



State of Oregon
 Water Resources Department
 725 Summer Street NE, Suite A
 Salem, Oregon 97301-1266
 (503) 986-0900

Application for Historic Change in Point of Diversion/Appropriation Part 1 of 5 – Minimum Requirements Checklist

This historic change in point of diversion/appropriation application will be returned if Parts 1 through 5 and all required attachments are not completed and included.
 For questions, please call (503) 986-0900, and ask for Transfer Section.

Check all items included with this application. (N/A = Not Applicable)

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- Part 1 – Completed Minimum Requirements Checklist.
- Part 2 – Completed Application Map Checklist.
- Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the new online fee calculator at: http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator. If you have questions, call Customer Service at (503) 986-0801.
- Part 4 – Completed Applicant Information and Signature.
- Part 5 – Information about the Transferred Water Rights: **How many water rights are to be transferred? 2 List them here: 83405, 34404**
 Please include a separate Part 5 for each water right. (See instructions on page 5)

Attachments:

- Completed Application Map (Does not have to be prepared by a Certified Water Right Examiner).
- Completed Evidence of Use Affidavit and supporting documentation showing that water has been used on the land for five years prior to transfer filing AND diverted at the actual, current point of diversion/appropriation for more than 10 years.
- Statement from the local Watermaster, based upon the Watermaster's knowledge and Department records, that no complaint of injury has been made due to the use of water at the actual, current point of diversion/appropriation.
- Land Use Information Form with approval and signature (or signed land use form receipt stub).
- N/A Affidavit(s) of Consent from Landowner (if the applicant does not own the land the water right is on.)
- N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation.

(For Staff Use Only)

WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):

___ Application fee not enclosed/insufficient	___ Map not included or incomplete
___ Land Use Form not enclosed or incomplete	___ Additional signature(s) required
___ Part ___ is incomplete	Other/Explanation _____

Staff: _____ 503-986-0 _____ Date: ___ / ___ / ___

- 13289 -

Part 2 of 5 – Historic Change in Point of Diversion/Appropriation Application Map Checklist

Your historic change in point of diversion/appropriation application will be returned if any of the map requirements listed below are not met.

Please be sure that the historic change in point of diversion/appropriation application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- Permanent quality printed with dark ink on white or clear paper or film.
- The size of the map can be 8½ x 11 inches, 8½ x 14 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, three (3) paper copies and an electronic copy in a .pdf, .tiff or .jpg format are required.
- A north arrow, a legend, and scale.
- The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet, the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated), the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet, or a scale that has been pre-approved by the Department.
- Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- Tax lot boundaries (property lines) and county tax lot numbers are required.
- Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- Authorized point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate.
- Actual, current point of diversion/appropriation. Show the location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).
- Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- N/A If for more than one actual, current point of diversion/appropriation. separate hachuring is needed for each place of use served by each point of diversion/appropriation, including the number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.

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Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? Yes No *If NO, include signatures of all deeded landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent (and mailing and/or e-mail addresses) from all landowners or individuals/entities to which the water right(s) were conveyed.*

At this time, are the lands in this application in the process of being sold? Yes No

If YES, and you know who the new landowner will be, please complete the receiving landowner information table below. If you do not know who the new landowner will be, then a request for assignment will have to be filed for at a later date.

If a property sells, the certificated water right(s) located on the land belong to the new owner, unless a sale agreement or other document states otherwise. For more information see:

<http://www.oregon.gov/owrd/docs/transfer-propertytransactions.pdf>

RECEIVING LANDOWNER NAME			PHONE NO.	ADDITIONAL CONTACT NO.
ADDRESS				FAX NO.
CITY	STATE	ZIP	E-MAIL	

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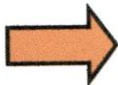
Describe any special ownership circumstances here: _____

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Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

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ENTITY NAME	ADDRESS		
CITY	STATE	ZIP	



To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed or used.

ENTITY NAME WALLOWA COUNTY PLANNING	ADDRESS 101 SOUTH RIVER		
CITY ENTERPRISE	STATE OR	ZIP 97828	
ENTITY NAME	ADDRESS		
CITY	STATE	ZIP	

Explain in your own words what you propose to accomplish with this transfer application; and why: Applying for historic points of diversion to better irrigate parts of my land that are difficult to irrigate with existing flood ditches. Local Watermaster approached me and recommended I file this application, he also assisted with this application.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

INSTRUCTIONS for editing the Application Form

To add additional lines to tables within the forms or to copy and paste additional Part 5 pages, please **save the application form to your computer**. Unlock the document by using one of the following instructions for your Microsoft Word software version:

Microsoft Word 2003

Unlock the document by one of the following:

- Using the **Tools** menu => click **Unprotect Document**;
- OR**
- Using the **Forms** toolbar => click on the **Protect/Unprotect** icon.

To relock the document to enable the checkboxes to work, you will need to:

- Using the **Tools** menu => click **Protect Document**;
- OR**
- Using the **Forms** toolbar => click on the **Protect/Unprotect** icon.

Microsoft Word 2007

- Unlock the document by clicking the **Review** tab, then click **Protect Document**, then click **Stop Protect**
- To relock the document, click **Editing Restrictions**, then click **Allow Only This Type of Editing**, select **Filling In Forms** from the drop-down menu, then check **Yes, Start Enforcing Protection**.

Microsoft Word 2010

- Unlock the document by clicking the **Review** tab; toggle the **Restrict Editing icon** at the upper right, then click **Stop Protect** at the bottom right. Then uncheck the “**Allow only this type of editing** in the document: **Filling in forms**” in the “Editing restrictions” section on the right-hand list of options.
- To relock the document, check the **Editing Restrictions/Allow Only This Type of Editing/Filling In Forms** box from the drop-down menu, then check **Yes, Start Enforcing Protection**. You do not need to assign a password for the editing restrictions.

Other Alternatives:

- Photocopy pages or tables in Part 5, ~~mark through~~ any non-applicable information, insert/attach photocopied pages to document in the appropriate location, and manually amend page numbers as necessary (e.g. Page 5 6 of 9 10).
- You may refer to additional attachments that you may include, such as separately produced tables or spreadsheets to convey large numbers of rows of place of use listings, owner/property parcels, etc. You may contact the Department at 503-986-0900 and ask for Transfer Staff if you have questions.

Once the application has been unlocked, you may:

- add additional rows to tables using the Table tools, and
- select and copy the pages of Part 5 and paste as many additional sets of Part 5 pages as needed at the end of the application.

After editing, re-lock the document to enable checkboxes to work.

Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 5, to copy and paste additional Part 5s, or to add additional rows to tables

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CERTIFICATE # 83405

Description of Water Delivery System

System capacity: 2 cubic feet per second (cfs) **OR**
_____ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines and sprinklers used to divert, convey and apply the water at the authorized place of use. Current system is a series of flood ditches, labeled on Wallowa River adjudication map as "Jordan Ditches". These Ditches use Hurricane Creek and Spring Creeks to supply water to my land. I put water in Hurricane Creek from Spring Creek and pass the water down to my pumps where I pick it up. See point on map where water enters Hurricane Creek

Table 1. Location of Authorized and Current Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it the Current POD/POA that has been used for more than 10 years?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Jordan Ditches	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Current		2	S	44	E	11	SE	SW		Not specified, but shown on decree map as multiple ditches
Cox I	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Current		2	S	44	E	11	NE	NW		81' South and 700' West from the North ¼ Corner Section 11
	<input type="checkbox"/> Authorized <input type="checkbox"/> Current										
	<input type="checkbox"/> Authorized <input type="checkbox"/> Current										

Check all type(s) of historic change(s) proposed below (change "CODES" are provided in parentheses):

- Point of Diversion (POD) Additional Point of Diversion (APOD)
 Point of Appropriation/Well (POA) Additional Point of Appropriation (APOA)

Will the historic change in point of diversion/appropriation affect the entire water right?

- Yes Complete only the proposed section of Table 2 on the next page.
 No Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed. Do you have questions about how to fill-out the tables? See page 5 for instructions, or contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Changes to Water Right Certificate # 83405

List only the part of the right that will be changed. For the acreage in each 1/4 1/4, list the change proposed. If more than one actual, current POD/POA, specify the acreage associated with each actual, current POD/POA.

