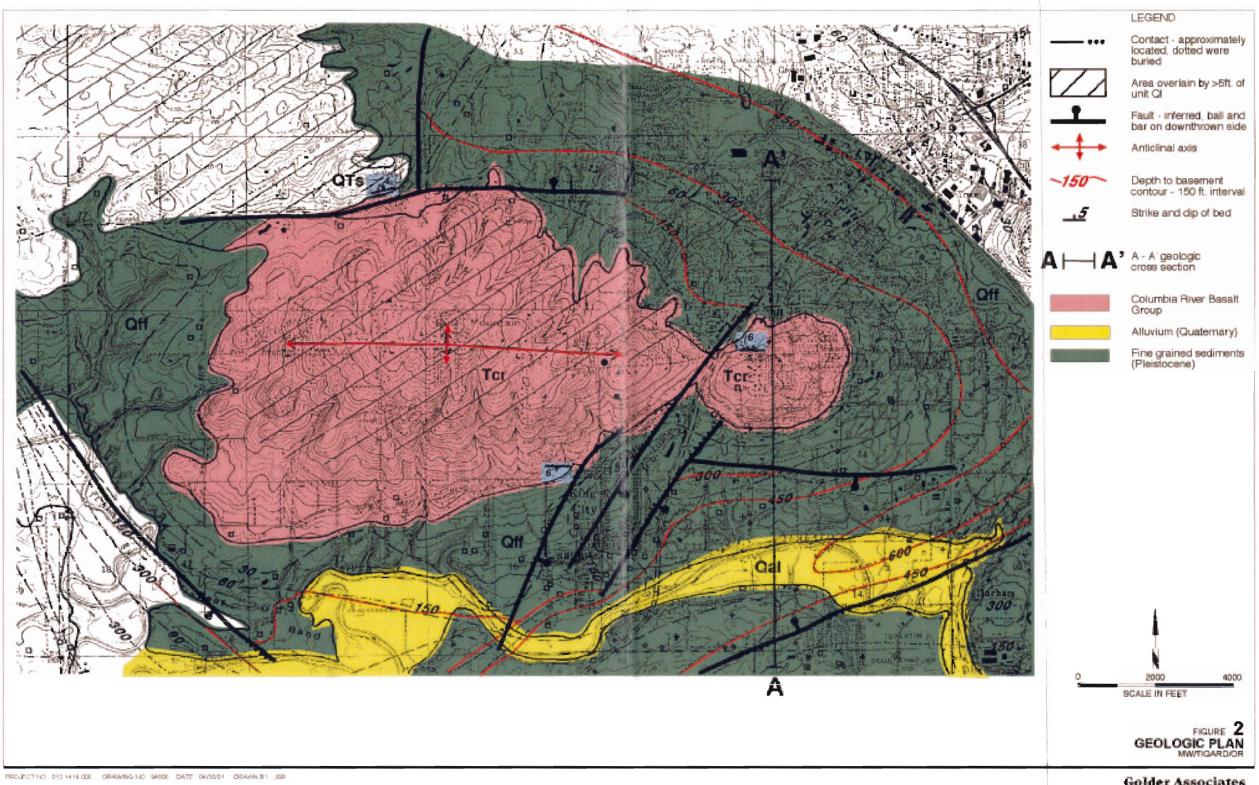
Appendices

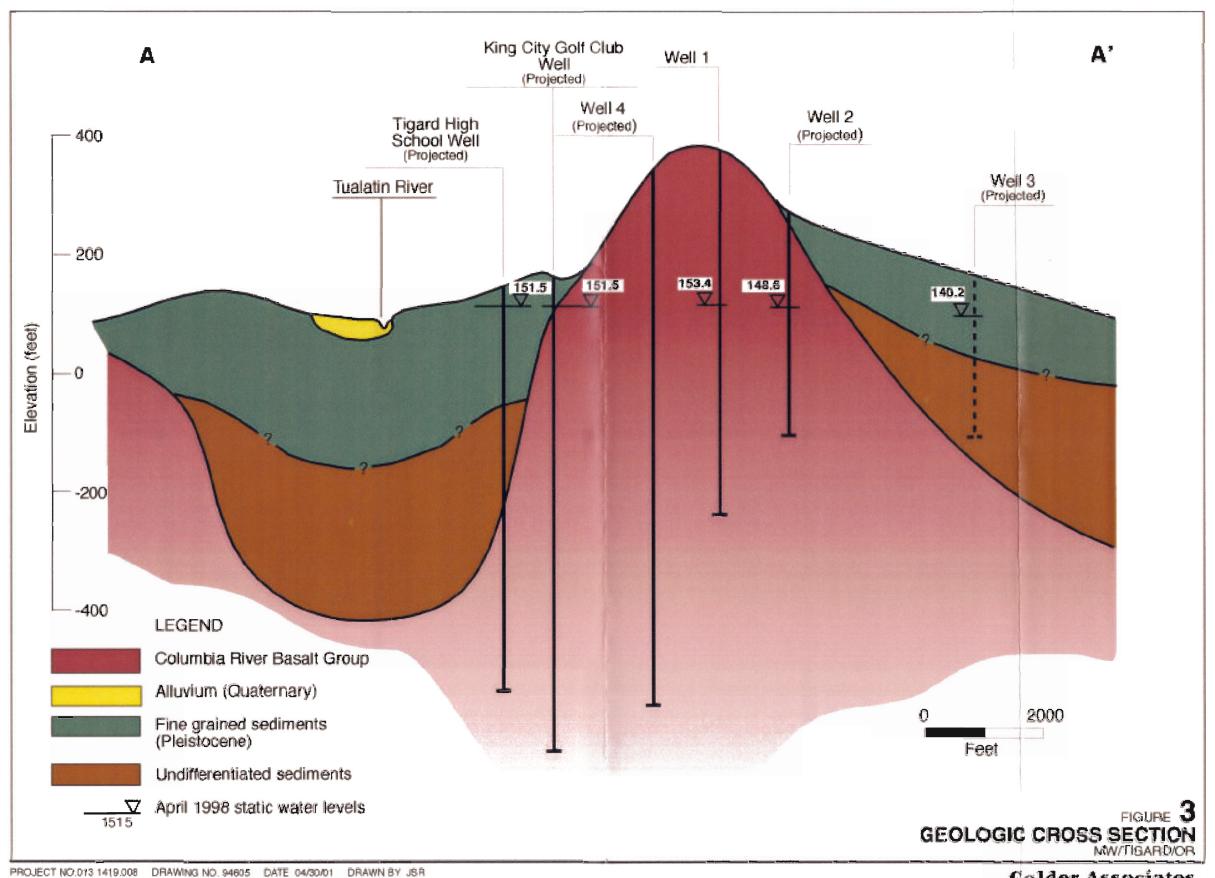


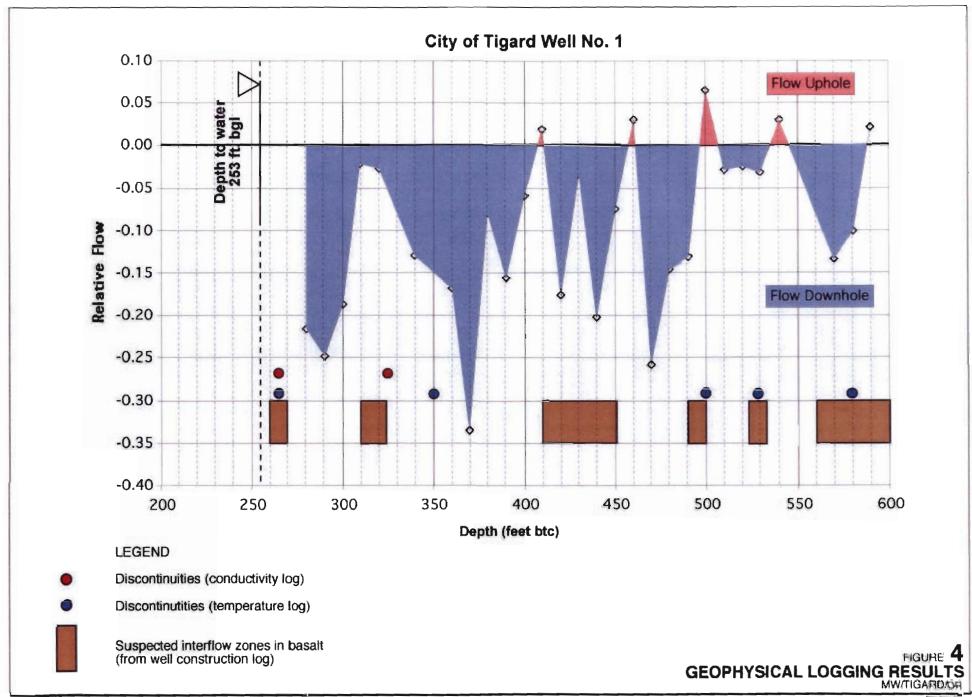
Appendix A

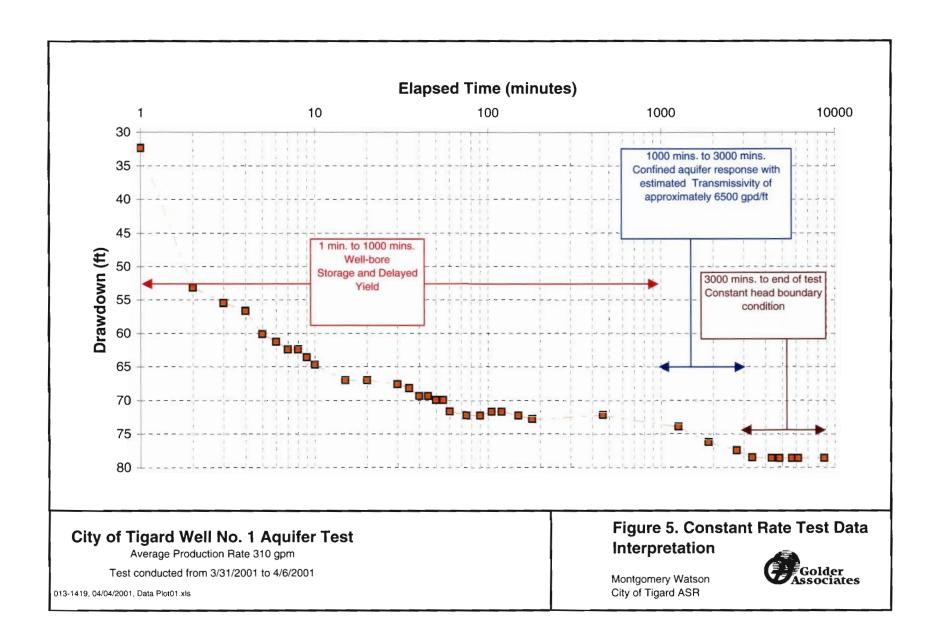


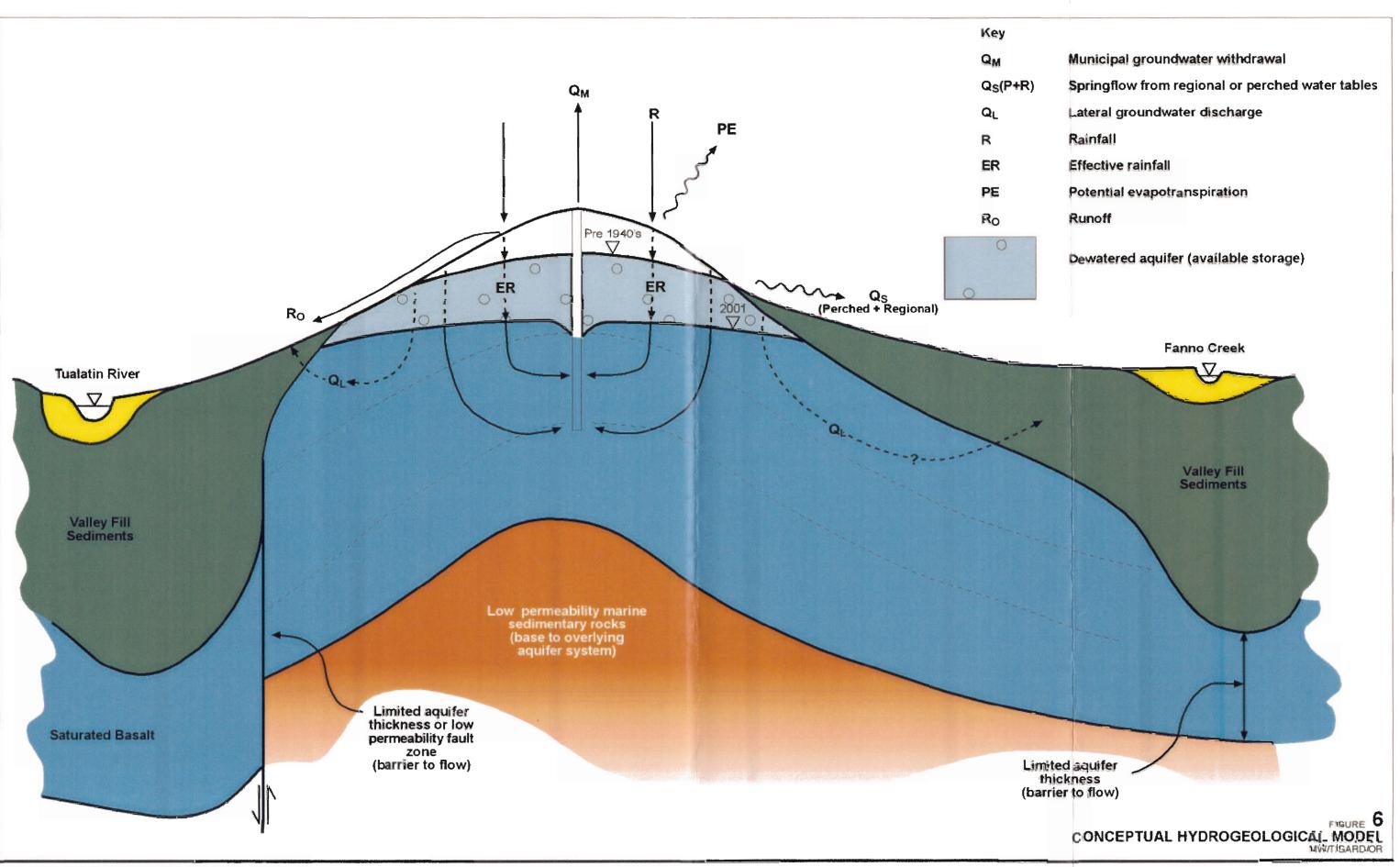












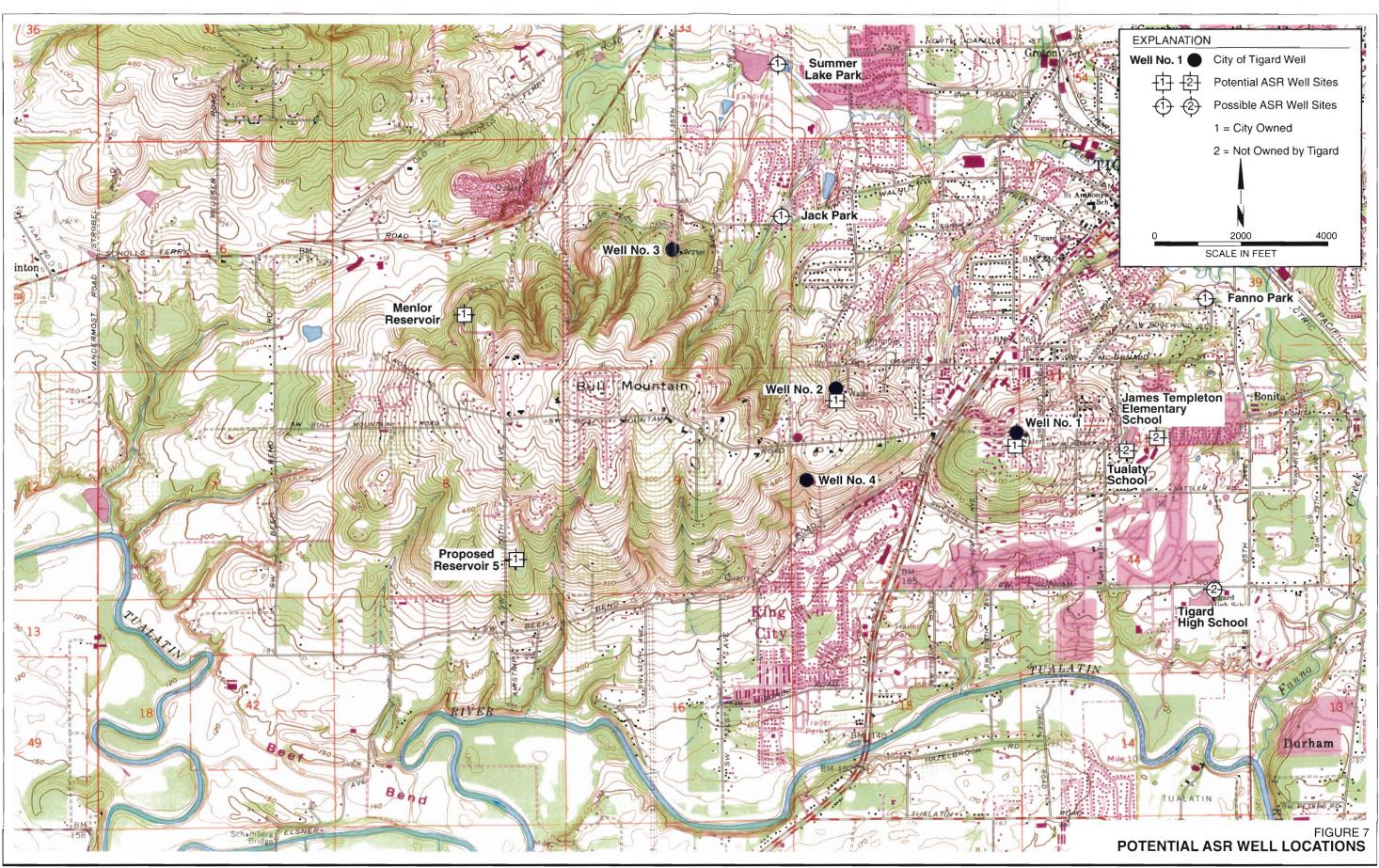


FIGURE 8 Proposed ASR Development Schedule

							1 1						
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
TASK NAME				TO BY BY	The state of the		DOM:		THE STATE		18 P 18 T	TO THE REAL	THE
PHASE II- PILOT TEST		- Au - 10											
ESTIMATED COSTS	\$	579,940		-									
PHASE 3 FULL SCALE ASR IMPLEMENTATION													
PERMITTING			THE REAL PROPERTY.										
STAGE 1 - Convert Pilot Well to ASR Well and develop second ASR well on Canterbury site			1-1.5 mgd										
ESTIMATED CIP COSTS			\$370,000										
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (1.5 mgd)			\$120,321		the present								
STAGE 2 - Modify Existing Well No. 2 and develop second ASR well at site					1.5-2.5 mgd								
ESTIAMTED COSTS					\$ 404,000								
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (2.5 mgd)					\$ 200,535								
STAGE 3 - Install two wells at appropriate site							2.5-4 mgd		1 3				
ESTIMATED COSTS							\$701,000						
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (4 mgd)							\$320,856						
STAGE 4 - Install two wells at appropriate site						·			4-5 mgd				
ESTIMATED COSTS							 		\$701,000		1		
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (5 mgd)									\$401,070				
STAGE 5 - Install two wells at appropriate site												5-6 mgd	
ESTIMATED COSTS											\$		701,000
ESTIMATED COSTS TO PURCHASE WATER FOR ASR (6 mgd)											\$		481,283

All costs are based on 2001 numbers. Costs to purchase water are based on 0.91/cfs from JWC

FIGURE 9 ASR Pilot Project Schedule

						20	01											20	02						2003
TASK NAME	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
PHASE 1 FEASIBILITY STUDY																									
1.0 Coordination and Project Management																									
1.1 Project Management Plan	91																L								
1.2 Establish Project Goals																									
1.3 Key Progress Review Meetings	0		8			0												9							
1.4 Formal Progres Reports						•		2	•	•					•	•		•						•	
2.0 Well Suitability Evaluation		Sec. 15																<u> </u>							L
3.0 Hydrogeologic Characterization																			L						
4.0 Water Quality Compatibility Evaluation																									└
5.0 Permits and Water Rights														<u></u> _				ــــــ	<u> </u>					<u> </u>	
6.0 System Integration				1	1		<u> </u>	<u> </u>											_	L_	<u> </u>				<u> </u>
7.0 ASR Implementation											L							L	<u> </u>						-
8.0 Phase I Report																			_						-
8.1 Additional Water Level Monitoring (To be conducted by City)																									
PHASE 2 PILOT TESTING							- 12																		
1.0 Permitting and Water Rights		1	_																						
2.0 Wellhead Modifications/ New Well																									
3.0 ASR Pilot Testing				\vdash						- 1															
Cycle 1 Shakedown																									
Cycle 2																									
1. Recharge											17 19				V										
2. Storage																								<u> </u>	ـــــ
3. Delivery																			4.50						
4.0 Pilot Test Report																		N STEPA							

Appendix B



STATE OF OREGON

COUNTY OF

WASHINGTON

CERTIFICATE OF WATER RIGHT

This Is to Certify, That

TIGARD WATER DISTRICT

8841 S.W. Commercial St., Tigard , State of Oregon, 97223 proof to the satisfaction of the Water Resources Director, of a right to the use of the waters of a well

a tributary of Fanno Creek municipal

for the purpose of

and that said right to the use of said waters has been perfected in under Permit No. G-3270 accordance with the laws of Oregon; that the priority of the right hereby confirmed dates from April 25, 1966

that the amount of water to which such right is entitled and hereby confirmed, for the purposes aforesaid, is limited to an amount actually beneficially used for said purposes, and shall not exceed 0.67 cubic foot per second

or its equivalent in case of rotation, measured at the point of diversion from the stream. The point of diversion is located in the Lot 2 (SW4 NW4), Section 11, T. 2 S., R. 1 W., W. M., 1625 feet South and 30 feet East from the NW Corner, Section 11

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, shall be limited to ----- of one cubic foot per second per acre,

conform to such reasonable rotation system as may be ordered by the proper state officer. A-description of the place of use under the right hereby confirmed, and to which such right is appurtenant, is as follows:

SEE NEXT PAGE

STATE OF OREGON

County of Washington

I, Roger Thomssen, Director of Records and Elections and Ex-Officio Becorder of Conveyances for said county, do bereby certify that the within instrument of writing was received and recorded in books of records.

No. Book No. 5, Page No. 4

of said County

hand and seal affixed.

AROGER THOMSSEN Director

STATE OF OREGON

COUNTY OF

WASHINGTON

CERTIFICATE OF WATER RIGHT

This Is to Certify, That

TIGARD WATER DISTRICT

of 8841 S.W. Commercial St., Tigard , State of Oregon, 97223 , has made proof to the satisfaction of the Water Resources Director, of a right to the use of the waters of a well

a tributary of Fanno Creek municipal

for the purpose of

under Permit No. G-2999 and that said right to the use of said waters has been perfected in accordance with the laws of Oregon; that the priority of the right hereby confirmed dates from November 19, 1965

that the amount of water to which such right is entitled and hereby confirmed, for the purposes aforesaid, is limited to an amount actually beneficially used for said purposes, and shall not exceed 0.63 cubic foot per second

or its equivalent in case of rotation, measured at the point of diversion from the stream. The point of diversion is located in the NW4 SW4, Section 10, T. 2 S., R. 1 W., W. M., 25 feet South and 500 feet East from the Wk Corner, Section 10

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, shall be limited to----- of one cubic foot per second per acre,

and shall

conform to such reasonable rotation system as may be ordered by the proper state officer. A description of the place of use under the right hereby confirmed, and to which such right is appurtenant, is as follows:

SEE NEXT PAGE

STATE OF OREGON

County of Washington

I, Roger Thomssen, Director of Records and Elections and Ex-Officion Recorder of Conveyances for said county domereby certify that the within instrument of writing was received and recorded in books of records.

No. Book No. 5 Page No. 46

of said County

Witness my hand and sear attitled.
ROGEN THOMSEN Director of Records & Elections
et . 18, 1978 & \$120 PM

Abstract of Ground Water Registration

Registration No. 49-615

Certificate No. CR-587

Name

Migard Water District

By C. E. Jenoe, Chairman, Board of Commissioners

Address

8900 S. W. Burnham Avenue

Migard, Oregon

Source of water supply

Pump woll #2

Use

Mand cipal

Point of diversion

S. 610 ft. and E. 1270 ft. from NW corner of Soc. 10 being

within NW NA, Sec. 10, T. 2 S., R. 1 W., W.M. in the

Number of acres

county of Washington.

e wash of SW Goorde St

DESCRIPTION OF LAND TO BE IRRIGATED OR PLACE OF USE

Twp	Range	Sec.		NI	21/4		j	NV	V1/4		i	S	W1/4		il	S	E¼	
		3ec.	NE14	NW14	SW1/4	SE!4	NE%	MAN	swi?	SEN	NE!	NWW	sw:	SEL	NEW	NW1/4	SWI	SE%
18	1 ਜ	34									X	X	_ X_	X _	X	X	_ X_	_X_
2 S	1 W	2	X	x	X	x	x	x	x	X	X	<u>x</u>	<u>x</u>	X	X	X	x	X
25	l W	_3_	X	х		x	<u>x</u>	<u>x</u>	_x	_x	X	X	X	<u>x</u>	<u>x</u>	<u> </u>	х	X
2 S		9_	X	x	_x_	<u> </u>	<u> </u>	<u>x</u>	X	X.								···
2 S	1 W	10	X	X	χ_	X	X_	X	X	X								
25		11	_X	_X	_ X _	X	X	_ X	X_	x								
											,							
																	!	

Priority date

1949

Amount of water claimed 500 g.p.m.

Time limit to completely apply water completed extended to

extended to

Remarks:

Tigard Well No. 1 being registered.

Basin 2, Vol.

Registration No	GR-615
	COM

Registration Statement

of claimant of right to appropriate ground water

THE COL	A SHIPT MAN AND AND AND AND AND AND AND AND AND A	
 THE DI	ME ENGINEER	OF ORECOM-

	ne: Tigard Well No. 2
Tigard water distric 1. By C. E. Janoe, Chai	rman, Board of Commissioners
of 8900 S.W. Burnham Ave.	Tigard County of Eashington
	hereby make application for a certificate of registration as evidence
1. Source from which water is with	
2 Location is: 12 miles sort	hwest of Tigard, Oregon
and is more particularly described as follo	
(a) South 610 ft. and	Enst 1270 ft. from NW corner of Scotion 10
being within NW+ NW- (Domina least subdivision) or (b) within limits of prepared alor	of Sec. 10 Twp. 2 S. Rgo. 1 7. Ot or B)
in Lot Block of	and property, town or city:
	(False of what or addition)
(if within cley or town, give mina) County of	The state of the s
3. Construction Work was begun on.	1949 ; was completed on July 30, 1949
and the ground water claimed was first used	for the purposes set out below on September, 1949
since which time the water has been used	continuencie
from Sept. 1949 to Sept. 1	
 Quantity of water claimed and used leet per year. 	l ls gallons per minuto; acre
5. Parpose or Parposes for which wat	or is used impliciped
6. Description of Well: Depth453	tion, managed, municiparing, technical, one
lameter 12 inches, Elevation of gr	Design design
repth to water table 190 feet	ound at well site
7. Capacity of Well: 325 gpm	with 72 feet drawdown
Funned 700	with 90 feet drawdown.
Date of test July, 1949	phi in 24 ars.
If Flowing Well: Measured discharge	EP.W. on
Shut-in pressure at ground surface	(Date)
Water is controlled by	lbs. per sq. in. on
	(CID Miles

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				, i e	12.7				Secretary of the
				- 61 3 -					
		Locato			e of irrig "—1 Mi		od on pl	TE.	
			٠, ١	Junii: A	. 1.301	ie			
STATE OF OREGON					100				
County of Washing	ton	<u></u>	· · ·						
I, C. E. J.		Ctohan			, being	first du	dy swoi	n, do h	ereby certify that I have
read the foregoing Regi my knowledge and beli	stration e L	Statem	ent and	(first 91	I of the		herein (containe	ed are true to the best of
					1		4	ma	3
				٠	Chai		Comma	salue of E	or County
Subscribed and su	orn to	before n	ne this .	91h	day of	L	efl	enel	1257
My commission expires	-I N	7.19	160		da	r d	1	ينه	dersof
(SEAL)								Olohony Pa	
(SEATH)			. :				, ; .		
						· . ·			
		(H)	HVINC	MEE OI	REGIS	TRAW	ON	·	
STATE OF OREGON									
County of Marion	EST								
This is to certify	that th	o foreg	oing Re	cistratic	n State	ment w	Vas Teb	elved in	the office of the State
Engineer on the 16									k M. and has been
duly recorded in said of	ico in I	Book No		_ltc	d Regist	ration :	Stateme	nts on 1	pago <u>CR-507 C</u>
TITLE		6th	dans at	0.	tobor			C7	
Witness my hand	ابهے قلال		day of .			4	110		Ata O.
						h	RIVIR		sumy
722					By		איינאל		SHUMLY

North

was one

Map in File

Abstract of Permit No. G-655

Application No. G-760

Certificate No. 28971

Name

Tigard Water District 8841 S. W. Commercial

Address

Tigard 23, Oregon

Source of water supply

, Tigard Well #3, a trib. of Fanno Creek (Tualatin River)

Use

Municipal

Point of diversion

Well'No. 3: 25' N. and 50' E. from the center of Section 4, being within the SWE NEW Section 4, T. 2 S., R. 1 W., W.M., in the county of dashington.

Number of acres

East of 135

DESCRIPTION OF LAND TO BE IRRIGATED OR PLACE OF USE

מערד.	Range	Sec.		NE	1/4			NV	11/4			sw	'1/4			SE	1/4	
		3ec.	NE%.	NW34	sw ₁ ,	55%	NELL	NWI	sw!;	SE%	NEX	NWIL	SW!	SE%	NE!	Mari	SWI	SEN
) S	IW	34									x_	x	x	x		_x_	_x_	x
		35_									_x_	x		x	x	x	х_	x
25	lW	2	x	x	x	x	x	x	x	x	х_		x	x	x	x	x	x
		3	x	×	x	x	x	x	x	x	x	х	×	x	x	x	x	x
		L	х.	x_	x	x	x	x	_x_	_ <u>x</u> _	x	x	X	_x_	_x_	x_	x	×
		5										<u>x</u> _	<u> </u>	×	_x_	x_	x_	×
		7	<u>x</u>			x			17-1	_					x			x
		8	x	x	x	x	x	x	x	x	×	×	x	x	x	x	x	x
		9-1-	×	×	X	x	X	×	X	x	x	× ×	x	×	x	x	x	х
		10	x	×	x	x	x	×	x	×	×	×	x	×	x	×	×	x
		11-	X	X	x	X	X	X	x	X	×	×	<u> </u>	x	$\overline{\mathbf{x}}$			x

Priority date

September 16, 1957

Amount of water

0.78 c.f.s., measured at the point of diversion

Time limit to begin construction

October 25, 1958

Time limit to complete construction 10/1/59 extended to

extended to

Time limit to completely apply water 10/1/60 extended to

extended to

Remarks:

Abstract of Ground Water Registration

Registration No. GR-616

Certificate No. GR-588

Name

TIGARD WATER DISTRICT

county of Washington.

by C. E. Jance, Chairman,

Address

8900 S.W. Burnham Ave.

Board of Commissioners

Tigard, Oregon

Source of water supply

Pump Well #1

Use

Municipal

Point of diversion

1625' S. and 30' E. from NW cor. of Sec. 11; being within the SW: NW: of Sec. 11, T. 2 S., R. 1 W., W.M., in the

Number of acres

10470 SW Contabours

DESCRIPTION OF LAND TO BE IRRIGATED OR PLACE OF USE

	*1	C		NI	14		li	NY	V1/2			S	W1/4			S	E 1/4	
Ind.	Kange	Sec.	NEW	NW/	5W%	SEN	NE!	NW%	SWI	SE!	NEW	NW%	Swi;	SEV	NE%	NWI	gw:;	SE!
گ	1 1	34									<u>x</u>	X.	_ X_	Х_	x_	_ x_	X	X
\$	l W	2	x		_x_	x	x	x_	x	x	χ_	x_	X_	ــــــــــــــــــــــــــــــــــــــ		X	_x_	_x_
		_3	<u>x</u>	_ X_	_x_	<u>x</u>	X	x	х	x	<u> </u>		X	X	<u> </u>	<u>~</u>	_ X	_X_
		_9	<u> </u>	x	<u> </u>	X	x	Y	x	<u> </u>								
		10_	<u>x</u>	_X_		I	x	X	X	X								
-		11		X	<u> </u>	-X	χ	х	X	<u>x</u>								
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Priority date

فسنديه

1947

Amount of water claimed

200 g.p.m.

Time limit to completely apply water Completed extended to

extended to

Remarks:

Tigard Well No. 2 being registered.

Portetratio	n No. GR.	616
TACROTTOR	WT 916: -	

Certificate No. GR. 588

Registration Statement

of Claimant of light to appropriate ground water

	MIE STATE ENGINEER OF OREGON	E Ro: Tigard Well No. 1
	TIGARD WATER DISTRICT Z. By G. E. JANOE, Chairman	a, Board of Commissioners
of	8900 S.W. Burnham Ave. Ties	County of Washington
State of a ri	of Orogon do hereb ight to appropriate ground water. 1. Source from which water is withdraw	by make opplication for a certificate of registration as evidence
	2 Location is: One mile southwe	est of Tigard, Oregon ;
		Maximal of Constants Water constants before format and an array.
and 18	more particularly described as follows:	net 20 ft. from NV corner of Section 11
	(Cirus Cialant	to and Drauful to extend of section 45 days. Note: processing.
being	within S.W. 2 NW2 (Resilient kind subpresion)	of Sec. 11 Twp. 2 So Rec. 1 Ho
or	(b) within limits of recorded platted	property, town or city:
in Lot	Block of	Chame of plies or addition)
all a	- County of	
	3. Construction Work was begun on	; was completed on April 25, 1947
	he ground water claimed was first used fo	or the purposes set out below on July 1, 1947
and th	he ground water claimed was first used fo	or the purposes set out below on July 1, 1947
and the	he ground water claimed was first used for which time the water has been used	or the purposes set out below on July 1, 1947 continuously or parameterity)
and the	the ground water claimed was first used for which time the water has been used	or the purposes set out below on July 1, 1947 continuously or parameterity)
and the	the ground water claimed was first used for which time the water has been used	or the purposes set out below on July 1, 1947 continuously or parameterity)
and the	which time the water has been used for which time the water has been used	or the purposes set out below on July 1, 1947 continuously of parameterity) 57 200 gallons per minute; acre
and the	which time the water has been used for which time the water has been used	continuously continuously continuously gallons per minute; series used _municipal
and the	which time the water has been used for which time the water has been used	continuously continuously continuously gallons per minute; series used _municipal
and the	which time the water has been used for which time the water has been used	continuonaly continuonaly continuonaly gallons per minute; acre is used _municipal continuonal, mendentator, industrial via.) feet Type
and the	which time the water has been used for which time the water has been used	continuonaly continuonaly continuonaly gallons per minute; acre ris used _municipal continuonal, manufacture, inductial etc.)
and the	which time the water has been used for which time the water has been used	continuonaly continuonaly continuonaly continuonaly gallons per minute; acre is used municipal feet Typo
and the since of from . feet postinger	which time the water has been used for which time the water has been used	continuously (Commenced or Suly 1, 1947 1907 1907 200 gallons per minute; screens acres acres (Substitution of Sulphinus (Substitution of Substitution of Sub
and the since of from . feet postinger	which time the water has been used for which time the water has been used for the state of the s	continuously communication of July 1, 1947 continuously or saturationally continuously or saturationally continuously or saturationally continuously or saturation co
and the since of from . feet post post post post post post post pos	which time the water has been used for which time the water has been used for which time the water has been used for Joly 1, 1947 to Sept. 196 (1949) 4. Quantity of water claimed and used it cryear. 5. Purpose or Purposes for which water to be seription of Well: Depth 381 (1949) 6. Description of Well: Depth 381 (1949) 6. The seription of Well: Depth 381 (1949) 6. The seription of Well: Depth 381 (1949) 6. Description of Well: Depth 381 (1949) 6. The seription of Well: Depth 381 (1949) 6. Description of Well: Depth 381 (1949)	the purposes set out below on July 1, 1947 continuously of stammany) 7. 200 gallons per minute; acre is used _municipal continuously members to the state of the continuously of stammany of stam
and the since of from . feet postinger	the ground water claimed was first used for which time the water has been used	continuously of stammanly) 200 gallons per minute; sused municipal continuously of stammanly) feet Typo Drilled (As many as known) with 46 feet drawdown. with 92 feet drawdown.

