

**Application for Water Right
Temporary or Drought Temporary Transfer
Part 1 of 5 – Minimum Requirements Checklist**



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

This temporary transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.
For questions, please call (503) 986-0900, and ask for Transfer Section.

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FOR ALL TEMPORARY TRANSFER APPLICATIONS

Check all items included with this application. (N/A = Not Applicable)

- Part 1 – Completed Minimum Requirements Checklist.
- Part 2 – Completed Temporary Transfer Application Map Checklist.
- Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the online fee calculator at: http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator.
- Part 4 – Completed Applicant Information and Signature.
- Part 5 – Information about Transferred Water Rights: **How many water rights are to be transferred? One** List them here: Certificate 28727, 92967, 94333 & 94375
Please include a separate Part 5 for each water right. (See instructions on page 6)
- N/A For standard Temporary Transfer (one to five years) **Begin Year: 2022 End Year: 2026.**
- N/A Temporary Drought Transfer (Only in counties where the Governor has declared drought)

Attachments:

- Completed Temporary Transfer Application Map.
- Completed Evidence of Use Affidavit and supporting documentation.
- Current recorded deed for the land **from** which the authorized place of use is temporarily being moved.
- N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land upon which the water right is located.)
- N/A Supplemental Form D – For water rights served by or issued in the name of a district. Complete when the temporary transfer applicant is not the district.
- N/A Oregon Water Resources Department’s Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if **all** of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
- N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation (if necessary to convey water to the proposed place of use).

(For Staff Use Only)
WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):

___ Application fee not enclosed/insufficient ___ Map not included or incomplete
 ___ Land Use Form not enclosed or incomplete
 ___ Additional signature(s) required ___ Part ___ is incomplete
 Other/Explanation _____
 Staff: _____ Phone: _____ Date: ___/___/___

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Part 2 of 5 – Temporary Transfer Application Map Checklist

Your temporary transfer application will be returned if any of the map requirements listed below are not met.

Please be sure that the temporary transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- Permanent quality printed with dark ink on good quality paper.
- The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- A north arrow, a legend, and scale.
- The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet; the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated); the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet; or a scale that has been pre-approved by the Department.
- Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- N/A Proposed temporary place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- N/A If you are proposing a change in point(s) of diversion or well(s) to convey water to the new temporary place of use, show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

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Part 3 of 5 – Fee Worksheet

FEE WORKSHEET for TEMPORARY (not drought) TRANSFERS			
1	Base Fee (includes temporary change to one water right for up to 1 cfs)	1	\$950.00. 00
2	Number of water rights included in transfer: Four (2a) Subtract 1 from the number in 3a above: Three (2b) <i>If only one water right this will be 0</i> Multiply line 2b by \$310.00 and enter » » » » » » » » » » » » » » » »	2	930.00
3	Do you propose to change the place of use for a non-irrigation use? <input checked="" type="checkbox"/> No: enter 0 on line 3 » » » » » » » » » » » » » » » » <input type="checkbox"/> Yes: enter the cfs for the portions of the rights to be transferred: _____ (3a) Subtract 1.0 from the number in 3a above: _____ (3b) If 3b is 0, enter 0 on line 3 » » » » » » » » » » » » » » » » If 3b is greater than 0, round up to the nearest whole number: _____ (3c) and multiply 4c by \$210.00, then enter on line 3	3	0
4	Do you propose to change the place of use for an irrigation use? <input type="checkbox"/> No: enter 0 on line 4 » » » » » » » » » » » » » » » » <input checked="" type="checkbox"/> Yes: enter the number of acres in the footprint of the place of use for the portions of the rights to be transferred: 121(4a) Multiply the number of acres in 4a above by \$2.70 and enter on line 4 » »	4	326.7
5	Add entries on lines 1 through 4 above » » » » » » » » » » » » » » » » Subtotal:	5	
6	Is this transfer: <input type="checkbox"/> necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932? <input type="checkbox"/> endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat? If one or more boxes is checked, multiply line 5 by 0.5 and enter on line 6 » If no box is applicable, enter 0 on line 7 » » » » » » » » » » » » » » » »	6	0
7	Subtract line 6 from line 5 » » » » » » » » » » » » » » » » Transfer Fee:	7	2206.70

FEE WORKSHEET for TEMPORARY DROUGHT TRANSFERS			
1	Base Fee (includes drought application and recording fee for up to 1 cfs)	1	\$200.00
2	Enter the cfs for the portions of the rights to be transferred (see example below*): _____ (2a) Subtract 1.0 from the number in 2a above: _____ (2b) If 2b is 0, enter 0 on line 2 » » » » » » » » » » » » » » » » If 2b is greater than 0, round up to the nearest whole number: _____ (2c) and multiply 2c by \$50, then enter on line 2 » » » » » » » » » » » » » » » »	2	
3	Add entries on lines 1 through 2 above » » » » » » » » » » » » » » » » Transfer Fee:	3	

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*Example for Line 2a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:
 1. Divide total authorized cfs by total acres in the water right (for C12345, 1.25 cfs ÷ 100 ac); then multiply by the number of acres to be transferred to get the transfer cfs (x 45 ac = 0.56 cfs).
 2. If the water right certificate does not list total cfs, but identifies the allowable use as 1/40 or 1/80 of a cfs per acre; multiply number of acres proposed for change by either 0.025 (1/40) or 0.0125 (1/80). (For C87654, 45.0 ac x 0.0125 cfs/ac = 0.56 cfs)
 3. Add cfs for the portions of water rights on all the land included in the transfer; however **do not count cfs for supplemental rights on acreage for which you have already calculated the cfs fee for the primary right on the same land.** The fee should be assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 2a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 2b would be 0 and Line 2 would then also become 0).