Authorized ("from" lands) as they appear before the changes										Proposed Change (POD, POA, APOD, or APOA)	Current (in use for more than ten years) POD(s)/POA(s) to be used (from Table 1)	Priority Date	
Twp	Rng	Sec	1/4 1/4		Tax Lot	Gvt Lot or DLC	Acreage (if applicable)	POD(s) or POA(s) (name or number from Table 1)					
2	S	9	E	15	NE	NW	100		15.0	POD #1 POD #2	POD	POD #5	1897
"	"	"	"	"	"	"	"	"	EXAMPLE	"	"	"	"
2	S	44	E	11	NE	NW	1200		7.8	JORDAN DITCHES	AH POD APOD	COX 1	1925

Additional remarks: _____

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For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation:

- Well log(s) are attached for each authorized and current well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (**Tip:** You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/)

OR

- Describe the construction of the authorized and current well(s) in Table 3 for any wells that do not have a well log.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide adequate information is likely to delay the processing of your transfer application.

Current or Authorized POA Name or Number	OWRD Well ID Tag No. L-____ (if available)	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 5, to copy and paste additional Part 5s, or to add additional rows to tables

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CERTIFICATE # 34404

OWRD

Description of Water Delivery System

System capacity: .5 cubic feet per second (cfs) **OR**
 _____ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines and sprinklers used to divert, convey and apply the water at the authorized place of use. Current system a ditch from Spring Creek and a flume across Hurricane Creek to supply water to my land. I put water in Hurricane Creek from Spring Creek and pass the water down to my pumps where I pick it up. See point on map where water enters Hurricane Creek.

Table 1. Location of Authorized and Current Point(s) of Diversion (POD) or Appropriation (POA)
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it the Current POD/POA that has been used for more than 10 years?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)	
Jordan Ditches	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Current		2	S	44	E	11	NE SW	2820' South and 360' West from the North ¼ Corner Section 11
Cox 2	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Current		2	S	44	E	11	NE NW	59' South and 727' West from the North ¼ Corner Section 11
	<input type="checkbox"/> Authorized <input type="checkbox"/> Current								
	<input type="checkbox"/> Authorized <input type="checkbox"/> Current								

Check all type(s) of historic change(s) proposed below (change "CODES" are provided in parentheses):

- Point of Diversion (POD) Additional Point of Diversion (APOD)
 Point of Appropriation/Well (POA) Additional Point of Appropriation (APOA)

Will the historic change in point of diversion/appropriation affect the entire water right?

- Yes Complete only the proposed section of Table 2 on the next page.
 No Complete all of Table 2 to describe the portion of the water right to be changed.

STATE OF OREGON
COUNTY OF WALLOWA
CERTIFICATE OF WATER RIGHT

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THIS CERTIFICATE ISSUED TO

V. A. WAGNER and K. S. FRANCIS
ENTERPRISE OR 97828

confirms the right to use the waters of HURRICANE CREEK AND TWO SPRING CREEKS, tributaries to WALLOWA RIVER, for IRRIGATION of 125.25 ACRES.

This right was perfected under Permit S-6925. The date of priority is OCTOBER 1, 1925. The amount of water to which this right is entitled is limited to an amount actually used beneficially, and shall not exceed 1.56 CUBIC FEET PER SECOND, or its equivalent in case of rotation.

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated. The use shall conform to such reasonable rotation system as may be ordered by the proper state officer. The right to the use of the water for the above purpose is restricted to beneficial use on the lands or place of use described.

A description of the place of use to which this right is appurtenant is as follows:

Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	44 E	WM	11	SW NE	19.75
2 S	44 E	WM	11	NE NW	23.0
2 S	44 E	WM	11	SE NW	40.0
2 S	44 E	WM	11	NE SW	11.0
2 S	44 E	WM	11	NW SE	31.5

This certificate describes that portion of the water right confirmed by Certificate 5814, State Record of Water Right Certificates, NOT modified by the provisions of an order of the Water Resources Director entered JUN 22 2007, approving Transfer Application 10271.

The issuance of this superseding certificate does not confirm the status of the water right in regard to the provisions of ORS 540.610 pertaining to forfeiture or abandonment.

WITNESS the signature of the Water Resources Director, affixed JUN 22 2007


Phillip C. Ward, Director

20295 01 AB 0.409 69-0
 VICKY COX
 72590 FARMERS LN
 ENTERPRISE OR 97828-3030



Inquiries? Call your
 Business Solutions Team
 Toll free 1-866-870-3419
 M-F, 6am-6pm PT
 pacificpower.net



BILLING DATE: Jul 2, 2019
 ACCOUNT NUMBER: 28160091-002 6
 DUE DATE: Jul 19, 2019
 AMOUNT DUE: \$149.73



Your Balance With Us		Payments Received
Previous Account Balance	0.00	No payments have been received since your last billing statement.
Payments/Credits	0.00	
New Charges	+149.73	
Current Account Balance	\$149.73	

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
 Irrigation Pump 2 /hp + /hp Schedule 41
 Service ID 362063131 002

METER NUMBER	SERVICE PERIOD From	To	PLACED DATE	METER ADDRESS Previous	Current	METER MULTIFACED	AMOUNT USED THIS MONTH
77586989	May 31, 2019	Jul 1, 2019	31	0	1636	1.0	1,636 kwh
77586989	Demand	Jul 1, 2019			12.451	1.0	12 kw

Next scheduled read date: 08-01. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$180.00)	1,636 kwh	0.0359800	58.86
Supply Energy Sec Summer	1,636 kwh	0.0597200	97.70
Federal Tax Act Adjustment	1,636 kwh	-0.0045600	-7.46
Public Purpose	1,636 kwh	0.0300000	4.47
Energy Conservation Charge	1,636 kwh	0.0033200	5.43
Low Income Assistance	1,636 kwh	0.0006900	1.13
J C Boyle Dam Removal Surcharge	1,636 kwh	0.0003700	0.61
Copco Iron Gate Dams Remv Schg	1,636 kwh	0.0011200	1.83
B P A Columbia River Benefits	1,636 kwh	-0.0078500	-12.84
Total New Charges			149.73

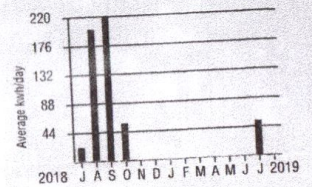
When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	59	61
Total kwh	1636	636
Avg. kwh per Day	53	22
Cost per Day	\$4.83	\$2.12

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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Late Payment Charge for Oregon
 A late payment charge of 2.0% may be charged on any balance not paid in full each month.

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26174 01 AB 0.405 87-0
 VICKY COX
 72590 FARMERS LN
 ENTERPRISE OR 97828-3030



Questions: Call
1-888-221-7070
 24 hours a day,
 7 days a week
pacificpower.net



BILLING DATE: Jul 2, 2018
 ACCOUNT NUMBER: 28160091-002 6
 DUE DATE: Jul 19, 2018
 AMOUNT DUE: \$61.59



Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+61.59
Current Account Balance	\$61.59

Payments Received

No payments have been received since your last billing statement.

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
 Irrigation Pump 2- 7hp + 7hp Schedule 41
 Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MUL TIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
23608556	May 31, 2018 Jun 29, 2018	29	176474	177110	1.0	636 kwh
23608556	Demand Jun 29, 2018			12.217	1.0	12 kw

Next scheduled read date: 08-01. Date may vary due to scheduling or weather.

NEW CHARGES - 07/18	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$180.00)	636 kwh	0.0364100	23.16
Supply Energy Sec Summer	636 kwh	0.0598300	38.05
Public Purpose		0.0300000	1.84
Energy Conservation Charge	636 kwh	0.0033200	2.11
Low Income Assistance	636 kwh	0.0006900	0.44
J C Boyle Dam Removal Surcharg	636 kwh	0.0003800	0.24
Copco Iron Gate Dams Remv Schg	636 kwh	0.0011600	0.74
B P A Columbia River Benefits	636 kwh	-0.0078500	-4.99
Total New Charges			61.59

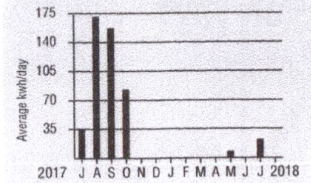
When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your pay-

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2018	JUL 2017
Avg. Daily Temp.	60	59
Total kwh	636	1013
Avg. kwh per Day	22	35
Cost per Day	\$2.12	\$3.38

Support renewable energy through the Blue Sky program and gain visibility via social media, newsletters and more. Enroll today at pacific-power.net/bluesky or call 1-800-769-3717.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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Late Payment Charge for Oregon
 A late payment charge of 2.0% may be charged on any balance not paid in full each month.