	Townsh	io	2 5	Ronce.	ΙW	W.	M
			N	orth	1 7 4 14		
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	Locate v			of irrig		d on pl	at.

STATE OF OREGON)		
County of Washington		Es.		
I C. E. JANOE read the foregoing Registration State	ement and that all	being first duly of the items the	sworn, do hereby co	rtify that I have ue to the best of
my knowledge and belief.		-B.E.	James	
Subscribed and swarn to before		Chairman Board of Co	missioners	10-57
My commission expires Zel T	1860	die sis	isule	rod
(SEAL)			Object Publish	
in the second se	أوبليم فيرأدون			*
•	ERTIFICATE OF	REGISTRATION		
STATE OF OREGON				

STATE OF OREGON
County of Markon

Book

This is to certify that the foregoing Registration Statement was received in the office of the State Engineer on the 16th day of September 19.57, at 8:00 o'clock A. M. and has been duly recorded in said office in Book No. 4 of Registration Statements on page GR-588 C

Witness my hon	d this _16t1	day of Octo	DOE /	1957	
	•	day ofCoto	- Ki	wio A. 6th	Tully
\$ 20.00	100	₽ _{te}		(flisto Engineer)	1

Appendix C



Map Number	Section ¹	Certificate 29918	Permit S 25054	Priority Date 8/13/57	Quarter Section SWSE	Use ²	Rate 0.01	Units cfs	Status³ V	P_A_\$ ⁴	Legal Description	Source Type ⁵ SP
2	3	0	GR 567	3/3/53	SWSE	IR	60	gpm	V	P	522 FEET NORTH & 245 FEET EAST OF 1/4 SECTION CORNER, SOUTH LINE SECTION 3	WE
1	4	0	GR 548	12/31/53	NWNE	IR	250	gpm	V	P	1070 FEET SOUTH & 2200 FEET WEST FROM NE CORNER, SECTION 4	WE
2	4	0	GR 3997	12/31/49	SENW	DI	16	gpm	V	P	980 FEET NORTH & 1930 FEET EAST FROM W1/4 CORNER, SECTION 4	WE
3	4	28971	G 655	9/16/57	SWNE	MU	0.78	cts	V	P	25 FEET NORTH & 50 FEET EAST FROM CENTER, SECTION 4	WE
4	4	35683	G 2367	2/28/63	NWNE	IR	0.18	cfs	C	P	1080 FEET SOUTH & 330 FEET EAST FROM N1/4 CORNER, SECTION 4	WE
5	4	72399	G 2367	2/28/63	NWNE	IR	0.106	cfs	V	P	1080 FEET SOUTH & 330 FEET EAST FROM N1/4 CORNER, SECTION 4	WE
1	5	40701	G 4167	5/29/68	SWNW	IR	0.2	cfs	V	P	1540 FT S & 1150 FT E FM NW COR, S5	WE
1	6	0	CG 488	2/7/57	SESE	IR	0.013	cfs	T	P	63 DEG 54 MIN WEST, 1200.8 FEET FROM SE CORNER, SECTION 6	WE
2	6	0	GR 352	10/31/52	SESE	IR	70	gpm	V	P	NO 63 DEG 54 MIN WEST 1200.81 FEET FROM SE CORNER, SECTION 6	WE
3	6	0	GR 1481	10/15/53	SWSW	IR	135	gpm	V	P P	NORTH 38 DEG 27 MIN EAST 347 FEET FROM WI/4 CORNER, SECTION 6	WE
5	6	30332 55550	G 488 G 1985	2/7/57 11/9/61	SESE NWSE	IR DO	0.48 0.0007	cts	C V	P	63 DEGREES 54 MINUTES WEST, 1200.8 FEET FROM SE CORNER, SECTION 6 158 FEET SOUTH & 1302 FEET EAST FROM CENTER 1/4 CORNER, SECTION 6	WE
6	6	73179	G 488	2/7/57	SESE	IR	0.467	cfs cfs	v	P	NORTH 63 DEGREES 54 MINUTES WEST, 1200.8 FEET FROM SE CORNER, SECTION 6	WE
1	7	0	CG 488	2/7/57	NENE	DN	0.013	cfs	v	P	850 FEET SOUTH & 100 FEET WEST FROM NE CORNER, SECTION 7	WE.
2.	7	36444	G 3542	12/9/66	SWNE	IR	0.13	cfs	v	P	1280 FT E & 280 FT N FM CEN, S7	WE
1	10	0	GR 587	10/31/49	NWNW	MU	500	gpm	V	P	610 FEET SOUTH & 1270 FEET EAST FROM NW CORNER, SECTION 10	WE
2	10	0	GR 1545	8/27/51	NWSE	IR	28	gpm	v	P	1950 FEET NORTH & 1560 FEET WEST FROM SE CORNER, SECTION 10	WE
3	10	0	GR 2104	3/1/48	SWNE	IR	35	gpm	V	P	1700 FEET SOUTH & 2050 FEET EAST FROM NE CORNER, SECTION 10	WE
4	10	0	GR 2104	3/1/48	SWNE	IM	35	gpm	V	Α	1700 FEET SOUTH & 2050 FEET EAST FROM NE CORNER, SECTION 10	WE
5	10	29661	G 612	6/24/57	SESE	IR	0.03	cts	V	P	NORTH 27 DEGREES 55 MINUTES WEST 796.4 FEET FROM SE CORNER, SECTION 10	WE
6	10	32020	G 2170	4/30/62	NWSE	IR	0.03	cfs	V	P	30 CH N & 24 CH W FM SE COR, S10	WE
7	10	43690	G 3463	1/17/67	SWSW	IR	0.53	cfs	V	P	610 FT N & 570 FT E FM SW COR, \$10	WE
8	10	46638	G 2999	11/19/65	NWSW	MU	0.63	cfs	V	P	25 FT S & 500 FT E FM W1/4 COR, S10	WE
1	11	69344	R 100555	1/1/93	NESE	WI	2.7	acre-feet	C	P		SP
2	11	73690	R 100555	1/1/93	SENE	WI	2.7	acre-feet	V	A		SP
3	11	73690	R 100555	1/1/93	SWNE	WI	2.7	acre-feet	V	P		SP
4	11	0	GR 122	2/15/53	NWSW	ID	35	gpm	V	P	392 FEET NORTH & 459 FEET EAST FROM CORNER, MARGUERITE ABSTRACT	WE
5	11	0	GR 123	12/31/52	NWSW	ID	10	gpm	V	P	50 FEET SOUTH & 900 FEET EAST FROM W1/4 CORNER, SECTION 11	WE
6	11	0	GR 588	4/25/47	SWNW	MU	200	gpm	V	P P	1625 FEET SOUTH & 30 FEET EAST FROM NW CORNER, SECTION 11	WE
9	11 11	0 32496	GR 1499	2/1/53	NWNE	IR	64	gpm	V V	P	660 FEET NORTH & 2376 FEET EAST FROM NE CORNER, SECTION 11	WE
0	11	46639	G 1612 G 3270	7/12/60 4/25/66	NWSW SWNW	IR MU	0.02	cfs cfs	V	P	11.5 CHAINS SOUTH & 9.5 CHAINS EAST FROM NW CORNER, DLC 44 1625 FT S & 30 FT E FM NW COR, S11	WE WE
1	12	0	S 48096	6/27/83	NWSE	DN	0.07	cfs	C	P	35 FEET NORTH & 25 FEET WEST FROM SE CORNER, LOT 11	SP
2	12	T 29260	D 29260	12/31/1867	SWNE	DO	0.01	cfs	v	P	33 TEET NORTH & 25 TEET WEST TROM SE CONTEN, GOT TE	SP
3	12	0	G 11155	5/22/90	SENE	IR	0.67	cfs	v	P	2630 FEET NORTH & 640 FEET WEST FROM SE CORNER, SECTION 12	WE
4	12	0	G 11155	5/22/90	SENE	RC	0.11	cís	V	P	2630 FEET NORTH & 640 FEET WEST FROM SE CORNER, SECTION 12	WE
5	12	0	G 11340	5/14/91	SWSE	IR	0.04	cfs	V	P	440 FEET NORTH & 1090 FEET EAST FROM S1/4 CORNER, SECTION 12	WE
6	12	0	GR 3472	9/11/51	NWSE	IR	9	gpm.	V	P	1470 FEET NORTH AND 1400 FEET WEST FROM SE CORNER, SECTION 12	WE
7	12	67910	G 11089	5/9/89	SWSE	IR	0.02	cfs	V	P	440 FEET NORTH & 1090 FEET EAST FROM SI/4 CORNER, SECTION 12	WE
1	13	8906	S 8061	7/5/27	NENE	IR	0.06	cfs	C	P		SP
2	13	S 11133	S 8061	7/5/27	NENE	IR	0.06	cfs	V	P		SP
3	13	T O	S 37411	7/18/74	NENE	IM	0.05	cís	C	P	SOUTH 11 DEGREES 35 MINUTES WEST 507.5 FEET FROM NE CORNER, SECTION 13	SP
4	13	T 32023	S 26285	7/20/59	NENE	DO	0.01	cfs	V	P		SP
5	13	0	GR 2156	6/30/41	NESW	ID	25	gpm	V	Р	NORTH 49 DEGREES 40 MINUTES EAST, 347.6 FEET FROM CENTER, SECTION 13	WE
6	13	0	GR 2615	7/31/51	NWNW	SC	12	gpm	V	P	NORTH 45 DEGREES EAST 100 FEET FROM SW CORNER, LOT 4 DURHAM ACRES	WE
7	13	0	GR 3945	9/30/48	SWSE	IR	12	gpm	V	P	2230 FEET SOUTH & 400 FEET EAST FROM CENTER, SECTION 13	WE
. 8	13	47773	G 6547	8/15/75	SWNE	IR	0.02	cfs	V	P	1080 FF N & 170 FT E FM CEN, S13	WE
1	14	0	. GR 1736	12/31/52	SWSW	IR	25	gpm	. V	P P	300 FEET NORTH & 50 FEET WIST FROM SE CORNER, LOT 1 HAZELBROOK FARM	WE
2 3	14 14	0 48489	GR 2669 G 5823	4/30/52	NWNE NESE	IR	40	gpm	· v	P	375 FEET SOUTH & 425 FEET EAST FROM N1/4 CORNER, SECTION 14 20 FT S & 280 FT W FM E1/4 COR, S14	WE WE
3	15	0	R 8480	8/14/75 5/18/82	NWSW	IR RC	0.17 1.7	cfs	Ċ	P	20 F1 5 & 200 F1 W FM E1/4 COR, 514	SP
2	15	0	R 8480	5/18/82	NWSW	'RC	0.78	acre-feet	C	P		SP
3	15	0	R 8480	5/18/82	NESW	RC	2.8	acre-feet acre-feet	C	P		SP
4	15	23218	S 20055	12/28/50	NESW	DO	0.03	cfs	v	P		SP
5	15	23253	S 21683	8/6/52	NWSW	DO	0.03	cfs	v	P		SP
6	15	30540	S 25886	1/14/59	SWNE	DO	0.01	cfs	v	P		SP
7	15	40822	G 3304	5/26/66	SENW	IR	0.05	cfs	V	P	1750 FT 5 & 1700 FT E FM NW COR, S15	WE
8	16	41378	G 3116	9/23/65	NWSE	IR	0.01	cfs	v	P	2040 FT N & 1480 FT W FM SE COR, S16	WE
1	17	0	GR 1819	8/8/53	NWNE	IR	200	gpm	v	P	100 FEET SOUTH & 1800 FEET WEST FROM NE CORNER, SECTION 17	WE
1	18	0	GR 1818	12/31/51	NESE	IR	150	gpm	V	P	350 FEET SOUTH & 430 FEET WEST FROM NE CORNER, SECTION 19	WE
2	18	50548	G 5476	5/4/71	SENE	IR	0.34	cfs	C	P	1020 FT N & 480 FT W FM E1/4 COR, S18	WE
3	18	51171	G 5476	5/5/71	SENE	IR	0.34	cfs	V	P	1020 FT N & 480 FT W FM E1/4 COR, S18	WE
4	18	60569	G 6780	5/3/76	NENE	IR	0.03	cfs	C	Р	1100 FEET SOUTH & 700 FEET WEST FROM THE NE CORNER, SECTION 18	WE

- Notes

 1. All Sections in Township 2 South, Range 1 East

 2. DO-Domestic; IR-Irrigation; RC-Recreation; SC-School; IM-Industrial-Manufacturing; ID-Irrigation and Domestic; MU-Municpal; DN-Domestic, Including non-commercial; WI-Wildlife.

 3. V-Non-Cancelled; C-Cancelled

 4. P-Primary; A-Aliernate

 5. WE-Well; SP-Spring

OBSERVATION WELL WASH STATE WELL NO X/14-3 9(1) STATE ENGINEER Well Record COUNTY Wash.
APPLICATION NO. 64-597 Salem, Oregon 011434 OWNER: Leonard S. Davis ADDRESS: CITY AND LOCATION OF WELL: Owner's No. STATE: Tigard, Ore. 5W 1/4 5E 1/4 Sec. 9 T. 2 S, R. / W, W.M. Bearing and distance from section or subdivision corner 522 Ft N & 295 Ft F. of 3 /a cor, sec. 3 Altitude at well 170 Feek TYPE OF WELL: Orille of Date Constructed March 10-54 Depth drilled 2/8 Depth cased /6 4 CASING RECORD: 6 inch FINISH: AQUIFERS: WATER LEVEL: -185 Feek PUMPING EQUIPMENT: Type Sumo Submersible HP 7/2 Capacity G.P.M. WELL TESTS: Drawdown ft. after hours G.P.M. USE OF WATER ITTIG ation 12 Temp. °F. ,19 SOURCE OF INFORMATION 68.597 DRILLER or DIGGER ADDITIONAL DATA:

REMARKS: \$

Clay - - 98 ft.

Sand -- 66 ft.

STATE ENGINEER Salem, Oregon	WASH Well 011447	l Record	COUNTY .	LL NO. 2/1-4; Washin Washin	ış.t.ar
OWNER: Reuben C. & J	oyce V. Şandness	ADDRESS:	13725 S.W	V. Ferm	
LOCATION OF WELL:			Tigard 23	o, Oregon	•
SE 14 NW 14 Sec. 4 Bearing and distance from corner 1930! E & 980!	n section or subdivision		F		
Altitude at well					
Depth drilled 178!	Depth cased 63!		Section	4	
CASING RECORD: 6-inch					
FINISH:					
AQUIFERS:					
WATER LEVEL:					
- 1451					

PUMPING EQUIPMENT: Type Red Jacket submergible H.P. 1½
Capacity 16 G.P.M.

WELL TESTS:
Drawdown nil ft. after hours 16 G.P.M.

Drawdown ft. after hours G.P.M.

USE OF WATER Residence Lacre garden Temp. °F. 19
SOURCE OF INFORMATION GR-3997
DRILLER or DIGGER
ADDITIONAL DATA:
Log NA Water Level Measurements Chemical Analysis Aquifer Test

REMARKS:

JAN 17 1990'

STATE OF OREGON

WATER WELL REPORT

WATER RESOURCES DEFT

SALEM, OREGON (START CARD) # (as required by ORS 537.765) (1) OWNER: City of Tigard (9) LOCATION OF WELL by legal description: Well Number: County Washington Latitude ___ ____ Longitude _ P. O. Box 23397 Address Township 97223 City Tigard State (2) TYPE OF WORK: Tax Lot_ Subdivision Block Abandon Deepen Recondition Street Address of Well (or nearest address) New Well (3) DRILL METHOD Rotary Air Rotary Mud ☐ Cable (10) STATIC WATER LEVEL: Other ft. below land surface. (4) PROPOSED USE: ____ lb. per square inch. Date Artesian pressure ☐ Domestic Community ☐ Industrial ☐ Irrigation (11) WATER BEARING ZONES: ☐ Thermal Injection ☐ Other Depth at which water was first found (5) BORE HOLE CONSTRUCTION: Estimated Flow Rate SWL No From Special Construction approval Yes Depth of Completed Well Yes No Туре . Explosives used Amount HOLE SEAL Amount Diameter From Material From To sacks or pounds (12) WELL LOG: See #12 Ground elevation From SWL То Casing perforated/well abandoned 130 34sac Cement/gel grout O 190 Gravel backfill 130 Backfill placed from _____ft_ to ____ Material Cement grout 190 210 6 sac 210 260 ft. Size of gravel Gravel fill Gravel placed from _ _ft. to _ 260 275 5 sac Cement grout (6) CASING/LINER: 275 325 To Gauge Steel Plastic Gravel fill Welded Threaded Ď 325 340 5 sac Œ Cement grout Casing: 370 340 Gravel fill 385 5 sac Cement grout 370 Final location of shoe(s) _ (7) PERFORATIONS/SCREENS: Method ____ Drive down Perforations ☐ Screens Material . Type . Tele/pipe Diameter Casing Liner 104 1/6/90 1/12/90 Date started Completed . (unbonded) Water Well Constructor Certification: (8) WELL TESTS: Minimum testing time is 1 hour I certify that the work I performed on the construction, alteration, or Flowing abandonment of this well is in compliance with Oregon well construction Artesian ☐ Pump ☐ Bailer ☐ Air standards. Materials used and information reported above are true to my best knowledge and belief. Drill stem at Yield gal/min Drawdown Time WWC Number 1 hr. Signed _ (bonded) Water Well Constructor Certification: I accept responsibility for the construction, alteration, or abandonment Depth Artesian Flow Found Temperature of water . work performed on this well during the construction dates reported above. all Yes By whom work performed during this time is in compliance with Oregon well construction standards. This report is true to the best of my knowledge and Was a water analysis done? Did any strata contain water not suitable for intended use?

Too little belief. ☐ Salty ☐ Muddy ☐ Odor ☐ Colored ☐ Other. WWC Number

NOTICE TO WATER WELL CONTRACTOR

The original and first copy of this report are to be

Beaverton, Oregon.

WAS H STATE OF OREGON 13 2 2 1967 State Well No. 2/1w-5 E STATE ENGINEER, SALEM, OREGON 97310 11478 (Do not write above this line), CREC State Permit No.

Name Harry Werner

Address Rt.1, Box 436

(2) TYPE OF WORK (check):

(1) OWNER:

G-4422

(11) LOCATION OF WELL: County Washington Driller's well number 14 Section 5 т. 2 R. 1 W Bearing and distance from section or subdivision corner (12) WELL LOG: Diameter of well below casing ... 229 ft. Depth of completed well 229 Depth drilled Formation: Describe color, texture, grain size and structure of materials; and show thickness and nature of each stratum and aquifer penetrated, with at least one entry for each change of formation. Report each change in position of Static Water Level as drilling proceeds. Note drilling rates. MATERIAL top soil 0 5 clay - brown 22 **ቖ**ፘ rock - brown 33 | 100 118 hard 100 black 118 130 11 130 1155 brown-not hard 11 155 160 little water brown 11 160 | 166 brown 166 181 black- hard 181 201 <u>little water</u> black- little 201 229 in seams 1967 Work started Oct. 26 1967 Completed Nov. 7 Date well drilling machine moved off of well Drilling Machine Operator's Certification: This well was constructed under my direct supervision. Materials used and information reported above are true to my best knowledge and belief. [Signed] & Machine Operator) Date 140 31, 19 6.7 Drilling Machine Operator's License No. 217 Water Well Contractor's Certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NAME Barron & Strayer
(Person, firm or corporation) (Type or print) Box 254. [Signed]

Date ..

Contractor's License No. ..

STATE ENGINEER Salem. Oregon

WASH

Well Record

STATE WELL NO. 2/1W-65

Salem, Oregon	011510	GR- 1481			hington NO. GR- 1538
OWNER:		MATITAN	C	D 200	
LOCATION OF WELL:	Owner's No	CITY AI STATE:	VD Beavert		
SW. 14 NW. 14 Sec. 6 Bearing and distance from corner N. 38°27'E, 34	n section or subdivision 71 from SW cor. Se	1 c. 6			
			3 Men		
Depth drilled5441	Depth cased	291	Sec	tion 6	
CASING RECORD:					
FINISH:					
AQUIFERS:					
WATER LEVEL:			A Section 1 department of the section of the sectio	mandam top of the second	
PUMPING EQUIPMENT Capacity	: Type Johnson 4 G.P.M.	turbine			H.P. 10
WELL TESTS: Drawdown					
Drawdown	ft. after	hours			G.P.M.
USE OF WATER	MIONGR Record	-			
Log N.A Water Le	evel Measurements	Chemical	Analysis	Aquife	r Test
REMARKS:					

Irrigation of 7 acres.

STATE ENGINEER Salem, Oregon ₩ASH 011513

Well Record

STATE WELL NO. 2/1W-6 80 COUNTY Wash, APPLICATION NO. 68-766

		111 1 110	111017 170, 20	
OWNER: Edward Roshak	MAILING ADDRESS:	Pt. 4	Box 39	2
LOCATION OF WELL: Owner's No.	CITY AND STATE:	Sheru	rood, C)re
SE 1/4 SE 1/4 Sec. 6 T. 2 S, R. / W		1		
Bearing and distance from section or subdivision	., ٧٧.1٧1.			
corner N. 63°54'W. 1200.	81 84.			
from S.E. cor. Sec. 6		i		
Altitude at well 265		!	ROO	77
TYPE OF WELL: Dailled Date Constructed No	r. 52	<u> </u>	""	1616
Depth drilled 23.2 Depth cased 93	2	Section	6 % 3	
6 Inch				
FINISH:				
AQUIFERS:				
WATER LEVEL:	· · · · · · · · · · · · · · · · · · ·			
- 90				
PUMPING EQUIPMENT: Type	ess Ce	r tests	ca/HP.	5
WELL TESTS:				
Drawdown ft. after				
Drawdown ft. after				
USE OF WATER Ittigation SOURCE OF INFORMATION Ground Wa DRILLER or DIGGER Wm. J. Stenna	Temp. °F.	istra City.	tion Re	, 19
ADDITIONAL DATA: Log Mo. Water Level Measurements				
REMARKS:				

STATE ENGINEER Salem, Oregon WASH

Well Record

STATE WELL NO. 2/1W-lok.....
COUNTYWashington.......
APPLICATION NO. GR. 667

Sacin	(011578	GR- 1545		ATION NOG	
OWNER:	William Bodm	an & Claire M. S	MAILING andersADDRESS:			
		vner's No				
		T2 S., R1				
		ection or subdivision		1 1	1	
corner	1950' N. & 1560'	W. from SE cor.	Sec. 10			
	····				, Luca	
			***************************************		8 ⁵	
					WELL	
) (
		Date Constructed				
		_ Depth cased20	2!	Section	10	
CASING 8"	RECORD:					
-						
TILDITOIT						
FINISH:						
AQUIFER	RS:			<u> </u>		<u>., .,</u>
WATER	LEVEL:	The state of the s				
701						
PUMPIN	G EQUIPMENT: T	ype Dorward je	at		н.Р.	2
Capaci	ty20	G.P.M.			· · · · · · · · · · · · · · · · · · ·	
WELL TI		ft. after	hours	28		G.P.M.
		ft. after	hours			G.P.M.
USE OF	WATER Irriga	tion		°F		
SOURCE	OF INFORMATIO	NGR Record				
	NAL DATA:	undt Bros.				••••••••••
		Measurements	Chemical A	nalysis	. Aquifer Test	
REMARK						
Log:	Clay Soft rock	0 to 10 ft. 10 to 20 ft.				
	Hard rock	20 to 125 ft.				

Irrigation of 8.5 acres.

STATE ENGINEER Salem, Oregon	WASH 011570	Well	Record		COUNTY	VELL NO 2/ WASHING	lW - 10G TON CR-2199
OWNER: J. V. Cha	andler	the state of the state of the state of	MAILING ADDRESS:	P. 0	. Box 634	4	
LOCATION OF WEL			CITY AND	Tigar	rd, Orego	n	
SW 1/4 NE 1/4 Sec.	10 - 2 M.	7 £.					
Bearing and distance fi			, W.M.				
corner 1700' S. a							
				1	}	' · · · · · · · · · · · · · · · · · · ·	
					!		1
Altitude at well				1.2.2.			
TYPE OF WELL: Dri	led Date Constr	ucted1	948		_ !		
Depth drilled183	Depth cased	6	26		Section		
CASING RECORD:							
6-	-Inch -Inch -Inch						
FINISH:			· to	<u> </u>			green data de la companya de la comp
AQUIFERS:							Amadada a C ()
WATER LEVEL:							
90	_Feet						
PUMPING EQUIPME Capacity50			ine			Н.Р.	3
WELL TESTS: Drawdown55	ft often			Parm	oing 35		CDM
Drawdown				_	_		
							to the second se
USE OF WATER IT SOURCE OF INFORM DRILLER OF DIGGER	ATION GR-21	,04					~~~~
ADDITIONAL DATA: Log			100				
REMARKS:							

WASH 011573

NOTICE TO WATER WELL CONTRACTOR JAN 17 STATE OF OREGON G The original and first copy of this report are to be filed with the 6-2309 STATE ENGINEER, SALEM, OREGON 97310 within 30 days from the date of well completion. G-2170 State Permit No. ... EM. OREGON Drawdown is amount water level is lowered below static level (1) OWNER: (11) WELL TESTS: Name William B. Sanders Was a pump test made? 🖸 Yes 🔂 No If yes, by whom? No 11165 SW Naeve St. gal./min. with ft. drawdown after Mgard, Oregon (2) LOCATION OF WELL: Bailer test gal./min. with no ft. drawdown after hrs. County Washington Driller's well number 2-67 Artesian flow g.p.m. Date NW 14 SE 14 Section 10 Temperature of water 53 Was a chemical analysis made? [] Yes 🛣 No Bearing and distance from section or subdivision corner (12) WELL LOG: Diameter of well below casing ... Depth drilled 330 ft. Depth of completed well Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation. MATERIAL This well originally by J.E. Klundt in shout (3) TYPE OF WORK (check): Well 🗀 Deepening (V Reconditioning [Abandon [7] 1953 to a depth of 125 feet. Eight inch hele andonment, describe material and procedure in Item 12. was drilled to 100 feet and reduced to six inch hale to 125 feet. Columbia River Basalt from (4) PROPOSED USE (check): (5) TYPE OF WELL: shout 15 feet on. Rotary [Driven [Domestic 🔀 Industrial 🗋 Municipal Cable X Jetted [125 Irrigation Test Well Other Dug Bored 125 165 Rock, dark grey, hard 165 (6) CASING INSTALLED: Rock, grey, med. hard Rock, Brown, med. soft 168 Threaded T Welded 168 173 Rock, Brown, soft 773 1:86 " Diam. from ft. to ft. Gage 186 193 Rock, Brown, white clay seams .." Diam, from 193 220 Rock, Grey with brown seems (water (7) PERFORATIONS: Perforated? | Yes X No 220 238 Rock, Dark grey, hard 263 Type of perforator used Rock Brown 238 Size of perforations in. by 263 Rock, Grey with brown seams 295 Rock, Dark grey, med. hard perforations from ft. to 295 303 perforations from ft. to 303 Rock, grey with brown seams 317 perforations from .. Rock, Brown honeycomb (water) 317 326 perforations from ft. to Rock, gray 326 330 perforations from ft. to (8) SCREENS: Well screen installed? [] Yes [XNo Manufacturer's Name Model No. Work started Dec. 13, Completed Diam. Slot size Set from ft. to ft. Date well drilling machine moved off of well (9) CONSTRUCTION: (13) PUMP: Manufacturer's Name Berkley 2 units Well seal-Material used in seal Depth of seal _____ ft. Was a packer used? ____ ? Type: Submersibles HPL and 13 Diameter of well bore to bottom of seal in. Water Well Contractor's Certification: Were any loose strata cemented off? 🗌 Yes 🎹 No Depth This well was drilled under my jurisdiction and this report is Was a drive shoe used? 🗌 Yes 🕱 No true to the best of my knowledge and belief. Was well gravel packed? 🗌 Yes 💹 No Size of gravel: Gravel placed from _____ft. to _____ft. NAME Steinman Bros (Person, firm or corporation) (Type or print) Did any strata contain unusable water? 🔲 Yes 🕱 No Addres 15112 SE McLoughlin, Milwaukie, Ore. Type of water? depth of strata Method of sealing strata off (10) WATER LEVELS: (Water Well Contractor) ft. below land surface Date 1/9/67 Static level lbs. per square inch Date Artesian pressure

(USE ADDITIONAL SHEETS IF NECESSARY)

WASH

STATE ENGINEER, SALEM, OREGON 97310 within 30 days from the date of well completion.

NOTICE TO WATER WELL CONTRACTOR 0 11587

The original and first copy of this report are work of this report are work of the with the STATE ENGINEER, SALEM, OREGON 97310 within 30 days from the date of well completion.

STATE OF OREGON TE ENGINEER OREGON (Please type or print) FM OREGON State Permit No.

(1) OWNER:	(11) WELL TESTS: Drawdown is amount to lowered below static le	water level is
Name Tualatin Development Co.	Was a pump test made? Yes No If yes, by whom	
Address 15475 SW Pacific Hwy.	Yield: 190 gal./min. with 23 ft. drawdow	
Tigard, Ore.	и и - и	"
(2) LOCATION OF WELL:	" "	"
County Washington Driller's well number	Bailer test gal./min. with ft. drawdo	wn after hrs.
70 20 16	Artesian flow g.p.m. Date	
14 1/4 Section 10 T. 20 R. 1W W.M. Bearing and distance from section or subdivision corner	Temperature of water Was a chemical analysis n	
Dearing and distance from Section of Subdivision corner	(12) WELL LOG: Diameter of well below case. Depth drilled 805 ft. Depth of completed well.	
	Formation: Describe by color, character, size of material show thickness of aquifers and the kind and nature of t stratum penetrated, with at least one entry for each ch	he material in each lange of formation.
	MATERIAL	FROM TO
(3) TYPE OF WORK (check):	Brown clay	0 79
#ell ☐ Deepening ☐ Reconditioning ☐ Abandon ☐	Sandy blue clay	19 67
andonment, describe material and procedure in Item 12.	Brown clay	67 145
(4) PROPOSED USE (check): (5) TYPE OF WELL:	Decomposed rock	145 237
Domestic Industrial Municipal Rotary Driven	Hard black rock	237 267
Irrigation M Test Well O Other Cable T Jetted	Clay & rock interbed	267 274
Dug 🗋 Bored 🗍	Brown & black rock - water bearing	
(6) CASING INSTALLED: Threaded Welded	Very hard gray rock	291 358
8 " Diam. from 0 ft. to 248 ft. Gage .250	Soft black rock - 25 to 30 gpm	358 377
" Diam. from ft. to ft. Gage	Hard gray rock with crevices	377 427
" Diam. from ft. to ft. Gage	Hard black baselt	1,27 666
(7) PERFORATIONS: Perforated? ☐ Yes 15 No	Gray hard besalt	666 70 2 702 751
Type of perforator used	Loose rock, lost cuttings Hard black baselt	751 797
Size of perforations in, by in.	Lost cuttings	797 804
perforations fromft. toft.	Hard black basalt	804 805
perforations fromft. toft.	najv viina viina	
perforations from ft. to ft.		
perforations from ft. to ft.		
perforations from ft. to ft.		
(8) SCREENS: Well screen installed? ☐ Yes ☑ No		
Manufacturer's Name	NAME OF THE PARTY	
Model No.		
Darn. Slot size Set from ft. to ft.	Work started 5-19 19 66 Completed	1-19 19 67
Diam. Slot size Set from ft. to ft.	Date well drilling machine moved off of well	1-19 19 67
(9) CONSTRUCTION:	(13) PUMP:	
Well seal—Material used in seal Bentonite	Manufacturer's Name	
Depth of seal 2117 ft. Was a packer used? NO	Type:	.P
Diameter of well bore to bottom of sealin.	Water Well Contractor's Certification:	
Were any loose strata cemented off? Yes 🛣 No Depth	-	
Was a drive shoe used? Yes No	This well was drilled under my jurisdiction a true to the best of my knowledge and belief.	nd this report is
Was well gravel packed? Yes E No Size of gravel:	A M January Dwilling Co	
Gravel placed fromft. toft.		e or print)
Did any strata contain unusable water? Yes No	***	loha, Ore.
Type of water? depth of strata Method of sealing strata off	75	77
	Drilling Machine Operator's License No. 17	.1
(10) WATER LEVELS: Static level 47 ft, below land surface Date 1-19-67	[Signed (Water West Contractor)	Helle
		<u>-18</u> 19 67
Artesian pressure lbs. per square inch Date	Contractor's License No Date	

(USE ADDITIONAL SHEETS IF NECESSARY)

STATE ENGINEER Salem, Oregon

WASH 011607 Well Record

STATE WELL NO. 2/1W-11 M(2)
COUNTY Washington
APPLICATION NO. GP-132

OWNER: Howard William & Marilyn K. Boyte	MAILING ADDRESS: .	Ptz B	0 X /9	
LOCATION OF WELL: Owner's No.	CITY AND	ア・ /	0.5	
LOCATION OF WELL: Owner's No.	. STATE:	1.gard	Uregon	
NW 4 SW 4 Sec. // T. 2 S., R. / W.,	W.M.)	1	
Bearing and distance from section or subdivision		1		
corner East 566 feat of Lot 41 M. Ochon	eds. Tract.			
		M(2)		-
Altitude at well 325 feet Interpolated			1	
TYPE OF WELL: Drilled Date Constructed Lec	1952			
Depth drilled 62 Depth cased 30		Section		
CASING RECORD:				
FINISH:				
AQUIFERS:		<u> </u>		
UNKNOWN				
WATER LEVEL: - 110 feet below land surface	2/28/53			
PUMPING EQUIPMENT: Type Sumo 7cL Capacity 10.44 G.P.M.	3/5		н.р.	2
WELL TESTS: Drawdown? ft. after	hours 18			
Drawdown ft. after				G.P.M.
Diawdown It. arter	hours			
USE OF WATER Trigation 22 agres. SOURCE OF INFORMATION Registration Sta DRILLER or DIGGER Lance W. Strager.	Temp	°F R-132		G.P.M.
USE OF WATER Frigation 2.2 agres. SOURCE OF INFORMATION Registration Ste	Temp. " tement G Rt/ Box	°F. R-13Z 450 Beau	erton, Oragor	G.P.M.

STATE ENGINEER Salem, Oregon

WASH 011599

Well Record

STATE WELL NO. 2/1W-11B COUNTY Washington

The same of the sa	GR-1499	APPLICATION NO. GR- 1555
OWNER: George L. Penrose	MAILING	0280 SW Mt View Lane
	CITY AND	
LOCATION OF WELL: Owner's No.		Tigard, Oregon
NW 1/4 NE 1/4 Sec. 11 T. 2 S, R. 1	W., W.M.	0 ×
Bearing and distance from section or subdivision		Oper
corner 660' N. & 2376' E. to NE cor. Sec.	11	
	•••••	
Altitude at well 100.		
TYPE OF WELL: Drilled Date Constructed 1	9.53	
Depth drilled Depth cased 37.		Section11
FINISH: AQUIFERS: WATER LEVEL:		,
1651		
PUMPING EQUIPMENT: TypeDeep well tu Capacity	rbine	н.р
WELL TESTS: Drawdown10 ft. after	hours	78 G.P.M.
Drawdown ft. after		
USE OF WATER Irrigation SOURCE OF INFORMATION GR Record DRILLER or DIGGER Stierman Bros.		
ADDITIONAL DATA: Log N.A. Water Level Measurements	Chemical An	alysis Aquifer Test
REMARKS:	-	
T		

Irrigation of 10 acres.