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Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME <u>Stubblefield Land & Cattle Inc.c/o Tami Green Operations Mngr</u>			PHONE NO. (541) 215-5482	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box "R"				FAX NO.
CITY Pilot Rock	STATE OR	ZIP 97868	E-MAIL tgreen@thespringsliving.com	
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.				

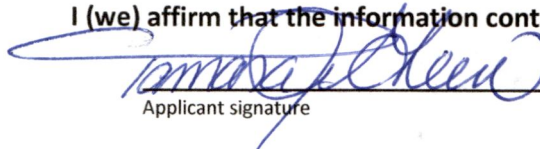
Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME William Porfily			PHONE NO. (541) 561-7259	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box 643				FAX NO.
CITY Stanfield,	STATE OR	ZIP 97875	E-MAIL wporfily@gmail.com	
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.				

Explain in your own words what you propose to accomplish with this transfer application and why:
We have removed the end gun from pivots and the areas irrigated with the end guns along with wheel line areas; we propose to relocate the water right for these acres to area more economical irrigated with pivot that have better soil

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.


 Applicant signature

Tami Green Operations Mngr
 Print Name (and Title if applicable)

4/26/2022
 Date

 Applicant signature

 Print Name (and Title if applicable)

 Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? Yes No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

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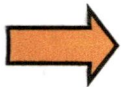
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Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (NOTE: If this box is checked, you must complete and attach Supplemental Form D.)

DISTRICT NAME N/A	ADDRESS	
CITY	STATE	ZIP

Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME N/A	ADDRESS	
CITY	STATE	ZIP



To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed and/or used.

ENTITY NAME Umatilla County	ADDRESS 216 S.E. 4th	
CITY Pendleton,	STATE OR	ZIP 97801

ENTITY NAME	ADDRESS	
CITY	STATE	ZIP

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 28727

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Description of Water Delivery System

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System capacity: _____ cubic feet per second (cfs) **OR**

450 gpm gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **A 15 hp submersible pump supply's irrigation water into a 900 ft 5 inch mainline that delivered water to 2-1100 ft 3 inch lateral hand lines.**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Umat 331	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 331	1	N	32	E	28	NW	NW	7500	1180 ft S & 1430 ft W from N1/4 Con Sec. 28
Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed										
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed										

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Appropriation/Well (POA)
- Point of Diversion (POD) Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 28727

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

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AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.										
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
1	N	32	E 28	NE NW	7500	23.0	Irr	Umat 331	1-29-1957	POA & POU	1	N	32	E 28	NE SE	7500	26.8	Suppl Irr	Umat 56683	1-29-1957		
1	N	32	E 28	NW NW	7500	16.4	Irr	Umat 331	1-29-1957	POA & POU	1	N	32	E 28	SE SE	7500	32.2	Suppl Irr	Umat 56683	1-29-1957		
1	N	32	E 28	SW NW	7500	5.8	Irr	Umat 331	1-29-1957													
1	N	32	E 28	SE NW	7500	13.8	Irr	Umat 331	1-29-1957													
TOTAL ACRES						59.0	TOTAL ACRES						59.0									

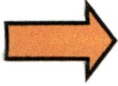
Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: Permit G-16610



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 331										
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94333

Description of Water Delivery System

System capacity: 2.23 cubic feet per second (cfs) **OR**
gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows northerly through a 350± foot long buried 8” PVC pipeline. At the northerly end of the 8” pipeline there is a pipe manifold. Three 6” buried PVC pipelines connect to the manifold and extend to three circular irrigation machines referred to as the East, Center, and West circles. The pipeline extending to the east circle is an 1890 ft ± buried 6” PVC pipeline. The pipeline extending to the center circle is a 785 ft ± buried 6” PVC pipeline. The pipeline extending to the west circle is a 1350 ft ± buried 6” PVC pipeline..**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1	N	32	E	30	SW	NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change “CODES” are provided in parentheses):

- Place of Use (POU)
- Point of Diversion (POD)
- Additional Point of Diversion (APOD)
- Appropriation/Well (POA)
- Additional Point of Appropriation (APOA)

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Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed (“to” lands) section of Table 2 on the next page. Use the “CODES” listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 94333

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/POA(s) to be used (from Table 1)	Priority Date		
1	N	32	E	30	NE	NE	5100	5.6	Irr	Simpson Umat 332	12-15-1978	POA & POU	1	N	32	E	28	NW	SE	7500	7.9	Suppl Irr	Umat 56683	12-15-1978
1	N	32	E	30	NW	NE	5100	4.6	Irr	Simpson Umat 332	12-15-1978	POA & POU	1	N	32	E	28	SW	SE	7500	14.7	Suppl Irr	Umat 56683	12-15-1978
1	N	32	E	30	SW	NE	5100	2.6	Irr	Simpson Umat 332	12-15-1978	POA & POU	1	N	32	E	28	NE	SW	7500	0.6	Suppl Irr	Umat 56683	12-15-1978
1	N	32	E	30	NE	NW	5100	5.5	Irr	Simpson Umat 332	12-15-1978	POA & POU	1	N	32	E	28	SE	SW	7500	1.2	Suppl Irr	Umat 56683	12-15-1978
1	N	32	E	30	NW	NW	5100	Lot 2 2.0	Irr	Simpson Umat 332	12-15-1978									24.4				
1	N	32	E	30	SW	NW	5100	Lot 2 1.1	Irr	Simpson Umat 332	12-15-1978													
1	N	32	E	30	SE	NW	5100	3.0	Irr	Simpson Umat 332	12-15-1978													
								24.4																
TOTAL ACRES								24.4												TOTAL ACRES				24.4

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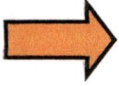
Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: _____



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 332										<div style="color: blue; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="color: blue; font-weight: bold; font-size: 1.2em;">APR 29 2022</div> <div style="color: blue; font-weight: bold; font-size: 1.2em;">OWRD</div>
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 92967

Description of Water Delivery System

System capacity: 2.23 cubic feet per second (cfs) **OR**
gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows south through a distribution system to a 140 acre pivot and 120 acre pivot**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1	N	32	E	30	SW	NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU) | <input checked="" type="checkbox"/> Appropriation/Well (POA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | |

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Will all of the proposed changes affect the entire water right?