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25997 01 MB 0.416 88-0
 VICKY COX
 PO BOX 810
 FRUITLAND ID 83619-0810



Inquiries? Call your
 Business Solutions Team
 Toll free 1-866-870-3419,
 M-F, 6am-6pm PT
 pacificpower.net



BILLING DATE: **Jun 30, 2016**
 ACCOUNT NUMBER: **26160091-002 6**
 DATE DUE: **Jul 19, 2016**
 AMOUNT DUE: **\$235.06**



Your Balance With Us

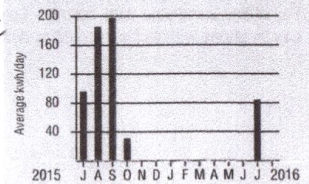
Previous Account Balance	0.29
Payments/Credits	0.00
New Charges	+234.77
Current Account Balance	\$ 235.06

Payments Received

No payments have been received since your last billing statement.

*data pa
 7-6-16
 \$373.52*

Historical Data - ITEM 2



Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
 Irrigation Pump, 2- 7hp + 7hp Schedule 41
 Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
23608556	May 31, 2016 Jun 29, 2016	29	145465	147914	1.0	2,449 kwh
23608556	Demand Jun 29, 2016			12,159	1.0	12 kw

Next scheduled read date: 08-01. Date may vary due to scheduling or weather.

NEW CHARGES - 07/16	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$135.00)	2,449 kwh	0.0369100	90.39
Supply Energy Sec Summer Public Purpose	2,449 kwh	0.0586500	143.63
Energy Conservation Charge	2,449 kwh	0.0300000	7.02
Low Income Assistance	2,449 kwh	0.0031700	7.76
J C Boyle Dam Removal Surcharge	2,449 kwh	0.0005000	1.22
Copco Iron Gate Dams Remy Schg	2,449 kwh	0.0003600	0.88
B P A Columbia River Benefits	2,449 kwh	0.0010900	2.67
Late Payment Charge		-0.0076800	-18.81
		0.0180000	0.01
Total New Charges			234.77

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2016	JUL 2015
Avg. Daily Temp.	59	64
Total kwh	2449	2784
Avg. kwh per Day	84	96
Cost per Day	\$8.10	\$9.36

Your bill statements are now printed with a waterless ink process that generates up to 90 percent less waste and uses up to 30 percent less energy than comparable printers. Learn more at pacificpower.net/respect.

Access new features in Pacific Power's free mobile app. You can view and pay your bill, enroll in billing options, report a power outage and get ways to save energy. Download it on the App Store or Google Play.

Late Payment Charge for Oregon
 A late payment charge of 1.8% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

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ORND

13289 -

26800 01 MB 0.439 64-0
 VICKY COX
 PO BOX 810
 FRUITLAND ID 83619-0810



Questions: Call
1-888-221-7070
 24 hours a day,
 7 days a week
pacificpower.net



BILLING DATE: **Jul 1, 2015**
 ACCOUNT NUMBER: **28160091-002 6**
 DATE DUE: **Jul 20, 2015**
 AMOUNT DUE: **\$271.38**



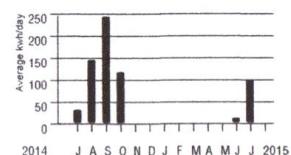
Your Balance With Us

Previous Account Balance	25.87
Payments/Credits	-25.87
New Charges	+271.38
Current Account Balance	\$ 271.38

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 19, 2015	Payment Received - Thank you	25.87
Total Payments		\$ 25.87

Historical Data - ITEM 2



Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
 Irrigation Pump 2- 7hp + 7hp Schedule 41
 Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
23608556	Jun 1, 2015 Jun 30, 2015	29	130348 133132	1.0	2,784 kwh
23608556	Demand Jun 30, 2015			1.0	13 kw

Next scheduled read date: 07-31. Date may vary due to scheduling or weather.

NEW CHARGES - 07/15	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$150.00)	2,784 kwh	0.0367800	102.40
Supply Energy Sec Summer Public Purpose	2,784 kwh	0.0579200	161.25
Energy Conservation Charge	2,784 kwh	0.0300000	7.91
Low Income Assistance	2,784 kwh	0.0022100	6.15
J C Boyle Dam Removal Surcharge	2,784 kwh	0.0005000	1.39
Copco Iron Gate Dams Remv Schg	2,784 kwh	0.0003600	1.00
B P A Columbia River Benefits	2,784 kwh	0.0010900	3.03
		-0.0042200	-11.75
Total New Charges			271.38

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2015	JUL 2014
Avg. Daily Temp.	64	56
Total kwh	2784	824
Avg. kwh per Day	96	29
Cost per Day	\$9.36	\$2.86

Want to learn more about renewable energy? Join our Blue Sky hosted renewable energy project tour on October 3. Visit pacificpower.net/tour for details.

Fuel source, environmental impact and price comparison information is available on our website at pacificpower.net.

Late Payment Charge for Oregon
 A late payment charge of 1.8% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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24964 01 MB 0.435 60-0
 VICKY COX
 PO BOX 810
 FRUITLAND ID 83619-0810



Questions:
 1-888-221-7070
 pacificpower.net



BILLING DATE: Jul 1, 2014
 ACCOUNT NUMBER: 28160091-002 6
 DATE DUE: Jul 18, 2014
 AMOUNT DUE: \$80.21



Your Balance With Us

Previous Account Balance	0.09
Payments/Credits	-0.09
New Charges	+80.21
Current Account Balance	\$ 80.21

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 20, 2014	Payment Received - Thank you	0.09
Total Payments		\$ 0.09

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

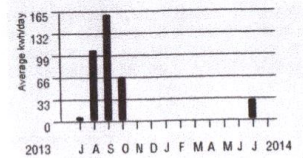
72590 Farmers Ln Enterprise OR
 Irrigation Pump_2- 7hp + 7hp Schedule 41
 Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
23608556	Jun 2, 2014 Jun 30, 2014	28	113890 114714	1.0	824 kwh
23608556	Demand Jun 30, 2014		12.262	1.0	12 kw

Next scheduled read date: 07-31. Date may vary due to scheduling or weather.

NEW CHARGES - 07/14	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$180.00)	824 kwh	0.0365600	30.13
Supply Energy Sec Summer	824 kwh	0.0570700	47.03
Public Purpose		0.0300000	2.31
Energy Conservation Charge	824 kwh	0.0031700	2.61
Low Income Assistance	824 kwh	0.0005000	0.41
J C Boyle Dam Removal Surcharge	824 kwh	0.0003600	0.30
Copco Iron Gate Dams Remv Schg	824 kwh	0.0010900	0.90
B P A Columbia River Benefits	824 kwh	-0.0042200	-3.48
Total New Charges			80.21

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2014	JUL 2013
Avg. Daily Temp.	56	59
Total kwh	824	115
Avg. kwh per Day	29	4
Cost per Day	\$2.86	\$0.37

Fuel source, environmental impact and price comparison information is available on our website at pacificpower.net.

Manage your energy use with our Business Solutions Toolkit. It provides industry-specific tips and tools to help you make sound energy decisions and reduce demand. Find the Toolkit at pacificpower.net/toolkit.

Late Payment Charge for Oregon
 A late payment charge of 1.7% may be charged on any balance not paid in full each month.

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: Jul 1, 2013
ACCOUNT NUMBER: 28160091-002 6
DATE DUE: Jul 18, 2013
AMOUNT DUE: \$10.59

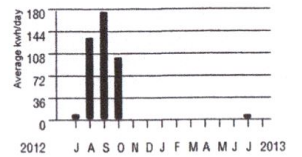
Your Balance With Us

Table with 2 columns: Description, Amount. Rows include Previous Account Balance (0.00), Payments/Credits (0.00), New Charges (+10.59), Current Account Balance (\$ 10.59).

Payments Received

No payments have been received since your last billing statement.