STATE ENGINEER Salem, Oregon WASH 011606

OBSERVATION WELL

Well Record

STATE WELL NO. 2/w-11 m ()
COUNTY Washington
APPLICATION NO. GR-137

OWNER: Wolter H. & Hazel Pear / Engler	. EXDIVITEDO, -			34
LOCATION OF WELL: Owner's No	CITY AND	Tigard	Oregon	!
NW 4 Sw 4 Sec. // T. 2 S.R. / W.,				۱ ،
Bearing and distance from section or subdivision	VV .1VI.			•
corner 392 feet north and 459 feet e	ost			
to corner of Marquerite Date Tro.				
or 400 South and 700 feat from west ly car		77710774		
sastin 11				
Altitude at well # feet Interpolated	/			
TYPE OF WELL: Orillad Date Constructed 2/5	15-3			
Depth drilled 262 Depth cased 108		Section.		
AQUIFERS: un Known				
AQUIFERS: Un Known WATER LEVEL: 100 feet below land surface PUMPING EQUIPMENT: Type	Summer		н.Р	
AQUIFERS: UN Known WATER LEVEL: 100 feet below land surface PUMPING EQUIPMENT: Type Capacity				CPM
AQUIFERS: UN Known WATER LEVEL: 100 feet below land surface PUMPING EQUIPMENT: Type	nours			
AQUIFERS: UN Known WATER LEVEL: 100 feet below land surface PUMPING EQUIPMENT: Type Capacity G.P.M. WELL TESTS: Drawdown ft. after	nours 35 nours Femp. ° c.ment GA	F. 2-/3/ Deaverto	n, Oxegan	G.P.M.

STATE ENGINEER Salem, Oregon	WASH 011621	Well Record	COUNTY	ELL NO2 Washin TION NO. G	gton
OWNER: William.	Clifford VanCott	MAILING ADDRESS:	15455 SW 2	2nd Ave	
LOCATION OF WE	LL: Owner's No	CITY AND STATE:	Tigard 23,	Oregon	
Bearing and distance	I2 T. 2 S., R. from section or subdiv & 14701 N. from SE	vision		Х	
TYPE OF WELL:	Dug Date Constru	ucted9/11/51			_
Depth drilled 29	feet Depth cased .		Section	12	
FINISH:					
WATER LEVEL: 12 feet below st				MATTER STATE	
PUMPING EQUIPM Capacity15	ENT: Type Pacif: G.P.M.	ic Pump		H.P	1/2
		hours			
	MATION Well I ER Charles Myers	TempRegistration Stateme	nt		

File Original and First Copy with the STATE ENGINEER, SALEM, OREGON GR 2259

WATER WELL REPORT STATE OF OREGON

WASH 011662

2/1W-13L(1)

State Per prit No GR 2156

		State report No.		
	tham	(11) WELL TESTS: Drawdown is amount lowered below static le Was a pump test made? Yes No It yes, by who		is
Address 17015 S.W. Ups	per Boone Ferry Rd	Yield: 250 gal./min. with 6 ft. drawdov		hrs
11000	my Mears, Agt.	n n		
(2) LOCATION OF WELL:		Bailer test gal./min. with ft. drawdow		
	umber, if any—	Artesian flow g.p.m. Date	n arter	hrs
	r. 25 R. J W W.M.	Temperature of water Was a chemical analysis m	nde? 🗆 Vi	es [] No
Bearing and distance from section or subdivis	b feet to	(12) WELL LOG: Diameter of well	8	inches.
the center of Se	ction 13	Depth drilled 20 ft. Depth of completed w	rell LC) ft.
		Formation: Describe by color, character, size of materishow thickness of aguifers and the kind and nature of stratum penetrated, with at least one entry for each of	al and struc the materic hange of f	ture, and il in each ormation.
		MATERIAL	FROM	TO
(3) TYPE OF WORK (check):		501	0	5
New Well Deepening Reco	nditioning Abandon	Boulders & Clay	5	20
If abandonment, describe material and proceed	dure in Item 11.	Loose gravel sond	20	36
PROPOSED VISE (aleada)	(5) TWO E OF WELL	- and clay		
PROPOSED USE (check):	(5) TYPE OF WELL:	Gravel, clay and boulders	36	2.8
Domestic Industrial Municipal	Rotary Driven Cable Jetted	Loose aravel	80	105
Irrigation Test Well Other	Dug 🗆 Bored 🗆	Gravel and clay	105	120
(6) CASING INSTALLED: The Second of the control of	ft. Gage			
Type of perforator used Unknown SIZE of perforations in. by	ln.			
perforations from 3.0	1t. to1t.			
perforations from	ft. to ft.			
perforations from	ft. toft.			
perforations from	·			
perforations from	ft. to ft.			
(8) SCREENS: Well screen in Manufacturer's Name	installed Yes No			
	Model No.			
Diem Slot size Set from	ft_ toft_			
Slot size Set from		Work started 19 . Completed		194
(9) CONSTRUCTION:		(13) PUMP:		
Was well gravel packed? [] Yes [] No Size		Manufacturer's Name Pomona		
Gravel pluced fromft. to		Type:	н.р. 👱	
Was a surface seal provided? Yes No Material used in seal—		Well Driller's Statement:		
Did any strata contain unusable water? Ye	1700	This well was drilled under my jurisdiction a	nd this re	eport is
Type of water? Depth of	strata	true to the best of my knowledge and belief.		
Method of sealing strata off		NAME Steinman Bros.		
(10) WATER LEVELS:		(Person, firm, or corporation) (Ty	pe or print)	
	surface Date June 1941	Address		
	are inch Date	Deillende weell en ek en		
		Driller's well number	***************************************	
Log Accepted by:		[Signed] (Well Driller)		······································
[Signed] Date .	, 19	Yilaman Na		

STATE ENGINEER Salem, Oregon 011680 Well	Record	COUNTY	2/1W-13Q INGTON PONTS. GR-3010
OWNER: Ben Brehm	MAILING ADDRESS: 1806	9 Lower Boone	s Ferrey Rd
LOCATION OF WELL: Owner's No	CITY AND Was	hington	
SN 14 SE 14 Sec. 13 T. 2 S, R. 1 W.	, W.M.		
Bearing and distance from section or subdivision corner 2230' S & 400' E from cor of sec 13			
Altitude at well		• a	
TYPE OF WELL: Drilled Date Constructed 191 Depth drilled 911 Depth cased 911		Section 13	_!
CASING RECORD: 6-inch			
FINISH:			
AQUIFERS:			

AQUIFERS:		
WATER LEVEL: - 56'		
PUMPING EQUIPMENT: Type Montgomery Ward Capacity 12 g. G.P.M.	d - Jet	H.P. 1
WELL TESTS: Drawdown5 ft. after	hours	G.P.M.
Drawdown ft. after	hours	G.P.M.
USE OF WATER Irrigation SOURCE OF INFORMATION GR-3945 DRILLER or DIGGER Sam Munson	•••••	
ADDITIONAL DATA: LogNA Water Level Measurements		
REMARKS:		

ORIGINAL WASH WATER WELL DRILL	LERS REPORT De Not State Well No. 2/1W-13 D
The Original and	The state of the s
STATE ENGINEER. () 110	Blate Permit No. 6R-26/5 Cut
SALEM ORDGON	(10) YEAR & ROOCING. O_ 1 .1.2
(1) OWNER: 12 pa him to Co. School Dist 82	(10) WELL TESTS: P3 10+3
Name Washington la Dekar Me	Was a pump test made? ☐ Yes ☐ No Xf yes, by whom?
Address 8040 SW Dullan Road.	Yield: /7 gal/min, with ft. draw down after hrs.
Time #29 Au	" "
	и и и
(2) LOCATION OF WELL:	Artesion flow g.p.m.
County Likehington Owner's number, if any	Shut-in pressure lbs. per square inch_
R. F. D. or Street No.	Botter test g.p.m. with ft. drawdown
Bearing and distance from section or subdivision corner	Temperature of water Was a chemical analysis made? Tes 70
N 43 - 100 400 10 May 1	Was electric log made of well? The DNq.
1000 F & 300'S Am DW Con Set 13	(II) WELL LOG:
(3) TYPE OF WORK (chock): Reg. Statement	150
Abandon F	
bandonment, describe material and procedure in Item 11.	Formation: Describe by color, character, size of material and structure, and show thickness of agulyers and the kind and nature of the material in such stratum preservate, with at least one entry for each change of formation.
(F) VIOTUUS (TO)	
(4) PROPUSED USE (CHECK).	D" 8 " Brown Silt
Domestic B Industrial Multicipal Cable	8" 64" " Sand
Irrigation Test Well Other Dug Well	Ly " 74 " Che the van still
CASING INSTALLED: If gravel packed	74" 95 " Silt from file.
Threaded Welded Gage	75 120 " 0 110
or Diameter from to	170" 125 " Sitt ham
"A " (57) " " (6 " H	1754 110 " 544 11 Devision 4"
H H H H	
11 H H H H	150" 200 " Shalf blue sche care langer
и и и и	150 700 Share Stare Stare Cong Cong Cong
N 11 H H H	
Type and size of shoe or well ring Size of gravel:	н и
Describe joint	n B
(7) PERFORATIONS:	
The ad newforethy used the M	
of perfecations in, length, by in	
FROM ft to ft. peri per fool No. of rows	
"110 " 147 " " " " " " " " "	
н н н н н н н н н н н н	
11 M H H H H H H H	H H
SCREENS:	н
Give Manufacturer's Name, Model No. and Bire	н н
	" " " " " " " " " " " " " " " " " " " "
(8) CONSTRUCTION:	
Was a surface sanitary seal provided! As No To what depth	W tr
Were any strate seeled against pollution? Yes Xo	Ground elevation at well site
If yes, note depth of strate	Work started July 1857, Completed Acq 1957
TROM ft. to	Well Driller's Statement:
H N N N N N N N N N N N N N N N N N N N	This wall was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
METHOD OF STALING	Enter to me perit of mit woomserfe war berretr
(9) WATER LEVELS:	NAME UNK
Depth at which water was first found	(Person, firm, or corporation) (Typed or printed)
Standing level before perforating	Address
	Driller's well number
Standing level after perforating	[Glassi]
Log Accepted by:	[Signed] (Wall Driller)
[Signed] Dated, 19	License No Dated 19
- OMDAT.	

1

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STATE ENGINEER Salem, Oregon	WASH 011690	111 131	STATE WELL COUNTY	NO. 2/IW-13 WASHINGTON
OWNER: Washingt	on Co. School D	ist. #82 MAILING	8040 S.W. Durham	Road
LOCATION OF WEL	L: Owner's No.	STATE:	Tigard 23, Orego	n
Et W W Sec.	13 T. 2 S.,	R. 1 W., W.M.		
COLLICA	. 100' to SW cor	rner Lot 4 Durham Acr	rea	
***************************************		1000 101 0-0000000000000000000000000000		
Altitude at well		W 1000 PO 60 1054 60 1000 0000 0000 11000 0100		
TYPE OF WELL:				! !
Depth drilled 150			Section	
6-inch			· 	
FINISH:				
From 110 to	o 147			΄,
AQUIFERS:	-		-	
Silt, sand	, clay and shale			
WATER LEVEL:			,	
PUMPING EQUIPME - Capacity 12	NT: Type	Dorwald Biector		HP. 11
WELL TESTS:	et after	hours	Pumping 17	G.P.M
Drawdown	It alter	L	******************************	
		hours		
USE OF WATER	Domestic & ir	rigation Temp.	°F	

B 20f3

ADDITIONAL DATA:

Log _____ Water Level Measurements _____ Chemical Analysis _____ Aquifer Test _____

SOURCE OF INFORMATION DRILLER or DIGGER

REMARKS:

STATE ENGINEER TIL 90

State Well	No. 2/1W-13
County	WASHINGTON
	No_ OR_2764

Well Log

Owner: Washington Co. School Dist. #82 by Esther C. Pelkington Wher's No. 1951 Driller: _ .. Date Drilled _ CHARACTER OF MATERIAL Brown silt 8 . Brown sand 64 56 blue clay (very sticky) 74 10 blue and brown silt layers 21 blue clay (sticky) 105 10 blue silt mixed with brown 120 15 135 brown silt 15 blue silt (watercaving) sand and mika 140 blue shale 150 blue shald and clay some of the layers very bavey 200

STATE ENGINEER Salem, Oregon	WASH 011708	Well	Record	COT		WASHIN	
OWNER: Union Hig Washingt LOCATION OF WEL	th School No. 2 Jt on County, Oregon	*	MAILING ADDRESS: CITY AND	: Tigard	, Oregon		
LOCATION OF WEL						i	7
Bearing and distance f	•		., 44 .141.				
corner 375' S.						-	
Altitude at well							
TYPE OF WELL:							
Depth drilled 680	Depth cased	664	·	Sect	ion		
CASING RECORD:							
10-inch							
FINISH:							
AQUIFERS:							
WATER LEVEL:							
PUMPING EQUIPME Capacity80	CNT: Type G.P.M.	Sump	Suno			H.P	10
WELL TESTS: Drawdown23	32 ft. after		hours	Pumping 4	łQ		G.P.M.
Drawdown	ft. after		. hours		·····		G.P.M.
SOURCE OF INFORM DRILLER or DIGGE	MATIONGR-1						
ADDITIONAL DATA: Log	Level Measurements		Chemical A	nalysis	Aqu	ifer Tes	t

STATE ENGINEER Salem, Oregon

WASH 011715

Well Record

GR-1795

OWNER: George L. Hansen	MAILING ADDRESS:	Rt. 4. Box	146	
LOCATION OF WELL: Owner's No	CITY AND		regon	
SW 1/4 SW 1/4 Sec. 14 T. 2 S, R. 1 W.,			1	
Bearing and distance from section or subdivision				
corner 300' N. & 50' W. from SE cor. of Lot	l.of		1	
Hazelbrook Farm			1	
Altitude at well150!		WELL ?		
TYPE OF WELL:Dug Date Constructed19	52	EO 4º		
Depth drilled46! Depth cased46!	•••••	Section	14	
CASING RECORD: 36" circular brick walled				
FINISH:			- -	
AQUIFERS:				
Gravel				
WATER LEVEL:				
PUMPING EQUIPMENT: TypeMyers_jet_2" > Capacity20 G.P.M.	<u> 1½"</u>		н.р. 1	$\frac{1}{2}$
WELL TESTS: Drawdown0 ft. after	hours		.25	G.P.M.
Drawdown ft. after	hours			G.P.M.
USE OF WATER Trrigation , SOURCE OF INFORMATION GR Record DRILLER or DIGGER				, 19
ADDITIONAL DATA: LogN.A. Water Level Measurements	Chemical Ana	alysis	Aquifer Test	
REMARKS: Irrigation of 4 acres.				

NOTICE TO WATER WELL CONTRACTOR WASH 011717 WATER WELL REPORT GEIVE STATE OF OREGON APR 5 1973 State Well No. 25/1W-14 da The original and first copy of this report are to be filed with the -7070 (Please type or BY) ATE ENGINEER Permit No. STATE ENGINEER, SALEM, ORECON 97310 within 30 days from the date (Do not write above this line LEM. OREGON of well completion. (10) LOCATION OF WELL: John thomas # 2-72 (1) OWNER: Name C County Washington Driller's well number 14 Section 14 Bearing and distance from section or subdivision corner (2) TYPE OF WORK (check): New Well 🔀 Reconditioning [Deepening [Abandon | If abandonment, describe material and procedure in Item 12. (11) WATER LEVEL: Completed well. (3) TYPE OF WELL: (4) PROPOSED USE (check): Depth at which water was first found 🗌 Driven 🗀 Rotary Domestic | Industrial | Municipal | Static level ft. below land surface. Date Cable Jetted [Irrigation [Test Well [Other Bored [Artesian pressure lbs, per square inch. Date CASING INSTALLED: Threaded | Welded | (12) WELL LOG: Diameter of well below casing .. 8 " Diam from + 2 1t. to 168 6 ft. Gage : 250 Depth drilled ft. Depth of completed well "Diam. from ft. to ft. Gage ... Formation: Describe color, texture, grain size and structure of materials; and show thickness and nature of each stratum and aquifer penetrated, with at least one entry for each change of formation. Report each change in PERFORATIONS: position of Static Water Level and indicate principal water-bearing strata. Perforated? W Yes No. Type of perforator used MATERIAL From Size of perforations in. by in. perforations from 117 st. to 137 perforations from ft. to perforations from (7) SCREENS: Well screen installed?

Yes

No Manufacturer Name Achim shill Diam. Slot size Set from Diam. ____ Slot size ____ Set from ____ ft, to ____ Drawdown is amount water level is lowered below static level (8) WELL TESTS: Was a pump test made? Yes I No If yes, by whom? gal./min. with ft. drawdown after hrs. Bailer test gal./min. with Artesian flow g.p.m. Depth artesian flow encountered perature of water 1972 Completed /-Work started Date well drilling machine moved off of well (9) CONSTRUCTION: pressure Drilling Machine Operator's Certification: Well seal-Material used This well was constructed under my direct supervision. Well sealed from land surface to . Materials used and information reported above are true to my best knowledge and belief Mullen Date 2-25 1973 Diameter of well bore below seal Number of sacks of cement used in well seal Drilling Machine Operator's License No. 5.8. Number of sacks of bentonite used in well seal Brand name of bentonite Water Well Contractor's Certification: Number of pounds of bentonite per 100 gallons This well was drilled under my jurisdiction and this report is __ lbs./100 gals. true to the best of my knowledge and belief. Was a drive shoe used? Tes Tho Plugs Size: location ft. Schnelde Y EQUIF Did any strata contain unusable water?

Yes PNo Type of water? depth of strata Method of sealing strata off. Was well gravel packed? 🔀 Yes 🗌 No Size of gravel: Contractor's License No. 387 Date :...

Not on Map

WASH 011806

NOTICE TO WATER WELL CONTRACTOR
The original and first copy
of this report are to be
filed with the

WATER WELL REPORT

State Well No. 2/16 - 16 K

STATE ENGINEER, SALEM, OREGON 97310 within 30 days from the date of well completion.

(1) OWNER:

STATE OF OREGON (Please type or print)

C-3240 State Permit No.

(11) WELL TESTS:	Drawdown is amoun lowered below station		Is
Was a pump test made? [Ye	s 🔏 No If yes, by who	om?	
Yield: gal./min	. with ft. drawd	lown after	hrs.
0 "	"		,,
"			"
Bailer test 30 gal./m	in. with 190 ft. draw	down after	1 hrs.
Artesian flow	g.p.m. Date		
Cemperature of water 540	Was a chemical analysi	s made? 🗀 Y	es 🗶 No
(19) YETT TOC.	Diameter of well below		6n
005		_	285 _{ft.}
	t. Depth of completed		
Formation: Describe by color, thow thickness of aquifiers an tratum penetrated, with at b	character, size of mate of the kind and nature east one entry for each	rial and struc of the materic change of f	ture, and il in each ormation.
MATER		FROM	TO
Clay, yellow sandy		0	22
uicksand, brown		22	45
	analsad		58
Silt, blue & grey	раскец		
lay, blue sticky		58	70
Sand, blue		70	95
lay, orange		95	_112_
lay, grey		112	<u> 158</u>
lay, soft tan		158	187
conglomerate, brown	3	187	218
lock, decomposed by		218	228
lock, grey-yellow		228	255
lock, brown	KX34JHW	255	263
		263	271
			- 517
lock, brown, seamy		271	6/2
Rock, black		275	285
		-	
FDA IM &	A PR # 11 PM 570		
	LIVE TO		
	C 1 C 100F		
AU	G 1 0 1905 -	_	
STATE	ENGINEER	2	
SALE	M. OREGON		
Vork started Aug. 2	1965. Completed At	1g. 9	19 65
Date well drilling machine m	oved off of well Aug	. 11	19 65
(13) PUMP:			
Manufacturer's Name My	ers		
ype: Submersible		_	
Vater Well Contractor's C			
This well was drilled urue to the best of my kno		n and this r	eport is
NAME Steinman Bros	•		
Addres 15112 S. E. M	orporation) c ^L oughlin Blvd	Type or print) Milwauki	Le, Or
Orilling Machine, Operator	's License No. 68		
Signed] Slux	may /	Your.	
	(Water Well Contracto		
Tantractorie Liconec Ma	T Data And	12	10 KK

The original and the dopped of this report are to be the with the USN 241389	1111072	2/14/-	18 . 11
STATE ENGINEER, SALEM OREGON 97310 GINEER (Please ty within 30 days trouble date in EFIGINEER) not write of well completions ALEM. OREGON	pe or print) above this line) State Permit N		
(1) OWNER: Porter Walton Co. Inc. Nursery Port.	(11) LOCATION OF WELL:		
Name Yoshio & Sachiko Hasuike	County Washington Driller's well n	umber	·
Address 15685 S.W. 150th Ave Tigard, Ore 9722	3 14 14 Section 18 T. 28	8 R. 1W	W.M.
(a) TEXTOR OF TROOTS (I I I)	Bearing and distance from section or subdivision	n corner	
(2) TYPE OF WORK (check):			
New Well Decpening Reconditioning Abandon			
If abandonment, describe material and procedure in Item 12.			
(3) TYPE OF WELL: (4) PROPOSED USE (check):	(12) WELL LOG: Diameter of well	below casing	120 #
Rotary Driven Domestic Industrial Municipal	Depth drilled 392 ft. Depth of compl	_	92 ft.
Dug 🛘 Bored 🗘 Irrigation 🛣 Test Well 🖂 Other 📋	A STATE OF THE PARTY OF THE PAR		
CASING INSTALLED: Threaded Welded To Series Gage \$250	Formation: Describe color, texture, grain size and show thickness and nature of each stratu with at least one entry for each change of form in position of Static Water Level as drilling pro	im and aquife nation. Report	er penetrated, t each change
" Diam. from ft, to ft, Gage	MATERIAL	From 1	ro swl
	Top soil	0	3
PERFORATIONS: Perforated? Yes No.	Clay, yellow	33	7
Type of perforator used	Rock, broken	7	
	Clay w/embeded rock	8	110
Size of perforations in. by in.	Sand; yellow	1:0	12 27
perforations from ft. to ft.	Clay, yellow sandy	112	1.8
perforations from ft. to ft.	Clay wembeded rock	1.8	50
perforations from	Rock, brown solid	50 1	18
perforations from ft. to ft.	Clay, brown		26
perforations fromft. toft.	Rock, red lava soft,		
(7) SCREENS: Well screen installed? Yes No	water bearing		59
Manufacturer's Name	Rock, black		97
TypeModel No.	Clay, yellow		98
Diam. Slot size Set from ft. to ft.	Rock, black		58
Diam. Slot size Set from	Rock, gray, mdm, hard		70
(0) YEAMED I EXTEX. Co	Rock, brown, soft, w. brng.		89 60
(8) WATER LEVEL: Completed well. Static level 60 ft below land surface Date 6/18/69	Rock, black, hard	389 3	92
Static level 60 ft. below land surface Date 6/18/69			
sian pressure lbs. per square inch Date			
(9) WELL TESTS: Drawdown is amount water level is			
Was a pump test made? Yes XNo If yes, by whom? Bottner			
	Work started April 1 1969 Complete	ed Time	12 1969
Yield: 260 gal./min. with 50 ft. drawdown after 7 hrs.		June 20	1969
	The second secon	June Zu	<u> </u>
" н	Drilling Machine Operator's Certification:		
Bailer test gal./min, with ft. drawdown after hrs.	This well was constructed under my di rials used and information reported above		
Artesian flow g.p.m. Date	knowledge and belief.	_	
Temperature of water 54 Was a chemical analysis made? Yes No	[Signed] Tour W. Journ	Date 6	0, 19 6
(10) CONSTRUCTION:	Drilling Machine Operator's License No.	21.6-1.37	•
Well seal-Material used Coment & mand		- All September 1	
Depth of seal	Water Well Contractor's Certification:		
Diameter of well bore to bottom of sealin.	This well was drilled under my jurisdi		is report is
Were any loose strata cemented off? Yes No Depth	true to the best of my knowledge and belie		CD 4 257
Was a drive shoe used? Yes No	NAME HAAKON BOTTNER DRILL	LING CON	MPANY
Did any strata contain unusable water? Yes No			
Type of water? Sandy depth of strata 401 to 421	Address 3424 S.E. 174 th. AV	A TENUTIFY	IND, ORE.
Method of sealing strata off Cased	Stanker 18	not no	15
Was well gravel packed? [] Yes [No Size of gravel:	[Signed] (Water Well Contrac	tor)	······································
	Contractor's License No	120/	19 69
Gravel placed from ft. to ft.	TOTAL OF STRUCTURE A DAY	·····	10

Not on Map

Appendix D



MEMORANDUM

To: Jennifer Renninger, Montgomery Watson March 26, 2001

FR: Steve Moncaster, Golder Associates Inc.

Re: City of Tigard ASR Study Our ref: 013-1419.002

City of Tigard ASR Study - Task 2 Well Suitability Evaluation

1. Objective

The purpose of the work reported in this memorandum is to determine the feasibility of using the existing City of Tigard public water supply wells to inject and store treated water underground. This work forms part of an ASR pilottesting program that is being performed for the City by Montgomery Watson and Golder Associates Inc..

2. Approach and Scope of Work

The approach used and related scope of work is summarized as follows;

- Collate and review the available well construction logs to determine whether
 or not each well complies with the current OWRD well construction standard;
- Determine the aquifer properties in the vicinity of each well and generate a preliminary estimate of the available recharge capacity;
- Identify the pump and pipeline engineering associated with each well and
 assess the ease with which treated water could be recharged to the underlying
 aquifers via use of the existing equipment;

In addition, an assessment has been made of the availability of monitoring wells in the vicinity of each production well.

Specific deliverables associated with this memorandum include the following;

- A summary of the issues described above;
- The available well construction and geological logs;
- A map identifying the location of suitable monitoring wells;

3 Compliance with OWRD Well Construction Standards

Current Oregon Water Resources Department (OWRD) regulations require compliance with the following well construction specifications:

- Casing the well must be cased using steel or plastic casing in order to seal the upper portion of the borehole and prevent caving;
- Seal the annular space between the casing and the borehole wall must be sealed using either a neat cement grout or bentonite. The seal must be a minimum of 18 ft deep;
- Co-mingling under no circumstances should groundwater derived from more than one aquifer be permitted to mix within the well;
- Openings each well should be constructed with an opening at the surface to enable the water level in the well to be measured;
- Top terminal height the casing head shall be completed at a minimum of 12 inches above the local surface run-off level.

On the basis of the table below, it can be seen that Wells 1 and 3 fully comply with the OWRD regulations but that there is some uncertainty with respect to the surface seal construction and integrity in Wells 2 and 4. This means that there is also some uncertainty about the risks associated with co-mingling (between basalt groundwater and groundwater in the overburden) at these wells.

Compliance	Well					
Issue	1	2	3	4		
Casing Type and Depth	12 inch steel to 71 ft bgl ¹	10 inch steel to 342 ft bgl	12 inch steel to 91.5 ft bgl	12 inch steel to 242 ft bgl		
(depth to basalt aquifer)	(47 ft)	(47 ft)	(54 ft)	(71 ft)		
Seals (minimum 18 ft)	0 - 71 ft bgl cement grout	60 ft - 70 ft cement grout ²	0 - 91.5 ft cement grout	0 - 242 ft bgl cement, sand and gravel		
Risk of co- mingling	Minimal	In worst case ² depends on the permeability distribution in top 30 ft of aquifer	Minimal	Depends on method of mixing and placement of concrete used for seal		
Access for water level measurements	Available	Available	Available	Not available		
Terminal Height	Complies with specification	Complies with specification	Complies with specification	Complies with specification		

bgl – below ground level

² Not clear from log whether the seal is from surface to between 60 ft and 70 ft bgl or the seal is between 60 ft and 70 ft (i.e. 10 ft thick)

In addition, it is noted that there is no apparent access at Well 4 for water level recording devices.

4 Recharge Capacities

For the purposes of comparison, the recharge capacity of each well has been estimated on the basis of the maximum amount of water that could be injected under the influence of gravity. The results are given below;

Well	Estimated Transmissivity ¹ (gpd/ft)	Available Water Level Build-up (ft) ²	Injection Capacity (gpm) ³
1	23,000	222	2,418
2	21,600	190	1,943
3	5,000	215	509
4	2,400	257	292

approximate estimate, empirically derived using the available drawdown data

The results suggest that significantly high rates of injection will be possible in Wells 1 and 2, principally as a consequence of the high transmissivity of the basalt at these sites and the significant depth to static water level.

By contrast, the injection capacities of Wells 3 and 4 are likely to be significantly lower than those of Wells 1 and 2. Given similar depths to static water levels, the large differences primarily reflect the lower transmissivity of the basalt in the vicinity of Wells 3 and 4.

5 Engineering Considerations

A summary of the available pump engineering data is given below;

Well	Pump Type	Capacity and Status	Nominal Pump Column Diameter (inches)	Nominal Annular Space (inches)
1	Peerless 75 hp Turbine line shaft (21 stages)	300 gpm Operational	8 reducing to 4 at 350 ft bgl	2 to 350 ft
2	Peerless 75 hp Turbine line Shaft (9 stages)	500 gpm Operational	6	2

² Based on static water level at time of construction

³Assumes steady-state conditions and that each well is 100 % hydraulically efficient.

Well	Pump Type	Capacity and Status	Nominal Pump Column Diameter (inches)	Nominal Annular Space (inches)
3	Crown Electric Submersible (25 hp 9 stage)	125 gpm Operational	4	4
4	150 hp Turbine line shaft	500 gpm Out of Service	Not known at present	Not known at present

In respect of the equipment present in Wells 1 and 2, the following is noted;

- The two Peerless turbine line shaft pumps are equipped with non-reverse ratchets on the pump motors (Mather and Sons, personal communication).
 These will enable water to be injected via the pump column without causing the pump motor to spin in reverse;
- The magnitude of the head losses likely to be experienced across the pump bowls is not known, with the result that there is some uncertainty with respect to the injection rates which can actually be achieved at each well;

In respect of the equipment present in Wells 3 and 4 the following is noted;

- The electric submersible pump in Well 3 contains a check valve that would prevent water being injected via the pump column (Mather and Sons, personal communication);
- To put the pump in Well 4 back into service would be difficult and expensive owing to a combination of
 - 1. limited access for lifting equipment;
 - 2. lack of level, stable ground in the immediate vicinity of the pump house for siting a crane or hoist;
 - 3. uncertainty with respect to the available electrical supply;
 - 4. limited space at the wellhead for the disassembly and assembly of the pump column;
 - 5. likely long length of the pump column;

Subject to further evaluation, therefore, it appears likely that the existing pumps and pump columns in Wells 1 and 2 could be used to inject treated water underground. By contrast, none of the equipment in Well 4 could be used in its current condition and use of the equipment present in Well 3 would require either insertion of an injection pipe into the well or recovery and modification of the existing submersible pump.

It is also noted that the future value of any additional engineering work at Wells 3 and 4 is likely to be constrained by the low specific capacity of these wells and the associated limits on recharge and recovery rates.

6 Observation Wells

Consultation with Marc Norton of the OWRD indicates that the following observation wells may be available for use in conjunction with any ASR pilot testing at Wells 1 and 2;

- Tigard High School (irrigation well)
- King City Golf Course (irrigation well)
- Wardin Well (domestic well)
- James Templeton Elementary School (irrigation well)

The location of these wells is shown on the attached figure, together with wells identified in the MW/Golder proposal document and two additional, domestic wells, identified by Mr. Norton. The domestic wells are located on Hoodview Drive and SW Kable Street, in an area that is immediately to the south east of Well 1. At the present time, the construction, status and accessibility of these are unknown.

It should be noted that there appears to be no grout seal between the casing and the adjacent geological formations in the Tigard High School well. Implications for future ASR operations include a potential flooding risk. A similar risk may be posed to the domestic wells on Hoodview Drive and SW Kable Street.

7 Summary

Subject to confirmation with respect to certain engineering issues, the injection capacities and equipment available at Wells 1 and 2 make both of these wells suitable for future ASR pilot testing and potentially suitable for full scale ASR operations. At the present time, however, uncertainty with respect to the integrity of the grout seal in Well 2 means that Well 1 offers the greater potential for immediate testing and development.

Other potential advantages inherent in the use of Well 1 include;

- Ready access to waste water disposal facilities (subject to any requirement to obtain a NPDES permit);
- Nearby location of observation wells;

By contrast, the feasibility of using Wells 3 and 4 is compromised by a combination of low injection capacities, failure to comply with current well construction standards (Well 4) and the lack of suitable existing equipment.

Addendum

CCTV logging of Well 1 on 03/02/01 revealed the presence of water cascading into the well via a perforation in the well casing. The location of the leak was estimated to be at approximately 50 ft bgl, the rate of inflow was subsequently estimated to be less than 1 gpm. In addition, it was also noted from the CCTV log that water appeared to be entering the well at the base of the casing.

The condition of the casing and the presence of the leak(s) mean that Well 1 fails to comply with the current OWRD well construction regulations. Subsequent discussion with OWRD confirmed that the leak would have to be repaired to prevent co-mingling of groundwater in the well. The two basic engineering options comprise the following;

- Insertion of narrower diameter casing into the well and grouting this into position in such a way that defections in the casing and seal are remedied;
- Construction of a new well at the site with either refurbishment or abandonment of the existing well.

During the discussions referred to above, OWRD indicated that any narrower diameter casing would likely have to be inserted to a depth of around 300 ft bgl. Whilst this is desirable from the point of view of a future ASR test (to prevent recharge of the unsaturated zone and problems associated with leakage loss or cascading), re-casing to this depth necessitates use of a casing smaller than 12 inches in diameter. It is likely that an 8-inch casing will be required to ensure a good grout seal between the casing and borehole wall.

However, casing of this diameter or less would restrict the pump column diameter that could be set and, as such, would significantly reduce the yield that could be developed from the well.

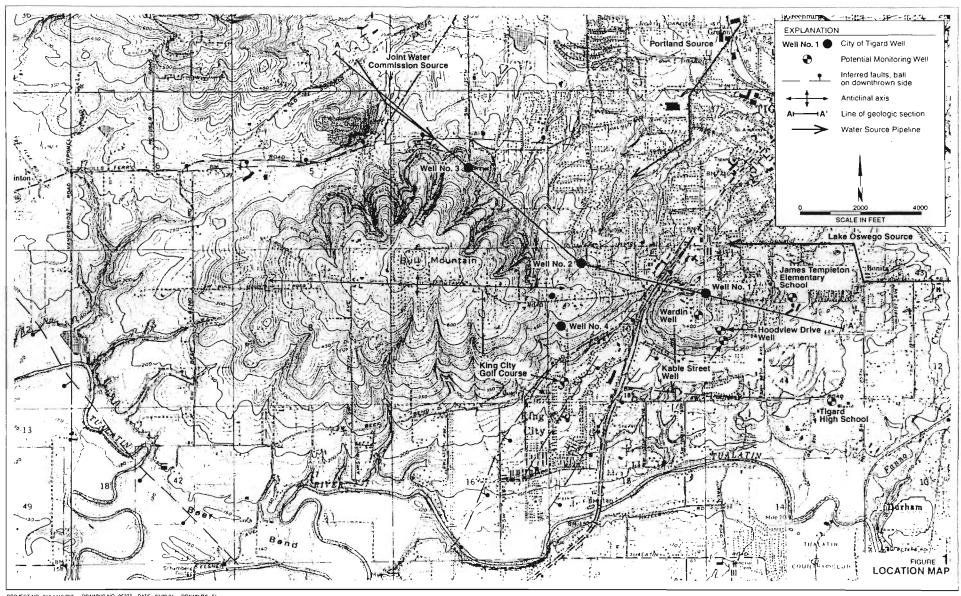
To avoid any yield restrictions, construction of a new well is recommended. The advantages inherent in this strategy for a future ASR test include the following;

- Reduced uncertainty with respect to the future performance of the production well seal during injection, storage and recovery;
- An option to design and construct the new well to enable the efficient collection of water level data (i.e. complete at a diameter sufficient to enable installation of an access tube for a pressure transducer);
- An option to re-furbish the existing production well so as to provide a
 dedicated on-site ASR monitoring well without incurring the bulk of the
 associated construction costs;
- A related option to monitor ASR related water level responses in the basalt without having to gain access to or instrument off-site monitoring wells.