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- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

13995

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 92967

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

13995

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.												Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.									
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
1	N	32	E 30	SW NE	5100		1.7	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E 28	NW SE	7500	23.5	Suppl Irr	Umat 56683	12-15-1978	
1	N	32	E 30	SE NE	5100		1.0	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	SW NW	5100	Lot 2	1.3	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	NE SW	5100		4.4	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	NW SW	5100	Lot 2	2.8	Irr	Simpson Umat 332	12-15- 1978						24.4						
1	N	32	E 30	SW SW	5100	Lot 2	3.5	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	SE SW	5100		3.4	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	NE SE	5100		1.6	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	SW SE	5100		1.6	Irr	Simpson Umat 332	12-15- 1978												
1	N	32	E 30	SE SE	5100		2.2	Irr	Simpson Umat 332	12-15- 1978												
TOTAL ACRES						23.5	TOTAL ACRES						23.5									

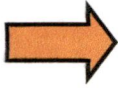
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Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: _____



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well spec rate (c gpm) less than full rate water
Please refer to Well Log Umat 332										
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94375

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Description of Water Delivery System

APR 29 2022

System capacity: **2.23** cubic feet per second (cfs) **OR**
gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows North through a distribution system to a 130 acre**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1	N	32	E	30	SW	NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change “CODES” are provided in parentheses):

- Place of Use (POU) Appropriation/Well (POA)
- Point of Diversion (POD) Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed (“to” lands) section of Table 2 on the next page. Use the “CODES” listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

13995

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 94375

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

13995

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.										
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
1	N	32	E 19	NE SE	5100	2.7	Irr	Simpson Umat 332	9-14-2008	POA & POU	1	N	32	E 28	SW SE	7500	13.9	Suppl Irr	Umat 56683	9-14-2008		
1	N	32	E 19	NW SE	5100	3.55	Irr	Simpson Umat 332	9-14-2008	POA & POU	1	N	32	E 33	NW NE	7500	0.2	Suppl Irr	Umat 56683	9-14-2008		
1	N	32	E 19	SW SE	5100	3.55	Irr	Simpson Umat 332	9-14-2008	POA & POU												
1	N	32	E 19	SE SE	5100	2.7	Irr	Simpson Umat 332	9-14-2008	POA & POU												
1	N	32	E 20	NW SW	5100	0.8	Irr	Simpson Umat 332	9-14-2008	POA & POU												
1	N	32	E 20	SW SW	5100	0.8	Irr	Simpson Umat 332	9-14-2008	POA & POU												
						14.1																
TOTAL ACRES						14.12						TOTAL ACRES						14.1				

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Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: _____



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well-specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 332										
&										
Umat 56683										

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Application for Water Right Transfer

Evidence of Use Affidavit



Oregon Water Resources Department
 725 Summer Street NE, Suite A
 Salem, Oregon 97301-1266
 (503) 986-0900
 www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing. Supporting documentation must be attached.

State of Oregon)
) ss
 County of Umatilla)

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 APR 29 2022
 OWRD

I, Tami Green of Stubblefield Land & Cattle Inc, in my capacity as, Operation Mngr
 mailing address P.O. Box "R", Pilot Rock, OR 97868

telephone number, (541) 215-5482 being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

- Personal observation Professional expertise

2. I attest that:

Water was used during the previous five years on the **entire** place of use for Certificates # 28727, 92967 & 94333 OR

My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	¼ ¼	Gov't Lot or DLC	Acres (if applicable)

OR

- Confirming Certificate # ____ has been issued within the past five years; **OR**
- Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: ____ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); **OR**
- The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # ____ (For Historic POD/POA Transfers)

(continues on reverse side)

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3. The water right was used for: (e.g., crops, pasture, etc.): PASTURE ALFALFA & WHEAT

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

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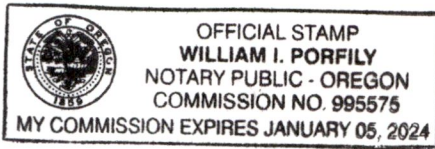
APR 29 2022

OWRD

[Signature]
Signature of Affiant

4/14/2022
Date

Signed and sworn to (or affirmed) before me this 14th day of April, 2022.



William I. Porfily
Notary Public for Oregon

My Commission Expires: 01-05-2024

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water 2021 Power Records for Talbot's Well, Simpson's Well and Hoefl-McDonald's Well	<ul style="list-style-type: none"> • Power usage records for pumps associated with irrigation use • Fertilizer or seed bills related to irrigated crops • Farmers Co-op sales receipt
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> • District assessment records for water delivered • Crop reports submitted under a federal loan agreement • Beneficial use reports from district • IRS Farm Usage Deduction Report • Agricultural Stabilization Plan • CREP Report
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added. Sources for aerial photos: OSU – www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terraserver.com
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

13995

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Apr 28, 2021
ACCOUNT NUMBER: 26928091-001 0
DUE DATE: May 14, 2021
AMOUNT DUE: \$10,295.60



ACCOUNT PAST DUE Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	1,016.22
Payments/Credits	0.00
Past Due Amount	1,016.22
New Charges	+9,279.38
Current Account Balance	\$10,295.60

You Must Act Now to Avoid Shut-Off!