Historical Data - ITEM 2



Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
Irrigation Pump Schedule 41
Service ID: 362063131-002

Table with 6 columns: METER NUMBER, SERVICE PERIOD (From, To), ELAPSED DAYS, METER READINGS (Previous, Current), METER MULTIPLIER, AMOUNT USED THIS MONTH. Rows show meter 23608556 with 115 kwh used and meter 23608556 with 6 kw used.

Next scheduled read date: 07-31. Date may vary due to scheduling or weather.

NEW CHARGES - 07/13

Table with 4 columns: Description, UNITS, COST PER UNIT, CHARGE. Rows include Delivery Charge Secondary (3.86), Generation Credit (-0.15), Supply Energy Sec Summer (6.31), Energy Conservation Charge (0.36), Low Income Assistance (0.06), J C Boyle Dam Removal Surcharge (0.04).

Your Average Daily kwh Usage by Month

Table with 3 columns: PERIOD ENDING, JUL 2013, JUL 2012. Rows show Avg. Daily Temp (57, 56), Total kwh (115, 169), Avg. kwh per Day (4, 6), Cost per Day (\$0.37, \$0.48).

Effective June 1, the OPUC approved two rate changes. Increases vary by rate schedule. Your bill will show charges at both the old and new rates. For energy-saving tips visit pacificpower.net/wattsmart.

Fuel source, environmental impact and price comparison information is available on our website at pacificpower.net.

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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Late Payment Charge for Oregon
A late payment charge of 1.7% may be charged on any balance not paid in full each month.

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RETA BOWCUT
 VICKY COX
 PO BOX 810
 FRUITLAND ID 83619-0810

Questions about your bill: **1-888-221-7070**
 Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: **Jul 2, 2012**
 ACCOUNT NUMBER: **28160091-002 6**
 DATE DUE: **Jul 19, 2012**
 AMOUNT DUE: **\$14.52**

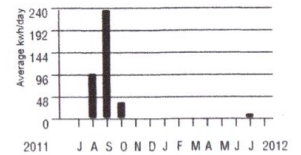
Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+14.52
Current Account Balance	\$ 14.52

Payments Received

No payments have been received since your last billing statement.

Historical Data - ITEM 2



Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
 Irrigation Pump Schedule 41
 Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
23608556	May 29, 2012 Jun 28, 2012	30	90729	90898	1.0	169 kwh
23608556	Demand Jun 28, 2012			11.97	1.0	12 kw

Next scheduled read date: 07-31. Date may vary due to scheduling or weather.

NEW CHARGES - 07/12	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Estimated Charge Is \$204.00)	169 kwh	0.0275700	4.66
Supply Energy Sec Summer	169 kwh	0.0553600	9.36
Public Purpose		0.0300000	0.42
Energy Conservation Charge	169 kwh	0.0025000	0.42
Low Income Assistance	169 kwh	0.0005000	0.08
J C Boyle Dam Removal Surcharge	169 kwh	0.0003300	0.06
Copco Iron Gate Dams Remv Schg	169 kwh	0.0009900	0.17
B P A Columbia River Benefits	169 kwh	-0.0038700	-0.65
Total New Charges			14.52

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2012	JUL 2011
Avg. Daily Temp.	56	54
Total kwh	169	0
Avg kwh per Day	6	0
Cost per Day	\$0.48	\$0.00

Talk with an expert.
 Pacific Power has a hotline specifically for irrigators. If you have any questions about your pumping account or your billing, please call us toll free at 1-800-715-9238.

Manage your energy use with our Business Solutions Toolkit. It provides industry-specific tips and tools to help you make sound energy decisions and reduce demand. Find the Toolkit at pacificpower.net/toolkit.

Late Payment Charge for Oregon
 A late payment charge of 1.7% may be charged on any balance not paid in full each month.

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: **Aug 2, 2011**
ACCOUNT NUMBER: **28160091-002 6**
DATE DUE: **Aug 18, 2011**
AMOUNT DUE: **\$262.68**

Your Balance With Us

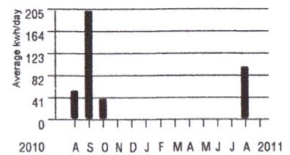
Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+262.68
Current Account Balance	\$ 262.68

Payments Received

No payments have been received since your last billing statement.

202.68
28160091-002 6

Historical Data - ITEM 2



Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

72590 Farmers Ln Enterprise OR
Irrigation Pump Schedule 41
Service ID: 362063131-002

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
23608556	Jun 29, 2011 Aug 1, 2011	33	79871	83039	1.0	3,168 kwh
23608556	Demand Aug 1, 2011			12,298	1.0	12 kw

Next scheduled read date: 08-30. Date may vary due to scheduling or weather.

NEW CHARGES - 08/11	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	3,168 kwh	0.0279400	88.51
Oregon Tax Charge	3,168 kwh	0.0011800	3.74
(Season End Estimated Charge Is \$204.00)			
Supply Energy Sec Summer	3,168 kwh	0.0521000	165.05
Public Purpose		0.0300000	7.72
Energy Conservation Charge	3,168 kwh	0.0021300	6.75
Low Income Assistance	3,168 kwh	0.0005000	1.58
J C Boyle Dam Removal Surcharge	3,168 kwh	0.0003300	1.05
Copco Iron Gate Dams Remy Schg	3,168 kwh	0.0009900	3.14
B P A Columbia River Benefits	3,168 kwh	-0.0046900	-14.86
Total New Charges			262.68

PERIOD ENDING	AUG 2011	AUG 2010
Avg. Daily Temp.	62	63
Total kwh	3168	1655
Avg. kwh per Day	96	52
Cost per Day	\$7.96	\$3.61

Pacific Power is committed to the environment and is now offering paperless bills through our online payment program. Visit pacificpower.net/epay to join the cause.

Talk with an expert.
Pacific Power has a hotline specifically for irrigators. If you have any questions about your pumping account or your billing, please call us toll free at 1-800-715-9238.

Late Payment Charge for Oregon
A late payment charge of 1.5% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Pacific Power, 1033 NE 6th Ave, Portland, OR 97256-0001

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: Aug 2, 2010
ACCOUNT NUMBER: 28160091-002 6
DATE DUE: Aug 18, 2010
AMOUNT DUE: \$115.39

Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+115.39
Current Account Balance	\$ 115.39

Payments Received

No payments have been received since your last billing statement.

Pacific Power is committed to the environment and is now offering paperless bills through our online payment program. Visit pacificpower.net/epay to join the cause.

Talk with an expert.
Pacific Power has a hotline specifically for irrigators. If you have any questions about your pumping account or your billing, please call us toll free at 1-800-715-9238.

Detailed Account Activity

ITEM 1 - CONTRACT

72590 Farmers Ln Enterprise OR
Contract:service 362063131-002 Contract:80% Annual Minimum Schedule 110
Service ID: 362063131-003

Total New Charges **0.00**

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Late Payment Charge for Oregon
A late payment charge of 1.5% may be charged on any balance not paid in full each month.

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: Jul 31, 2009
ACCOUNT NUMBER: 28160091-002 6
DATE DUE: Aug 18, 2009
AMOUNT DUE: \$250.18

Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+250.18
Current Account Balance	\$ 250.18

Payments Received

No payments have been received since your last billing statement.

Talk with an expert.
Pacific Power has a hotline specifically for irrigators. If you have any questions about your pumping account or your billing, please call us toll free at 1-800-715-9238.

Detailed Account Activity

ITEM 1 - CONTRACT	72590 Farmers Ln Enterprise GR Contract:service 362063131-002 Contract:80% Annual Minimum Schedule 110 Service ID: 362063131-003	
Total New Charges		0.00

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8-17-09

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A late payment charge of 1.7% may be charged on any balance not paid in full each month.

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
Call toll free 24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: Jul 3, 2008
ACCOUNT NUMBER: 28160091-002 6
DATE DUE: Jul 22, 2008
AMOUNT DUE: \$75.92

Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+75.92
Current Account Balance	\$ 75.92

Payments Received

No payments have been received since your last billing statement.

Fuel source, environmental impact and price comparison information is available on our Web site at www.pacificpower.net/orpower.

You can now pay your Pacific Power bill at Radio Shack/Dollar Mart, located at 105 W. Main St., Enterprise, OR. Hours are 9 am - 6 pm, Monday - Friday and 9 am - 4 pm on Saturdays. A \$1 convenience fee applies.