Finally, in view of the developing drought situation, it has been agreed with OWRD that remedial work on Well 1 can be deferred until after the (summer) period of peak demand, providing that;

- (a) a sample of the inflow is obtained, analyzed and is shown to be free from contamination, and;
- (b) a program of additional sampling and analysis of the production from the well is undertaken to demonstrate on-going compliance with water quality standards.

V:\PROJECTS_2001 PROJECTS\013-1419 - Tigard ASR\Task 2 - Well Suitability\Well Suitability A0-V1-DB edits.doc



PROJECT NO 013 1419 002 DRAWING NO 95277 DATE 03/30/01 DRAWIN BY EL

2/1W-11E(1)

WELL #1 November 18, 1947 Sounded

R. J. STRASSER DRILLING CO.

R 3, Box 594 Portland 6, Oregon

Log of 12" well drilled for Tigard Water District, Completed April 25, 1947 by R. J. Strasser Drilling Company.

	Surface	to	2 ft.	Top soil
A	2 ft.	**	11 "	Yellow clay
<u> </u>	11 "	77	22 11	Hard pan with some sand
	22 11	#	47 11	Silt and yellow clay
	47 11	11	64 11	Soft lava rock
•	64 11	11	84 11	Gray and green lava rock
	84 "	11	168 "	Black, gray, red rock medium hard
	168 n	11	168 "	Black and red rock medium hard
,	192 "	17	202 "	Black hard rock
	202 #	11	212 "	Red and black soft porous rock with some water
	212 "	17	220 "	Hard black rock
	220 "	11	230 "	Hard black rock
	230 "	72	260 "	Gray and black medium hard rock
	260 #	11	272 "	Gray porous rock with water
	272 11	11	309 H	Hard black rock some crevices
	309 "	11	315 "	Red rock not so hard
	315 "	11	325 "	Yellow and gray soft rock showing water
	325 11	11	345 "	Gray hard rock
	3/15 11	ft	370 11	Medium hard gray rock
-	345 # 270 #	11	370 " 381 "	Hard gray rock

Well cased with 12" pipe to a depth of 71 feet and a cement grout placed to prevent surface water from entering the well.

```
Static water level 188feet from the surface.
                    60 G.P.M. with
Pump test showed
                                       20 feet draw down.
                                            11
 11
      11
            tt
                    120
                                        30
                                            11
                    170
 77
                                            11
            11
                    210
                                        97
```

Would recommend pump setting of 250 feet column, bowls and 35 feet of suction capacity 176 G.P.M. Your pumping level would be 240 feet which would be the most practicable level to pump from as the next 40 feet of draw down only adds 40 G.P.M. of water and all of your water would need to be pumped that extra depth.

	WASH .	BSERVATION WE	113
STATE ENGINEER Salem, Oregon	011594	Well-Record	STATE WELL NO. 2/10-4
Satem, Oregon	011004		COUNTY Washington APPLICATION NO. G.S.
T: 1	411 2011 1	MAILING	GCE. Janoe
OWNER:/.gard	Water Wistrict	ADDRESS!	9 C.E. Janoe 8900 Burnham Are (518)
LOCATION OF WE	LL: Owner's No	STATE:	Tigard, Ongan
SW 1/4 NW 1/4 Sec.	// T. Z. S., R.		
	from section or subdiv		
corner 5. 16 =	25 64 6	E. 30 F.	D E (2)
From N. H	l. cor. se	c, 11	
Altitude at well	03		
		cted April 25, 47	
TYPE OF WELL: OR	DEFENED 4-1-66 Depth cased	cted april 2007 47	Section
	Depth cased		Section22
CASING RECORD:			
12 inch			
FINISH:			
AQUIFERS:			
•			
WATER LEVEL:		PATRICO - m 1 Norman m to to color is and	
188	77		
PUMPING EQUIPM Capacity	ENT: Type G.P.M.	oriess /	Turbine HP.15
WELL TESTS:			100
Drawdown			170
Drawdown	97 ft. after	hours	210
USE OF WATER	nunicipal	Temp.	°F
SOURCE OF INFOR	MATION 67-	16	
DRILLER or DIGGI ADDITIONAL DATA	\:		
Log Wate	er Level Measurements	Chemical Ar	nalysis Aquifer Test

5C = 3.69 - 2.16

REMARKS:

NOTICE TO WATER WELL CONTRACTOR The original and first copy of this report are to be filed with the

011593vater well report

STATE ENGINEER, SALEM, UREGON 87310 within 30 days from the date

Artesian pressure

lbs. per square inch Date

STATE OF OREGON Stofening

or well completion.	brace Fermit No.	
(1) OWNER:	(11) WELL TESTS: Drawdown is amount water lowered below static level	Datta
Name Tigard Water District	was a pump test made? AYes No If yes, by whom?	illing
Address 8841 S.W. COMMERCIAL St.	Yield: 105 gal./min. with 17 ft. drawdown af	
Tigard Oregon	- 374 - 40 -	
(2) LOCATION OF WELL: Near S.W.103rd.Ave.	- 452 - 46 gombi	ned 12"
and Highway U.S. 99W	Bolla A 1195 gal./min. with 113 ft. drawdown	after 72 hr
County Washington Driller's well number	Artesian flow g.p.m. Date	
S.W 14 N.W. 14 Section II T. 28 R. 1W W.M.	Temperature of water 53 Was a chemical analysis made	? Yes 1
Bearing and distance from section or subdivision corner	(12) WELL LOG: Diameter of well below casing	72 "
	229 Blameter of well below casing	All the second
		612
Well #1	Formation: Describe by color, character, size of material and show thickness of aquifers and the kind and nature of the n stratum penetrated, with at least one entry for each change	l structure, an naterial in eac e of formatio
		ом то
(3) TYPE OF WORK (check):	Rock black	387 177
Well Deepening Abandon Abandon		170 120
namendonment, describe material and procedure in Item 13.		26 100
(4) PROPOSED USE (check): (5) TYPE OF WELL:		1.9
- Botery C Driven C		191 1196
Domestic Industrial Municipal 43.		96 500
Irrigation Test Well Other Dug Bored	and the second s	500 82
(6) CASING INSTALLED: Threaded Welded	Cuttings washed away.	DE.
		525 53
" Diam, from ft. to ft. Gage		525 532 532 561
" Dlam, from ft. to ft. Gage		560 56
ft. Gage		562 57
(7) PERFORATIONS: Perforated? \(\square\) Yes \(\square\) No	Rock red soft coarse	202 51
Type of perforator used		579 59'
Size of perforations in. by in.		597 611
perforations fromft_ toft	note a prada a mon marci	
perforations fromft_ toft	Note:	
perforations fromft toft	To Straighten well, back filled	
perforations fromft_ toft	with boulders & gravel from	
perforations fromft_ toft	383 ft. to 368 ft. redrilled and	
	back filled the 2nd. time	
(8) SCREENS: Well screen installed? ☐ Yes X No	* After pumping 12 hrs. gained	
Manufacturer's Name	3 ft.	
Model No.		
Diani	Work started Jan 27 1966 Completed April	2 19
Diam. Slot size Set from ft. to ft.	Date well drilling machine moved off of well April 6	
(9) CONSTRUCTION:	(13) PUMP:	
Well seal—Material used in seal	Manufacturer's Name	
Depth of sealft. Was a packer used?	Type:H.P.	
Diameter of well bore to bottom of sealin.		
Were any loose strata cemented off? Yes No Depth	Water Well Contractor's Certification:	
Was a drive shoe used? ☐ Yes ☐ No	This well was drilled under my jurisdiction and	this report
Was well gravel packed? ☐ Yes ☐ No Size of gravel:	true to the best of my knowledge and belief.	roport
Gravel placed from ft. to ft.	NAME HAAKON BOTTNER DRILLING CO	MPANY
Did any strata contain unusable water? 🔲 Yes 🗇 No	(Person firm or corporation) (Type or	print)
Type of water? depth of strata	Address 3424 S.E. 174 Street Portl	'STIC OI
Method of sealing strata off	Delling Machine Operated Times N. 280 ° C	1.6
(10) WATER LEVELS:	Drilling Machine Operator's License No. 380	ща
\/ and many mind I mindful	[Signed]	118
Static level 229 at helow land surface Date 1, /7 /66	(Water Well Contractor)	ت ا

Contractor's License No.109 Date April 9

R. J. STRASSER DRILLING COMPANY 8110 S.E. Sunset Lane Portland 6, Oregon

Log of well # 2 for the Tigard Water District 12 inch well cased with 10 inch to 342 feet deep. Comleted 7/30/49.

Surface	to .	2	Ft	Top soil
2 ft	31	29	17	Yellow and red clay
29 H	11	47	17	Decomposed rock
47 " 83 " 97 "	tt	47 83	11	Hard gray rock
83 #	17	97	11	Brownish red medium rock
97 "	ŦŤ	192	11	Hard gray rock
192 "	11	201	71	Soft brownish red rock with around 100 G.P.M.
209 11	11	229	11	Hard gray rock
209 11	ft		11	Porous brown rock with a little water
224 11	11	265	17	Gray and brown rock
265 #	tr	274	17	Porous brown rock a little water
274 "	11	319		Hard gray rock Well was tested at 342 feet and furnished 220 G.P.M.a draw down of 140 feet.
335 "	11	362	11	Hard gray rock
362 "	tt		17	Brown porous rock
368 #	11	395		Hard clay
395 11	31	400	11	Soft red rock should have some water
400 "	tr		TT	Gray rock
438 "	11	-70-		Very soft yellow rock with water
447 "	11	453	17	Gray rock

Static water levil 190 feet from the surface.

Pump test showed 325 G.P.M. with 72 feet draw down 400 " " 90 " " "

A cement seal was made around the casing at a depth of 60 to 70 feet to prevent any water from entering the well above the 70 ft. level.

STATE ENGINEER Salem, Oregon **WASH** 011592

DESERVATION WELL

Well Record

STATE WELL NO. 2/10-10. COUNTY Washington APPLICATION NO. GA 6A

OWNER: Tigard Woter District	MAILING	L.E. Janos	· Chairm	1an -:	
OWNERS	ADDRESS:	8900 SW	Burnha	n and	
LOCATION OF WELL: Owner's No. #2	CITY AND STATE:	Tions	Ouson		
NW 4 NW 4 Sec. 10 T. 2 S, R. /		7			
Bearing and distance from section or subdivision	vv ., vv .tvt.	D(1) @			
corner 5. 6/0 ft. & E. 127	05				
From N.W. cot. sec.					
Altitude at well 375 fx.					
TYPE OF WELL: drilled Date Constructed d.	1/ 30,49				
Depth drilled 455 Depth cased 34	/	Section	10		
FINISH:					
AQUIFERS:			-		
AQUIFERS: WATER LEVEL:					
AQUIFERS:	55 Tur	blice		H.P. /	5
AQUIFERS: WATER LEVEL: 190 For PUMPING EQUIPMENT: Type Peer le Capacity					
AQUIFERS: WATER LEVEL: 190 Care PUMPING EQUIPMENT: Type Perrie Capacity 500 f G.P.M. WELL TESTS: Drawdown 72 ft. after	hours		ي	25	. G
AQUIFERS: WATER LEVEL: 190 For an arrangement Type Perfect G.P.M. WELL TESTS: Drawdown 22 ft. after Drawdown ft. after	hours		<i>3</i>	25	. G.
AQUIFERS: WATER LEVEL: 190 Continued to the second of th	hours		<i>3</i>	25	. G.
Capacity G.P.M. WELL TESTS: Drawdown ft. after	hours hours Temp.	°F.	4	25	. G. . G. ., 19

	ORIGINAL, File Original and Duplicate with the STATE ENGINEER, STATE OF OREGON WATER WELL REPORT State Well No.	1w-4	16/1
	STATE ENGINEER, SALEM, OREGON G760 State Permit No.	<u>G-655</u>	
	(1) OWNER: Name Tigard Water District 011449 (11) WELL TESTS: Drawdown is amount lowered below static le	water leve	l is
	Address Tigard, Oregon Was a pump test made? Tyes No If yes, by whom Yield: 380 gal./min. with 153 ft. drawdow		
	Weld: 380 gal./min. with 153 ft. drawdow "350 "-128 "		
	(2) LOCATION OF WELL: " 300 " 80 "		24
	County WASH. Owner's number, if any— Baller test gal./mln. with ft. drawdow		<u> </u>
	4 Section T. R. W.M. Artesian flow g.p.m. Date		
	Bearing and distance from section or subdivision corner Temperature of water Was a chemical analysis management was a chemical analysis management.		es 🖸
	(12) WELL LOG: Diameter of well	12	inc
	Depth drilled 494 ft. Depth of completed w	ell 49	94
1	Formation: Describe by color, character, size of materic show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each c	il and stru the materi hange of	cture, al in e format
•	MATERIAL	FROM	TO
4	TYPE OF WORK (check): Topsoil and brown clay	Surfa.	!
	New Well E Deepening Reconditioning Abandon Red shale	9	21
	If abandonment, describe material and procedure in Item 11. Grey and green conglomerate	26	54
1	(4) PROPOSED USE (check): (5) TYPE OF WELL: Soft grey basalt	54	81
4	The and brown rock	86 114	114
1	mestic Industrial Municipal Rotary Driven Grey basalt Cable Jetted Grey basalt Grey and brown rock - clay seams		130
	Red rock	150	168
	(6) CASING INSTALLED: Threaded Welded Threaded True Diam from Surface ft. to 91.5 ft. Gage 45 #/ft. Grey basalt	168	218
	Porous grey basalt (water)	218	263
	brown and grey basait	263	28
	# Diam. fromft. toft. Gage P6roust grey basalt	301	301
	Porous grey hasalt	312	330
	Type of perforator used SIZE of perforations in, by in. Porous brown and grey basalt	330	34]
	perforations from tt to the Hard grey basalt	341	357
	perforations from the ft. to Brown and grey porous basalt	357	376
	perforations fromft. toft. Hard grey basalt Porous grey basalt	376 404	404
	perforations from Black basalt	422	434
	perforations fromft toft Porous grey basalt	434	450
	SCREENS: Well screen installed Yes No Hard grey basalt	۲450	456
	Porous black basalt (muddy water	456	483
	Type Model No Grey basalt	483	494
,	Diam. Slot size Set from ft. to ft. Work started Dec. 11 1957. Completed Fe	b. 17	19
4	CONSTRUCTION: (13) PUMP:		
	Was well gravel packed? Yes XNo Size of gravel: Manufacturer's Name		
	Gravel placed fromft toft.	H.P	
	.Was a surface seal provided? X Yes No To what depth? 91 5 ft.		
	Material used in seal— neat cement grout Well Driller's Statement: Did any strata contain unusable water? Yes X No This well was drilled under my jurisdiction :		
	Did any strata contain unusable water? Yes No Type of water? Depth of strata This well was drilled under my jurisdiction true to the best of my knowledge and belief.	and this	report
i	Method of sealing strata off NAMER. J. Strasser Drilling Col		
ı	et completion (Person, ffm, or corporation) (T.	ype or prin	(t)
	(10) WATER LEVELS: - of pump tellon strated pump tests fixed established by the strate level 215 ft. below land surface Dated by the low land surface Dated	1d 6, 0	Jrego
r	Artesian pressure lbs. per square inch Date Driller's well number 10 3094		
	Port It	/	
-	Log Accepted by: [Signed] (Well Driller)	the	<u></u>
	[Signed]	h 5	., 19
		- F	ن ي پيس
ii.	(USE ADDITIONAL SHEETS IF NECESSARY)		
	SC= 371/273/241 7 7= 4967 30 /4.		

011590

SC-2.08 h 7.57

NOTICE TO WATER WELL CONTRACTOR The original and first copy of this report are to be filled with the

STATE ENGINEER, SALEM, OREGON 97310 within 30 days from the date of well completion.

Artesian pressure

Static level

ft. below land surface. Date

Ibs. per square inch Date

WATER WELL REPORT STATE OF OREGON ... PREGON

of well completion.	State Permit No.		
(1) OWNER:	(11) WELL TESTS: Drawdown is amount	water leve	el is
Name Tigard Water District	lowered below static to		
Address 8841 S.E. COMMERCIAL ST.	Was a pump test made? Yes No If yes, by whom Yield: 250 gal./min. with 22 ft. drawdow		p
TIGARD OREGON 97223			8 -
(2) LOCATION OF WELL:			8—
24			<u> </u>
County WASHINGTON Driller's well number	and the state of t	own after	
1/4 NW 1/4 Section 10 T. 28 R. 1W W.M.	Temperature of water 56 was a chemical analysis		
Bearing and distance from section or subdivision corner	the state of the s		
North of S.W. Bend West of S.W. Pacifi	(12) WELL LOG: Diameter of well below or	ising]	L2"
ghway near the King City Development	Depth drilled 725 ft. Depth of completed we	12 72	<u>, </u>
	Formation: Describe by color, character, size of materia	il and struc	cture, c
Well # 4	Formation: Describe by color, character, size of materia show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each c	the materio hange of f	al in ed formati
wer Fi off	MATERIAL		
(3) TYPE OF WORK (check):		FROM	TO
Well X Deepening Reconditioning Abandon	Clay, brown w/grey rock	0 1	25
If moandonment, describe material and procedure in Item 12.	Clay & broken rock	25	71
	Rock black	71	103
(4) PROPOSED USE (check): (5) TYPE OF WELL:	Rock , brown soft	103	111
Domestic Industrial Municipal Rotary Driven	Rock . rest black	1111	<u> </u>
Irrigation Test Well Other Cable Jetted Dug Bored	Clay red	12/12	11,6
(a) CACTAC PAGE AND	Rock brown soft	1)6	<u> 161</u>
(6) CASING INSTALLED: Threaded Welded	Rock ' black hard	161	210
212 Diam. fromft toft. Gage	Rock blue	210	242
" Diam, from ft to ft Gage	Rock brown	2/12	320
12 " Diam from 0 ft to 2112 ft Gage 1.330	Rock red	320	360
(7) PERFORATIONS: Perforated? Yes X No	Rock brown	360	389
	Rock brown	L21	112 <u>1</u> 1129
Type of perforator used	Rock blue	129	
Size of perforations in. by in.	Clay brown	1136	1136 1138
perforations fromft toft	Rock brown	138	11.60
perforations from ft. to ft.	Rock : blue	11.60	1.88
perforations fromft. toft.	Rock . black .softer	1.88	500
perforations fromft. toft.	Rock blue	500	585
perforations fromft. toft.	Rock , blue, hard	585	688
(8) SCREENS: Well screen installed? Tyes No	Rock , black , coarse	688	695
Manufacturer's Name	Rock , brown , reddish (w.brg		712
7 Model No.	Basalt.grey, hard	712	725
Diam. Slot size Set from ft. to ft.	Work started Feb 18t 1966 Completed Au		
Diam. Slot size Set from ft. to ft.	The state of the s		19
(9) CONSTRUCTION:	Date well drilling machine moved off of well Allg.	<u> 12 . </u>	19
(b) CONSTRUCTION.	(13) PUMP: (466)		
Well seal-Material used in seal Coment, sand & gravel	Manufacturer's Name		
Depth of seal 212 ft, Was a packer used? no	Type:	H.P	
Diameter of well bore to bottom of sealin_	The state of the s		
Were any loose strata cemented off? Yes No Depth	Water Well Contractor's Certification:		
Was a drive shoe used? Yes No	This well was drilled under my jurisdiction	and this	report
Was well gravel packed? ☐ Yes ▼ No Size of gravel:	true to the best of my knowledge and belief.		
Gravel placed fromft. toft.	NAME HAAKON BOTTNER DRILLING	COMPA	ANV
Did any strata contain unusable water? Yes No	(Person, firm or corporation) (Ty	pe or print)	
Type of water? depth of strata	Address 3424 S.E. 174th. AVENUE	1	· · ·
Method of sealing strata off	PORTLAND . OREGON 97236		_
	Drilling Machine Operator's License No21.6	&⊶:	3 80
(10) WATER LEVELS:	[Signed] Daapan	1	41
Static level 257 # helow land surface Date	(Water Well Contractor)		

109_ Date_

Contractor's License No. .

ORIGINAL File Original and Duplicate with the	WATER W	ELL REPORT State Well No.	2/	4 c /s
Duplicate with the STATE ENGINEER, SALEM, OREGON	N WELD	F OREGON G760 State Permit No		
(1) OWNER: Name Tigard Water Distr:	011449	(44)		
Transf Orogen	let	lowered below static l	evel Str	isse
Address light, Oregon		74.14		
		" 0.0		
(2) LOCATION OF WELL:				24
		Belle-ton		<u> 24 </u>
	umber. if any-	A stooley flow	'n after	
	B W.M.	Dim. Date		
Bearing and distance from section or subdivis	sion corner	Temperature of water Was a chemical analysis m	ade? 🐧 Y	'es [
	- 0	(12) WELL LOG: Diameter of well	12	1
		Depth drilled 494 ft. Depth of completed w		94
	2	Formation: Describe by color chargeton size of		_
		show thickness of aquifers and the kind and nature of	the mater	ial in e
		stratum penetrated, with at least one entry for each c		Joinut:
MUDE OF HOOK (1 1)		MATERIAL	FROM	TO
TYPE OF WORK (check):		Topsoil and brown clay	Surfa.	
	nditioning	Red shale	9	28
If abandonment, describe material and proces	fure in Rem 11.	Grey and green conglomerate	26	54
(4) PROPOSED TISE (-I. I.)	(C) THE OF STREET	Soft grey basalt	54	86
(4) PROPOSED USE (check):	(5) TYPE OF WELL:	Red and brown rock	86	114
niestic 🗆 Industrial 🗇 Municipal 👈	Rotary D Driven Cable D Jetted	Grey basalt	114	136
Irrigation Tast Well Other	Dug Dorod	Grey and brown rock - clay seams		150
		Red rock	150	
	roaded Welded T	Grey basalt	168	$\frac{168}{218}$
12 "Diam from Surface ft, to 9]	. 5 ft. Gag 45 #/ft.	Porous grey basalt (water)		
" Diam. from ft. to	ft Gage	Brown and grey basalt	218	263
" Diam. from ft, to	ft Gage	Porous grey basalt	283	28
		Hard grey basalt	287 301	$\frac{301}{312}$
(7) PERFORATIONS:	rforated? Yes K No	Porous grey basalt		330
Type of perforator used		Porous brown and grey basalt	312	
SIZE of perforations in by	in.	Hard grey basalt	330	341
perforations from	ft toft.		341	357
perferations from	ft. to	Brown and grey porous basalt	357	376
perforations from	ft, to ft.	Hard grey basalt	376	404
perforations from	ft. to ft.	Porous grey basalt	404	422
perforations from	ft to ft	Black basalt	422	434
(1) (14)	Y	Porous grey basalt	434	450
	nstalled Yos 1 No	Hard grey basalt)450	456
nufacturor's Name		Porous black basalt(muddy water	456	483
уре	Model No.	Grey basalt	483	494
Diam Slot size Set from				
Diam Slot size Set from	t to	Work started Dec. 11 157 Completed Fe	b. 17	19
			 `-	
CONSTRUCTION:	-	(13) PUMP:		
Vas well gravel packed? Yes No Siz		Manufacturer's Name	***********	,,
ravel placed from it. to	- St	Type:	ł.P	
'as a surface seal provided? X Yes D No				
laterial used in seal _ nest coment .		Well Driller's Statement:		
oid any strata contain unusable water? 🗆 Ye		This well was drilled under my jurisdiction a	nd this r	eport
ype of water? Depth of	strate	true to the best of my knowledge and belief		_
lethod of sealing strata off		NAMER. J. Strasser Drilling Col		
10) WATER LEVELS:	at completion and after tests f	NAMER. J. Strasser Drilling Col (Person, fifth, or corporation) (19) tAddress SI10 SE Sunset Lane, Portlan	d 6, 0	rego
	are inch Date			
rtesian pressure lbs. per squ	are men Date	Driller's well number 10 3094		
og Accepted by:		[Signed] Colect of Strawn - Par	free	- K
Signed]		License No	1 0 GH	. 19.
(Owner)			200	
7	(ube additional sil	LETS IF NECESSARY)	= -	

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The original and first copy
of this report are to be
filed with the

STATE ENGINEER, SALEM, OREGON 97310

WASH

WASH

(Do not write above this first ATE ENGINEER

OF OREGON

OF WELL REPORT

2/1 w -1 c

2/1 w -1 c

(Please type or print)

Of well completion.

(1) OWNER: 011591	(11) LOCATION OF WELL:	7
Name TIGARD WATER DISTRICT	County Washington Driller's well no	
Address 8841 S.W. COMMERCIAL ST .	14 Ni-Wi- 14 Section 10 T. 2S	
'LIGARD, OREXION 97223	Bearing and distance from section or subdivision	
(2) TYPE OF WORK (check):	Dearth and distance from section of adodivision	1 corner
New Well Deepening Reconditioning Abandon		
If abandonment, describe material and procedure in Item 12.		
(3) TYPE OF WELL: (4) PROPOSED USE (check):	(12) WELL LOC. 12" to 76	5:10"from below casing tobot
Rotary Driven Domestic Industrial Municipal Domestic Municipal Domestic	307	
Dug Bored Irrigation Test Well Other	Depth drilled 197 ft. Depth of comple	
CASING INSTALLED: Threaded Welded	Formation: Describe color, texture, grain size and show thickness and nature of each stratum with at least one entry for each change of form in position of Static Water Level as drilling pro	m and aquifer penetra ation. Report each cha-
" Diam. fromft. toft. Gage	MATERIAL	From To SW
from ft. to ft. Gage	Basalt .black hard	725 746
PERFORATIONS: Perforated I Ver HINA	gray softer	746 761
	black, hard	761 798
Type of perforator used	tr brown, soft	798 802
Size of perforations in. by in.		802 837
perforations fromft, toft.		837 839
perforations from ft. to ft.		839 846
perforations from ft. to ft.		816 895
perforations from ft. to ft.		895 906
perforations from ft. to ft.		
(a) COPERING	Rock, black broken	900 914
(7) SCREENS: Well screen installed? Yes X No		914 925
Manufacturer's Name	daving	7111 720
Type Model No.	LE-FE	
Diam. Slot size Set from ft. to ft.		
Diam. Slot size Set from ft. to ft.		
(8) WATER LEVEL: Completed well.		•
Static level 968 ft. below land surface Date	1500	
Sian pressure lbs. per square inch Date		
(9) WELL TESTS: Drawdown is amount water level is lowered below static level Bottner		
Was a pump test made? Yes No If yes, by whom? Drilling		
Yield: 230 gal./min. with 142tt. drawdown after 11 hrs.	Work started May 8 1967 Complete	ed Sept. 26 196
265 . 209 . 8 .	Date well drilling machine moved off of well	Sept.29 19
- 305 - 259 - 7 -	Drilling Machine Operator's Certification:	
Bailer test gal./min. with ft. drawdown after hrs.	This well was constructed under my di- rials used and information reported abov	rect supervision. Mai
Artesian flow g.p.m. Date	knowledge and belief.	e are true to my bo
	St D The	Date 19
	(Drilling Machine Operator)	Date 18
(10) CONSTRUCTION:	Drilling Machine Operator's License No.	46.463.431
Well seal-Material used		
Depth of sealft.	Water Well Contractor's Certification:	
Diameter of well bore to bottom of seal in,	This well was drilled under my jurisdi- true to the best of my knowledge and belie	ction and this report
Were any loose strata cemented off? Yes To No Depth	THE PROPERTY DOMINITION DESTEE	
Was a drive shoe used? Yes No	NAME HAAKON BOTTNER DRILLI (Person, firm or corporation)	(Type or print)
Did any strata contain unusable water? Yes No	Address 3124 S.E. 174 th, AVE	ENUE
Type of water? depth of strata	Audress Althorn And Annual Little	PORTLAND, ORE
Method of sealing strata off	[Signed] Cappon Boll	Wr.
Was well gravel packed? ☐ Yes ₩ No Size of gravel:	(Water Well Contract	
Fravel placed fromft. toft.	Contractor's License No. 109 Date 0	ct. 31 19 6

NOTICE TO WATER WELL CONTRACTOR The original and first copy	ELL REPARTSEP 1878
of this report are to be filed with the STATE ENGINEER, BALEM, OREGON STATE OF THE STATE ENGINEER, BALEM, OREGON STATE OF THE STATE ENGINEER, BALEM, OREGON STATE OF THE STATE	F OREGENT ACTES ENGINEER No. 2/W-1/Q
within 30 days from the dat STATE ENGINEERY of well completion.	F OREGON SEP 18 1970 att Well No. 21 W-10 Pe or print) SALEM. OREGON
(1) OWNER: VAMES TEMPLETON SCHOOL	
Name TIGARD SCHOOL DIST 23J	County WASH. Driller's well number 5255
Address 1500 SW MURDOCK -	SW 1/2 NE 1/2 Section 12 T. 25 R. /W W.
TIGARO, ORE. 97233	Bearing and distance from section or subdivision corner
(2) TYPE OF WORK (check):	and distance Edition of Eundivision corner
New Well Despening Reconditioning Abandon	
If abandonment, describe material and procedure in Item 12.	A CONTRACTOR OF THE PROPERTY O
(3) TYPE OF WELL: (4) PROPOSED USE (check):	(11) WATER LEVEL: Completed well.
	Depth at which water was first found 190
Cable Jetted Domestic Industrial Municipal	Static level 139 ft. below land surface. Date 8/18/
Dug Bored Drigation Test Well Other	Artesian pressure Ibs. per square inch. Date
CASING INSTALLED: Threaded Welded	(12) WELL LOG: Dimeter of well below ensing
8 Diam. from 0 n to 72 n. Gage : 277	Dopth drilled 243 ft. Depth of completed well 243
Dism. from	Walter and the second second
" Diam. from ft. to	and show thickness and nature of each stratum and notifier penetrule
PERFORATIONS: Perforated D ves Wo	with at least one entry for each change of formation. Report each change position of Static Water Level and indicate principal water-bearing strat
Talliand B. La Million	
ye of perforator used	MATTRIAL From To SWL
ize of perforations in. by in.	BROWN AND RED CLAY O 6
perforations from ft. to ft.	SAND 627
perforations fromft. toft.	
perforations from	
7) SCREENS: Well screen installed? The No	PROUNTED LAUA 58 63 109
fanufacturer's Name	FRACTURED BROWN AND
ype Model No	GREY ROCK 109 175
lism. Slot size Set from	MED HARR GREY ROCK 125/1/2
iam	THE THE PARTY OF T
B) WELL TESTS: Drawdown is amount water level is lowered below static level	RROWN AND GREY BLOKEN MY 233
Was a pump test made? X Yes [No II yes, by whom? STRASSE	
field: 300 gal./min. with 38 ft. drawdown after 7 hrs.	10 5- Day 1- 1 Page 1774 TVG
250 . 27 . 71/2.	
200 - 19 . 8 .	
safter test gal./min. with ft. drawdown after hrs.	
rtesian flow 4.p.m.	
emporature of water 52Dopth artesian flow encounteredn	Work started AUG 5 1870 Completed AUG 19 197
O) CONSTRUCTION:	Date well drilling machine moved att of well AUG 20 :97
Vell Seal-Material used CEMENT GROUT	Drilling Machine Operator's Certification:
	This well was constructed under my direct supervision
dameter of well bore to bottom of sealin Recorries	Materials used and information reported above are true to me best knowledge and belief.
Mamatan of suell have below seed X in WIII CVI	TSigned 1 1 (1) Date 7 Or 3/19
fumber of sacks of coment used in well seal	(Druper Machine Operator)
umber of sacks of bentonite used in well seal	Drilling Machine Operator's License No. 56
rand name of bentonite	Water Well Contractor's Ceriffication:
fumber of pounds of hentonite per 100 gallons	
t water lbs./100 gals.	I true to the pest of the knowledge and better.
Vas a drive shoe used? Yes No Plugs Size: location ft.	Name RASTRASSER DRILLING CO
old any strata contain unusable water? Xes	(Parson, firm or carpar (Hon) (Die or print)
ype of water? depth of strate	Address 8/10 SE SUNSET LANE PERFLANOL
fathod of sealing strate off	Island Keller I thank
Fas well gravel packed? Yes No Size of gravel:	[Signed] Waler Well Contractor)
The state of the s	70 mm A04 31 19/