Your Electric Service Past Due Amount of \$1,016.22 must be received by May 14, 2021 to avoid shut-off.

Remember: Your New Charges of \$9,279.38 are still due by May 14, 2021.

Tenants and landlords

Funds are available from the federal Emergency Rental Assistance Program to help renters unable to pay utilities and rent due to circumstances related to COVID-19. Find out more at pacificpower.net/assistance.

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	6,879.63
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	168.49
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,231.26

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.



ACCOUNT PAST DUE



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: 26928091-001 0
Date Due: May 14, 2021

AMOUNT DUE: \$10,295.60

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 014 001029560 000101622 000927938

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BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

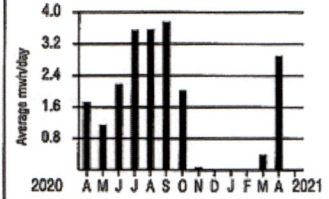
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Mar 23, 2021	Apr 21, 2021	29	14358	16467	40.0	84,360 kwh
85868393	Demand	Apr 21, 2021			4.024	40.0	161 kw
85868393	Reactive	Apr 21, 2021			0.101	40.0	4 kvar

Next scheduled read date: 05-20. Date may vary due to scheduling or weather.

NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,220.30)	84,360 kwh	0.0356900	3,010.81
Supply Energy Secondary for 13 day(s)	37,817 kwh	0.0472200	1,785.72
for 16 day(s)	46,543 kwh	0.0462200	2,151.22
Federal Tax Act Adjustment	84,360 kwh	-0.0007000	-59.05
Oregon Corp Activities Tax Adj for 1 day(s)		0.0054000	1.28
for 28 day(s)		0.0041000	27.27
Public Purpose		0.0300000	207.52
Energy Conservation Charge	84,360 kwh	0.0033200	280.08
Low Income Assistance	84,360 kwh	0.0006900	58.21
B P A Columbia River Benefits	84,360 kwh	-0.0069100	-582.93
Paperless Bill Credit			-0.50
Total New Charges			6,879.63

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	47	49
Total kwh	84360	49960
Avg. kwh per Day	2909	1723
Cost per Day	\$237.23	\$162.39

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APR 29 2022

OWRD

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Mar 23, 2021	Apr 21, 2021	29	12108	14180	1.0	2,072 kwh
82552778	Demand	Apr 21, 2021			15.958	1.0	16 kw
82552778	Reactive	Apr 21, 2021			2.01	1.0	2 kvar

Next scheduled read date: 05-20. Date may vary due to scheduling or weather.

NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	2,072 kwh	0.0356900	73.95
Supply Energy Secondary for 13 day(s)	929 kwh	0.0472200	43.87
for 16 day(s)	1,143 kwh	0.0462200	52.83
Federal Tax Act Adjustment	2,072 kwh	-0.0007000	-1.45
Oregon Corp Activities Tax Adj for 1 day(s)		0.0054000	0.03
for 28 day(s)		0.0041000	0.67
Public Purpose		0.0300000	5.10
Energy Conservation Charge	2,072 kwh	0.0033200	6.88
Low Income Assistance	2,072 kwh	0.0006900	1.43
B P A Columbia River Benefits	2,072 kwh	-0.0069100	-14.32
Paperless Bill Credit			-0.50
Total New Charges			168.49

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Mar 29, 2021	Apr 27, 2021	29	9229	9858	40.0	25,160 kwh
81147887	Demand	Apr 27, 2021			6.989	40.0	280 kw
81147887	Reactive	Apr 27, 2021			0.201	40.0	8 kvar

Next scheduled read date: 05-26. Date may vary due to scheduling or weather.

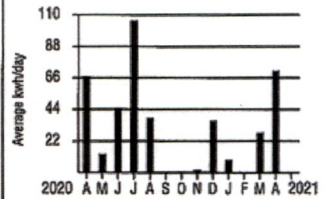
NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,612.60)	25,160 kwh	0.0356900	897.96
Supply Energy Secondary for 19 day(s)	16,484 kwh	0.0472200	778.37
for 10 day(s)	8,676 kwh	0.0462200	401.00
Federal Tax Act Adjustment	25,160 kwh	-0.0007000	-17.61
Oregon Corp Activities Tax Adj for 7 day(s)		0.0054000	2.68
for 22 day(s)		0.0041000	6.41
Public Purpose		0.0300000	62.06
Energy Conservation Charge	25,160 kwh	0.0033200	83.53
Low Income Assistance	25,160 kwh	0.0006900	17.36
Paperless Bill Credit			-0.50
Total New Charges			2,231.26

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$901.21

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

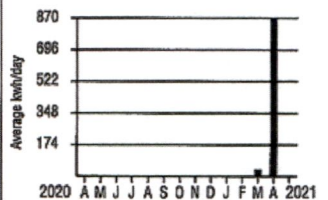
PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	47	49
Total kwh	2072	1944
Avg. kwh per Day	71	67
Cost per Day	\$5.81	\$6.58

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Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	49	51
Total kwh	25160	0
Avg. kwh per Day	868	0
Cost per Day	\$76.94	\$0.00

13995

BILLING DATE: **Apr 28, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **May 14, 2021** AMOUNT DUE: **\$10,295.60**

Continued

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$66.22
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868 350hp Vfd Irrg Pump	\$48.79
Total		\$1,016.22

Pacific Power employees no longer accept payments at your home or business for safety reasons. Several payment options are available. Learn more at pacificpower.net/pay or call 1-888-221-7070.