Detailed Account Activity

ITEM 1 - CONTRACT

72590 Farmers Ln Enterprise OR
Contract:service 362063131-002 Contract:80% Annual Minimum Schedule 110
Service ID: 362063131-003

Total New Charges 0.00

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Late Payment Charge for Oregon
A late payment charge of 1.7% may be charged on any balance not paid in full by the due date.

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RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: 1-888-221-7070
24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: Jun 29, 2007
ACCOUNT NUMBER: 28160091-002 6
DATE DUE: Jul 18, 2007
AMOUNT DUE: \$395.05

Your Balance With Us

Previous Account Balance	4.55
Payments/Credits	-4.55
New Charges	+395.05
Current Account Balance	\$ 395.05

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 9, 2007	Payment Received - Thank you	4.55
Total Payments		\$ 4.55

Due to a federal court ruling, BPA has suspended the BPA Energy Discount that you previously received. Your electric rates have not changed, but you will see an increase to your bill since you will no longer be receiving the discount.

Fuel source, environmental impact and price comparison information is available on our Web site at pacificpower.net/orpower.

Detailed Account Activity

ITEM 1 - CONTRACT	72590 Farmers Ln Enterprise OR Contract:service 362063131-002 Contract:80% Annual Minimum Schedule 110 Service ID: 362063131-003	
Total New Charges		0.00

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Late Payment Charge for Oregon
A late payment charge of 1.7% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Pacific Power, 1033 NE 6th Ave, Portland, OR 97256-0001

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 **PACIFIC POWER**

RETA BOWCUT
VICKY COX
PO BOX 810
FRUITLAND ID 83619-0810

Questions about your bill: **1-888-221-7070**
24 hours a day, 7 days a week
www.pacificpower.net

BILLING DATE: **Jun 29, 2006**
ACCOUNT NUMBER: **28160091-002 6**
DATE DUE: **Jul 18, 2006**
AMOUNT DUE: **\$37.78**

Your Balance With Us

Previous Account Balance	0.00
Payments/Credits	0.00
New Charges	+37.78
Current Account Balance	\$ 37.78

Payments Received

No payments have been received since your last billing statement.

Fuel sources, environmental impact and price comparison information is available on our Web site at pacificpower.net.

As a reminder, your estimated monthly minimum charges have been deferred to November as a convenience to you. Estimates for this charge have been provided as a line item under "Season End Estimated Charge" on your statement.

Detailed Account Activity

ITEM 1 - CONTRACT

72590 Farmers Ln Enterprise OR
Contract:service 362063131-002 Contract:80% Annual Minimum Schedule
110
Service ID: 362063131-003

Total New Charges **0.00**

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Write account number on check & mail to: Pacific Power 1023 NE 6th Ave Portland OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

Late Payment Charge for Oregon
A late payment charge of 1.7% may be charged on any balance not paid in full each month.

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Permit No. 13289

*APPLICATION FOR PERMIT

To Appropriate the Public Waters of the State of Oregon

I, Lora E. Mawhin and husband Leon Mawhin
(Name of applicant)

of Enterprise
(Mailing address)

State of Oregon, do hereby make application for a permit to appropriate the following described public waters of the State of Oregon, **SUBJECT TO EXISTING RIGHTS:**

If the applicant is a corporation, give date and place of incorporation

1. The source of the proposed appropriation is Spring Creek
(Name of stream)

, a tributary of Wallowa River

2. The amount of water which the applicant intends to apply to beneficial use is 1.5
cubic feet per second.
(If water is to be used from more than one source, give quantity from each)

**3. The use to which the water is to be applied is Irrigation
(Irrigation, power, mining, manufacturing, domestic supplies, etc.)

4. The point of diversion is located 2909 ft. S 7° and 33' ft. W from the N 1/4
(N. or S.) (E. or W.)
corner of Section 11, T. 2 S., R. 44 E., W. M.
(Section or subdivision)

(If preferable, give distance and bearing to section corner)

(If there is more than one point of diversion, each must be described. Use separate sheet if necessary)

being within the NE 1/4 SW 1/4 of Sec. 11, Tp. 2S.
(Give smallest legal subdivision) (N. or S.)

R. 44 E., W. M., in the county of Wallowa
(E. or W.)

5. The Ditch to be approximately 1/2 mile
(Main ditch, canal or pipe line) (Miles or feet)
in length, terminating in the NE 1/4 NW 1/4 of Sec. 11, Tp. 2S.
(Smallest legal subdivision) (N. or S.)

R. 44 E., W. M., the proposed location being shown throughout on the accompanying map.
(E. or W.)

DESCRIPTION OF WORKS

Diversion Works—

6. (a) Height of dam 4 feet, length on top 10 feet, length at bottom 10 feet; material to be used and character of construction 2" planking
(Loose rock, concrete, masonry,

rock and brush, timber crib, etc., wasteway over or around dam)

(b) Description of headgate 4 feet high and 10 feet wide with five foot opening. 2x4 drop planks for gate.
(Timber, concrete, etc., number and size of openings)

(c) If water is to be pumped give general description
(Size and type of pump)

(Size and type of engine or motor to be used, total head water is to be lifted, etc.)

*A different form of application is provided where storage works are contemplated.

**Application for permits to appropriate water for the generation of electricity, with the exception of municipalities, must be made to the Hydroelectric Commission. Either of the above forms may be secured, without cost, together with instructions by addressing the State Engineer, Salem, Oregon.

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Application for Water Right Historic POD/POA Transfer Watermaster Statement



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.wrd.state.or.us

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I, David Bates
David Bates, Watermaster of District 7,

state that to my knowledge, there has been no claim of injury due to use of an historic point of diversion/appropriation for Certificate 34404, 83405

from Springdale + Hurricane CK. located as follows:
(source)

By Township, Range Section and distances from a Survey Corner:

Twp	Rng	Mer	Sec	Q-Q	DLC	GLot	Measured Distances
		W.M.					

OR

by GPS coordinates: Latitude _____ Longitude _____

OR

as shown on the attached map.

Signature David Bates

Date 10-14-2019

13289 -

Application for Water Right Transfer Evidence of Use Affidavit



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing.
Supporting documentation must be attached.

State of Oregon)
) ss
County of WALLOWA)

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I, VICKY COX, in my capacity as LANDOWNER,
mailing address 72590 FARMERS LN, ENTERPRISE OR 97828

telephone number (208) 741-1741, being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

- Personal observation Professional expertise

2. I attest that:

- Water was used during the previous five years on the **entire** place of use for Certificate # ____; **OR**
- My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township		Range		Mer	Sec	¼ ¼		Gov't Lot or DLC	Acres (if applicable)
83405	2	S	44	E	WM	11	NE	NW		7.8
34404	2	S	44	E	WM	11	NE	NW		11.42

OR

- Confirming Certificate # ____ has been issued within the past five years; **OR**
- Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: ____ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); **OR**
- The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # 83405 & 34404 (For Historic POD/POA Transfers)

(continues on reverse side)

13289 -

3. The water right was used for: (e.g., crops, pasture, etc.): PASTURE

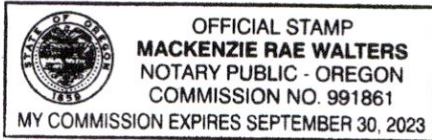
4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

Perry J. Cox
Signature of Affiant

10-17-2019
Date

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Signed and sworn to (or affirmed) before me this 17th day of October, 2019.