		1 D	ECEINED) / / .
CTATE O	of oregon	S ACT	TCELATO	WASH '		5//12/
•	ELL REPOR	T //2-3	NOV - 7 1994	1/251) . ~ ~ `	7-7-
	by ORS 537.765			7201	START CARD) #	56075
			RESOURCES D	PI.		
(I) OWNER:		· Well Number	LEM, OREGON	(9) LOCATION O	F WELL by leg	al description:
<u> Иалие</u>	John War			County Washing	Z LOD atitude	longitud
Address	15082 SW		07.60/	Township 2.5	N or S. Range_	1W
City	Tigard	State OR	Zip 97224		NW	
(2) TYPE OF		v	A STATE OF THE STA	Tax Lou	Lot Blog	<u> 15062</u> Subdi
(3) DRILL M		A Recondition	Abandon	Street Address of W	'ell (or nearest address	Tigard, 0
	Rotary Mud	Coble	***	(10) STATIĆ WAT	FR I FVFI	
Di orber Boom	Truck to	Set Manhole Se	ection		elow land, surface.	Dat
(4) PROPOSE					, lb. per s	
Domestic [Community [Industrial Irr	igation / Landscap	e (II) WATER BEA	RING ZONES:	square Bleat Ditt
		Other				
(5) BORE HO	LE CONSTRU	UCTION:		Depth at which water v	vas first found	
Special Construction	approval X Yes [No Depth of Com	pleted Well 375 n.	, , , , , , , , , , , , , , , , , , , ,		
Explosives used	Yta 🖺 No I	уре	Amount	From	<u>T</u> o	Estimated Flo
HOLE		SEAL	Amount			
	To Mater	al From To	sacks or pounds			
TOTAL TOTAL	CCE DECC	DEDUTON OF NO				
UNCHANGED	- SEU DESC	RIPTION OF WOL	KK .	(40) 11/10/11/15		
		0.000		(12) WELL LOG:	Cannot alan	- _{ation} арргох. Зб
H		□в □с.□	D IIE		Gloding Elea	andr- <u>spyronr oc</u>
Other					Muterial	From
		ft Material				
		ft. Size of grave		NO DRILLING.	,	•
(6) CASING/I						
(0) CASHAGA	TITEL.					
Diameter	From To		Welded Threaded	Description		\
Diameter Casing: 611	From To	LXI 🗆	Welded Threaded	Excavated a	round existin	
Diameter Casing: 611	From To * * HANGED FROM		Welded Threaded	Excavated ou	round existing prximately 2	feet. Set
Diameter Casing: 611	From To	LXI 🗆	Welded Threaded	Excavated and depth of approximately manhole sections.	round existing prximately 2 tion over well	feet. Set 11 and pour
Diameter Casing: 6" *[INC]	From To * * HANGED FROM		Welded Threaded	Excavated and depth of approximated concrete	round existing prximately 2 tion over wellete around be	feet. Set 11 and pour ase of manh
Diameter Casing: 611	From To * * HANGED FROM		Welded Threaded	Excavated and depth of approximate and up inside	round existing principal principal 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	feet. Set 11 and pour ase of manh ion for 8"
Dlameter Casing: 6" *UNCH	From To * * HANGED FROM EXISTING		Welded Threaded	Excavated and depth of approximated concrete bases	round existing principal principal 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	feet. Set 11 and pour ase of manh ion for 8" acks of pre
Casing: 6" *UNCH	From To * * HANGED FROM EXISTING		Welded Threaded	Excavated and depth of approximated concrete base concrete.	round existing principal principal 2 tion over we set around be decome sectors with 30 sectors of the cone sectors with 30 sectors water	feet. Set 11 and pour ase of manh ton for 8" acks of pre rtite frame
Casing: 6" *UNCH	From To * * HANGED FROM EXISTING hac(s) TIONS/SCRE	M	Welded Threaded	Excavated and depth of approximated concrete has concrete. In place and penetration	round existing print of the pri	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole s
Diameter Casing: 6" *UNCE Liner: Final location of s (7) PERFORA	From To * * HANGED FROM EXISTING hac(s) TIONS/SCRE	M		Excavated and depth of approximated concrete has concrete. In place and penetration Excavated and depth of approximately approx	round existing print of the pri	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and condu o manhole s from the we
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE	EENS:		Excavated and depth of approximated concrete has concrete. In place and penetration Excavated and depth of approximately approx	round existing principal p	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole s from the we anhole sect
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE	EENS:		Excavated and depth of approximated concrete has concrete. In place and penetration Pump was new Backfilled acconcrete was	round existing primately 2 tion over we set around be de cone sections with 30 sections with 30 sections around the mass set. Cur of the primate of the mass set.	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole s from the we anhole sect off 2" PVC
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot size Number	EENS: Mater Tele/plpz	rial	Excavated and depth of approximated concrete has concrete base concrete. In place and penetration Pump was new Buckfilled concrete was manhole second	round existing print pri	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepe
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To	From To * * HANGED FROM EXISTING hac(s) TIONS/SCRE Type Slot	EENS: Mater Tele/plpz	rial	Excavated and depth of approximated concrete has concrete base concrete. In place and penetration Pump was new Buckfilled concrete was manhole second	round existing primately 2 tion over we set around be de cone sections with 30 sections with 30 sections around the mass set. Cur of the primate of the mass set.	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepe
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot size Number	EENS: Mater Tele/plpz	rial	Excavated as depth of approximated concrete has concrete. In place and penetration Pump was new Buckfilled a concrete was manhole section would discharge the concrete was manhole section.	round existing print and existing print and existing print and existing a constant and existing a constant and existing analysis and existing and existing and existing analysis and existi	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepe
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot size Number	EENS: Mater Tele/plpz	rial	Excavated and depth of approximated concrete has concrete base concrete. In place and penetration Pump was new Buckfilled concrete was manhole second	round existing print and existing print and existing print and existing a constant and existing a constant and existing analysis and existing and existing and existing analysis and existi	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepe
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot size Number	EENS: Mater Tele/plpz	rial	Excavated as depth of approximated concrete has concrete. In place and penetration Pump was new Buckfilled a concrete was manhole section would discharge the concrete was manhole section.	round existing print and existing print and existing print and existing a constant and existing a constant and existing analysis and existing and existing and existing analysis and existi	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepe
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To UNCH	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot sizz Number	EENS: Mater Tele/plpz		Excavated and depth of approximated concrete has concrete. In place and penetration and penetration are backfilled and concrete was manhole section would discharge the section of the sec	round existing print and existing print and existing print and existing extended by the cone sectors with 30 sectors with 30 sectors expended by the cone opening into exercise the cone of the cone o	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepa ain.
Diameter Casing: 6" *UNCE Liner: Tonal location of si (7) PERFORA Perforation Screens From To UNCE (8) WELL TE	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE Type Slot slzz Number HANGED STS: Minimum	EENS: Mater Tele/pipe size n testing time is 1	rial Casing Liner	Excavated as depth of approximated concrete and up inside concrete. In place and penetration Pump was never and up inside concrete was manhole section would discharge the started 10/2	round existing print pri	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepa ain.
Diameter Casing: 6" *UNCH Liner: Final location of s (7) PERFORA Perforation Screens From To UNCH	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE Type Slot size Number HANGED SISTS: Minimum	EENS: Mater Tele/pipe size n testing time is 1	rial	Excavated and depth of approximated concrete and up inside concrete. In place and penetration Pump was new Buckfilled and concrete was manhole seed would discharge SEE ATTACHED Date started 10/2 (unbonded) Water Weight Concrete was manhole seed would discharge the started 10/2 (unbonded) Water Weight Concrete was manhole seed would discharge the started 10/2 (unbonded) Water Weight Concrete was manhole seed would discharge the started 10/2 (unbonded) Water Weight Concrete was manhole seed would discharge the started 10/2 (unbonded) Water Weight Concrete was manhole seed was manhole seed would discharge the started 10/2 (unbonded) Water Weight Concrete was manhole seed was manhole was manhole seed was manhole seed was manhole wa	round existing print pri	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seepa ain. ounpieted 10/6 leation:
Diameter Casing: 6" *UNCE Liner: Tonal location of si (7) PERFORA Perforation Screens From To UNCE (8) WELL TE	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE Type Slot slzz Number HANGED STS: Minimum	EENS: Mater Tele/pipe size n testing time is 1	rial Casing Liner	Excavated and depth of approximated concrete and up inside concrete. In place and penetration and penetration and penetration and penetration and penetration and penetration are backfilled and concrete was manhole seed would discharge be a started 10/2 (unbonded) Water We are to fithis well is in concrete when the of this well is in concrete and the seed are the started 10/2 (unbonded) Water We are to fithis well is in concrete and the seed are the started 10/2 (unbonded) water we ment of this well is in concrete and the seed are th	primately 2 tion over we ete around be de cone sect: se with 30 se Grouted water d sealed pipe opening into ver removed in around the ma s set. Cur of tion so any of arge into dra 1 Constructor Certifork I performed on the compliance with Oregon	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seeps ain. ounpieted 10/6 Teation: ic construction, alte in well construction sec
Diameter Casing: 6" *UNCH Liner: To Final location of s (7) PERFORA Perforation Screens From To UNCH (8) WELL TE	From To * * HANGED FROM EXISTING hac(s) ATIONS/SCRE ons Method Type Slot sizz Number HANGED STS: Minimum Bailer Drawdowa Right P	EENS: Mater Tele/pipe size n testing time is 1	rial	Excavated and depth of approximated concrete and up inside concrete. It is place and penetration and penetrati	primately 2 tion over we ete around be de cone sect: se with 30 se Grouted water d sealed pipe opening into ver removed in around the ma s set. Cur of tion so any of arge into dra 1 Constructor Certifork I performed on the compliance with Oregon	feet. Set 11 and pour ase of manh ion for 8" acks of pre rtite frame e and dondu o manhole sect off 2" PVC water seeps ain. ounpieted 10/6 Teation: ic construction, alte in well construction sec

Depth Artesian Flow Found .

☐ T∞ little

are ando

Temperature of Water ____

Was a water analysis done? Yes By whom_

Did any strata contain water not suitable for intended use?

Salty Muddy Odor Colored Other

(bonded) Water Well Constructor Certification: I accept responsibility for the construction, alteration, or abandonment we formed on this well during the construction dates reported above. All work per

during this time is in compliance with Oregon well construction standards. This is true to the hest of my knowledge and belief.

WWC Number 67

wwc Number_67

STATE ENGINEER 011604 We	ll Record	STATE WE	LL NO. 25/w Washing
		APPLICATI	ON NO.
OWNER: D.C. Kable	MAILING		
LOCATION OF WELL: Owner's No.	CITY AND		
N	T.		
	W., W.M.		
Bearing and distance from section or subdivision		;	
corner	·····		
entally fine and			! [
Alains - 4 - 11 2/ - /4	-		
Altitude at well 26.5 1			i
TYPE OF WELL: Aulled Date Constructed			
Depth drilled 122/11 Depth cased 62	19.	Section	
CASING RECORD: 6 inch			
AQUIFERS: Basall from 76 to	132ft.		<u>,, G</u> , s
WATER LEVEL: 50 ft. lulow lan	d sunface	. ,	
. 4			
PUMPING EQUIPMENT: Type G.P.M.		· 	H.P.
WELL TESTS: Drawdown ft. after	hours		G.)
Drawdown ft. after	hours		G.
USE OF WATER Source to stark SOURCE OF INFORMATION 20 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			
Log Water Level Measurements			
REMARKS: Reported 66 ft. of a	pm for 1.	and 10 ft.	the soft.

r-02-01 09:08A Golder Assoc-PORTLAN	D//// 503 241 9403	P.02
VALUE A TO A		-
WASH	- BERGEIVER	
The original and first copy of this report are post. filed with the	SLL-REPORTAPH 24 1967 6-	- 3777 '
STATE ENGINEER, SALEM OFFCON 97210 STATE O	FOREGON . LE LINGTISACE WELL NO	100-10
(1) OWNER:	Blate Permit No	
	(11) WELL TESTS: Drawdown is amount lowered below static l	water level is
Name Tualatin Development Co. Address 15475 SW Pacific Hwy.	Was a pump test made? TYUS No If yes, by who	
	Yield: 190 gal./min. with 23 ft. drawdo	wn after 8
Tigard, Ore,		
(2) LOCATION OF WELL:		
County Washington Driller's well number		lown after)
36 % Section 10 r. 26 R. 1W W.M.	Artesian flow g.p.m. Date	
Bearing and distance from saction or subdivision corner	Temperature of water Was a chemical analysis	made? 🗆 Yes 💢
	(12) WELL LOG: Diameter of well below to	asing 8" to 3
KING CITY GOLF LOURSE		
	Formation: Describe by color, churacter, size of materic show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each c	the material in co
(3) TYPE OF WORK (check):	MATERIAL Province of the state	FROM TO
New Well Desponing Reconditioning Abandon	Brown clay	1 20 19
andonment, describe material and procedure in Item 12.	Sandy blue clay	19 67
	Brown clay	67 11.5
(4) PROPOSED USE (check): (5) TYPE OF WELL:	Decomposed rock	
Domestic Industrial Municipal Rotary Driven Cable Tetted	Hard black rock	237 267
Irrigation Tost Well Other Dug Bored	Clay & rock interbed	
(C) CACING INCMALLED.	Brown & black rock - water bearing	
	Very hard gray rock Soft black rock - 25 to 30 gpm	29 <u>1 358</u> 358 377
8 Diam from 0 n. to 248 n. Gage .250	Hard gray rock with crevices	377 427
Diam, from	Hard black basalt	1,27 666
Diarn. from ft. to ft. Gage	Gray hard basalt	666 702
(7) PERFORATIONS: Perforated? Yes 15 No	Loose rock, lost cuttings	702 751
Type of perforator used	Hard black basalt	751 797
Size of perforations in. by in.	Lost cuttings	
perforations from ft. to ft.	Hard black basalt	797 804 804 805
perforations from	(82.0)	
perforations from		
perforations fromft, toft.	V(4.5.3.2)	<u> </u>
perforations from ft. to ft.		
(8) SCREENS: Well serven installed? The And		-
Manufacturer's Name		
Model No.	(2) (iii)	
Slot size Set from ft. to ft.	Work started 5-19 19 66 Completed	1-19 19
Diam. Slot size Bat from ft. to ft.	Date well drilling machine moved off of well	1-19 19
(9) CONSTRUCTION:	(13) PUMP:	
Well seal-Material used in scal Bentonite	Manufacturer's Name	
Well seal—Material used in scal	Type:	
Diameter of well bore to bottom of seal 12 in.		
Were any loose strate comented off? [] Yes X No Dopth	Water Well Contractor's Certification:	
Was a drive shoe used? Yes No	This well was drilled under my jurisdiction	and this report
Was well gravel packed? Tyes Tho Size of gravel:	true to the best of my knowledge and belief.	

nd this report

NAME A. M. Jannsen Brilling Co.
(Person firm or corporation) Address 21075 8W Tual, Vily. Hwy.

Drilling Machine Operator's License No.

tt. below land surface Date 1-19-67 Static level

depth of strate

Did any strate contain unusable water? [] Yes X.No

Type of water?

Method of sealing strata off

(10) WATER LEVELS:

Appendix E



MEMORANDUM



April 13, 2001

FINDINGS OF WATER QUALITY INVESTIGATIONS

This memorandum presents results of water quality testing performed on waters pertinent to the City of Tigard (City) ASR system including water from the Columbia River Basalt Aquifer and waters from the potential sources of injection water. The object of the water quality sampling was to characterize ambient groundwater quality and evaluate compatibility between groundwater and recharge water. To evaluate ambient water quality conditions in the basalt aquifer, data was collected from the following sources:

- Historical data from City Well No. 1 (COT-1)
- Recent data collected as part of the initial ASR feasibility investigation from COT-1

Injection water for the ASR system could potentially come from one of three different water treatment plants in the region: Lake Oswego WTP, City of Portland or Joint Water Commission.. Historical finished water quality data from each of these three plants was reviewed to characterize the injection water.

HISTORICAL WATER QUALITY DATA IN THE COLUMBIA BASALT AQUIFER

Historical water quality data was obtained from the City of Tigard for all four wells. Since they have been in operation the longest, the majority of data is available for Wells No. 1 and 2. The period of record for Well No. 1 extends from 1949 to 2000 and 1983 to 2000 for Well No. 2; both wells were sampled intermittently throughout their respective record period. Tables 1 and 2 summarize the available historical water quality data for Wells No. 1 and 2. Little data is available for Wells No. 3 and 4 since they have not been used on a regular basis. Tables 3 and 4 list the available water quality for Wells No. 3 and 4 respectively. Water quality data for Well No. 4 is limited to general minerals and metals only. Analyses of organic compounds were not conducted at this well.

General Mineral Quality

In general, water at all four wells is moderately soft. Hardness at Well No. 1 ranged from 50 mg/L in 1949 to 118 mg/L as measured in 1966. Mineral content consisted mostly of calcium and magnesium. Low concentrations of minerals at each well indicate a consistent aquifer characteristic in the region.

Metals

Trace metals were detected at all four wells, including copper, zinc, lead, barium, iron and aluminum. None exceeded the MCL at any of the wells.

Organics (SOCs and VOCs)

Wells No. 1, 2 and 3 have been historically sampled for all regulated VOCs and SOCs. Total Trihalomethanes (TTHMs) were detected at low concentrations at all three wells, mostly in the form of chlorform and bromodichlormethane. None exceeded the current MCL of 0.08 mg/L. This detection is likely the effect of using chlorinated surface water to lubricate the pump. No other regulated compounds were detected at any of the wells over the period of record. An additional 42 unregulated VOCs and 13 SOCs were sampled for at each well. No SOCs were detected at any of the three wells over the period of record.

Radionuclides

No historical data for radon is available for any of the wells. Gross alpha at Well No. 1 ranged from -.79 to 0.4 pCi., 0.1 to 1.79 pCi at Well No. 2 and 0.3 to 1.63 pCi at Well No. 3.

RECENT WATER QUALITY RESULTS

An initial assessment of the City's four wells indicated that Well No. 1 might be a good candidate for the Pilot Test. Based on this assessment, a groundwater sample was collected from Well No. 1 on February 7, 2001 for general minerals and regulated VOCs. Montgomery Watson collected the sample after the pump test at the wellhead. Analyses were performed by Montgomery Watson Laboratories. Results of all sampling are shown in Table 1.

General Mineral Quality

In general, mineral content and physical parameters were consistent with historical data. Less than half the solids consisted of calcium, magnesium and sodium, thus indicating a low mineral content. Hardness was comparable to historical observations, remaining fairly moderate (108 mg/L).

Organics (VOCs)

The sample was analyzed for all regulated and additional unregulated VOCs. No regulated compounds were detected. Chloroform, a THM was detected at 0.0009 mg/L. This detection is likely a result of using chlorinated surface water to lubricate the pump.

INJECTION WATER QUALITY

Three major water suppliers are being considered for injection water for the City's ASR project: Lake Oswego (LO), City of Portland (COP) and the Joint Water Commission (JWC). Depending on the availability of water from these suppliers, the City could potentially use one or a combination of these sources for ASR testing and long-term operation. In addition, the location of the well may determine which source will be used. For example, Clackamas River water could be readily brought to Well No. 1, but not Well No. 3. Thus, each of these three local sources were considered as potential injection water for the City's ASR program:

- Lake Oswego WTP Direct Filtration
- City of Portland Unfiltered
- Joint Water Commission Conventional Filtration

Each of the three water sources conduct water quality sampling for the complete list of constituents listed under the Safe Drinking Water Act. The following discussion focuses on minerals/metals and disinfection by-products (DBPs).

Lake Oswego

Lake Oswego treats Clackamas River water. The Clackamas River watershed is generally a sparsely populated and heavily forested with little agricultural activity. Thus, there are currently few sources of potential contaminants in the watershed. Table 5 lists historical water quality data from LO. In general, the water is fairly soft. The water is also low in naturally occurring organic material as reflected by the low levels of disinfection by-products in the distribution system. In spite of residual disinfection with free chlorine, maximum values for trihalomethanes (THMs) were 0.0179 mg/L. Under the current regulation, the running annual average must be below the maximum contaminant level of 0.08 parts per million.

City of Portland

The City of Portland's primary source of water is the Bull Run watershed. Water from Bull Run is unfiltered, but is chlorinated prior to delivery into the distribution system. Water quality data as submitted to OHD are listed in Table 6. Bull Run water is considered moderately soft water, with minimal contributions from calcium and manganese. Total dissolved solids were fairly low at 20 mg/L. Total THMs ranged from 0.001 mg/L to 0.0056 mg/L.

During heavy rains, turbidity can rise beyond acceptable limits and the City must rely on its groundwater supply near the south shore of the Columbia River. Use of this groundwater is limited to summer peaking or emergencies. However, with the current drought conditions, the City may decide to blend surface water from Bull Run with groundwater. Table 7 lists water quality for the wellfield. In general, groundwater from the wellfield is low in mineral content and fairly soft. Low levels of TCE have been detected. The source has been confirmed as a nearby commercial facility. Cleanup efforts are underway and water quality continues to meet the standards.

Joint Water Commission

The Joint Water Commission treats water from the Trask and Tualatin Rivers. Table 8 lists available data for treated water at the WTP. Water quality results as reported to the OHD indicate that the treated water is fairly soft with total hardness ranging from 26 mg/L to 40 mg/L. The majority is comprised of calcium and magnesium. Mineral content is fairly low as indicated by Total Dissolved Solids (54-91 mg/L).

Summary

Based on the water quality data from each of the three sources, no constituent has been detected at levels above 50% of the corresponding MCL. Thus all three of the proposed source waters for injection meet OAR standards and no additional treatment is required prior to injection. Mixing or blending of source waters will present new water quality issues. A water quality model of the source waters will be beneficial once these have been determined.

TABLE 1 CITY OF TIGARD WELL NO 1 HISTORICAL WATER QUALITY DATA

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TABLE 1 CITY OF TIGARD WELL NO. 1 HISTORICAL WATER QUALITY DATA

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Analyte	MCL	Unit	2/7/01	6/29/00	2/18/00	8/8/98	6/28/99	\$/24/5e	7/8/93 2	2/12/06	11/10/95	Zarne	7/14/93	DATE	40.55	100-1	30	24	A DC 127	120000	1		T	
romomelhane		my/L	ND		21000	ND	4.501.11	27011	//6/91		11/10/01/5			L/24/92		8/8/31	7/3/91	7/9/90	P/56/11	7/12/89	7/20/84	6/1/93	E/12/79	4/5/68 4/30
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s 1,23 Dichloropropune	-	mg/L				ND	-			ND		NO	ND		ND		ND	ND						i
Obromomelhane		mg/L	NO																		-	1	:	. :
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n-Dichlorobenzene		mg/L	ND			ND			9	ON		ND	ND		ND		ND	ND				1	1	:
Di isopropyi ether		mg/L	NO											- "	and the latest			W-T			-			1
- Chlorotoluene		mg/L	ND	2.5		ND				NO	1	CM	ND		ND		ON	MO	-			-	1 1	
-Chlorololuene		mg/L	NO			NO				ND		ND	CM		ND		ND	ND		-			1	
Sromochloromethane		mg/L	ND			ND	-						777		140	-	MO	NO					1-1	
Butytuenzene		mg/L	CM		1	CM									NO		MD	CM					1 1	į
Achlorodillugromethane		mg/L	ND	1		NO									ND		ND	NO.				-	1	
lucrotrohloromethane		mg/L	ND			NO									OM								1	
wxachlorobutadene		mg/L	OM	1	-	ND							-11-1111-0-1				NO	NO					1	! .
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Impropytoluene		mg/L	NO	1		NO							den sel		NO		ND	ND .					1	i
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inchlorotofluuroethane (Freon)	-	my1	ND							12.00			3		11.7		1			17.75	1		1	
ana 1,3 Okthoropropena	-	my1	IND									5 7 7	77. 10.5			75.75	71173	10.555			1	500	1 4	
,2,3 Tnohlorubenzene	4	mg/L	NO			OM						100			NO	-	ND	NO "		-	1	-	1 1	
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3.5 Tomothylbonzene		mg/L	ND			ND						-			ND		ND	ND			-	1	1	,
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DBCP (Dibromochloropropane)	0 0002			-	-	ND						ND	ND		NO		140	NO				! '	1	
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TABLE 2 CITY OF TIGARD WELL NO 2 HISTORICAL WATER QUALITY DATA

CITY WELL NO.2	MCL	Unit	6/75/00								Det.									
Physical	MCL	Unii	6/75/00	2/14/00	2/4/99	51299	7/1/94	2/12/96	67873	F3534	7/14/93	6/2/92	7/2/11	7/1/90	9/76/89	7/12/09	7/20/66	8/6/87	7/9/97	W17
rny tical	1 1	** ***																		
Alk alknety	3000		1 = 1	6 56			4 1													
Mardnoss		my/L		120								:						:		
ron	250	mg/L		110					î					'						
		mg/L		ND	(a)							1								0 15
Bicarbonale		mg/L			· · · · · · · · · · · · · · · · · · ·									1		1		i		0,,
Caksum		mg/L		21 1										1				-		
Carbonate as CO3		mg/1.													-					
Chlonde		mg/L						-			•				-					
Conductivity		uS		190					1				-							
Free CO2		myz		17.1						1										
Gross Alpha	15	1CM		-	1 12				179	900		5	01	-					. ,	
Hydroxide as OH		my/L						1	113	- 1					1			0 225		
SACA		mg/L			1110 111-0					1										
Total Dissolved Solids		mg/L								- 1								!		
Inorganics			123			1	1	1				-		1						
Anteriony	0 000	mg/L			ND	2	in a			T 2002 1	noted by		9							
Atsenic	0.05	mg/L			ND		-	HD		ND !	. NO							1		
Asbestos	7	MF/L			THU			ND		ND	ND							,	ND .	0.019
Banum					-			NA		NA.	NA							1		
Beryllium	000	mg/L			ND			ND		ND .	ND .							. 1	ND '	0.01
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Gudmium	0 005	mg/L			NO			ND		ND	ND	- 1					-		ND	ND
Chromium	01	m/L			ND			NO		CM	ND				-				ND .	ND
Copper	13	my/L			NO														MD .	ND
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Magnesium		mg1									7.000								ND .	0.001
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Street	0.05	myl			NO			ND		ND	ND								tiD :	1000
Surkum	0.05	myl												1				7	ND	0 0004
Sulfale		mg/L			CM			81		58	78							1	8 35	
	250	myl			CM			ND		ND .	ND				1	********				
Thefeum	0 003	my/L	Share San		ND			ND		ND	NO				S			2 2 2	-12-1-1	
and the second	1 100										-	- 1					4 4 4 4 2 2	-		
Disinfection By-Products	1.440									- 54				,	- 4			1		
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1 2 Detiloroutiane (EDC)	0 005		Farmer			-	1	ND		ND	Ost	ND	HD.	110	ND					
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	0.005	my/L			ND			ND :		ND ?	ND	110	t4D	ND	NO '	NO I	NO F	1		
Vinyl Chloride	0 003	n.yl			CIN			ND		1 OM	ND	MO								

TABLE 2 CITY OF TIGARD WELL NO. 2 HISTORICAL WATER QUALITY DATA

CITY WELL NO.2 Analyte	MCL	Unit	6/29/00	2/18/00	8/8/99	5/13/99	7/1/90	2/12/94	67895	B/30-94	Dat	1000	**************************************	441						
				2.230		-125	4	21276	~ / 5 7 3	P-10-94	7/14/93	F3/33	7/2-91	7/1/90	3/76/89	7/12/89	7/20/88	A/S/07	7/9/87	UIA
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4 - Methyl 2- Pentanone (MIBK) BromoLenzene		mg/L	-	-					. 1	1	1			. 1	1	-		- 1		
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o-Chlorololuene		mg/L			ND.											- 1		foot !		
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1 2.3 Trichlorubionzone	Personal	myt						- Town					24.01		1					
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2 4 5 YP	0.05	myl			ND			ND	1	NO	t4D	1	1					-		
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Chlordane	0 002	myl		1	NO	1		ND !	1	NO	NO	1		1	1	1			:	
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Dec offertioryfactquete	04	myl			ND			ND		ND	NO 1		-			- 1				
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TABLE 3 CITY OF TIGARD WELL NO. 3 HISTORICAL WATER QUALITY DATA

CITY WELL NO.3	MCL	Unit	9/9/99 8/	13/99 7/10/96	6/24/92	2/7/5
Analyte				,,,,,,	22.302	2.73
Physical		1 13				
рН				6.51		6.9
Alkalinity		mg/L_				0
Hardness	250	mg/L_		34		113.7
Iron		mg/L		0.15		0.76
Bicarbonate		mg/L				121
Calcium		mg/L				
Carbonate as CO3		mg/L				
Chlonde	-	mg/L		4.3		9.6
Conductivity		uS				
Free CO2 Gross Alpha		mg/L				
Hydroxide as OH	15	pCi/L	1.63	0.3	0	
Silica		mg/L				
Total Solids	-	mg/L		88		_
Total Dissolved Solids		mg/L		- 60	,	_
total bissolved solids		mg/L		1		
Inorganics		CHE	,	ŧ.	1	
Antimony	0.006	mg/L	1	; ND		
Arsenic	0.05	MF/L		! ND	ND	
Asbestos	7	mg/L		NA NA		
Barium	2	mg/L		ND	NO ·	
Beryllium	0.004	mg/L		NO		
Cadmium	0.005	mg/L		. ND	MD !	
Chromium	0.003	mg/L		! ND	ND I	
Copper	1.3	mg/L		0.15		
Cyanide	0.2	mg/L		I ND		
Fluoride	4	mg/L		1 ND	0 24	
Lead	0.015	mg/L	The second	0 007	ND	
Magnesium		mg/L		1		
Manganese		mg/L		0.22		
Mercury	0.002	mg/L		! ND	ND :	
Nickel	0.1	mg/L		. ND		
Vitrale	10	mg/L	N	D ! ND	0.32	
Vitnte	1	mg/L		. NO		
otassium		mg/L				
Selenium	0.05	mg/L		! ND	ND	
Silver	0.05	mg/L	0,5	:	ND I	
Sodium		mg/L		; 5	17.8	
Sullate	250	mg/L		i ND		5
Thallium	0.002	mg/L		· ND		
Zinc		mg/L	1	i 0.02	1	
Disinfection By-Products Total Haloacetic Acids	0.060				}	
Total Trihaolmethanes	0.08	mg/L mg/L		0.02	1	
/OC's Regulated	1				i	
1.1 Dicholoroethylene	0.007	mg/L	4	NO.	NO	
,1,1 Trichloroethane	0.007	mg/L				
1,2 Trichlorethane					NO ·	
				I NO	NO :	
2 Dichloroethane (EDC)	0.005	mg/L		I ND	ND	
	0.005 0.005	mg/L mg/L		I ND	ND ND	
,2 Dichlorpropane	0.005 0.005 0.005	mg/L mg/L mg/L		NO NO NO	ND ND ND	
,2 Dichlorpropane ,2,4 Trichlorobenzene	0.005 0.005 0.005 0.007	mg/L mg/L mg/L mg/L		ND ND ND	ND ND ND	
,2 Dichlorpropane ,2,4 Trichlorobenzene Benzene	0.005 0.005 0.005 0.007 0.005	mg/L mg/L mg/L mg/L mg/L		ND ND ND ND	ND NO NO NO NO	
1,2 Dichlorpropane 1,2,4 Trichlorobenzene Benzene Carbon Tetrachloride	0.005 0.005 0.005 0.07 0.005 0.005	mg/L mg/L mg/L mg/L mg/L		I NO NO NO NO	ND ND ND ND ND	
,2 Dichlorpropane ,2,4 Trichlorobenzene lenzene arbon Tetrachloride is 1,2 Dichloroethylene	0.005 0.005 0.005 0.07 0.005 0.005 0.005	mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND ND ND ND ND ND	
.2 Dichlorpropane .2.4 Trichlorobenzene lenzene darbon Tetrachloride is 1,2 Dichloroethylene	0.005 0.005 0.005 0.07 0.005 0.005 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO ND ND ND ND NO NO	ND NO NO NO NO NO NO NO NO NO NO NO NO NO	
.2 Dichlorpropane .2.4 Trichlorobenzene benzene darbon Tetrachloride is 1.2 Dichloroethylene bichloromethane	0.005 0.005 0.005 0.07 0.005 0.005 0.005 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND NO NO NO NO NO NO NO NO NO NO NO NO NO	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Barbon Tetrachloride is 1.2 Dichloroethylene Dichloromethane Emylbenzene Chlorobenzene	0.005 0.005 0.005 0.07 0.005 0.005 0.07 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO ND ND ND ND NO NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Barbon Tetrachtoride is 1,2 Dichloroethylene bichloromethane Ethylbenzene Chlorobenzene -Dichlorobenzene	0.005 0.005 0.005 0.07 0.005 0.005 0.07 0.005 0.7 0.1	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	XD	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene arbon Tetrachloride is 1,2 Dichloroethylene Dichloromethane thylbenzene Chlorobenzene Cichlorobenzene -Dichlorobenzene	0.005 0.005 0.005 0.07 0.07 0.005 0.07 0.005 0.7 0.1 0.6	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Earbon Tetrachloride is 1,2 Dichloroethylene Dichloromethane ithylbenzene Chlorobenzene - Dichlorobenzene - Dichlorobenzene blyrene	0.005 0.005 0.005 0.07 0.005 0.005 0.07 0.005 0.7 0.1 0.6	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Barbon Tetrachloride is 1,2 Dichloroethylene bichloromethane thylbenzene chlorobenzene -Dichlorobenzene -Dichlorobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene birdrobenzene	0.005 0.005 0.005 0.07 0.07 0.005 0.07 0.005 0.7 0.1 0.6	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Barbon Tetrachtoride is 1,2 Dichloroethylene bichloromethane Ethylbenzene -Dichlorobenzene -Dichlorobenzene birytene etrachtoroethylene bluene	0.005 0.005 0.005 0.07 0.005 0.005 0.07 0.005 0.7 0.1 0.6	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene denzene aarbon Tetrachtoride is 1,2 Dichloroethylene bichloromethane thylbenzene -Dichlorobenzene -Dichlorobenzene tyrene etrachtoroethylene oluene oluene tylenes	0.005 0.005 0.005 0.07 0.005 0.005 0.07 0.005 0.7 0.1 0.6 0.075 0.1	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	NO	
.2 Dichlorpropane .2.4 Trichlorobenzene lenzene 0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.07	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND		
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Barbon Tetrachloride is 1,2 Dichloroethylene Dichloromethane Ethylbenzene -Dichlorobenzene -Dichlorobenzene Byrene etrachloroethylene oliuene tylenes sylenes ans 1,2 Dichloroethylene nchloroethylene	0.005 0.005 0.005 0.005 0.005 0.005 0.005 0.07 0.1 0.6 0.075 0.1 0.005 1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND	
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.2 Dichlorpropane 2.4 Trichlorobenzene benzene carbon Tetrachloride is 1,2 Dichloroethylene bichloromethane chlorobenzene -Dichlorobenzene -Dichlorobenzene -Dichlorobenzene etrachloroethylene oluene tyrene ans 1,2 Dichloroethylene inchloroethylene inchloroethylene inchloroethylene indi Chloride OC's Unregulated 1,1 Dichloropene 1,1 1,2 Tetrachloroethane	0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	NO	
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene Chlorobenzene Benzene	0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND	
.2 Dichlorpropane .2.4 Trichlorobenzene senzene carbon Tetrachloride is 1,2 Dichloroethylene cinchloromethane ithylbenzene chlorobenzene -Dichlorobenzene -Dichlorobenzene -Dichlorobenzene etrachloroethylene oluene tyrene etrachloroethylene oluene tylenes ans 1,2 Dichloroethylene inyl Chloride OC's Unrequilated ,1 Dichloropropene ,1,1,2 Tetrachloroethane ,1,2,3 Trichloropropene ,3 Dichloropropene	0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	NO	
.2 Dichlorpropane 2.4 Trichlorobenzene Senzene Carbon Tetrachloride is 1,2 Dichloroethylene Dichloromethane Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chlorobenzene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene Chloroethylene CC's Unregulated Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane Chloroethane	0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND	
1.2 Dichlorpropane 1.2.4 Trichlorobenzene 3enzene .005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	ND		
.2 Dichlorpropane .2.4 Trichlorobenzene Benzene 0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND		
.2 Dichlorpropane 2.4 Trichlorobenzene 3enzene	0.005 0.005 0.005 0.005 0.07 0.005 0.07 0.005 0.07 0.1 0.6 0.075 0.1 0.6 0.075 0.1 0.005	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	ND	

TABLE 3 CITY OF TIGARD WELL NO. 3 HISTORICAL WATER QUALITY DATA

CITY WELL NO.3	MCI	Heir	0,0,00	8/13/99	7/10/96	6/24/92	20715
	MCL	Unit	9/9/99	Ø 13/99			2/7/58
Bromolorm		mg/L			ND	ND	
Bromomethane	100	mg/L			ND	ND	
Chloroethane	1	mg/L			ND 0 019	ND	- * -
Chlorolorm		mg/L	1		Marie Control	44. To Tombe 44.4	40.
Chloromelhane		ug/L			ND	ND	
cis 1,2,3 Dichloropropene		mg/L		· Charles			
Dibromomethane		mg/L	-		NO_	ND	
Dibromochloromethane		mg/L			ND	ND	
m-Dichlorobenzene		ug/L			ND	ND	
Di-isopropyl ether		mg/L					
o-Chlorololuene		mg/L			ND	ND	
p-Chlorotoluene		mg/L			ND	ND	
Bromochioromethane		mg/L			NO	ND	
n-Butylbenzene		mg/L			ND	ND	
Dichlorodifluoromethane		mg/L			ND	ND	
Fluorotrichloromethane		mg/L			ND	ND	
Hexachlorobutadiene		mg/L	1		ND	ND	
Isopropylbenzene		mg/L			NO	ND :	
p-Isopropyltoluene		ug/L		- 1	ND	ND	
Methyl Tert-bulyl ether (MTBE)		mg/L					
Napthalen		ug/L			NO	ND	
n-Propylbenzene		mg/L		1	NO	ND	
sec-Bulylbenzene		mg/L	W. 17 C. 18 C.		NO	NO	
tert-Butylbenzene		ug/L			NO	ND .	
tert-arryl Methyl Ether		ug/L		1			
tert-Butyl Ethyl Ether		ug/L					
Trichlorotrilluoroethane (Freon)		ug/L				7.0	
trans 1,3 Dichloropropene		mg/L					
1,2,3 Trichlorobenzene		mg/L			ND :	ND	
1,2,4 Trimethylbenzene		mg/L			NO .	NO :	
1,3,5 Trimethylbenzene		mg/L			ND	ND :	
10,0	-		1				
SOCs Regulated							
2,4 D	0.07	mg/L			NO .		
2,4,5 TP	0.05	mg/L			NO		
Alachior	0.002				NO .		
		mg/L			NO		
Atrazine	0.0003	mg/L			NO		
Benzo(a)pyrene	OF STREET STREET, ST. B.	mg/L			ND :		
Carboluran	0.04	mg/L			ND .		
Chlordane	0.002	mg/L_			NO		
Dalapon	0 2	mg/L			NO		
DBCP (Dibromochloropropane)	0.0002	mg/L					
Di(2-ethylhexyl)adipate	0.4	mg/L_			ND		
Di(2-ethylhexyl)phthalate	0.006	mg/L					
Oinoseb	0.007	mg/L			ND		
Dioxin	3x10-8	mg/L			ND .		
Diquat	0.02	mg/L			ND	-	
EDB (Ethylene Dibromide)	0.00005	mg/L			NO		
Endothall	0.1	mg/L			ND .		
Endrin	0.002	mg/L		1	ND .		
Glyphosphale	0.7	mg/L		1	ND .		
Heptachlor	0.0004	mg/L			ND '		
Heptachlor Epoxide	0.0002	mg/L		7-1	ND	1	
lexachiorobenzene	0.001	mg/L			ND ·		
Hexachlorocyclopentadiene	0.05	mg/L			ND	- 1	
Lindane	0.0002	mg/L			NO ·		
Methoxychlor	0.04	mg/L			NO	1	
Oxamyi	0.2	mg/L	Updie he		ND		
PCBs	0.0005	mg/L			ND '		
Pentachiorophenol	0.001	mg/L			ND		
Picloram	0.5	mg/L			NO		
Simazine	0.004	mg/L			ND		
Toxaphene	0.003	mg/L	-	1	ND I		
	3.003				F-		
SOCs Unregulated							
3 Hydroxycarboluran	1000	mort			ND	- 1	
Aldicarb		mg/L			ND		
		mg/L		-	ND :	-	
Adicaro Sulfone		mg/L		-	NO :		
Aldicarb Sulfoxide		mg/L					
Aldrin		mg/L			ND		
Butachlor		mg/L			ND I		
Carbaryl		mg/L	1		ND .		
Dicamba		mg/L		-	NO !	-	
Dieldrin		mg/L		1	ND		
Methomyl		mg/L			ND ;		
Metolachlor		mg/L	1		ND		
Metribuzin		mg/L		1	ND :		
Propachior		mg/L			NO :		