IMPORTANT: If your service is disconnected, in addition to paying at least half of your total account balance, you may be required to pay a deposit and a reconnection charge. The Company will make a reasonable attempt to switch on power for an Applicant or Customer within 24 hours after the Company is notified that all required charges have been paid and any required inspections are finalized.

A charge of \$20.00 may be made if it is necessary to send Company personnel to your premises for collection purposes.

If after contacting Pacific Power, you feel that the decision to shut off your electric service is wrong, you may appeal to the Public Utility Commission of Oregon, whose toll-free telephone number is 1-800-522-2404, or you may write P.O. Box 1088, Salem, Oregon 97308-1088, or go in to the Consumer Services Section, Public Utility Commission's Office, 201 High St. SE Suite 100, Salem, Oregon 97301.

IMPORTANT NOTICE: Your electric service will be shut off because of an unpaid balance on your account. You must act immediately to avoid shut off.

Important information about how you can avoid shut-off is printed in English on the enclosed notice. If you cannot understand English, please find someone to translate this notice. If translation service is unavailable, please contact Pacific Power toll free at 1-888-221-7070.

Information on customer rights and responsibilities printed in this language is also available by calling that number.

**YOU MUST ACT NOW
TO AVOID SHUT-OFF**

AVISO IMPORTANTE: Su suministro eléctrico será suspendido debido a un saldo pendiente de pago en su cuenta. Debe actuar de inmediato para evitar el corte del suministro.

En el aviso adjunto encontrará Información Importante en Inglés sobre cómo evitar el corte. Si no entiende inglés, solicite a alguien que le traduzca este aviso. En caso de no contar con ayuda para la traducción, comuníquese con Pacific Power al 1-888-221-7070 e intentarán asistirle.

Llamando a ese número también le proporcionarán información sobre sus derechos y responsabilidades en este idioma.

**DEBE ACTUAR AHORA
PARA EVITAR EL CORTE**

ВАЖНАЯ ИНФОРМАЦИЯ: У вас будет отключена электроэнергия из-за неисполненной задолженности по вашему счету. Вам необходимо незамедлительно погасить задолженность, чтобы избежать отключения.

Важная информация о способах, которые позволят избежать отключения, предоставлена на английском языке в приложении к настоящему уведомлению. Если вы не знаете английский язык, обратитесь к кому-нибудь за помощью в переводе данного уведомления. Если вы не сможете получить помощь в переводе, пожалуйста, свяжитесь с Pacific Power по телефону 1-888-221-7070, и мы постараемся вам помочь.

Информация о правах и обязанностях потребителя, напечатанная на понятном вам языке, может быть предоставлена при обращении по указанному выше телефонному номеру.

**ЧТОБЫ ИЗБЕЖАТЬ ОТКЛЮЧЕНИЯ,
ОТРЕАГИРУЙТЕ НЕМЕДЛЕННО**

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

Thông tin quan trọng:

Thông tin quan trọng về cách quý vị có thể tránh bị cúp điện được in bằng Tiếng Anh trên bản thông báo đính kèm này. Nếu quý vị không hiểu tiếng Anh, vui lòng hãy nhả tờ báo đính kèm này cho quý vị. Nếu quý vị không tìm được người dịch hộ, vui lòng liên hệ với Pacific Power theo số 1-888-221-7070 và họ sẽ cố gắng để trợ giúp quý vị.

Quý vị cũng có thể lấy thông tin về các quyền và trách nhiệm của khách hàng được in bằng Tiếng Việt bằng cách gọi đến số điện thoại đó.

Quý vị cũng có thể lấy thông tin về các quyền và trách nhiệm của khách hàng được in bằng Tiếng Việt bằng cách gọi đến số điện thoại đó.

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Thông tin quan trọng về cách quý vị có thể tránh bị cúp điện được in bằng Tiếng Anh trên bản thông báo đính kèm này. Nếu quý vị không hiểu tiếng Anh, vui lòng hãy nhả tờ báo đính kèm này cho quý vị. Nếu quý vị không tìm được người dịch hộ, vui lòng liên hệ với Pacific Power theo số 1-888-221-7070 và họ sẽ cố gắng để trợ giúp quý vị.

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QUY VỊ NHẢ HÀNH ĐỘNG NGAY ĐỂ TRÁNH BỊ CÚP ĐIỆN

Effective April 9, 2021, the Oregon Public Utility Commission approved a price increase for Pacific Power to recover costs from upgrades at two wind facilities to increase efficiency and produce more clean energy. This change is reflected in the energy supply charges on your statement. Your statement may include charges at the old and new rate.

Effective April 21, 2021, the Oregon Public Utility Commission approved an increase in the rate used to collect the cost of the Oregon Corporate Activity Tax (OCAT) from customers. The OCAT is a statewide tax on Oregon-sourced commercial activity. This charge, shown on your statement as Oregon Corp Activities Tax Adj, may reflect charges at the old and new rate.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Looking for other ways to pay?
Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: **May 28, 2021**
ACCOUNT NUMBER: **26928091-001 0**
DUE DATE: **Jun 16, 2021**
AMOUNT DUE: **\$12,311.96**



Your Balance With Us

Previous Account Balance	10,295.60
Payments/Credits	-10,295.60
New Charges	+12,311.96
Current Account Balance	\$12,311.96

Payments Received

DATE	DESCRIPTION	AMOUNT
May 3, 2021	Payment Received - Thank You	1,016.22
May 25, 2021	Payment Received - Thank You	9,279.38
Total Payments		\$10,295.60

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM	DESCRIPTION	AMOUNT
ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	4,341.43
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	72.93
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	7,897.60

Tenants and landlords
Funds are available from the federal Emergency Rental Assistance Program to help renters unable to pay utilities and rent due to circumstances related to COVID-19. Find out more at pacificpower.net/assistance.