Mackenzie Walters
Notary Public for Oregon

My Commission Expires: September 30, 2023

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water	<ul style="list-style-type: none"> • Power usage records for pumps associated with irrigation use • Fertilizer or seed bills related to irrigated crops • Farmers Co-op sales receipt
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> • District assessment records for water delivered • Crop reports submitted under a federal loan agreement • Beneficial use reports from district • IRS Farm Usage Deduction Report • Agricultural Stabilization Plan • CREP Report
<input checked="" type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	<p>Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added.</p> <p>Sources for aerial photos: OSU – www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terraserver.com</p>
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

13289 -

OFFICE OF THE
MAJOR GENERAL
MAY 19 1964
MAY 19 1964
MAY 19 1964

Valley Irrigation Service and Supply, Inc.
 P.O. Box 301
 Parma, ID 83660
 Phone: (208) 722-6855
 Fax: (208) 722-5166

RECEIVED
 NOV 15 2019
 OWRD

Invoice

Date	Invoice #
3/3/2006	2545

Bill To
VICKI COX PO BOX 810 FRUITLAND, ID 83619

Ship To
VICKI COX PO BOX 810 FRUITLAND, ID 83619

P.O. Number	Terms	Rep	Ship
	Due on receipt	DS	3/3/2006

Quantity	Item Code	Description	Price Each	Amount
2	BGCART	BIG GUN CART	250.00	500.00T
2	N100T.50	NOZZLE SR100 .5	8.95	17.90T
2	NF10024	NELSON BIG GUN FULL CIRCLE 24 DEG	594.20	1,188.40T
2	JOB RELATED C...	3"x 50' VERIFLEX HOSE WITH ENDS	293.13	586.26T
<i>Paid Credit Card</i>				
			Total	\$2,292.56

13289 -

ONTARIO PIPE SUPPLY
 61 N.E 1ST AVE
 ONTARIO OR, 97914

INVOICE

INVOICE NO. 5047

RECEIVED

BILLING PHONE: (208) 452-6365
 BILLING FAX: (208) 452-5626

NOV 15 2019

OWRD

ACCT. NO.: MAWHIN
 SOLD TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

SHIP TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

SALES NO.	PURCHASE ORDER NO.		SHIP VIA	SALES- PERSON	DATE SHIPPED	TERMS	INVOICE DATE
14	ENTERPISE			JS	04/29/2006	Cash Charge	04/29/2006
QUANTITY ORDERED	QUANTITY SHIPPED	BACK ORDERED	ITEM NO.	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
7.0	7.0	0.0	4390403	4" X 3" UNIVERSAL FIPT VALVE STUBS		21.70	151.90
1.0	1.0	0.0	48902	NON INVENTORY ITEM #2		94.54	94.54
1.0	1.0	0.0	2800402	4" X 2" BUSHING SCH40		5.80	5.80
5.0	5.0	0.0	22402	2" SCH 40 IPS PIPE		0.84	4.20
1.0	1.0	0.0	25502	2" PVC CROSS SCH 40		4.28	4.28
1.0	1.0	0.0	24902	2" 90 ELBOW SCH40		1.63	1.63
2.0	2.0	0.0	27502	2" MALE ADAPTER SCH40		0.94	1.88
1.0	1.0	0.0	43502	2" PRESSURE RELIEF VALVE		102.00	102.00
1.0	1.0	0.0	43402	2" AIRVENT (AV-150)		34.00	34.00
1.0	1.0	0.0	280020075	2" X 3/4" BUSHING SXT		1.56	1.56
4.0	4.0	0.0	404NP075	3/4" GALV NIPPLE (PER INCH)		0.30	1.20
1.0	1.0	0.0	4360034	3/4" HOSE BIBB		8.67	8.67
2.0	2.0	0.0	32915	15" H/C CUT PIPE 16 GA WEST LINE		10.53	21.06
1.0	1.0	0.0	404EL4502	2" GALV 45 DEG ELL		5.59	5.59
24.0	24.0	0.0	404NP20	2" GALV NIPPLE (PER INCH)		0.87	20.88
1.0	1.0	0.0	404RD0302	3" X2" GALV BELL RED		21.68	21.68
1.0	1.0	0.0	27503	3" MALE ADAPTER SCH40		4.51	4.51
1.0	1.0	0.0	24203	3" 221/2 ELBOW SCH 40		11.01	11.01
6.0	6.0	0.0	22403	3" SCH 40 IPS PIPE		1.72	10.32
1.0	1.0	0.0	2800403	4" X 3" BUSHING SCH40		5.80	5.80
1.0	1.0	0.0	24204	4" 22 1/2 ELBOW SCH 40		19.77	19.77
1.0	1.0	0.0	2510402	4" X 2" TEE SCH40		14.18	14.18
1.0	1.0	0.0	2800201	2X1 PVC RED BUSH SPGXSOC SCH40		1.10	1.10
1.0	1.0	0.0	43601	1" BRASS GATE VALVE		8.70	8.70
2.0	2.0	0.0	27501	1" MALE ADAPTER SCH40		0.49	0.98
1310.0	1310.0	0.0	21204G	4" 125# IPS PIPE (GASKET)		1.49	1,951.90
						SALES AMOUNT	
						TAXABLE TOTAL	
						SALES TAX	
						FREIGHT	
Thank You						TOTAL	

ONTARIO PIPE SUPPLY
 61 N.E 1ST AVE
 ONTARIO OR, 97914

INVOICE

INVOICE NO. 5047

BILLING PHONE: (208) 452-6365
 BILLING FAX: (208) 452-5626

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NOV 15 2019

ACCT. NO.: MAWHIN
 SOLD TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

SHIP TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

OWRD

SALES NO.	PURCHASE ORDER NO.		SHIP VIA	SALES-PERSON	DATE SHIPPED	TERMS	INVOICE DATE
14	ENTERPISE			JS	04/29/2006	Cash <i>Change</i>	04/29/2006
QUANTITY ORDERED	QUANTITY SHIPPED	BACK ORDERED	ITEM NO.	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
110.0	110.0	0.0	32021	CROSSINGS BY BARNYARD 21" 20' HEL-COR PIPE 16 GA CHECK STRUCTURES		11.24	1,236.40
4.0	4.0	0.0	1202424	24"X24" CON. CHECHBOX		115.68	462.72
4.0	4.0	0.0	12018	18" CON. HEADGATE		117.95	471.80
10.0	10.0	0.0	32018	18" 20' HEL-COR PIPE 16 GA		11.10	111.00
1.0	1.0	0.0	37518	18" HUGGER BAND 10"W		24.66	24.66
175.0	175.0	0.0	DEL1	CONCRETE DELIVERY EAST SYSTEM		1.50	262.50
1.0	1.0	0.0	404EL4502	2" GALV 45 DEG ELL		5.59	5.59
12.0	12.0	0.0	404NP20	2" GALV NIPPLE (PER INCH)		0.87	10.44
1.0	1.0	0.0	404RD0302	3" X2" GALV BELL RED		21.68	21.68
1.0	1.0	0.0	27503	3" MALE ADAPTER SCH40		4.51	4.51
5.0	5.0	0.0	22403	3" SCH 40 IPS PIPE		1.72	8.60
1.0	1.0	0.0	2800403	4" X 3" BUSHING SCH40		5.80	5.80
1.0	1.0	0.0	24504	4" 45 ELBOW SCH40		13.83	13.83
1.0	1.0	0.0	2510402	4" X 2" TEE SCH40		14.18	14.18
1.0	1.0	0.0	2800201	2X1 PVC RED BUSH SPGXSOC SCH40		1.10	1.10
23.0	23.0	0.0	22401	1" SCH 40 IPS PIPE		0.38	8.74
1.0	1.0	0.0	43601	1" BRASS GATE VALVE		8.70	8.70
2.0	2.0	0.0	27501	1" MALE ADAPTER SCH40		0.49	0.98
1.0	1.0	0.0	26004	4" CAP SCH40		5.97	5.97
1200.0	1200.0	0.0	21204G	4" 125# IPS PIPE (GASKET)		1.49	1,788.00
1200.0	1200.0	0.0	LBR2	PVC LABOR		0.75	900.00
7.0	7.0	0.0	2510403TH	4" X 3" RED TEE SXT SCH40		15.61	109.27
7.0	7.0	0.0	4080330	3" X 30" POLY RISERS		11.70	81.90
						SALES AMOUNT	
						TAXABLE TOTAL	
						SALES TAX	
						FREIGHT	
Thank You						TOTAL	

ONTARIO PIPE SUPPLY
 61 N.E 1ST AVE
 ONTARIO OR, 97914

INVOICE

INVOICE NO. 5047

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BILLING PHONE: (208) 452-6365
 BILLING FAX: (208) 452-5626