TABLE 4 CITY OF TIGARD WELL NO. 4 HISTORICAL WATER QUALITY DATA

COT WELL NO. 4	Drink	ing Water		Date
		MCL		
Analyte	Primary	Secondary	Unit	2/13/69
Color		15	ACU	2
Turbidity		TT	NTU	
Total Solids			mg/L	294
Volatile Solids			mg/L	89
Carbon Dioxide			mg/L	1
pH		6.5-8.5		7.4
Alkalinity, Total as CaCO3	Real Loron		mg/L	128
Hardness	250		mg/L	108.8
Calcium			mg/L	29.5
Magnesium			mg/L	8.6
Total Iron	Lo-La-Land	0.3	mg/L	0.01
Manganese		0.005	mg/L	0.01
Arsenic	0.05		mg/L	ND
Conductance			uS	255
Chlorides		250	mg/L	9.5
Sodium			mg/L	10.8
Potassium			mg/L	3.3
Flouride	4	2.0	mg/L	0.27
Phosphates			mg/L	mg/L
Sulfates		250	mg/L	2.1
Silicon			mg/L	68.6
Aluminum		0.05-0.2	mg/L	0.09
Ammonia			mg/L	0.1
Nitrate	10		mg/L	0.01
Nitrite	1		mg/L	0.07

Table & Lake Oswego Historical Water Guality

	Orlnking Wi	ılar Ştanılarda									Laba Ca							
and the second second	Sec. 3.6.	Becondary	Unita	1940 T-6	15 Y " / " 15:	Sec. or S	4517234		e e wille da	taket of	Lake Opmood	4542-1 5 4	2230	etal italia	M-100: 00			4 1.
onventional Personal of the	Chiery:	Becondary	- halashi.	102401.	ME/00 4	7 1/1/00 °	7/14/00	6/7/00 · * ·	41000 T	37:3/23/00 *	1/18/00	Y 1/11/00	2234	* 472/87 °	47 496 C	61496	1/9/94	12/1/
alcum			mg1	(Middle day)	15-2411-3	Con Miller	1	-	-	POPPAL	-		This water	-			will a fin mad win	عاهلتي
hioride olar		250	mg/L						1		-							1
Confucivity	-	15	unthos/cm														1	+
CONDENTY								-	-									1
horse (hee)	4	2	mg/L				1				100 000	ND	NO	ND	ND	ND	ND	-
Agnesium ABAS (Swiaclents)			myt															1
Vib ale	10		mul		1	ND						ND	04	HD				
Vitrie Folal nitrate and nitrita			mgl						1			ND	NO	ND	ND	ND NO	ND 0 42	. 0
Outhophosphale	10		myt												ND	ND	0 42	
Odor	*****	3	TON													1		
#1		6565			1				1	-	-			6.84			-	
Total Phosphorus Potassium			mg/L												1	1		+
Sáca (SO2)	mg/L		mg1. mg1.													1		
Sodium			myl									34	34		175	3	22	
Sultate Total Alkahruty		250	myl myl myl							-		ND	ND	- 11	MD	ND	1 ND	i
TDS) Total Dissolved Sobis		500	myt		30	1	31	26	50									1
TS) Total Solets			my1					1	1	i				43	-	See L. Com	1	Ŷ.
TSS) Total Suspended Solids			my												1		1	
Total Hardness		250	mg/L CaCO2		-													
Total Kjeldahi Nitrogen (TOC) Total Organic Carbon	Lane I		ton			1		1	1	-				.11	-			
TOC) Total Organic Carbon	03		myl. NTU		05		0.0	14	.11			-						1
	7014-		NIO															1
TALLE CONTROL	Latte.	005-02	THE STATE OF	202234	teneror.	Louiseau	A CONTRACT	- No. April A	1 44 200	Augustines.		or maria						
Aluminum		0 05-0 2	myl							-	-	- Maria	1 - No.				· **	
Antomony Arsanse	0.00		101									ND	ND	ND	NO	ND	ND.	1
Asterios	7	***************************************	my1. MFL	ND	1	-	1		1			ND	ND	ND	ND	ND	ND	11111
Barram	2	-	myl				1	-		-		0.004	ND ON	ND	ND			
Serylleum	0 004		mg/L	Technology and								ND	NO		ND	ND ND	ND	
Califraum	0.005		myt myt myt				1				THE REAL PROPERTY.	ND	ND	ND ND	ND	ND	ND	1 -5-
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Manganese	0.002	0.05	myl			-	-	-	- Indiana					ND		100 CT	Columb III	100
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Selenum	0 05	and other	my1		-	111111111111111111111111111111111111111			-	1		ND	ND	ND	ND	ND	ND ND	
Silver The burn	0 002	0 10	11 244												And in case of the last			
lvc	0 002		myt myt									ND	ND	ND	ND	ND	ND	
	11			1	1	-			1					ND				
Redonucides !		See hands	pCvL pCvL	STREET, ST.	Santa Co	2 62 7 11 2	10 11	- circle	1 Photos	CAMBEL E	In coast	and seed	tared believed	acuments.	1	V 26. 6	Er er	1
Gross Alpha Oross Bela		10 - 14 s can be	bCsr.								0 15				1	-	0.05	
Reston (Res 222)		-	pCv1			1				1			-			1	1	
ioline 131			J.Cvl.		1	1	1-			1	1					1		
Stronburn 90 Esteum			1CM		1		1			1		1				1	1	7
1200th	· ·		ien						1.			100.00			1		1	
Disinfection By Products	Addicte :	Si China	· ·	227.00	de america	distribution.	1.000.500	×14322		be water		Lowning	A 18 18 18 18 18 18 18 18 18 18 18 18 18	451 200				
Total Haloscetic Acuts	0.040		my1 my1				1		1	1	-		-		dittaka	Allie La		Stor Com
Tutal Trenacime thanes	0.08		myt		-									-			00179	1
VOC's Regulated 3	1364	-	Laste	34673333	· Linkie	Latera.	and the same	La Carrier	44.0144.5	1.260.11	L. come							1
1,1 Dicholospethylene	0 007		my1			-		- Columbia	1	141		ND	NO NO	- X-LO	ND ND	white week	ND	27612
1,1,1 Trichtoroethere	0.2		negl									ND .	NO		NO	-	MD	0
2 Dichloroe there (EDC)	0 005		mg1 mg1		-				-			MD	MD	****	ND		ND NO	11
2 Dichtor/sopene			un's									ND ND	ND .		ND ND	-	. NO	2.5
	0.07		myt			1			-		1	ND	ND		ND	1	ND	
Senzene Carlion Teleschlorate	0 005		mg1.									ND	ND		ND		ND	
Chlorobenzene	0 005		mgt	***					-			ND	ND		ND		ND	
is 1.2 Dictika pethylene	0 07		myl	1444 1-144					1		1	ND ND	ND NO		ND		. ND	
Dichlorometrane	0.005		myt myt					1	1	-	1	CM	NO		ND	1	ND ND	
-Dichlorotenzane	07		myL									ND	ND		ND		NO	
Dichlorotenzene	0.075		my1					1				ND DN	NO		QM .		ND	
Tyrone	01		myl		1	-	-			-		HO	ND.		ND .		ON ON	
atrachloroelhylene	0.005		my1				1		1	1 3	1	NO	ND.		ND		ND	1
oluene rans 1.7 Dichloroettylene			my/L				1			1		ND	- ND		ND	-	1tD	1
Inchioroethylene	0.005	101 1	myl.		1-0-1	1 -	1				1 .	ND ND	ND		ND		HD	
Veryl Chlords	0.002		my1			1			1			ND ND	NO ON		. ND	1	ND	
Kylenes	10		mg/L						1			ND	NO		ND		NO ND	
Word I benefit at the second		Store -		11.5 mil	10000								1				nu.	
1.1 Dichlorouthere		W. dan. cole .	my/L	Land	The same	-	-		10.00	Paris	Minuster.	-	الفائد استعا	Same le	Seed .	A Selling	die	
I, I Dichloroja bjava			myl							-	-	NO	ND ND		ND		ND	1000
1,1,1,2 Tetrachioroethane			my1				-					ND ND	ND		ND ND		ND ND	1
1.1,2.2, Tetrachlorowthere			myt								1	NO	NO		NO		ND .	
1.2,3 Trichloroj roj ene 1.3 Dichlorojs opiene		1.0	myz			1					1	ND	ND		ND		NO	
			myl		1						1	ND	ND		ND		ND	
2 Dichlorgyopene												ND	ND		MO		ND	

Table 5 Lake Oswego Historical Water Quality

10 10 10 10 10 10 10 10 10 10 10 10 10 1	Drinking W	alur Standards	66.1								Lake Oswego							
Peremeter	Primary	Becondary	Unita 1	1073401	84500	W17/00	7/1400	67/00 V	61000 A	3/25/00	1/19/00	1/11/00	32/20	V22/97	men !	61496	1/9/94	13/1/96
- Methyl 2- Persunone (M:BK)		-	myl							1	1	ND	ND.	Q4497 .	ND ND	en ene	. NO	· 13/1/96
romotenzene komoteniorometrane	7.75		no1	-								ND	ND.		ND	7111	NO	
Sromoform			my1.	-								ND	ND		ND		0 0009	
Scomome there		-	mg1.			-		A				ND	ND		ND		ND	
hiorsetune			myl	-						-		ND DA	. ND		МО		ND	
Chloroform			myt					4111			1	ND	ND ND		NO NO		ND	
hioromethane u 1.2.3 Dichloropropiene		-	myt			-						ND	ND		ND		0017 NO	
of romorne thene			myl		-							ND	ND		ND		ND	-
Decomochiorometiane			mg L							-		ND.	ND		ND		ND	:
n Dictionabenzene			mol						harmen and			ND ND	ND	-	ND		ND	
a ssouropyl ether		-	mg1.								-	ND	ND	-	ND	111	ND	
-Chlorotoluene -Chlorotoluene			mg/L									ND	ND	-	ND		ND	
Promochlorome Fiane			may1									ND	ND		ND		ND	
Butythenzene			myt.		-			-		100		NO	ND		ND		140	9
Dichloroxiduorome Frane	10000		mpt			T				-	+	ND	ND		ND .		ND	
Nordeschlorome #wne		-	mgt									ND	ND ND	-	ND		NO	i ki
riesachiorobutediene			myt						-			ND	ND	1	ND		ND	4
screoy y tentene			myt				-					ND	ND		ND		ND	
p-Isogeopytokene Methyl Yest Lutyl ether (MTBE)	-		my1	1		1	-				1-	ND	CM		ND		. ND	1
Napthalan		-	mgt mgt		1				-			ND	ND		ND		ND	-
n Propyllanzene			myt			1					-	NO	ND ND		ND		ND	+
sec Bulys entere			myl							111111111111111111111111111111111111111		ND	ND		ND ND		ND	1
seri Buty Renzene teri amyi Methyl Ether			myl									ND	ND	1	ND		DM DM	1
tert Butyl Ethyl Ether			mgt		-	-	-					ND	ND	1	ND		ND	1
Inchiorotefuce pethene (French	1022		myt.									ND	ND		ND		ND	
vans 13 Dichloropropere			myt	-		-			·		he	ND	ND	1	ND		ND	
1.2.3 Trichlorolienzene			myt			1 7				1 5		ND ND	ND ND	1	ND		ND	
1 2,4 Transhytenzere	-		my1				1	1	101000	-		ND	ND		ND .	-	ND	-
1.3.5 TrimePrytienzene			myl									ND	ND		ND ND		ND ND	40,000
BOCe Regulated	DW FR. W.	10/22/20								10000				1	NO	1000000	ND	
2.4 D	0 07	- All Additions	23:24	Law town		C	Maria .	-	12.00	100	Carta City	Carting Harris			BUT TO BE	A Section	ON	Same?
2.45 TP	0.05	*(*C**********************************	my1	-			-					ND	ND	1	ND		ND	1.7
Alachior	0 002	200	myl	1000	-	-		-		Selenania.		ND	ND		ND		ND	THE SE
Abasine	0 003		neyl		7.00			1	-	11 44/14	2000	ND	ND		ND		ND	
Benzo(e)pyrene	0 0002	G (5) (4.2)	myt			100000	100		2000			ND ON	ND ND	1	ND ND	-	ND	1 7-11
Cartohran Chiordena	004	-	my1.					200				ND	ND ND		NO		ND ND	1
Datajion	0 002	***	myt.	Carrier Const.						1000		ND	ND	1	ND	100000000000000000000000000000000000000	ND	E. S
DBCP (Denomochloropropune)	0 0002	-	mg/L			-						DA	ND		ND		ND	1000
De 2 omymenysjedyrate	04	100	myl.	-	-		-		-			ND	ND		ND		ND	
Di(2-ethythexyl)phthelele	0 006		myt			1	-		-			ND	ND		ND		ND	
Denoseb	0 007		myl			1	1		-		-	ND	ND ND		ND	-	ND	The way
Down	3x 10-8	Sec. 12	myl	Part .							-	ND	ND	-	ND ND		ND ND	
Dejual EDB (Elhylana Davorrale)	0 02	-	mg1									ND	ND		ND		ND	1
Endotrali	0 1		myl	-								ND	ND		ND		ND	1
Endrin	0 002	-	my'L				-					ND	ND		ND		ND	
Зуртонтан	07		myl		-		1				1	ND	ND		ND		ND	
rieptachior	0 0004		nyt								-	ND ND	ND ND		ND		ND	4 -
Heptachior Eponista	0 0002		myl						-		1	ND	ND		ND	-	ND	
rie rachiorotenzene	0 001		my1					1	1			ND	ND		ND		ND NO	
Hexachlorocyclopentariene	0 0002		myl		-			-			4	ND	ND		NO		NO	5.77 37
Methoxychica	0 0002	-	my1	* 10 (10)	1 10							ND	ND		ND		ND	1
Dearnyl	02		negt				1			1	1.	ND	110		ND		ND	
PC8s	0 0005		myl					12.70			1	ND ND	ND		ND		ND	
Pentachtorophenol	0 001		myt								1	ND	ND		ND ND		ND ND	
Pictoram Semazera	05	See 1	myl					-				ND	NO	1	ND.		ND ND	1
Lossytherie	0 004		myl							-		ND	ND		ND		ND	1
lydale	2000		myl									ND .	CM		ND		ND	
	,					1				-		ND	HD		ND ND		ND	
OCe Urregulated Total	Print.	W	A College	Zachary.	Call in	All bear	district .	Sinks a tree	A Street		Bar die	A	1	Lakers	Fr 5 7 8 7			
Hydoxycerbuturen			mg/L									ND ND	ND		ND	Allere	ND	A
Macarb			mgt									NO	ND		ND		ND	
Micarti Sullone			mg1								1	ND	ND		ND		ND	
U. ben			myl.					1				ND	ND		ND		ND	
Sulaction			my2	- 1								ND ND	ND	1	ND		110	
Cartheryl			myt			1 1	1					ND	ND .		ND .		ND	
Dicanilla			myl						-			ND	NO	1	ND ND		ND ND	
Delian followed			my1									ND	: NO	1	ND .		ND	
Metiolechior			myL									ND	NO		ND '		ND.	
Metrautin			my1									ND	ND		ND		NO	
Projection			my1									ND	ND		ND		ND	
			myl					-	-			ND	ND		ND		ND	
1 - Treatment Technique	•	I	I	1	. w .									1				

Table 6 City of Portland - Bull Run Historical Water Quality

		ater Standard	5			Bull Aun		
Parameter		MCL . PA	Units	April 14 CT	44. 1 Y 1 + 1	Conduit 3	Conduit	
Conventional Parameters		Secondary		~	* 8/2/99 · · ·		3/29/99	3/31/98
Calcium	. similar	· · · · · · · · · · · · · · · · · · ·		39	1.6	Arres Questo	2000	
Chloride		250	mg/L mg/L	15	1.9			4-1-42-6
Color		15		ND	ND	1		
Conductivity			umhos/cm	24	29			
Corrosivity								
Fluoride (free)	4	2	mg/L	ND	ND	ND		
Magnesium			mg/L	0 80	0.66		*********	
MBAS (Surfactants)			mg/L					
Nitrate	10		mg/L	002	002	:	0.03	WILL I THINK YOU DO
Nitrite	10		mg/L	ND	0 002		0 001	
Total nitrate and nitrite Onhophosphate	10		mg/L			-	0.031	
Odor		3	TON			-		
pH		6.5-8.5	1014	7.5	7.3	-		
Total Phosphorus		0.5-0.5	mg/L	0 007				
Potassium			mg/L	0 20	i			
Silica (SiO2)			mg/L	3.9	. 4	1		
Sodium			mg/L	2.6		1	1.9	
Sulfate		250	mg/L	ND	ND		. <0.5	
Total Alkalinity			mg/L	7.9	9.9			-
(TDS) Total Dissolved Solids		500	mg/L	20	1			
(TS) Total Solids			mg/L	21	28		1	1
(TSS) Total Suspended Solids	-		mg/L	1	0.5		1	
Total Volatile Solids			mg/L			1	1	1 1 1 1 1 1
Total Hardness Total Kjeldahl Nitrogen		250	mg/L-CaCO	10	6.8	-	-	
(TOC) Total Organic Carbon	-		mg/L	1.10	1 10		-	
Turbidity	5		Mg/L NTU	0.31	0.29		17	
			1410	0.31	0.27	100	1	24
Inorganics	THE RESERVE	AL TANKS	TO STATE OF THE	1000000	NAME OF STREET			
Aluminum		0.05-0.2	mo/L	0.670		ND	ND	,
Antimony	0.006		mg/L	ND		. NO	NO	
Arsenic	0.05		mg/L	ND	100	NO	NO	
Asbestos	7		MFL		1		1	
Barium	2		mg/L	0.002		NO	, ND	
Beryllium	0.004		mg/L			<0.001	, NO	ND
Cadmium	0.005		mg/L	ND		NO	i NO	
Chromium	0.1	- 10	mg/L	ND	-	ND	ND	
Copper Cyanide	0.2	1.0	mg/L	0 19		<0.025	ND	,
Iron	0.2	0.3	mg/L	0.066	0.018	<0.025	NO	. ND
Lead	TT	0.0009	mg/L	0.009	0.018	NO	I ND	
Manganese		0.05	mg/L	ND	ND	140	140	
Mercury	0.002		mg/L	ND		ND	: NO	
Nickel			mg/L	0 002		NO	NO	
Selenium	0.05		mg/L	ND	-	NO	0.002	
Silver		0.10		ND		ND	NO	
Thallium	0.002		mg/L	ND	1	. ND	ND	i ND
Zinc		5	mg/L	ND			1	
	-	-		- TOP HE WELL			-	
Radionuciides	15	- AND THE	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	37774 53			-	عند خادات
Gross Beta	13		pCi/L pCi/L					+
Radon (Rn-222)		-	DCVL					-
lodine-131			pCVL				-	_
Strontium-90			pCvL,					
Tritium			pCi/L					-
								1
Disinfection By-Products	Sale Bradel	THE REPORT OF THE PARTY.	And the second	XXIII CONTRACTOR	TO SHEET FARE	The Day of the Park		
Total Haloacetic Acids	0.060		mg/L					1
Total Trihaolmethanes	0.08		mg/L			0.0056	1	
100030000000000000000000000000000000000	-		****	Daniel Trans	~4394.04			*****
VOC's Regulated	0.007	ZEZZ.			Part of the same		-	Marie (120
1,1 Dicholoroethylene	0.007	-	mg/L			ND		
1,1,1 Inchlorethane	0.005		mg/L					- -
1,1,2 Inchlorethane (EDC)	0.005		mg/L mg/L				-	: -
1.2 Dichlorpropane	0.003	the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	mg/L			1.00	_	_
C - WITH MINISTER CX DATES			mo/l				the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa	,
	0.07		mg/L mg/L		-22			
,2,4 Trichiorobenzene	0.07		mg/L			ND ND		
1,2,4 Trichlorobenzene Benzene			mg/L mg/L			ND ND		<u>:</u>
,2,4 Trichiorobenzene	0.005		mg/L mg/L mg/L			ND ND		1
1,2,4 Trichlorobenzene Benzene Carbon Tetrachloride	0.005 0.005		mg/L mg/L mg/L			ND ND ND		
1.2.4 Trichlorobenzene Senzene Carbon Tetrachloride Chlorobenzene is 1.2 Dichloroethylene Dichloromethane	0.005 0.005 0.1 0.07 0.005		mg/L mg/L mg/L			ND ND ND ND ND ND ND ND ND ND ND ND ND N		,
1.2.4 Trichlorobenzene Senzene Janzon Tetrachloride Chlorobenzene is 1.2 Dichloroethylene Dichloromethane Ethylbenzene	0.005 0.005 0.1 0.07 0.005 0.7		mg/L mg/L mg/L mg/L			XD XD XD XD XD XD XD XD		1
2.4 Trichlorobenzene Senzene Carbon Tetrachloride Chlorobenzene is 1.2 Oichloroethylene Dichloromethane Ethylbenzene - Dichlorobenzene	0.005 0.005 0.1 0.07 0.005 0.7 0.6		mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20		1
1.2.4 Trichlorobenzene Senzene Zarbon Tetrachloride Chlorobenzene sis 1,2 Dichloroethylene Dichloromethane Ethylbenzene Dichlorobenzene Dichlorobenzene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20		1
2.4 Trichlorobenzene senzene Jarbon Tetrachloride Chlorobenzene ss 1.2 Dichlorobethylene Dichloromethane Ethylbenzene - Dichlorobenzene - Olchlorobenzene byrene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2.4 Trichlorobenzene Jenzene Jochloromethane Jochlorobenzene Jochlorobenzene Jochlorobenzene Jochlorobenzene Jorene Jerrene Jerrene Jerrene Jerrene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1
1.2.4 Trichlorobenzene Senzene Zarbon Tetrachloride Chlorobenzene ss 1.2 Oichloroethylene Dichloromethane Ethylbenzene - Oichlorobenzene Dichlorobenzene Syrene ettrachloroethylene Totuene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2.4 Trichlorobenzene senzene Jarbon Tetrachloride Chlorobenzene ss 1.2 Dichloroethylene Dichloromethane thylbenzene - Dichlorobenzene - Dichlorobenzene tyrene etrachlorobenzene etrachlorobenzene styrene etrachloroethylene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1
1.2.4 Trichlorobenzene Senzene Zarbon Tetrachloride Chlorobenzene St. 1.2 Dichloroethylene Dichloromethane Sthylbenzene - Dichlorobenzene - Dichlorobenzene Syrene Fetrachloroethylene Foluene Foluene Foluene Trichloroethylene	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.1 0.005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1
2.4 Trichlorobenzene benzene Zarbon Tetrachloride Chlorobenzene ss 1.2 Dichloroethylene bichloromethane thylbenzene - Dichlorobenzene byrene ettrachlorobenzene byrene ettrachloroethylene oluene rans 1.2 Dichloroethylene inyl Chloride	0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.1 0.005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		1
1.2.4 Trichlorobenzene Senzene Senzene Sarbon Tetrachloride Chlorobenzene ss 1.2 Dichloroethylene Schloromethane Ethylbenzene - Olichlorobenzene - Olichlorobenzene Syrene Tetrachlorobenzene Syrene Tetrachloroethylene Totuene Tetrachloroethylene Trichloroethylene	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		,
2.4 Trichlorobenzene Senzene Jenzene Jarbon Tetrachloride Chlorobenzene Sis 1,2 Dichloroethylene Dichlorobenzene Hylbenzene Dichlorobenzene Dichlorobenzene Dichlorobenzene Hyrene etrachloroethylene foluene ans 1,2 Dichloroethylene richlorobethylene linyl Chloride Vienes OCS Unrequisted	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		,
2.4 Trichlorobenzene benzene Zarbon Tetrachloride Chlorobenzene ss.1.2 Dichloroethylene Dichloromethane Ethylbenzene - Dichlorobenzene - Dichlorobenzene - Dichlorobenzene - Byrene etrachloroethylene foluse ans.1.2 Dichloroethylene finyl Chloride tylenes (OC's Unregulated 1, 1 Dichloroethane	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			20 20 20 20 20 20 20 20 20 20 20 20 20 2		
1.2.4 Trichlorobenzene Senzene Jarbon Tetrachloride Chlorobenzene Isi 1.2 Dichloroethylene Dichloromethane Ethylbenzene - Dichlorobenzene - Dichlorobenzene Syrene etrachlorobenzene Syrene etrachloroethylene foluene Trichloroethylene frichloroethylene frichloroethylene frichloroethylene (ylenes IOC's Upregulated (ylenes I. Dichloroptopene	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			NO NO NO NO NO NO NO NO NO NO NO NO NO N		
1.2.4 Trichlorobenzene Senzene Zarbon Tetrachloride Chlorobenzene Sti. 2 Dichloroethylene Dichloromethane Shyloenzene Ocichlorobenzene Syrene Fetrachloroethylene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene J	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			NO NO NO NO NO NO NO NO NO NO NO NO NO N		
1.2.4 Trichlorobenzene Benzene Benzene Barbon Tetrachloride Chlorobenzene Isi 1.2 Dichloroethylene Dichloromathane Ethylbenzene Dichlorobenzene Dichlorobenzene Dichlorobenzene Byrene etrachloroethylene foluene Isi 1.2 Dichloroethylene frichloroethylene funyl Chloride Kylenes 1.7 Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene I Dichloroethylene	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			ND ND ND ND ND ND ND ND ND ND ND ND ND N		
1.2.4 Trichlorobenzene Senzene Senzene Sarbon Tetrachloride Chlorobenzene sis 1.2 Dichloroethylene Schlorobenzene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styrene Styr	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			NO NO NO NO NO NO NO NO NO NO NO NO NO N		
1.2.4 Trichlorobenzene Senzene Zarbon Tetrachloride Chlorobenzene Sti. 2 Dichloroethylene Dichloromethane Shyloenzene Ocichlorobenzene Syrene Fetrachloroethylene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene Jouene J	0.005 0.005 0.005 0.1 0.07 0.005 0.7 0.6 0.075 0.1 0.005 1 0.005 1		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L			ND ND ND ND ND ND ND ND ND ND ND ND ND N		,

Table 6 City of Portland - Bull Run Historical Water Quality

		Vater Standard			Bull Run	
Parameter		MCL	2 Units	10700 0000	Condult 3	
r at amotor	Primary	Secondary	Units	3/27/00 8/2/99 .		3/29/99 3/31/98
4 - Methyl 2- Pentanone (MIBK)	-		mort		ND	
Bromobenzene Bromodichicromethane		L	mg/L		ND	
Bromotorm	-		mg/L		0 0006	4
Bromomethane	-		mg/L		ND	
Chloroethane	-		mg/L		ND ND	4
Chloroform	_		mg/L			
Chloromethane			mg/L		0.005	
			mg/L		. NO	
cis 1,2,3 Dichloropropene			mg/L	-	. ND	
Dibromomethane			mg/L		NO	
Dibromochloromethane			mg/L		ND	
m-Dichlorobenzene		1	mg/L		: ND	
Di-isopropyl ether			mg/L		ND	
o-Chlorotoluene			mg/L	Control of the second	NO	
p-Chiorotoluene			mg/L		ND	1
Bromochloromethane			mg/L	1	I ND	
n-Bulyibenzene			mg/L		I ND	
Dichlorodifluoromethane			mg/L	CONTRACTOR OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE	, NO	
Fluorotrichloromethane			mg/L		· ND	
Hexachlorobutadiene	T D 100	- 10 - 10 - 10	mg/L		. NO	
Isopropylbenzene			mg/L		ND	
p-isopropyllokiene			mg/L		, ND	1
Methyl Tert-buryl ether (MTBE)			mg/L	1	I ND	
Napihalen			mg/L		! ND	i :
n-Propylbenzene			mg/L		ND ND	
sec-Butylbenzene	-			Market and the second	ND	
tert-Butylbenzene			mg/L		! ND	
		-	mg/L		1 ND	
tert-amyl Methyl Ether tert-Butyl Ethyl Ether			mg/L		ND	
			mg/L			
Trichlorotrilluoroethane (Freon)			mg/L		NO	
trans 1,3 Dichloropropene			mg/L	-	ND	
1,2,3 Trichlorobenzene			mg/L		ND	
1,2,4 Trimethylbenzene			mg/L		ND	
1,3,5 Trimethylbenzene			mg/L	1	ND	1
	Maria San					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SOCs Regulated A Auri		ALL DE LANGE	S. C. S. S. S.		を中では	
2,4 D	0.07		mg/L		ND	NO
2,4.5 TP	0.05		mg/L		NO	NO NO
Alachior	0.002		mg/L		ND	, ND
Atrazine	0.003		mg/L		, ND	! ND
Benzo(a)pyrene	0.0002	0.00	mg/L	The same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa	NO !	ND
Carboluran	0.04		mg/L		ND	i ND
Chlordane	0.002	11/11/2	mg/L	-	, NO	
Dalapon	0.2		mg/L		, ND	NO
DBCP (Dibromochloropropane)	0.0002		mg/L		I ND	
Di(2-ethylhexyl)adipate	0.4		mg/L		1	NO
Di(2-ethylhexyl)phthalate	0.006		mg/L			ND
Dinoseb	0.007		mg/L		. NO	
Dioxin	3x10-8				140	
	0.02		mg/L	-	! NO	ND
Diquat	0.00005	-	mg/L	-	i NO	- NU
EDB (Ethylene Dibromide)			mg/L		NO	
Endothall	0.1		mg/L			; ND
Endrin	0.002		mg/L		ND	! ND
Glyphosphate	0.7		mg/L		NO !	i ND
Heptachior	0.0004		mg/L	7	! ND	· ND
Heptachlor Epoxide	0.0002		mg/L_		1 ND	- 110
Hexachlorobenzene	0.001		mg/L		: NO	
dexachiorocyclopentadiene	0 05		mg/L		NO	ND
indane	0.0002		mg/L		: NO	
Methoxychlor	0.04		mg/L		I NO	ND
Oxamyl	0.2		mg/L		1	, NO
PCBs	0.0005		mg/L		, ND	· ND
Pentachlorophenol	0.001		mg/L		! ND :	, ND
Picloram	0.5		mg/L		! ND :	, ND
Simazine	0.004		mg/L	:	I ND I	ND
Toxaphene	0.003		mg/L		ND	. ND
/ydate			mg/L		ND	, 110
7	TO THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER OF THE OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER OWNER O				1	9.400000
SOCs Unregulated	The Party of the last		Jenne Le	Designation of the second	Transporter and	D. HERE THE MAKE
Hydroxycarbofuran	non-marke witer	was artific and		will be being a store of a mild that he	ND	
			mg/L		ND :	
Aldicarb	-		mg/L			: ND
Addicarb Sulfone			mg/L		ND	: ND
Aldicarb Sulfoxide			mg/L		ND	ND
Udrin			mg/L		ND i	I ND
		ATTENDED TO	mg/L		ND	! ND
Butachlor			mg/L		. ND I	. ND
Sutachlor Carbaryl					ND I	ND
Sutachlor Carbaryl			mg/L			
Butachlor Carbaryl Dicamba					: ND	ND
Butachlor Carbaryl Xicamba Dieldrin			mg/L			
Butachlor Carbaryl Dicamba Dieldrin Methomyt			mg/L mg/L		: ND	ND
Butachlor Carbaryl Dicamba Dieldrin Aethomyl Aetolachlor			mg/L mg/L		ND DN	ND ND
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Table? City of Portland - Columbia Southahors Wellfield Historical Water Quality

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man Andrews	DATE:	Person	ALC: NO	Pump Station	Well No. 1	Wed Ho.2	Wall No.3	Wall No.4	Well No.5	1996 N. 6	11701.E., Wall He:7 / 2/27/00	100%	A Year of	43 1.72 5	thay it	decks	Wall Ho.13 3/27/00	Wall No.14	11 24	25 64	1.000	1	1.1	Groundwater
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1.1 2 Trichlorethane	0.005		mg/L mg/L	NO	ND ND	NO NO	NO NO	NO NO	ND	NO	NO NO	NO.	MD	NO	NO	140	NO	110	NO	ND	ND	MD	ND	
1.2 Dichloroethane (EDC)	0 006		mg/L	ND	NO	ND	NO.	NO	- CM	ND.	NO.	NO	ND	MO.	ND	ND	ND	, ND	ND	NO .	NO	ND	ND	
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Vanys Unionide			my/L					NO	ND	ND ND	NO.	NO.	NO	ND.	ND	IND.	ND	ND	NO	ND.	ND	ND	ND	

Table7 City of Portland - Columbia Southshore Walthald Historical Water Quality

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C's Unregulated America	Primary Y	Secondary		\$7 e. 9/1/00	1- 3/27/00 i	6 8/27/00 s	3/27/00	≥ 3/27/0Q*	£ 3/27/00 '-	\$ 3/27/00	1 3/2T/00	2/27/00	Yell No.2	1 3/27/06	1 3/27/00	3/27/00	3/27/00	# 1/27/00	3/27/00 ·	- 2/27/00	Well No. 18 2/27/00	Well No. 19 3/27/00	Park Rose 3/27/00	Pump 84
I Dichloroethane		MANAGE	mg/L	ND ND	ND	NO	NO	ND ND	ND NO	NO NO	NO	ND	AD AD	Mary May	Laine at	in the	d chambrid	Salah Lut	متدخيف	- court	A reserve	مالىنى سەد	نيدالدعاء	3
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Dichloropropene Sulanone (MEK)			mg/L	ND ND	NO	MD	ND	140	NO	NO NO	ND	NO	ND	NO	ND	ND	NO	ND	NO	ND	ND	ND	ND	
Metryl 2- Pentanone (MIBK)			mg/L	ND	NO	ND ND	NO ND	NO	ND	NO NO	ND	NO NO	ND ON	NO NO	ND	ND	NO NO	ND	ND	ND	ND	ND	ND	-
umobenzene			mg/L	ND	NO	ND	ND	NO	NO	ND	ND CHI	NO	ND ON	ND NO	NO NO	ON ON	NO NO	ND NO	ND	ND	ND	NO	NO	:
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omout Aurome thene			mg/L	ON	NO	ND	ND	ND	NO	NO	ON	ND	140	NO NO	NO NO	DN ON	OM	NO NO	ND	ND	ND	NO	ND	
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Table 8 Joint Water Commission Historical Water Quality