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS EDGE FIRST ↓

Change of Mailing Address or Phone?
Check here & provide information on back.



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Account Number: **26928091-001 0**
Date Due: **Jun 16, 2021**

AMOUNT DUE: \$12,311.96

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 016 001231196

13995

BILLING DATE: **May 28, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Jun 16, 2021** AMOUNT DUE: **\$12,311.96**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

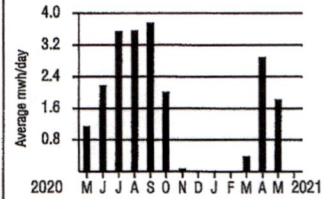
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Apr 21, 2021	May 20, 2021	29	16467	17787	40.0	52,800 kwh
85868393	Demand	May 20, 2021			5.265	40.0	211 kw
85868393	Reactive	May 20, 2021			0.973	40.0	39 kvar

Next scheduled read date: 06-21. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,536.20)	52,800 kwh	0.0356900	1,884.43
Supply Energy Secondary	52,800 kwh	0.0472200	2,493.22
Federal Tax Act Adjustment	52,800 kwh	-0.0007000	-36.96
Oregon Corp Activities Tax Adj		0.0054000	23.44
Public Purpose		0.0300000	130.92
Energy Conservation Charge	52,800 kwh	0.0033200	175.30
Low Income Assistance	52,800 kwh	0.0006900	36.43
B P A Columbia River Benefits	52,800 kwh	-0.0069100	-364.85
Paperless Bill Credit			-0.50
Total New Charges			4,341.43

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	57	57
Total kwh	52800	33280
Avg. kwh per Day	1821	1148
Cost per Day	\$149.70	\$105.47

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **26928091-001 0**

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

This product contains fiber from well-managed, independently certified forests.

13995

BILLING DATE: **May 28, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Jun 16, 2021** AMOUNT DUE: **\$12,311.96**

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Apr 21, 2021	May 20, 2021	29	14180	15073	1.0	893 kwh
82552778	Demand	May 20, 2021			15.875	1.0	16 kw
82552778	Reactive	May 20, 2021			2.123	1.0	2 kvar

Next scheduled read date: 06-21. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	893 kwh	0.0356900	31.87
Supply Energy Secondary	893 kwh	0.0472200	42.17
Federal Tax Act Adjustment	893 kwh	-0.0007000	-0.63
Oregon Corp Activities Tax Adj		0.0054000	0.40
Public Purpose		0.0300000	2.21
Energy Conservation Charge	893 kwh	0.0033200	2.96
Low Income Assistance	893 kwh	0.0006900	0.62
B P A Columbia River Benefits	893 kwh	-0.0069100	-6.17
Paperless Bill Credit			-0.50
Total New Charges			72.93

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Apr 27, 2021	May 26, 2021	29	9858	12073	40.0	88,600 kwh
81147887	Demand	May 26, 2021			6.858	40.0	274 kw
81147887	Reactive	May 26, 2021			0.041	40.0	2 kvar

Next scheduled read date: 06-25. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,612.60)	88,600 kwh	0.0356900	3,162.13
Supply Energy Secondary	88,600 kwh	0.0472200	4,183.69
Federal Tax Act Adjustment	88,600 kwh	-0.0007000	-62.02
Oregon Corp Activities Tax Adj		0.0054000	39.33
Public Purpose		0.0300000	219.69
Energy Conservation Charge	88,600 kwh	0.0033200	294.15
Low Income Assistance	88,600 kwh	0.0006900	61.13
Paperless Bill Credit			-0.50
Total New Charges			7,897.60

Wildfire safety & preparedness

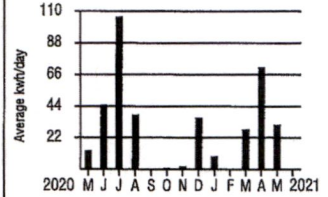
Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us. Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y colaborando con agencias estatales y locales en la preparación para emergencias, también es importante que actualice su información de contacto y se registre para recibir nuestras alertas.

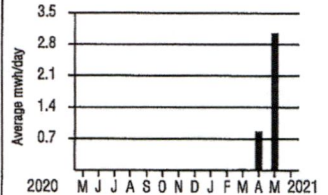
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	57	57
Total kwh	893	363
Avg. kwh per Day	31	13
Cost per Day	\$2.51	\$1.15

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	58	58
Total kwh	88600	0
Avg. kwh per Day	3055	0
Cost per Day	\$272.33	\$0.00

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J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Jun 29, 2021
ACCOUNT NUMBER: 26928091-001 0
DUE DATE: Jul 16, 2021
AMOUNT DUE: \$20,620.99



Your Balance With Us

Previous Account Balance	12,311.96
Payments/Credits	-12,311.96
New Charges	+20,620.99
Current Account Balance	\$20,620.99

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 15, 2021	Payment Received - Thank You	12,311.96
Total Payments		\$12,311.96

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	9,032.03
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	54.27
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	11,534.69

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Looking for other ways to pay?
Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS EDGE FIRST ↓

Change of Mailing Address or Phone?
Check here & provide information on back.