NOV 15 2019

OWRD

ACCT. NO.: MAWHIN
 SOLD TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

SHIP TO: MAWHIN RANCH
 ATTN: VICKY COX
 P.O. BOX 810
 FRUITLAND, ID 83619

SALES NO.	PURCHASE ORDER NO.		SHIP VIA	SALES-PERSON	DATE SHIPPED	TERMS	INVOICE DATE
14	ENTERPRISE			JS	04/29/2006	Cash Charge	04/29/2006
QUANTITY ORDERED	QUANTITY SHIPPED	BACK ORDERED	ITEM NO.	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
1310.0	1310.0	0.0	LBR2	PVC LABOR		0.75	982.50
1.0	1.0	0.0	25004	4" TEE SCH40		15.76	15.76
1.0	1.0	0.0	2800403	4" X 3" BUSHING SCH40		5.80	5.80
84.0	84.0	0.0	22003	3" 200# IPS PIPE		1.48	124.32
1.0	1.0	0.0	24903T	3" 90 ELBOW S X T SCH40		11.63	11.63
7.0	7.0	0.0	4080330	3" X 30" POLY RISERS		11.70	81.90
6.0	6.0	0.0	2510403TH	4" X 3" RED TEE SXT SCH40		15.61	93.66
7.0	7.0	0.0	4390403	4" X 3" UNIVERSAL FIPT VALVE		21.70	151.90
				STUBS			
1.0	1.0	0.0	2800402	4" X 2" BUSHING SCH40		5.80	5.80
5.0	5.0	0.0	22402	2" SCH 40 IPS PIPE		0.84	4.20
2.0	2.0	0.0	24902	2" 90 ELBOW SCH40		1.63	3.26
1.0	1.0	0.0	25502	2" PVC CROSS SCH 40		4.28	4.28
2.0	2.0	0.0	27502	2" MALE ADAPTER SCH40		0.94	1.88
1.0	1.0	0.0	43502	2" PRESSURE RELIEF VALVE		102.00	102.00
1.0	1.0	0.0	43402	2" AIRVENT (AV-150)		34.00	34.00
1.0	1.0	0.0	280020075	2" X 3/4" BUSHING SXT		1.56	1.56
4.0	4.0	0.0	404NP075	3/4" GALV NIPPLE (PER INCH)		0.30	1.20
1.0	1.0	0.0	4360034	3/4" HOSE BIBB		8.67	8.67
2.0	2.0	0.0	32915	15" H/C CUT PIPE 16 GA		10.53	21.06
						SALES AMOUNT	9,722.89
						TAXABLE TOTAL	0.00
						SALES TAX	0.00
						FREIGHT	0.00
Thank You						TOTAL	9,722.89

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VICKY COX

P.O. BOX 810
FRUITLAND, ID 83619

STATEMENT DATE
03/25/06
ACCOUNT NO.
COX.V

DATE	INVOICE	DESCRIPTION	CHARGES	CREDITS	AMOUNT DUE	AMOUNT DUE
	OpenCr	Open Credit Balance	0.00	0.00	-3201.25	0.00
03/02/06	173584		124.90	0.00	0.00	124.90
03/09/06	173650		638.01	0.00	0.00	762.91
03/09/06	173648		89.64	0.00	0.00	852.55
03/11/06		Payment, chk#1	0.00	-4000.00	0.00	-3147.45
03/13/06	173721		175.00	0.00	175.00	-2972.45
03/13/06	173720		245.00	0.00	245.00	-2727.45
03/13/06	173719		621.71	0.00	621.71	-2105.74
03/13/06	173717		517.13	0.00	517.13	-1588.61
03/16/06	173742		259.32	0.00	259.32	-1329.29
03/16/06	173773		608.00	0.00	608.00	-721.29
03/16/06	173734		179.28	0.00	179.28	-542.01
03/16/06		Credit memo, #173743	0.00	-53.80	0.00	-595.81
03/17/06	173784		49.00	0.00	49.00	-546.81
03/21/06	173822		318.50	0.00	318.50	-228.31
03/23/06	173864		463.44	0.00	463.44	235.13
03/23/06	173859		1520.39	0.00	1520.39	1755.52
03/24/06	173881		1967.21	0.00	1967.21	3722.73
03/24/06	173877		142.12	0.00	142.12	3864.85
03/27/06	173915		91.20	0.00	91.20	3956.05
03/28/06	173934		486.41	0.00	486.41	4442.46
03/28/06	173931		4835.85	0.00	4835.85	9278.31
03/29/06	173943		52.48	0.00	52.48	9330.79

ALL ACCOUNTS ARE DUE AND PAYABLE ON THE 10TH OF MONTH FOLLOWING DATE OF STATEMENT.
Payment of accounts which reach our office after the close of business on the 25th of the month will be charged interest at the rate of 2% per month on any unpaid amount, including previously assessed interest or re-billing charges. This is an annual effective rate of 26.825%. The minimum re-billing charge for accounts of \$100 or less which are not paid in full is \$2.00.

CCB# 93417

Current	1 to 30	31 to 60	61 to 90	Over 90	TOTAL	9330.79
12532.04	0.00	0.00	0.00	0.00		

13289 -



Inspection Request and Report

Department of Consumer & Business Services
Building Codes Division

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NOV 15 2019

OWRD

INSPECTION REQUEST		
Date requested: <u>8/16/06</u>	Time: <u>1:30</u>	Type of inspection:
Requested by:	Phone: ()	
<input checked="" type="checkbox"/> Electrical	<input type="checkbox"/> Plumbing	<input type="checkbox"/> Structural
<input type="checkbox"/> Mechanical	<input type="checkbox"/> Manufactured home	
Permit no.: <u>EL06W043</u>	Owner: <u>Vicky Coy</u>	Contractor:
Job address: <u>72590 James Lan</u>		
Directions: <u>off Hurricane Crk</u> <u>ENT</u>		
Ready (date): <u>4/11</u>	<input type="checkbox"/> Mon	<input checked="" type="checkbox"/> Tue
	<input type="checkbox"/> Wed	<input type="checkbox"/> Thu
	<input type="checkbox"/> Fri	<input type="checkbox"/> A.M.
	<input type="checkbox"/> Mid	<input type="checkbox"/> P.M.
Call before coming? <input type="checkbox"/> No <input type="checkbox"/> Yes	Phone: ()	
INSPECTION REPORT		
Date inspected: <u>4/11/06</u>	Time: <u>10:30 A</u>	Type of inspection:
<input type="checkbox"/> Unable to inspect	<input type="checkbox"/> No corrections noted	<input type="checkbox"/> Correction(s) expected within _____ days
Inspection report no.:	<input type="checkbox"/> Correction(s) noted: (Page _____ of _____)	
<u>Electrical Final Approved Two Irrigation Pumps Se.</u>		
<input type="checkbox"/> Reinspection required prior to approval	<input type="checkbox"/> OK to continue after corrections made	
<input type="checkbox"/> Owner/contractor must sign below to indicate all corrections are made; return form to inspector.		
Owner/contractor signature:		
<input type="checkbox"/> Call for reinspection <u>426-6227</u>	Inspector signature: <u>[Signature]</u>	
Inspector name: <u>Leonard Jensen</u>		

(OR 09/04)
 Service ID #:362063131-002
 C/C: 11191

Sherm Thomas
 Contract #: 128869540
 Request #: 2790893

QWRD

**PACIFIC POWER & LIGHT COMPANY
 IRRIGATION SERVICE CONTRACT**

This Contract, dated March 24, 2006, is between PacifiCorp, dba Pacific Power & Light Company ("Company") and Vicky Cox ("Customer") for electric service for Customer's 15 hp **Irrigation Pumping Operation** located at or near 72590 Farmers Lane, Enterprise, Oregon.

The Company's filed tariffs (the "Electric Service Schedules") and the rules (the "Electric Service Regulations") of the Oregon Public Service Commission, as they may be amended from time to time, regulate this Contract and are incorporated in this Contract. In the event of any conflict between this Contract and the Electric Service Schedules or the Electric Service Regulations, such schedule and rules shall control. They are available for review at Customer's request.

1 Delivery of Power. Company will provide 120/240 volt, single-phase electric service to the Customer facilities.

2. Contract Demand The specified Demand in kW that Customer requires to meet its load requirement and Company agrees to supply and have available for delivery to Customer, which shall be 15 hp (diversified, based on Customer's submitted load prior to the signing of this Agreement) unless otherwise agreed in writing in accordance with the terms of this Agreement. Within fifteen (15) days of the written request for additional demand, Company shall advise Customer in writing whether the additional power and energy is or can be made available and the conditions on which it can be made available.