	Drinking W	Vater Standards		1				JWC			
Parameter	37. T.32.	MCL Secondary	Units	1	2/22/00	12/12/11/00	120000		9:	la e comite.	Jan - 2 - 2 - 2 2 2 2
Conventional Parameters		a Committee of the	ASSET ASSET								
Calcium			mg/L	62	8 66	6 25	MAN THANK	. 14 to gard 14.	81	77	6.8
Chloride		250	mg/L	10	8	8			47	4.5	4.7
Color		15		NO	ND	ND			NO	ND	QN
Conductivity		15.50	umhos/cm	77	100	88	V		120	120	110
Corrosivity	l										
Fluoride (free)	4	2	mg/L	ND	ND	i NO		NO	ND	ND	ND
Magnesium	ļ		mg/L	2	2.5	2.13			2.9	27	2.3
MBAS (Surfactants)	10		mg/L	ND	NO	NO	-		ND		0.01
Nitrate	1		mgN/L	ND ND	8.0	0.7 ND	-	0.42 ND	021	0.22	0.4
Total nitrate and nitrite	8		mgN/L mgN/L	NU	ND ND	NO	(NU_	. ND	ND	ND
Orthophosphale	_ _		mgN/L	NO	ND	NO	+		ND		ND
Odor		3	TON	110	NO	1	 		110	_	
pH		6.5-8.5		76	7.7	7.8	i		7 33	7.6	7.6
Total Phosphorus	_		mg/L	NO	NO	ND	1		ND	ND	ND
Potassium			mg/L	0.4	0.5	0.6			0.6	0.6	
Silica (SiO2)			mg/L	16	20	1 19	- 200		14	1 15	15
Sodium			mg/L	11.41	13.5	13.9		14	13	13	14
Suitate		250	mg/L	8	12	10		10	9,4	10	. 10
Total Alkalinity			mg/L	41	42	1 39			39	· 38	41
(TDS) Total Dissolved Solids		500	mg/L	54	1 83	91			64	96	1 72
(TS) Total Solids	-		mg/L	80	82	98			67	92	: 120
(TSS) Total Suspended Solids		-	mg/L	ND	I ND	57	1		: ND	! NO	; ND
Total Volatile Solids		250	mg/L mg/L-CaCO2	20	1 27	28			1 NO	33	25
Total Hardness Total Kjeldahl Nitrogen		250	mg/L-CaCO2 mg/L	ND ND	40 NO	ND ND	1	1	32 ND	30	1 26 : ND
(TOC) Total Organic Carbon			mg/L	NO	1 1.5	0.7	1		1 0.6	0.5	· 0.9
Turbidity			NTU	0.04	0.04	0.04	1		0.1	0.04	. 0.9
		and the second		3.01	1		15		1	- 5.54	
Inorganics	STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY		Service Service	255	net Witem	ST. TOTAL	STATE OF STREET	No.	The and City with	HALL SANGE	7.50 - 5 Y 17 17
Aluminum		0.05-0.2	mg/L	0.08	: ND	! ND			: 0.013	0.007	0.007
Antmony	0.006		mg/L	ND	I NO	NO	1	ND	! ND	. ND	. ND
Arsenic	0.05		mg/L	ND	1 NO	ND	1	ND	NO	ND	. ND
Asbestos	7		MFL		1		1				1
Banum	2		mg/L	ND	0.02	ND	!	0.004	0.004	0.0037	0.005
Beryllium			mg/L	NO	1 NO	ND		ND	: ND	ND	ND
Cadmium	0.005		mg·L	ND	: ND	NO	;	. ND	NO	ND	. ND
Chromium	0.1	1.0	mg/L	ND	0.011	ND		. ND	0.0011	I ND	; ND
Copper Cyanide	0.2	1.0	mg/L mg/L	ND	ND	NO	1	ND	ND	ND	9.001 : ND
iron	0.2	0.3	mg/L	ND	NO	NO	-		NO	NO	: ND
Lead			mg/L	NO	NO	ND			I ND	ND	: ND
Manganese		0.05	mg/L	ND	ND	I NO	1		0.0006	ND	, ND
Mercury	0.002		mg/L	NO	NO	i ND		NO	NO	ND	ND
Nickel			mg/L	NO	I NO	ND		ND	ND	I ND	, ND
Selenium	0.05		mg/L	ND	; ND	NO	1	ON	; ND	I NO	i ND
Silver		0.10	mg/L	ND	1 ND	NO			i ND	ND	: ND
Thailium	0.002		mg/L	ND	i ND	ND			I_ND	ND	i ND
Zinc		5	mg/L	ND	ND	ND	1		1 ND	I ND	0.008
	-	(E-100E-100E-10			1	1	-			1	<u> </u>
Redionuci des	THE PROPERTY OF	CHILD THE WAY	Contract of the second	AND PARTY	إذا للتها يجيدها		The state of the state of			A	THE PERSON
Gross Alpha	15 -		pCVL pCVL		-			ND	1		1
Gross Beta			pCVL	·	1	1	-	_	-		
Radon (Rn-222) odine-131			pCVL				1		:		1
Strontum-90		11-11	pCVL			i				!	i
Tritium			pCi/L				1				
Walter Control					1					1	!
Disinfection By-Products	with the said	TO SHOW	72 - 240 di	Section of	National Property	AK SHA	Company of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the Contract of the	アセスマー かくさん	45° N 100	Both Section	1
Total Haloacatic Acids	0.060		mg/L								
Total Trihaolmethanes	80.0		mg/L			1		0.013			
VOC's Regulated		SECTION AND PARTY.	Section 1	With the	See Transfer	1	and the Line	ع د الدهما	COLUMN TO SERVE	a transport	
1,1 Dicholoroethylene			mg/L	17		1		ND			1
1,1,1 Trichloroethane	0.2		mg/L	101	-		-	ND		<u> </u>	
1,1,2 Trichlorethane	0.005		mg/L	-	1			ND			
1,2 Dichloroethane (EDC)	0.005		mg/L		1	-		ND		!	
1,2 Dichlorpropane 1,2,4 Trichlorobenzene	0.005		mg/L			-	-	ND			
3,2,4 Trichiorobenzene Benzene	0.005		mg/L mg/L					ND			:
Carbon Tetrachloride	0.005		mg/L	-	-			ND			1
Chlorobenzene	0.000		mg/L					ND			i
cis 1.2 Dichloroethylene	0.07		mg/L					ND		·	
Dichloromethane	0.005		mg/L					ND			
thylbenzene	0.7		mg/L	STATE OF	1			ND			,
-Dichlorobenzene	0.6		mg/L				!	NO			
-Dichlorobenzene	0.075		mg/L	3217	1	1	i	ND			
Styrene	0.1		mg/L	10.00				ND			
etrachioroethylene	0.005		mg/L		1			NO			!
oluene	1		mg/L		i			ND			
rans 1,2 Dichloroethylene	0.1		mg/L					ND			Ī
	0.005		mg/L				1	ND			:
nchloroethylene											
richloroethylene /inyl Chloride (ylenes	0.002		mg/L				· i	ND ON			1

Table 8
Joint Water Commission
Historical Water Quality

	Drinking W	ater Standards	1)	- D - THE - 11, 50	JWC	
Parameter	Primary	MCL Secondary	Units	8/8/00 - 2/22/00 - 1	2/21/99 12/8/99 1/13/99 7/15/9	8 7/24/97 1/15/97
Altra and a second	Transact in				The transfer of the second second second	
VOC's Unregulated			mg/L	· · · · · · · · · · · · · · · · · · ·	NO	the second second second
1,1 Dichloropropene			mg/L		ND	
1.1.1.2 Tetrachloroethane	1		mg/L		NO	
1.1.2.2, Tetrachloroethane			mg/L		ND .	
1.2.3 Trichtoropropane	1		mg/L		ND ND	
1.3 Dichloropropene 2.2 Dichloropropane			mg/L mg/L		ND	
2 Butanone (MEK)			mg/L		ND	
4 · Methyl 2 · Pentanone (MIBK)			mg/L		ND	
Bromobenzene			mg/L		ND	
Bromodichioromethane			mg/L		ND	
Bromotorm			mg/L		ND ND	
Bromomethane Chloroethane			mg/L mg/L		· ND	
Chloroform			mg/L		0.013	
Chloromethane			mg/L		ND	
cis 1,2,3 Dichloropropene			mg/L		NO	
Dibromomethane			mg/L		NO	
Dibromochioromethane		1100	mg/L		, NO	
m-Dichlorobenzene	 		mg/L		NO :	
Oi-isopropyl ether o-Chlorotoluene			mg/L mg/L		NO I	
p-Chiorotoluene	— —		mg/L		NO I	1
Bromochioromethane	— —		mg/L		NO .	1
n-Butylbenzene			mg/L		, NO	
Dichiorodifluoromethane			mg/L		NO	
Fluorotrichloromethane			mg/L		ND ND	
Hexachlorobutadiene			mg/L		NO !	
p-isopropyltoluene			mg/L mg/L		NO NO	
Methyl Tert-butyl ether (MTBE)			mg/L		NO	+
Napthalen			mg/L		I ND	
n-Propyibenzane			mg/L		. ND	
sec-Bulyibenzene			mg/L		, ND	
tert-Butylbenzene			mg/L		, NO	
tert-amyl Methyl Ether	L		mg/L		. NO .	
tert-Butyl Ethyl Ether Trichlorotrilluoroethane (Freon)			mg/L mg/L		I NO	
trans 1,3 Dichloropropene			mg/L		ND	
1.2,3 Trichlorobenzene			mg/L		, ND	
1,2,4 Trimethylbenzene	1		mg/L		ND	1 1
1,3,5 Trimethylbenzene			mg/L	1	. ND	
			-			a distant with the same of the same and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th
SOCs Regulated 11. The Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the Social Property of the	0 07		mg/L	Marie There is now a	ND ND	and the second
2,4,5 TP	0.05		mg/L		l ND	+
Alachlor	0.002	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mg/L	1	NO : ND	1
Alachlor Atrazine	0.003		mg/L mg/L		: NO I NO	
Alrazine Benzo(a)pyrene	0.003		mg/L mg/L		: NO I ND	
Alrazine Benzo(a)pyrene Carboluran	0.003 0.0002 0.04		mg/L mg/L mg/L		NO NO NO NO	
Atrazine Benzo(a)pyrene Carboluran Chiordane	0.003 0.0002 0.04 0.002		mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO NO NO NO NO NO N	
Alrazine Benzo(a)pyrene Carboluran Chiordane Dalapon	0.003 0.0002 0.04 0.002 0.2		mg/L mg/L mg/L mg/L mg/L		NO NO NO NO	
Atrazine Benzo(a)pyrene Carboluran Chiordane	0.003 0.0002 0.04 0.002		mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO NO NO	:
Atrazine Benzo(a)pyrene Carboturan Chiordane Dalapon BECP (Dibromochloropropane) Di(2-ethylhexyl)adipate	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006		mg/L mg/L mg/L mg/L mg/L mg/L		NO ND ND ND ND ND NO NO NO NO NO NO NO NO NO NO NO NO NO	: 1 !
Alfazine Benzo(a)pyrene Carboturan Chiordane Dalapon Dalapon Di(2-ethylnexyl)adipate Di(2-ethylnexyl)phihalate Dinoseb	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO NO NO NO NO NO N	: :
Alrazine Benzo(a)pyrene Carboluran Chiordane Dalapon DB(2P (Dibromochloropropane) DI(2-ethylhexyl)adipate DI(2-thylhexyl)phthalate Dinoseb Droxin	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	: :
Alrazine Benzo(a)pyrene Carboluran Chiordane Dalapon BECP (Dibromochloropropene) Di(2-ethylhexyl)phinalate Dinoseb Dioxin Dioxin	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007 0.00000003		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO ND ND ND ND ND ND ND	: : : : : : : : : : : : : : : : : : : :
Atrazine Benzida)pyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropene) DiC-ethylnexyl)adipate Dicateritylnexyl)phihalate Dinoseb Dioxin Diquat EDB (Ethylene Dibromide)	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO ND ND ND ND ND ND ND	: : : : : : : : : : : : : : : : : : : :
Alrazine Benzo(a)pyrene Carboluran Chiordane Dalapon BECP (Dibromochloropropene) Di(2-ethylhexyl)phinalate Dinoseb Dioxin Dioxin	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007 0.0000003 0.02		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO NO NO NO NO NO N	: :
Atrazine Benzo(a)pyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropene) Di(2-ethylhexyl)adipate Di(2-ethylhexyl)phihalate Dinoseb Dioxin Diquat EDB (Ethylene Dibromide) Endothall Endothall Endrin Diyphosphate	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.006 0.007 0.00000003 0.02 0.00005 0.1 0.002		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	
Alrazine Benzola)pyrene Carboluran Chiordane Dalapon DB(2P (Ditromochloropropane) DI(2-ethylhexyl)adipate DI(2-ethylhexyl)phthalate Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Drosseb Dr	0.003 0.0002 0.04 0.02 0.2 0.0002 0.4 0.0006 0.007 0.0000000003 0.02 0.0000005 0.0000005		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	: :
Afrazine Benzo(a)pyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropane) Di(2-ethylhexyl)adipate Dioxin Diquat EDB (Ethylnexyl)phthalate Dioxin Diquat EDB (Ethylene Dibromide) Endothali Endrin Slyphosphate Heptachlor Heptachlor Epoxide	0.003 0.0002 0.04 0.002 0.4 0.0002 0.4 0.0007 0.0007 0.000000003 0.02 0.00005 0.1 0.002 0.7 0.0004 0.0002		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	
Arazine Benzidajpyrene Carboluran Chiordane Dalapon DBCP (Dibromochloropropane) DI(2-ethylhexyt)adipate DI(2-ethylhexyt)phihalate Dioxin Drouat EDB (Ethylene Dibromide) Endothall Endothall Endothall Endothall Edplachlor Heptachlor Heptachlor Epoxide Heptachlor Epoxide Hexachlorobenzene	0.000 0.0002 0.04 0.002 0.2 0.0002 0.4 0.0007 0.0007 0.000000003 0.02 0.00005 0.1 0.0004 0.0002 0.0002 0.0002		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	
Afrazine Benzo(a)pyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropane) Di(2-ethylhexyl)adipate Dioxin Diquat EDB (Ethylnexyl)phthalate Dioxin Diquat EDB (Ethylene Dibromide) Endothali Endrin Slyphosphate Heptachlor Heptachlor Epoxide	0.003 0.0002 0.04 0.002 0.4 0.0002 0.4 0.0007 0.0007 0.000000003 0.02 0.00005 0.1 0.002 0.7 0.0004 0.0002		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	
Alrazine Benzolajpyrene Carboluran Chiordane Dalapon DBCP (Ditormochloropropene) Di(2-ethylhexyl)adipate Di(2-ethylhexyl)phthalate Droxin Droyat EDB (Ethylene Dibromide) Endothall Endrin Silyphosphate Heptachlor Epoxide Hexachlorocyclopentadiene	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.0006 0.007 0.000000003 0.02 0.002 0.002 0.002 0.000000003 0.002 0.0000000003 0.002 0.0002 0.000000000000000000000		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	
Alrazine Benzola)pyrene Carboluran Chiordane Dalapon DBCP (Ditoromochloropropene) Di(2-ethylhexyl)adipate Di(2-ethylhexyl)phthalate Dioxin Diquat EBB (Emylene Dibromide) Endothall Endrin Silyphosphate deptachlor Epoxide deyachlorobenzene dexachlorocyclopentadiene undane Methoxychlor Dxamyt	0.003 0.0002 0.04 0.002 0.2 0.0002 0.4 0.0006 0.007 0.000000000 0.02 0.002 0.002 0.002 0.002 0.002 0.002 0.002 0.0000 0.002 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO NO NO NO NO NO NO NO	
Arazine Senzo(a)pyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropane) Di(2-ethylhexyl)adipate Di(2-ethylhexyl)phthalate Driosab Drouat EDB (Ethylne Dibromide) Endothall Endothall Endothall Endothor Heptachlor Epoxide Hexachlorobenzene Lexachlorobenzene Lexachlorobenzene Hexachlorocyclopentadiene Lindane Methoxychlor Doxamyl DOXamyl	0.003 0.0002 0.04 0.04 0.02 0.002 0.4 0.006 0.007 0.00000003 0.02 0.0005 0.7 0.0002 0.7 0.0004 0.001 0.05 0.001 0.05 0.001		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	
Arazine Benzidajpyrene Carboturan Chiordane Dalapon DBCP (Dibromochloropropene) DIC2-ethylhexyl)adipate Dic2-ethylhexyl)adipate Dic3-ethylhexyl)phihalate Dicsin Drouat EDB (Ethylene Dibromide) Endothall Endothall Heptachlor Heptachlor Epoxide Hexachlorobenzene Hexachlorobenzene Hexachlorocyclopentadiene Jindane Methoxychlor Dxamyl DCBS Pentachlorephenol	0.003 0.0002 0.04 0.002 0.2 0.40002 0.4 0.0007 0.000000000 0.02 0.00000000000 0.0000000000		mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		NO	
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Appendix F



MEMORANDUM

TO: Jennifer Renninger, Montgomery Watson Inc. Friday A

Friday April 13th 2001

FR: Steve Moncaster

RE: FINAL VERSION Our ref: 013-1419.003

City of Tigard ASR Study – Hydrogeologic Evaluation Technical Memorandum

Purpose and Scope

This memorandum presents results and interpretation arising from the geophysical logging and preliminary hydraulic testing of the City of (City) Tigard Well 1. The reported activities have been undertaken as part of an ASR feasibility investigation. This is being completed for the City by Montgomery Watson Inc. (MW) and Golder Associates Inc (Golder).

The purpose of the geophysical logging was to determine the following;

- The condition of the well casing;
- The geology penetrated by the well;
- Any (apparent) vertical variation in the hydraulic properties of the aquifer;
- Any related variation in water quality.

The hydraulic testing was performed in order to determine values for aquifer parameters and to identify near-well aquifer boundary conditions that may influence ASR related testing or operational activities.

Geophysical Logging

Following removal of the pump, pump column and bowls from Well 1, the Well was geophysically logged using the following suite of tools;

- CCTV;
- Caliper;
- Natural gamma;
- Formation resistivity;
- Temperature and conductivity;
- Flow logging.

With the exception of the CCTV log, the results are presented in Figures 1 to 5. A record of the CCTV log has been made using a VHS video. Golder currently retains this.

CCTV Logging

The results of the CCTV logging and a visual inspection of the recovered pump and column, indicate the following in respect of the down-hole engineering at Well 1;

- 1. The pump column comprises 35 no. 10 ft lengths of nominal 8 inch diameter tubing which reduces to 20 no. 10 ft lengths of nominal 4 inch diameter tubing immediately above the pump bowls;
- 2. At the top of the well, the column joins to a 10 ft length of nominal 8 inch diameter tubing, which is attached to the pump motor anchor plate. The base the column joins to the pump bowls and intake. A coarse wire mesh screens the intake.
- 3. The condition of the pump column was noted to be poor, with corrosion and encrustation evident;
- 4. The existing airline used to measure depth to water appeared to be damaged at the base and was noted to be in a poor condition, with corrosion and encrustation evident:
- 5. The 12 inch diameter permanent steel casing was perforated at approximately 50 ft below ground level, with water entering the well via the perforation at a rate estimated to be less than 1 gpm;
- 6. Water also appeared to be entering the well from the behind the base of the casing at a depth of approximately 71 ft below ground level.

The results therefore confirm that although serviceable, the down-hole engineering is in a generally poor condition.

Formation Logging

The results of the natural gamma, SP and formation resistivity logs indicate the presence of discontinuities in the underlying basalt (aquifer) at the following depths;

- 71 ft to 140 ft
- 170 ft to 200 ft
- -• 260 ft to 280 ft
- 300 ft to 330 ft
- 420 ft to 450 ft
- 490 ft to 510 ft
- 560 ft to 590 ft

A comparison between the distribution of these features and features noted on both the drillers logs and the caliper log is given in Table 1 below.

Table 1 indicates that the discontinuities are associated with a combination of water bearing features, weathered basalt and well diameter enlargement(s). As such, the discontinuities probably represent basalt interflow zones. These form at the contact between successive basalt flows and may be composed of either weathered basalt, paleosoils, proto-sedimentary features and, where the younger basalt flowed into water, overlying deposits of highly vesicular or scoriated material. Basalt interflow zones within the Columbia River Basalt Group (CRBG) are typically associated with high permeability.

Examination of the natural gamma log shows that the bulk of the intervening strata is composed of rock which is variously described as black, gray and hard. With the exception of the inflows noted between 500 ft bgl and 525 ft bgl, the drillers logs show that none of this strata yielded significant inflows of water. Given the distribution and

apparent low permeability of these zones, they are considered to represent basalt flow interiors.

Depth of natural gamma, SP or formation resistivity discontinuity (ft bgl)	Well Diameter ¹ (inches)	Notes from Drillers Log (ft bgl)
60 - 140	13 – 17	Grey and green lava rock (64-84) Black, gray, red rock medium hard (84-168)
170 - 200	13 - 19	Black and red rock medium hard (168-192)
260 -280	14 - 23	Gray porous rock with water (260-272)
300 - 330	13 - 23	Red rock not so hard (309-315) Yellow and gray soft rock showing water (315-325)
420 - 450	13 - 23	Rock, red (410-426) Clay, brown (426-449)
490 - 510	12 - 23	Rock, red (496-500) Rock, black Cuttings washed away, water bearing (500-525)
560 - 590	12 - 14	Rock, brownish red, soft (562-579) Rock, red soft, coarse water bearing (579-597)
¹ Nominal diameter of We ft bgl – feet below ground		

Table 1. Formation Log Data

The CCTV log shows that strata within both the interflow zones and flow interiors are heavily fractured. The fractures are both vertically and horizontally orientated. Fluid Logging

The temperature-conductivity log shows evidence of minor changes in water quality at the following depths below ground level;

- 270 ft 280 ft (temperature and conductivity)
- 330 ft (conductivity)
- 350 ft to 370 ft (temperature)
- 500 ft (temperature)
- 520 ft to 540 ft (temperature)
- 580 ft (temperature and conductivity)

Typically such changes are associated with the location of flow zones in the formation penetrated by the well.

A comparison of the temperature-conductivity log with interpretation of the heat pulse log shows that the location of these features corresponds to depths in the well where the flows were accentuated. This confirms that flow in the basalt occurs within a series of discrete zones. Comparison to Table 1 indicates that these are primarily associated with the interflow zones.

Further examination of the heat pulse log shows that downward flows predominate between 250 ft bgl and 400 ft bgl while a mixture of upward and downward flows occur between 400 ft bgl and the base of the well. This distribution suggests that the lower flow zones within the basalt are recharged by downward flow from the overlying upper flow zones.

Well Testing

Well Performance Test

To determine the baseline hydraulic performance of the Well, a stepped rate pumping test was performed. The test was conducted on 4/3/01 and involved pumping the well at a series of successively greater rates while monitoring the associated water level response. The test data was interpreted using the methodology described in Kruseman and de Ridder (1991).

The pump used for the testing was the existing turbine line shaft production pump. The flow from this was controlled by making adjustments to a control valve located on the distribution pipe-work at the wellhead (CLA-valve). The range of flows permitted by adjustment of the valve varied from 280 gpm to 360 gpm. The water levels were measured using a newly installed water level measurement airline and the existing pressure gauge. This was considered to be accurate to within +/- 1 psi. The water produced during the testing was discharged to Fanno Creek, via an on-site retention basin and associated below ground pipe-work.

The results of the test are presented in Figure 6, the interpretation in Figure 7. Figure 6 shows that the well was pumped at rates of 282 gpm, 309 gpm and 359 gpm. The figure also shows that the duration of each step was 60 minutes and that the resulting drawdowns stabilized at 58 ft bgl, 69 ft bgl and 75 ft bgl respectively. Interpretation of the results gives the following;

$$S = (0.17)Q + (0.0001)Q^2$$

From:

 $s = BQ + CQ^2$

Where:

s = drawdown for production rate Q (ft)

Q = production rate (gpm)

B = Linear well loss coefficient

C = Non linear well loss coefficient

It should be noted that the reported performance is specific to the time-scale over which the measurements were taken and that long term performance may be different, both as a consequence of the extra drawdown which results from pumping over extended periods and the influence of any local boundary conditions. Despite this, it appears that the current yield is limited by the pumping capacity installed in the well and that greater yields are likely to be available from the basalt beneath the site.

Aquifer Performance Test

Following the stepped rate test, the water level in the well was allowed to recover overnight. An extended (6 day) constant rate test was then performed. This began Saturday 31st March and was completed Friday 6th April.

The test equipment and arrangements used for the constant rate test were the same as those described above for the stepped rate test. In addition, the water level response in two adjacent observation wells were also monitored (Tigard High School and City of Tigard Well 2). The pumping rate used for the test averaged 310 gpm.

The water level responses in the production and Tigard High School observation well are given in Figures 8 and 9. The City Well No. 2 did not respond to the testing and as such no data is presented.

From Figure 7 it can be seen that there are three components to the drawdown response curve for the production well. These include the following;

- 1. 1 min. to 1000 mins. well bore storage and delayed yield response (denoted by initial steep rate of drawdown and subsequent near stabilization*)
- 2. 1000 mins. to 3500 mins. confined aquifer response (denoted by constant rate of drawdown)
- 3500 mins. to end of test constant head boundary response (denoted by stabilization)

* stabilization - horizontal trend line

The well bore storage effects are evident as the initial rapid rate of water level decline. This type of behavior reflects the removal of water from the well under circumstances in which there is little or no yield from the adjacent aquifer. Well bore storage effects are not a significant influence on the operation of the well and, as such, are not considered further.

Delayed yield is typically produced under conditions in which the pumped water derives from a combination of horizontal flow to the well and vertical flow through overlying leaky confining units. At the site, this response could be accounted for by the locally unconfined nature of the basalt and the resulting interaction between flow from the deep interflow zones and vertical drainage from either overlying sub-aquifer units or the water table. Sub-vertical flow could occur either via the well or through networks of sub-vertical fractures in the adjacent basalt. It is noted that the presence of such fractures was identified on the CCTV log.

The following period of confined aquifer response reflects conditions in which the effects of vertical drainage diminish and the hydraulic properties of the deep interflow zones predominate. Interpretation of the data from this portion of the curve, using the modified Cooper-Jacob approximation, indicates that the transmissivity of the confined basalt is approximately 6500 gpd/ft.

The constant head boundary that is evident in the late time test data is representative of conditions in which water is being supplied to the aquifer at the same rate as it is being

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withdrawn. In the vicinity of the test site, this condition may reflect some combination of the following

- zones of high transmissivity, associated with the faulting evident to the south and west of the site, that may connect the basalt in the vicinity of the well to a much larger region of the surrounding basalt aquifer;
- the production of water from sands and other permeable sediments that occupy the fault-bounded paleochannel that lies beneath the present day course of the Tualatin River:
- Interception of water table conditions beneath Bull Mountain, to the west of the site;
- A second period of delayed yield, reflecting additional drainage of the upper basalt flow zones during the latter stages of the test.

Further testing is required to determine the relative significance of these potential sources of recharge.

Although no estimate of the aquifer storage properties is possible from the production well test data, the delayed yield response indicates that storage in the near vicinity of the well is likely to be a function of the effective porosity of the basalt. As such, the specific yield of the basalt in this region may be as much as 0.05.

In theory, the storage characteristics of the deep confined basalt can be estimated from the Tigard High School data. However, the limited draw down response seen at this well indicates that the aquifer in this area is likely to have been influenced by the same constant head boundary condition that produced the late time stabilization in the production well data. As such, there is some uncertainty with respect to the validity of the 1.1E-05 storativity value estimated from the High School test data.

Summary

- -The geophysical logging and well testing that have been performed at the site confirm the following in respect of the underlying basalt aquifer;
- 1. The aquifer comprises a series of sub-units that, in the near vicinity of the well, appear to be linked as a consequence of networks of sub-vertical fractures;
- 2. In the vicinity of the well the basalt is unconfined, with a depth to water (unsaturated zone) of 250 ft and a specific yield that is likely to be equivalent to the effective porosity (of the order of 0.05);
- 3. In areas distant from the well, the basalt is confined with a transmissivity of the order of 6500 gpd/ft and a storativity which is likely to be of the order of 1.1E-05 or greater:
- 4. The region of the basalt penetrated by the well is bounded by high permeability features;
- 5. To the south, these may reflect the effects of faulting or permeable paleo-channel deposits;
- 6. To the west, these may reflect water table conditions beneath Bull Mountain or the effects of faulting.

It is also noted that the current yield appears to be limited by the pumping capacity installed in the well. As such, it is considered likely that greater yields can be sustained from the basalt beneath the site.

References

Kruseman, G.P. and de Ridder, N.A. (1991) "Analysis and Evaluation of Pumping Test Data" International Institute for Land Reclamation and Improvement Publication 47, The Netherlands.

Figure 1. City of Tigard Well No. 1 Caliper Log

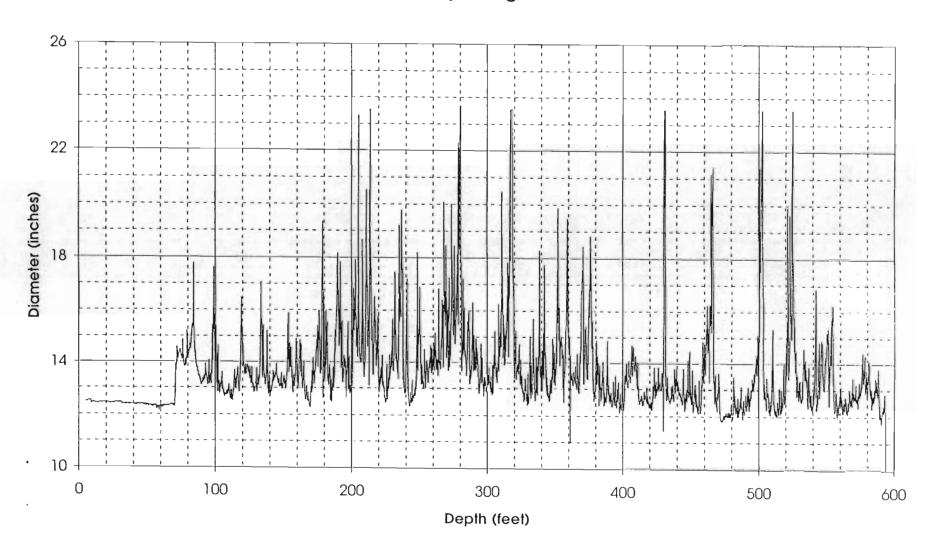


Figure 2. City of Tigard Well No. 1 Fluid Logs

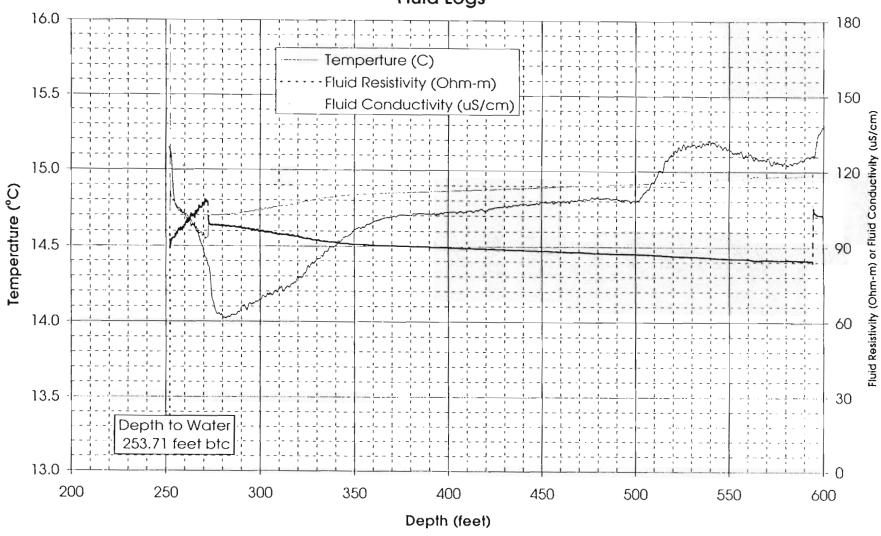


Figure '3 City of Tigard Well No. 1 Natural Gamma Log (Moving Average of 20 Readings)

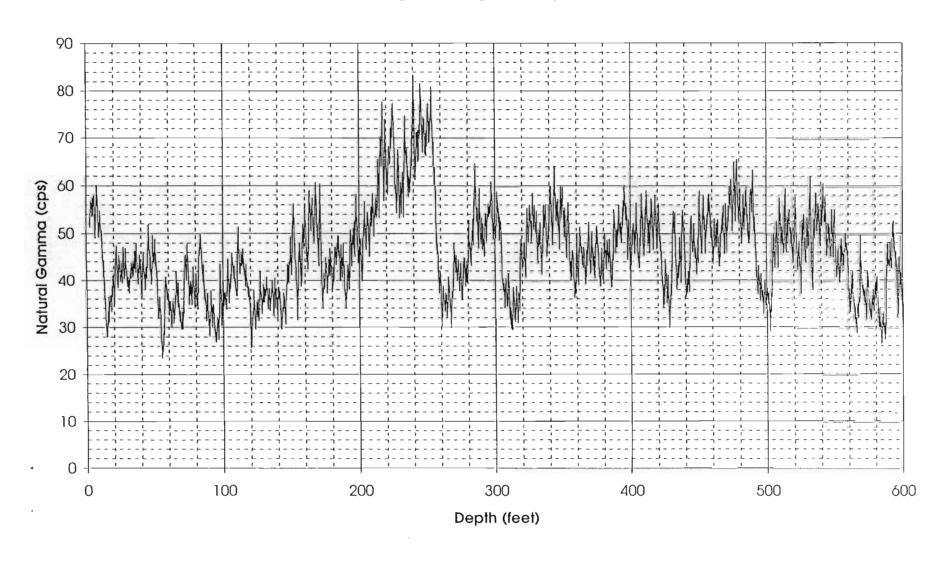
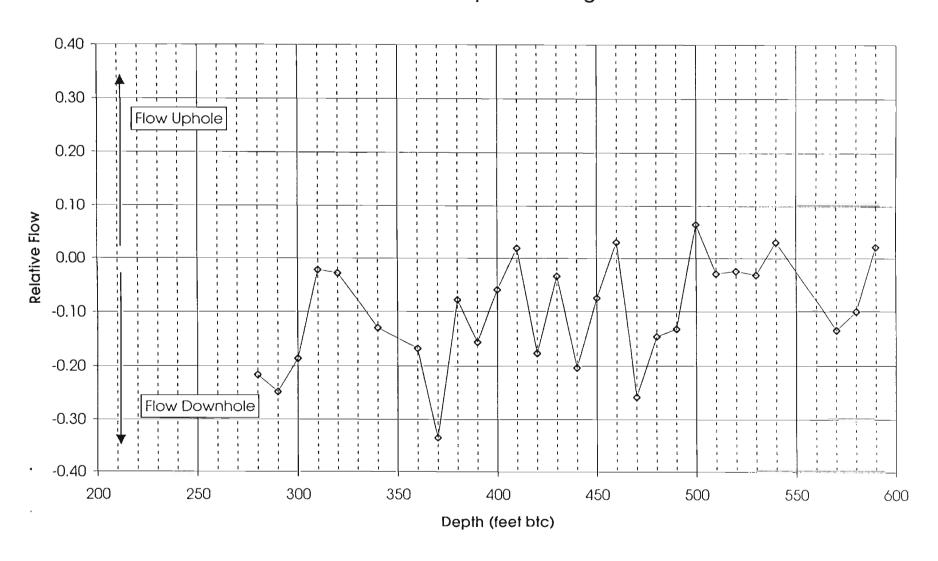
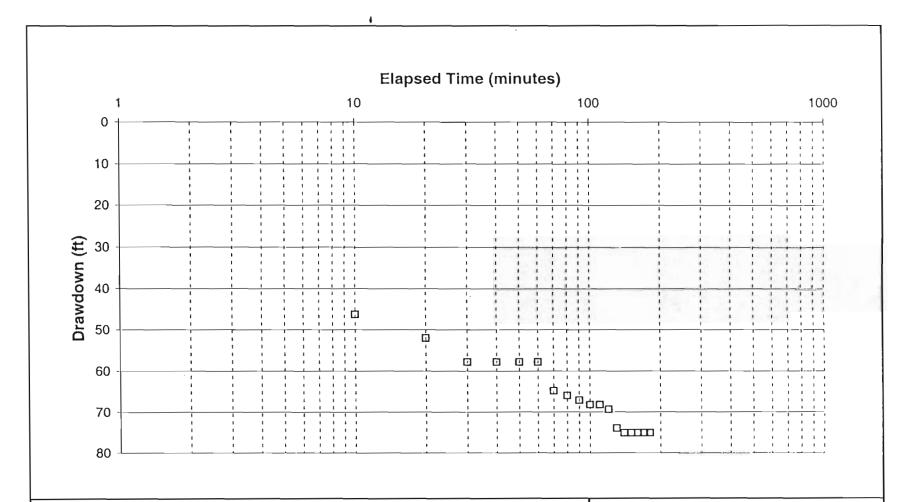