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Account Number: 26928091-001 0
Date Due: Jul 16, 2021

AMOUNT DUE: \$20,620.99

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 014 002062099

13995



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Jun 29, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: Jul 16, 2021 AMOUNT DUE: \$20,620.99

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

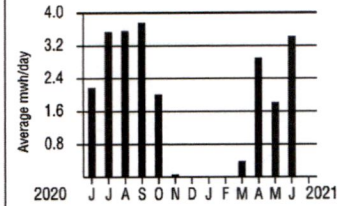
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	May 20, 2021	Jun 21, 2021	32	17787	20533	40.0	109,840 kwh
85868393	Demand	Jun 21, 2021			5.203	40.0	208 kw
85868393	Reactive	Jun 21, 2021			1.056	40.0	42 kvar

Next scheduled read date: 07-21. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21

	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	109,840 kwh	0.0356900	3,920.19
Supply Energy Secondary	109,840 kwh	0.0472200	5,186.64
Federal Tax Act Adjustment	109,840 kwh	-0.0007000	-76.89
Oregon Corp Activities Tax Adj		0.0054000	48.76
Public Purpose		0.0300000	272.36
Energy Conservation Charge	109,840 kwh	0.0033200	364.67
Low Income Assistance	109,840 kwh	0.0006900	75.79
B P A Columbia River Benefits	109,840 kwh	-0.0069100	-758.99
Paperless Bill Credit			-0.50
Total New Charges			9,032.03

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	64	63
Total kwh	109840	65320
Avg. kwh per Day	3433	2177
Cost per Day	\$282.25	\$200.11

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.

13995



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Jun 29, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: Jul 16, 2021 AMOUNT DUE: \$20,620.99

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	May 20, 2021	Jun 21, 2021	32	15073	15739	1.0	666 kwh
82552778	Demand	Jun 21, 2021			15.789	1.0	16 kw
82552778	Reactive	Jun 21, 2021			1.769	1.0	2 kvar

Next scheduled read date: 07-21. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	666 kwh	0.0356900	23.77
Supply Energy Secondary	666 kwh	0.0472200	31.45
Federal Tax Act Adjustment	666 kwh	-0.0007000	-0.47
Oregon Corp Activities Tax Adj		0.0054000	0.30
Public Purpose		0.0300000	1.65
Energy Conservation Charge	666 kwh	0.0033200	2.21
Low Income Assistance	666 kwh	0.0006900	0.46
B P A Columbia River Benefits	666 kwh	-0.0069100	-4.60
Paperless Bill Credit			-0.50
Total New Charges			54.27

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	May 26, 2021	Jun 25, 2021	30	12073	15308	40.0	129,400 kwh
81147887	Demand	Jun 25, 2021			6.951	40.0	278 kw
81147887	Reactive	Jun 25, 2021			0.449	40.0	18 kvar

Next scheduled read date: 07-28. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	129,400 kwh	0.0356900	4,618.29
Supply Energy Secondary	129,400 kwh	0.0472200	6,110.27
Federal Tax Act Adjustment	129,400 kwh	-0.0007000	-90.58
Oregon Corp Activities Tax Adj		0.0054000	57.45
Public Purpose		0.0300000	320.86
Energy Conservation Charge	129,400 kwh	0.0033200	429.61
Low Income Assistance	129,400 kwh	0.0006900	89.29
Paperless Bill Credit			-0.50
Total New Charges			11,534.69

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

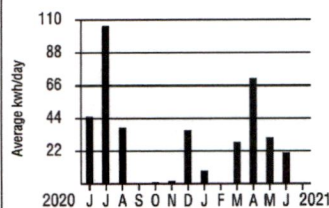
Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y

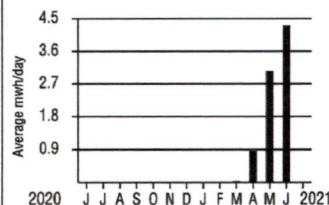
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	64	63
Total kwh	666	1362
Avg. kwh per Day	21	45
Cost per Day	\$1.70	\$4.17

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	67	65
Total kwh	129400	0
Avg. kwh per Day	4313	0
Cost per Day	\$384.49	\$0.00

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J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: **Aug 2, 2021**
ACCOUNT NUMBER: **26928091-001 0**
DUE DATE: Aug 18, 2021
AMOUNT DUE: \$45,867.17



ACCOUNT PAST DUE Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	20,620.99
Payments/Credits	0.00
Past Due Amount	20,620.99
New Charges	+25,246.18
Current Account Balance	\$45,867.17

You Must Act Now to Avoid Shut-Off!

- Your Electric Service **Past Due Amount of \$20,620.99** must be received by **Aug 18, 2021** to avoid shut-off.

Remember: Your New Charges of \$25,246.18 are still due by Aug 18, 2021.

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Looking for other ways to pay?
Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	8,725.10
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	69.64
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	16,451.44

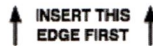
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See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.