3. Extension Costs. The Company has agreed to fund a portion of the cost of the improvements (the "Improvements") related to the extension (the "Extension Allowance") as per tariff, and Customer agrees to pay all construction costs in excess of the Extension Allowance ("Customer Paid Costs"), in accordance with the selected option below. (**Initial** selected option on the blank space at the beginning of the option and pay the advance given in that option.)

n/a **Refund Option.** The Customer Paid Costs are \$ _____ and Customer remains eligible for up to \$ _____ in refunds. Company will refund part of the Customer Paid Costs if additional customers connect to the improvement within sixty (60) months of the date the company is ready to supply service. Company will refund 25% of the cost of the refundable Customer Paid Costs allocable to the **shared** Improvements for each of the first three additional customers. The Company will try to inform Customer when a refund is due; **however, Customer is responsible for requesting a refund.**

KCC **Contract Administration Credit Option.** Customer chooses to receive a Contract Administration Credit of **\$250 and waives right to refunds should additional customers connect to this line. Accordingly, Customer's net Customer Paid Costs are \$1,002.00.**

4. Contract Minimum Billing. Customer agrees to Pay an annual Contract Minimum Billing during the first 5 years beginning from the date the Company is ready to supply service. The billing shall be the greater of: (1) the total of the schedule billings for the year; or, (2) \$432.40 plus

eighty percent (80%) of the total schedule billings for the year. Company will adjust the minimum charges if additional customers connect to the new line. Billings will be based on Rate Schedule No. 41 and superseding schedules.

5. Term. This Contract becomes effective when both the Company and Customer have signed it, and will remain in effect for as long as service is taken but in no case less than five (5) years following the date when the Company is ready to supply service.

In the event Customer terminates service or defaults (which results in termination of service) within the first five (5) years of this Contract, Customer shall be responsible for paying the remaining Contract Minimum Billing for the remainder of the five-year term.

6. Payments. All bills shall be paid by the date specified on the bill, and late charges shall be imposed upon any delinquent amounts. PacifiCorp reserves the right to require customer payments be sent by EDI or wire transfer. If Customer disputes any portion of Customer's bill, Customer shall pay the total bill and shall designate the disputed portion. PacifiCorp shall decide the dispute within sixty (60) days after Customer's notice of dispute. Any refund PacifiCorp determines Customer is due shall bear interest at the rate then specified by the Commission or, if no rate is specified, the then effective prime rate as established by the Morgan Guaranty Trust Bank of New York.

The Company may request deposits from Customer to the extent permitted under the applicable Electric Service Regulations and the applicable Electric Service Schedule. In the event of a default by Customer in any of its obligations, the Company may exercise any or all of its rights and remedies with respect to any such deposits.

7. Customer Obligations. Customer agrees to:

- a) Provide legal rights-of-way to Company, at no cost to the Company, using Company's standard forms. This includes rights-of-way on Customers property and any permits, fees, etc. required to cross public lands, and
- b) Prepare the route to Company's specifications, and
- c) Comply with all of Company's tariffs, procedures, specifications and requirements.

8 Effective. This Contract will expire unless Customer:

- a) Sign and return an original of this Contract along with any required payment to Company within 90 days of the Contract date shown on page 1 of the Contract, and
- b) Are ready to receive service within 150 days of the above Contract date.

9. Special Provisions: None

10. Furnishing Information. Upon the Company's request, Customer shall submit its year-end financial statements to the Company, certified to be true and correct and in accordance with GAAP (General Accepted Accounting Principles). Furthermore, Customer shall submit additional information as the Company may reasonably request from time to time in furtherance of the purposes of this Agreement. Such information shall be deemed confidential. The Company will base its decision with respect to credit, deposits or any other material matter on information furnished under this section by Customer, and shall reserve its rights with respect to such decisions should such information be inaccurate.

11. Design, Construction, Ownership and Operation. The Company shall design, construct, install, and operate the Improvements in accordance with the Company's standards. The Company will own the Improvements, together with the Company's existing electric utility facilities that serve or will serve Customer. Construction of the Improvements shall not begin until (1) both the Company and Customer have executed (signed) this Contract, and (2) all other requirements prior to construction have been fulfilled, such as permits, payments received, inspection, etc. Any delays by the Customer concerning site preparation and right-of-way acquisition or trenching, inspection, permits, etc. may correspondingly delay completion of the Improvements.

The Company warrants that its work in constructing and maintaining the Improvements shall be consistent with prudent utility practices. **THE COMPANY DISCLAIMS ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING BUT NOT LIMITED TO THE WARRANTY OF MERCHANTABILITY, FITNESS FOR PARTICULAR PURPOSE, AND SIMILAR WARRANTIES.** The Company's liability for any action arising out of its activities relating to the Improvements or the Company's electric utility facilities shall be limited to repair or replacement of any non-operating or defective portion of the Improvements or the Company's other electric utility facilities. Under no circumstances shall the Company be liable for other economic losses, including but not limited to consequential damages. The Company shall not be subject to any liability or damages for inability to provide service to the extent that such failure shall be due to causes beyond the reasonable control of either the Company or Customer.

No other party, including Customer, shall have the right to operate or maintain the Company's electric utility facilities or the Improvements. Customer shall not have physical access to the Company's electric utility facilities or the Improvements and shall engage in no activities on or related to the Company's electric utility facilities or the Improvements.

12. Governing Law; Venue. All provisions of this Contract and the rights and obligations of the parties hereto shall in all cases be governed by and construed in accordance with the laws of the State of Oregon applicable to contracts executed in and to be wholly performed in Oregon by persons domiciled in the State of Oregon. Each party hereto agrees that any suit, action or proceeding in connection with this Contract may only be brought before the Oregon Public Service Commission, the Federal courts located within the State of Oregon, or state courts of the State of Oregon, and each party hereby consents to the exclusive jurisdiction of such forums (and of the appellate courts therefrom) in any such suit, action or proceeding.

13. Assignment. The obligations under this Contract are obligations at all times of Customer, and may not be assigned without the Company's consent except in connection with a sale, assignment, lease or transfer of Customer's interest in Customer's facility. Any such assignment also shall be subject to (i) such successor's qualification as a customer under the Company's policies and the Electric Service Regulations, the applicable Electric Service Schedule, and (ii) until such successor is bound by this Contract and assume the obligation of Customer from the date of assignment, which may be evidenced by written agreement of such successor or other means acceptable to the Company. The Company may condition this assignment by the posting by the successor of a deposit as permitted under the applicable Electric Service Regulations and the applicable Electric Service Schedule.

14. Remedies; Waiver. Either party may exercise any or all of its rights and remedies under this Contract, the applicable Electric Service Regulations, the applicable Electric Service Schedule and under any applicable laws, rules and regulations. No provision of this Contract,

the Electric Service Regulations, or the applicable Electric Service Schedule shall be deemed to have been waived unless such waiver is expressly stated in writing and signed by the waiving party.

15. Attorneys' Fees. If any suit or action arising out of or related to this Contract brought by any party, the prevailing party or parties shall be entitled to recover the costs and fees (including, without limitation, reasonable attorneys' fees, the fees and costs of experts and consultants, copying, courier and telecommunication costs, and deposition costs and all other costs of discovery) incurred by such party or parties in such suit or action, including, without limitation, any post-trial or appellate proceeding, or in the collection or enforcement of any judgment or award entered or made in such suit or action.

16. Waiver of Jury Trial. EACH PARTY HERETO HEREBY IRREVOCABLE WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS CONTRACT, THE ELECTRIC SERVICE SCHEDULE, THE ELECTRIC SERVICE REGULATIONS OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY.

17. Entire Agreement. This Contract contains the entire agreement of the parties with respect to the subject matter, and replaces and supercedes in their entirety all prior agreements between the parties related to the same subject matter. This Contract may be modified only by a subsequent written amendment or agreement executed by both parties.

VICKY COX

By *Vicky Cox*
signature

Vicky Cox Owner
NAME (type or print legibly) TITLE

03/26/2006
DATE

PACIFIC POWER & LIGHT COMPANY

By *Steven Ferrera*
signature

Mike Gavin New Connects
NAME (type or print legibly) TITLE

4/6/06
DATE

Mailing Address for Executed Contract-

810
PO Box 810
ADDRESS

Fruitland, ID 83619
CITY, STATE, ZIP

RECEIVED

NOV 15 2019

OWRD