Figure 4. City of Tigard Well No. 1 SP and Formation Resistivity Logs 0 1200 SP (mV) Formation Resistivity (ohms) -50 1000 Formation Ressitivity (ohms) -100 800 5 -150 ds 600 -200 -250 200 -300 250 300 350 400 450 500 550 600 Depth (feet)

well 1 res-sp.xls

Figure 5. City of Tigard Well No. 1 Heat Pulse Interpretation Log





City of Tigard Well No. 1 Well Test

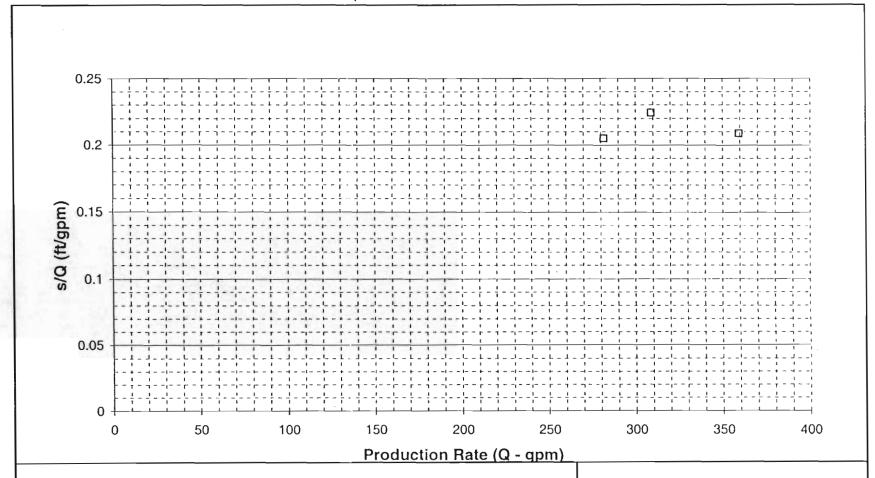
Production Rates 282 gpm, 309 gpm and 359 gpm Test conducted 3/30/2001

013-1419,04/04/2001, Data Plot02.xls

FIGURE 6: Stepped Rate Test Data

Montgomery Watson City of Tigard ASR





City of Tigard Well No. 1 Well Test

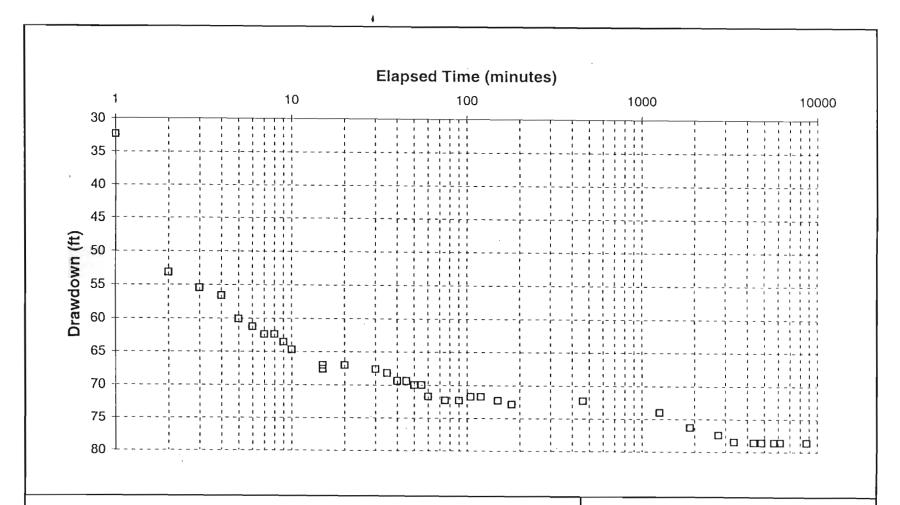
Production Rates 282 gpm, 309 gpm and 359 gpm Test conducted 3/30/2001

013-1419, 04/04/2001, Data Plot04.xls

FIGURE 7: Test Data Interpretation

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City of Tigard Well No. 1 Aquifer Test

Average Production Rate 310 gpm

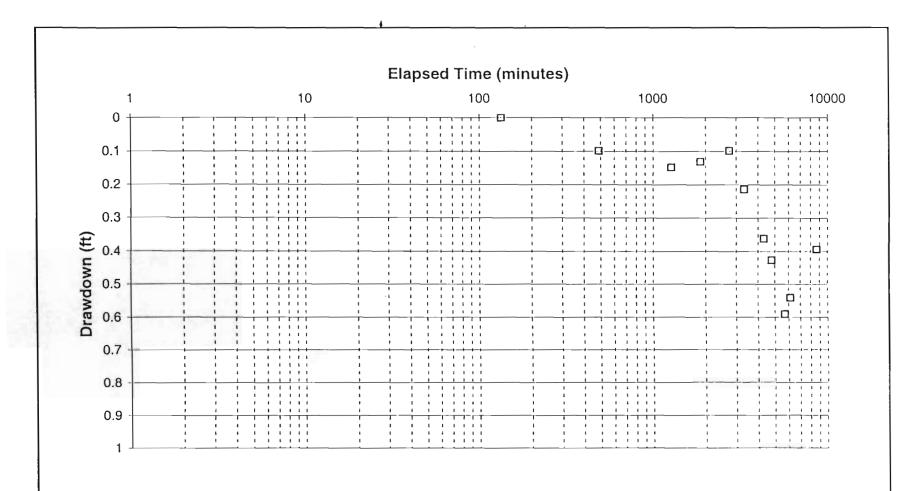
Test conducted from 3/31/2001 to 4/6/2001

013-1419, 04/04/2001, Data Plot01.xls

FIGURE 8: Constant Rate Test
Data
__

Golder Associates

Montgomery Watson City of Tigard ASR



City of Tigard Well No. 1 Aquifer Test

Average Production Rate 310 gpm
Test conducted from 3/31/2001 to 4/6/2001

013-1419,04/04/2001, Data Plot03.xls

FIGURE 9: Tigard High School Data

Montgomery Watson City of Tigard ASR



Appendix G



MEMORANDUM

TO: Joe Glicker And Jennifer Renninger - Montgomery

April 13, 2001

Watson

FR: Cheryl Ross, Steve Moncaster And David Banton -

Golder Associates

RE: FINAL MEMORANDUM

013-1419.004

TIGARD ASR GEOCHEMICAL EVALUATION

INTRODUCTION

The Tigard Aquifer Storage and Recovery (ASR) program proposes to store treated surface water in the ground during periods of low demand. Currently, the proposed recharge well is the City Well No. 1 (COT-1). The three potential suppliers of recharge water are: Lake Oswego (LO), the City of Portland (COP) and the Joint Water Commission (JWC).

This memorandum presents the results of geochemical modeling conducted to evaluate geochemical reactions that may occur during recharge of surface water to the COT-1 Well. Mixing of recharge water and groundwater may result in mineral precipitation reactions. Minerals that typically precipitate during mixing of well oxygenated surface water with less oxidized groundwater include carbonates and iron, aluminum and manganese oxides and hydroxides. Mineral precipitation is generally regarded as a problem during ASR projects due to the potential for clogging of the well screen and formation. Because the COT-1 Well is an open hole well completed in fractured basalt, the potential for clogging due to mineral precipitation is expected to be low. Mineral precipitation reactions are however still of interest due to their effects on water quality. Changes in water quality may also result from mineral dissolution following interaction of the injected water and the basalt.

Historical recharge and groundwater quality was previously presented by Montgomery Watson (2001). This document provides a brief characterization of both recharge water and groundwater and presents the results of geochemical modeling.

GROUNDWATER WATER QUALITY

The COT-1 Well is a 610-foot basalt well cased to a depth of 71 feet. Historical water quality data are presented in Table 1. The most recent sampling of COT-1 was conducted by Montgomery Watson on February 7, 2001 during a pumping test.

The February 7, 2001 sampling indicates that COT-1 water is near neutral in pH and has a total dissolved solids concentration (TDS) of 180 mg/L. The redox potential (Eh) of COT-1 groundwater was 183 mV, indicating mildly oxidizing conditions. Mildly oxidizing conditions are supported by the absence of iron and manganese (both Fe and Mn were below detectable limits) and the presence of dissolved oxygen (7 mg/L).

Although nitrate analysis was not conducted on the February 7, 2001 sample, historical nitrate concentrations are typically on the order of 1 mg/L. The presence of nitrate is consistent with oxidizing conditions.

Over the period of record, iron concentrations in COT-1 have declined. Iron concentrations for the three sampling events between 1949 and 1983 ranged from 0.03 mg/L (4/5/66) to 0.22 mg/L (6/1/83). During the two sampling events in 2000 and 2001, iron was below detectable limits. On the last sampling event, the detection limit for iron was 0.1 mg/L. A possible decline in iron concentrations may be the result of a decline in water levels. Between 1947 and 2001, the static water level in the COT-1 Well declined 65 feet (from 188 feet to 253 feet). It is possible that the source of iron in groundwater samples collected prior to 1983 was the shallow sediments, which are now part of the unsaturated zone. Because recharge to the COT-1 well may result in a rise in groundwater levels in the area immediately surrounding the well, a potential shallow source of iron is relevant. Geophysical logging of the COT-1 Well by a Golder Hydrogeologist in 2001 identified regions of high groundwater flow in both the shallow (280 feet) and deep (>500 feet) sections of the well.

INJECTION WATER QUALITY

Three water suppliers are being considered as source water for the Tigard ASR Project: Lake Oswego (LO), the City of Portland (COP) and the Joint Water Commission (JWC). Lake Oswego and the Joint Water Commission have river water sources, the Clackamas River (LO) and the Trask and Tualatin Rivers (JWC), respectively. Both LO and the COP filter their river water prior to distribution. The City of Portland's primary source of water is the Bull Run Watershed.

Historical water quality data (1996 to 2001) for the three potential recharge waters are presented in Table 2. Complete inorganic analyses are available for both the JWC and COP waters. Complete major ion chemistry is not available for Lake Oswego. Both calcium and magnesium are missing from historical analysis. Lake Oswego water was therefore not included in geochemical mixing modeling.

All three source waters exhibit near neutral pH. Major ion concentrations in JWC water are generally higher than those in COP. This difference is illustrated by comparison of the most recent total dissolved solids concentrations (TDS) for JWC and COP, 54 mg/L (8/8/00) and 20 mg/L (3/27/00), respectively. Stiff Diagrams for the two source waters (Figure 1) also clearly illustrate this difference. A Stiff Diagram for COT-1 groundwater is included for comparison. The relative concentrations of major ions in COP, COT-1 and JWC are illustrated in Figure 2. This diagram shows that groundwater is more calcium and bicarbonate rich than the surface water. Relative cation concentrations for the two surface waters are similar. It is notable that for both the Piper and Stiff diagram, a sulfate concentration of 10 mg/L for COP was assumed. The reason for this assumption is explained in the geochemical modeling section of this document.

Dissolved oxygen data is not available for the three recharge waters. However, because these waters are in contact with atmospheric oxygen they should contain oxygen. Both manganese and iron are presently below detectable limits in JWC. The most recent sampling of COP water indicated manganese below detectable limits and iron at a concentration of 0.066 mg/L. Nitrate is typically present in both waters. Average

nitrate concentrations for COP and JWC waters are 0.02 mg/L and 0.5 mg/L, respectively.

GEOCHEMICAL MODELING

During recharge, treated drinking water injected into the basalt aquifer will displace native groundwater in the area surrounding the COT-1 well. Advection and dispersion will result in some mixing of recharge water and groundwater as the recharge water flows through the aquifer. To evaluate the geochemical effects of this interaction between surface water and groundwater, mixing modeling was conducted using PHREEQC Version 2.3.1 (Parkhurst and Appelo, 1999) and the Minteqa2 database. The potential for both secondary mineral precipitation and mineral dissolution were evaluated.

PHREEQC is an equilibrium mass transfer code developed by the United States Geological Survey (USGS). It is widely accepted by the regulatory and scientific community. PHREEQC was used to calculate the aqueous speciation and stability of minerals with respect to dissolved constituents following mixing. The potential for mineral precipitation was assessed using the saturation index (SI) calculated according to Equation 1.

$$SI = \log \frac{IAP}{K_{sp}} \tag{1}$$

The saturation index is the ratio of the ion activity product (IAP) of a mineral and the solubility product (K_{sp}) . An SI greater than zero indicates that the water is supersaturated with respect to a particular mineral phase and therefore mineral precipitation may occur. An evaluation of precipitation kinetics is then required to evaluate the likelihood that a supersaturated mineral will indeed form. An SI less than zero denotes undersaturation, and that the mineral in question will have a general propensity to dissolve. Mineral stability was evaluated for a limited number of geochemically-credible phases that are known to precipitate/dissolve relatively easily under surficial conditions.

Model simulations were conducted in which recharge water was mixed with native groundwater (COT-1) in 10% increments. Simulations were conducted using both COP and JWC recharge water. Mixing simulation conditions ranged from a groundwater dominated system (90% groundwater: 10% recharge water) to a recharge water dominated system (10% groundwater: 90% recharge water). The simulation of a range of mixing ratios was intended to bracket conditions that may occur throughout the aquifer. The greatest mixing of recharge water and groundwater is expected to occur during the early stages of injection when recharge water displaces groundwater. As injected water occupies a greater aquifer volume around the well, interaction of recharge and groundwater will likely be limited to the periphery of the recharge water under quasi steady state conditions.

Speciation Modeling

The first step in geochemical modeling was to speciate and charge balance each water chemistry. For each water type (COT-1, COP and JWC) the most recent complete chemical analysis was used in model simulations. A summary of the chemistry data used in model simulations is provided in Table 3. As shown in Table 3, only constituents with detectable concentrations were included.

Charge balance errors for the three water chemistries were 46% (COP), 13% (JWC) and 7% (COT-1). A charge balance error less than 5% is generally accepted as indicative of a good analysis (Hounslow, 1995). The charge balance error for COP is particularly poor. Although organic constituents may account for some of this error (total organic carbon = 1.1 mg/L), they likely cannot account for such a large discrepancy. Consideration was given to using the results from the August 2, 1999 sampling date in model simulations; however, incomplete major ion data for this date (Na and K) prevented its use. Both the COP and JWC waters were anion deficient. Sulfate was therefore added to these waters to achieve electroneutrality. For the COP water, 10 mg/L of sulfate was added. Sulfate was below detectable limits in COP water at a detection limit of 0.5 mg/L. Addition of 10-mg/L sulfate therefore represents a significant input; however, sulfate addition did not effect the model results with respect to predictions regarding mineral precipitation and dissolution. Potassium was added to JWC to achieve electroneutrality.

Injection Water (COP and JWC)

For recharge water (COP and JWC), an initial Eh of 900 mV was assumed. This Eh is representative of near neutral pH waters in contact with the atmosphere (Appelo and Postma, 1994). COP and JWC were equilibrated with atmospheric oxygen at a partial pressure of 0.2 atmospheres resulting in dissolved oxygen concentrations of approximately 6 mg/L.

Saturation indices for select minerals are presented in Table 4. For carbon dioxide, the partial pressure of the gas is provided. The COP water is at equilibrium with respect to gibbsite (amorphous) and supersaturated with respect to ferrihydrite. Both waters are near equilibrium with carbon dioxide at atmospheric pressure (10^{-3.5} atm), as would be expected.

Groundwater (COT-1)

The redox condition of the groundwater was initially assumed to be equal to the measured value (183 mV). Based on the oxygen concentration in the groundwater, an Eh of 850 mV was calculated by PHREEQC. This Eh is considered high for a groundwater system (Appelo and Postma, 1994). Because inclusion of dissolved oxygen resulted in Eh adjustments by PHREEQC to values above what typical groundwaters exhibit, dissolved oxygen was omitted from the initial groundwater chemistry. It is possible that field measured dissolved oxygen values may overestimate groundwater dissolved oxygen concentrations due to atmospheric contact during sampling. It is likely that the groundwater does contain dissolved oxygen, although perhaps at lower concentrations. Omission of oxygen from the groundwater chemistry did not result in any significant changes to the final mixture chemistry with respect to potential mineral precipitation and dissolution reactions.

Saturation indices for COT-1 are provided in Table 4. Groundwater is at equilibrium with respect to amorphous silica (SI = -0.12). Silica [SiO2] accounts for greater than 50% of the total oxide composition of the basalt. Although quartz has extremely sluggish reaction kinetics, amorphous silica is less stable and may control groundwater silicon concentrations (Appelo and Postma, 1994). Amorphous silica was therefore included as an equilibrium phase during mixing modeling scenarios. As such, amorphous silica was present and allowed to dissolve to maintain equilibrium (SI=0).

Both iron (<0.1 mg/L) and manganese (<2 μ g/L) were below detectable limits in COT-1 on February 7, 2001. The iron detection limit is considered high with respect to evaluation of mineral precipitation reactions. Because oxidation of iron and manganese resulting in mineral precipitation is common during recharge of oxygenated surface water into less oxygenated groundwater, a simulation was conducted in which both iron and manganese were present at a concentration equal to the detection limit. At an Eh of 183 mV, ferrihydrite [Fe(OH)₃] and manganite [MnOOH] were both undersaturated with SIs of -0.7 and -9.5, respectively.

Mixing Modeling

As outlined earlier, to simulate the range of geochemical conditions expected to occur throughout the aquifer, recharge water was mixed with groundwater in 10% increments. Due to the similarities in pH and redox conditions of the groundwater and recharge (both COP and JWC) waters, mixing of these waters did not result in significant mineral precipitation. The minerals listed in Table 4 that were initially undersaturated, remained undersaturated following mixing. Ferrihydrite, which was initially supersaturated in the COP water, remained supersaturated following mixing. Ferrihydrite precipitation may therefore occur in the aquifer if it does not occur prior to injection.

Mixing of COP and JWC with COT-1 water containing iron and manganese at the their respective detection limits was conducted to evaluate the potential for ferrihydrite and manganite precipitation. These simulations predicted supersaturation with respect to both minerals. Due to the low manganese concentrations (<0.0002 mg/L), if manganese precipitation should occur, it not be significant. To better evaluate the potential for iron mineral precipitation, groundwater sampling at a lower detection limit is required. Because mineral precipitation is not anticipated to be a problem in the fractured aquifer, this sampling is not warranted at this time.

For all mixing simulations, oxidizing conditions persisted. Because the groundwater does not contain significant concentrations of any reduced species (e.g. Fe²⁺, HS⁻, and Mn2⁺), oxygen introduced into the aquifer in recharge water is not consumed by redox reactions. Without detailed mineralogic information for the aquifer, consumption of oxygen by mineral oxidation cannot be fully addressed. Iron carbonate (siderite) and iron sulfides (pyrite, marcasite) are typically the most susceptible minerals to oxidation by recharge water (Pyne, 1995). On the basis of groundwater quality for COT-1, it can be speculated that if these minerals were present in significant concentrations in the basalt and their oxidation rate was not limited by kinetic impediments, these minerals would consume the oxygen present in the groundwater.

Equilibrium with respect to amorphous silica resulted in silica dissolution during mixing. Figure 3 plots predicted silica concentrations for mixing of COP and COT-1 water. Both the concentration following pure mixing (open circles) and equilibration with amorphous silica (closed circles) are shown. Dissolution of silica results in a final silicon concentration of between 34 mg/L and 40 mg/L over the range of mixing ratios. This silicon concentration is representative of an upper limit due to the fact that the kinetics of silica dissolution may prevent complete attainment of equilibrium during the period of storage in the aquifer. Silicon is not a regulated drinking water parameter and therefore the observed range in predicted concentrations is not a concern. Mixing of JWC and COT-1 water yielded similar results.

SUMMARY

Due to the similarities in pH and redox conditions of the groundwater and recharge waters (both COP and JWC), mixing of these waters is not predicted to result in significant mineral precipitation. Throughout injection, oxidizing conditions are expected to persist in the aquifer. Dissolution of amorphous silica [SiO2] may result in an increase in silicon concentrations. Maximum silicon concentrations are not expected to exceed 40 mg/L.

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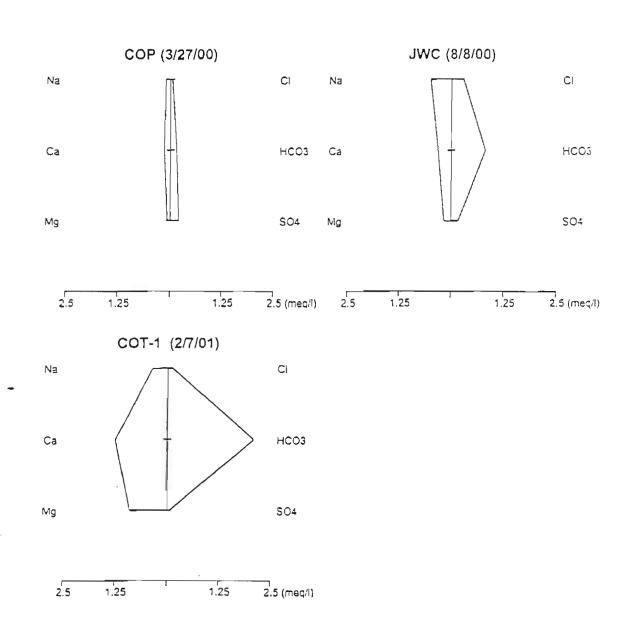
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Pyne, R.D.G., 1995. Groundwater Recharge and Wells – A Guide to Aquifer Storage and Recovery, Lewis Publishers, Boca Raton, FL.

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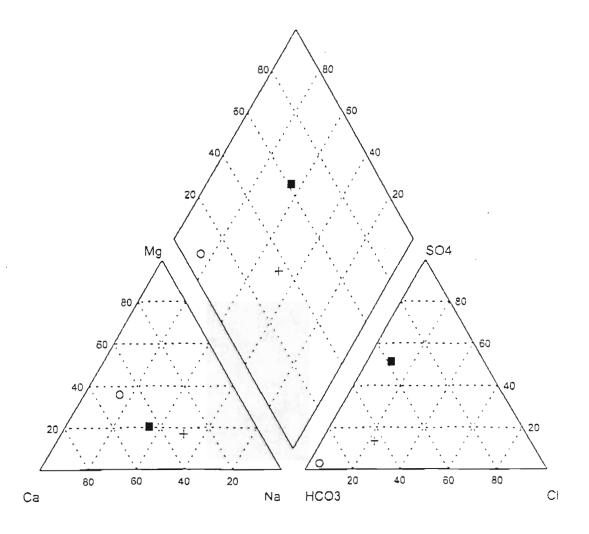
Stiff Diagams

PROJECT NO.: 013-1409.004

FIGURE 1 Groundwater and Injection Water

DATE: April 6, 2001

Sulfate concentration of 10 mg/L assumed for COP.

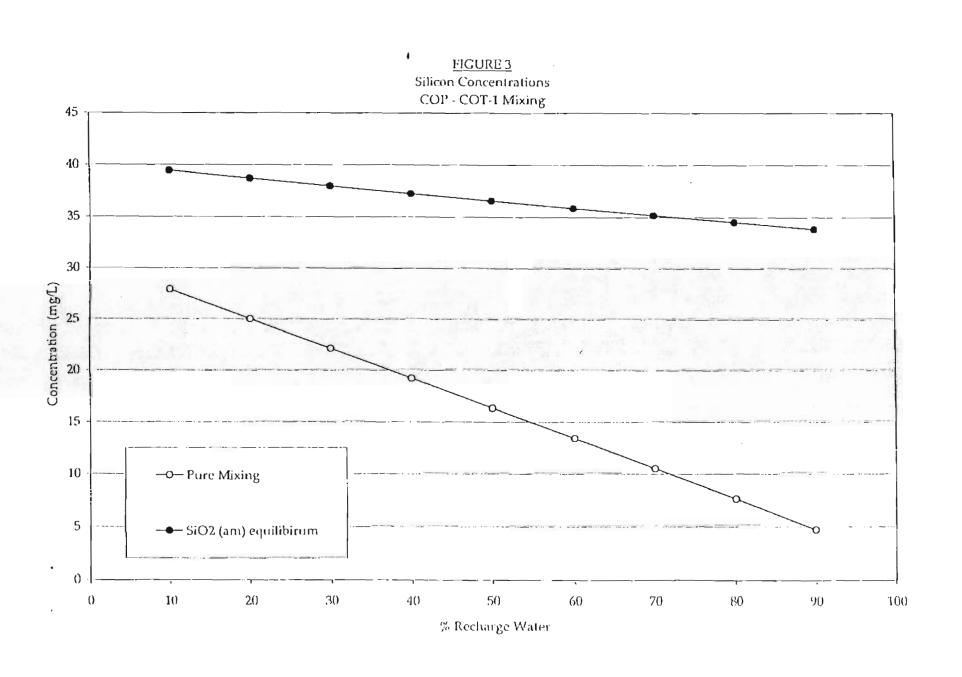


Sulfate concentration of 10 mg/L assumed for COP.



FIGURE 2 Groundwater and Injection Water Piper Diagram

PROJECT NO.: 013-1409.004 | DATE: April 6, 2001



Well No. 1 (COT-1) Historical Water Quality Data

Parameter	MCL	Unit	2/7/01	6/29/00	2/18/00	9/8/99	6/28/99	7/8/98	2/12/96	7/14/94	7/14/93	8/26/92	6/1/83	6/12/79	4/5/66	4/30/49
Alkalinity		mg/L	104	-	120	-	· ·		-	-			-7-7			
Antimony	0.006	mg/l.				ND		-	ND	ND	ND					<u> </u>
Arsenic	0.05	mg/L			-	ND			ND	ND	ND	<0.002	0.036	ND		-
Barium	2	mg/L			-	ND			ND	ND	ND	<0.025	0.01	ND		
Beryllium	0.004	mg/L				ND			ND	ND	ND					<u> </u>
Bicarbonate		mg/L	127	· ·		-	· ·	-	· ·					-	122	162
Cadmium	0.005	mg/L			<u> </u>	ND	<u> </u>		ND	ND	ND	<0.005	ND	ND	122	
Calcium		mg/L	25		26.9		·		- 1.12		- 1117			112	- 	
Carbonate as CO3		mg/L	0.261			· ·			<u> </u>	<u> </u>	— <u> </u>		 -		0	<u> </u>
Chloride		mg/L	3.67	· ·	<u> </u>	· ·	<u> </u>	<u> </u>		 -			<u> </u>		6.6	3.6
Chromium	0.1	mg/L			<u> </u>	ND	 . 		ND	ND	ND	<0.005	ND	ND	- 0.0	3.0
Conductivity		µS/cm	145		200		<u> </u>			1	- 100	10.000			 	-
Copper	1.3	mg/L				0.005			ND	ND	ND		-			
Cyanide	0.2	mg/L				ND			ND	ND	ND	-	-	 		+
Dissolved Oxygen		mg/L	6.98			110			- 1117	- 1117		 : 	<u> </u>	 	- : -	
Eh		mV	183						-	 	 -			<u> </u>	 	ļ
Fluoride	4	mg/L				ND			ND	ND	0.17	0.16	0.24	GN	- -	 -
Free CO2		mg/L	8.03						107	100	0.17	0.10	0.24	100	-	<u> </u>
Hardness	250	mg/L	108		110			-	- ·	 -	- -		 - : -	⊢÷-	118	50
Hydroxide as Oll	-	mg/L	0.005					-	<u> </u>	— :	<u> </u>	— <u>—</u>	- : -		110	50
Iron	0.3	mg/L	ND		ND			-			<u> </u>		0 22	<u> </u>	0.03	0.1
Lead	0.015	mg/L			1,12	ND			ND	0 002	ND	<0.002	0.005	ND		
Magnesium		mg/L	11				1.00		1112		- 1117		0.003	1117	— <u>:</u> —	— : —
Manganese		mg/L	ND							<u> </u>	<u> </u>		<u> </u>	 		
Mercury	0.002	mg/L				ND			ND	ND	ND	< 0.0002	ND	ND	<u> </u>	1
Nickel	0.1	mg/L				ND			ND	ND	ND					<u> </u>
Nitrate	10 -	mg/L		1.3	· ·	1.5	ND	0.5	1	1.6	1	1.2	1.01	ND		<u> </u>
Nitrite	1	mg/L				ND			ND	ND	ND				· -	<u> </u>
pH (field)			6.78					<u> </u>						<u> </u>		
pH			7.5	· ·	G 85		1			<u></u>				T .	7.2	6.8
Potassium		mg/L	3	· ·					 		<u> </u>	<u> </u>	-		1.2	0.17
Selenium	0.05	mg/L		<u> </u>	· ·	ND	1	·	ND	ND	ND	0.003	ND	ND	<u> </u>	
Silica		mg/L	66				.	-		1		0.000			<u> </u>	<u> </u>
Silver	0.05	mg/L		· ·		-	<u> </u>		· ·	<u> </u>	-		ND	ND		
Sodium		mg/L	8.5	<u> </u>	 	9.13	<u> </u>	-	8.7	8.6	8.7	10.3		1110	<u> </u>	
Sulfate	250	mg/L	3.24	1	-	ND	<u> </u>	-	ND	ND	13.5	10.5	 -	— <u> </u>	3	<u> </u>
Temperature	1	"C	11.7	<u> </u>	<u> </u>	1					70.5					
Thallium	0.002	mg/L	11.7	 -:	 	ND	<u> </u>	- -	ND.	ND	ND	<u> </u>	<u> </u>	<u> </u>	- -	<u> </u>
Total Dissolved Solid		ng/L	180	-	<u> </u>	ND	 	<u> </u>			- ND	<u></u>	<u> </u>	<u> </u>	<u></u>	
Total Dissolved Solle	13	mp.	100			<u></u>	<u> </u>		<u> </u>	<u> </u>	· ·			<u> </u>		206

ND = non-detect

^{&#}x27;-' indicates constituent not measured.

		Lake Oswego (continued)						Joint Water Commission (JWC)							
Parameter	Units	1/11/00	2/2/99	4/22/97	8/14/96	5/14/96	1/9/96	12/1/95	8/8/00	2/22/00	12/21/99	1/13/99	7/15/98	7/24/97	1/15/97
Aluminum	mg/L	-							0.08	ND	ND		0.013	0.007	0 007
Antimony	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Arsenic	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Barium	mg/L	0.006	ND	ND	ND	ND	ND		ND	0.02	ND	0.004	0.004	0.0037	0.005
Beryllium	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Cadmium	mg/L	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND
Calcium	mg/L								6.2	8 66	6.25		81	7.7	68
Chloride	mg/L	1 4		8					10	8	8		4.7	46	4.7
Chromium	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ИD	ND	ND
Conductivity	µmhos/cm								77	100	88		120	120	110
Copper	mg/L	ND	ND	ND					ND	0 011	ND		0.0011	ND	0.001
Cyanide	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Fluoride (free)	mg/L	ND	ND	ND	ND	ND	ND	1.10	ND	ND	ND	ND	ND	ND	ND
Iron	mg/L			ND					ND	ND	ND		ND	ND	ND
Lead	mg/L	ND	ND	ND	ND	ND	0 002		ND	ND	ND		ND	ND	ND
Magnesium	mg/L								2	2.5	2.13		29	27	23
Manganese	mg/L			ND					ND	ND	ND	10.00	0.0006	ND	ND
Mercury	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Nickel	mg/L	ND	ND	ND	ND	ND	ND	-	ND	ND	ND	ND	ND	ND	ND
Nitrate	mgN/L	ND	06	ND	ND	ND	ND	0.6	ND	0.8	07	0.42	0.21	0 22	0.4
Nitrite	mgN/L	ND	ND	ND	ND	ND	0.42		ND	ND	ND	ND	ND	ND	ND
Orthophosphate									ND	ND	ND		ND	1	ND
plf				6 44					76	7.7	7.8		7.33	76	7.6
l'etassium	rng/L.					. 197			04	0.5	06		0.6	0.6	
Selenium	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Silica (SiO2)	mg/L					0.00			16	20	19		14	15	15
Silver	mg/L								ND	ND	ND		ND	ND	ND
Sodium	mg/l.	3.8	3.6	1.9	17.5	3	22		11.41	135	13.9	14	13	13	14
Sulfate	mg/L	ND	ND	11	ND	ND	ND		8	12	10	10	9.4	10	10
Thallium	mg/L	ND	ND	ND	ND	ND	ND		ND	ND	ND	ND	ND	ND	ND
Total Alkalinity	mg/L								41	42	39		39	38	41
Total Hardness	mg/L-CaCO2			16					27	40	28		32	30	26
Total Kjeldahl Nitrogen									ND	ND	ND		ND		ND
Total nitrate and nitrite	mgN/L				ND	ND	0.42								
Total Phosphorus			· -	· -					ND	ND	ND		ND	ND	ND
Total Volatile Solids		-					-		20	27	57		ND	33	25
(TDS) Total Dissolved Solids	mg/L		· -	_ · _		· ·			54	83	91		61	96	72
(TOC) Total Organic Carbon	mg/L	· ·				1			ND	1.5	0.7		0.6	0.5	0.9
(TS) Total Solids	mg/L	· ·		43	-		·		80	82	98		67	92	120
(TSS) Total Suspended Solids						·			ND	ND	ND		ND	ND	ND
Turbidity	NTU				-		·		0.04	0.04	0.04		0.1	0.01	
Zinc	mg/L			ND					ND	ND	ND		ND	ND	O GGS

ND = non-detect
∀ indicates constituent not measured.

Model Simulation Input Data

Parameter	Units	COT-1	COP	JWC	
Alkalinity	mg/L	104	7.9	41	
Aluminum	mg/L	-	0.67	0.08	
Barium	mg/L	-	0.002	<u>-</u>	
Calcium	mg/L	25	2.9	6.2	
Chloride	mg/L	3.67	1.5	10	
Copper	mg/L	-	0.19	-	
Eh	mV	183	885	885	
Iron	mg/L	•	0.066	•	
Lead	mg/L	-	0.009	-	
Magnesium	mg/L	11	0.8	2	
Manganese	mg/L	-	-	-	
Nickel	mg/L	-	0.002	-	
Nitrate	mg/L N	-	0.02	-	
pН	s.u.	6.78	7.5	7.6	
Phosphorus	mg/L	-	0.007	-	
Potassium	mg/L	3	0.2	0.4	
Silicon	mg/L	30.9	1.82	7.5	
Sodium	mg/L	8.5	2.6	11.41	
Sulfate	mg/L	3.24	•	8	
Temperature	°C	11.7	4	4	

Saturation Indices

Minera	1	Saturation Index					
Willera	·	COP	JWC	COT-1			
Gibbsite - amorphous	Al(OH) ₃	-0.50	-1.43	NA			
Calcite	CaCO ₃	-2.99	-1.57	-1.31			
Gypsum	CaSO ₄ -2H ₂ O	-3.36	-3.19	-3.09			
Dolomite	CaMg(CO ₃) ₂	-6.57	-3.67	-2.86			
Silica - amorphous	SiO_2	-1.26	-0.65	-0.12			
Ferrihydrite	Fe(OH) ₃	2.17	NA	NA			
Carbon dioxide	CO2(g)	10-4.0	10 ^{-3.1}	10 ^{-1.8}			

¹ Partial pressure shown.