ACCOUNT PAST DUE



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: **26928091-001 0**
Date Due: **Aug 18, 2021**
AMOUNT DUE: \$45,867.17

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 016 004586717 002062099 002524618

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BILLING DATE: **Aug 2, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Aug 18, 2021** AMOUNT DUE: **\$45,867.17**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

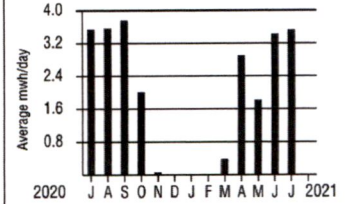
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Jun 21, 2021	Jul 21, 2021	30	20533	23177	40.0	105,760 kwh
85868393	Demand	Jul 21, 2021			5.116	40.0	205 kw
85868393	Reactive	Jul 21, 2021			0.864	40.0	35 kvar

Next scheduled read date: 08-20. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21

	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 21 day(s)	74,032 kwh	0.0358600	2,654.79
for 9 day(s)	31,728 kwh	0.0356900	1,132.37
(Season End Est Charge Sec Is \$2,817.00)			
Supply Energy Secondary	105,760 kwh	0.0472200	4,993.99
Federal Tax Act Adjustment	105,760 kwh	-0.0007000	-74.03
Oregon Corp Activities Tax Adj		0.0054000	47.02
Public Purpose		0.0300000	262.62
Energy Conservation Charge			
for 21 day(s)	74,032 kwh	0.0035300	261.33
for 9 day(s)	31,728 kwh	0.0033200	105.34
Low Income Assistance	105,760 kwh	0.0006900	72.97
B P A Columbia River Benefits	105,760 kwh	-0.0069100	-730.80
Paperless Bill Credit			-0.50
Total New Charges			8,725.10

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	80	70
Total kwh	105760	113360
Avg. kwh per Day	3525	3543
Cost per Day	\$290.84	\$325.58

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **26928091-001 0**

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

13995

This product contains fiber from well-managed, independently certified forests.



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **Aug 2, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Aug 18, 2021** AMOUNT DUE: **\$45,867.17**

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Jun 21, 2021	Jul 21, 2021	30	15739	16589	1.0	850 kwh
82552778	Demand	Jul 21, 2021			15.865	1.0	16 kw
82552778	Reactive	Jul 21, 2021			1.795	1.0	2 kvar

Next scheduled read date: 08-20. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 21 day(s)	595 kwh	0.0358600	21.34
for 9 day(s)	255 kwh	0.0356900	9.10
(Season End Est Charge Sec Is \$273.60)			
Supply Energy Secondary	850 kwh	0.0472200	40.14
Federal Tax Act Adjustment	850 kwh	-0.0007000	-0.60
Oregon Corp Activities Tax Adj		0.0054000	0.38
Public Purpose		0.0300000	2.11
Energy Conservation Charge			
for 21 day(s)	595 kwh	0.0035300	2.10
for 9 day(s)	255 kwh	0.0033200	0.85
Low Income Assistance	850 kwh	0.0006900	0.59
B P A Columbia River Benefits	850 kwh	-0.0069100	-5.87
Paperless Bill Credit			-0.50
Total New Charges			69.64

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Jun 25, 2021	Jul 28, 2021	33	15308	19905	40.0	183,880 kwh
81147887	Demand	Jul 28, 2021			6.889	40.0	276 kw
81147887	Reactive	Jul 28, 2021			0.048	40.0	2 kvar

Next scheduled read date: 08-26. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 28 day(s)	156,019 kwh	0.0358600	5,594.84
for 5 day(s)	27,861 kwh	0.0356900	994.36
(Season End Est Charge Sec Is \$3,624.30)			
Supply Energy Secondary	183,880 kwh	0.0472200	8,682.81
Federal Tax Act Adjustment	183,880 kwh	-0.0007000	-128.72
Oregon Corp Activities Tax Adj		0.0054000	81.77
Public Purpose		0.0300000	456.75
Energy Conservation Charge			
for 28 day(s)	156,019 kwh	0.0035300	550.75
for 5 day(s)	27,861 kwh	0.0033200	92.50
Low Income Assistance	183,880 kwh	0.0006900	126.88
Paperless Bill Credit			-0.50
Total New Charges			16,451.44

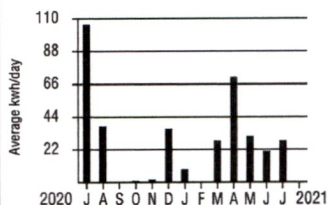
THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$9,032.03

13995

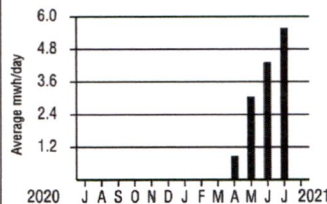
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	80	70
Total kwh	850	3397
Avg. kwh per Day	28	106
Cost per Day	\$2.32	\$9.76

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	78	71
Total kwh	183880	0
Avg. kwh per Day	5572	0
Cost per Day	\$498.53	\$0.00

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **Aug 2, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Aug 18, 2021** AMOUNT DUE: **\$45,867.17**

Continued

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$54.27
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868 350hp Vfd Irrg Pump	\$11,534.69
Total		\$20,620.99

Pacific Power employees no longer accept payments at your home or business for safety reasons. Several payment options are available. Learn more at pacificpower.net/pay or call 1-888-221-7070.

IMPORTANT: If your service is disconnected, in addition to paying at least half of your total account balance, you may be required to pay a deposit and a reconnection charge. The Company will make a reasonable attempt to switch on power for an Applicant or Customer within 24 hours after the Company is notified that all required charges have been paid and any required inspections are finalized.

A charge of **\$20.00** may be made if it is necessary to send Company personnel to your premises for collection purposes.

If after contacting Pacific Power, you feel that the decision to shut off your electric service is wrong, you may appeal to the Public Utility Commission of Oregon, whose toll-free telephone number is 1-800-522-2404, or you may write P.O. Box 1088, Salem, Oregon 97308-1088, or go in to the Consumer Services Section, Public Utility Commission's Office, 201 High St. SE Suite 100, Salem, Oregon 97301.

IMPORTANT NOTICE: Your electric service will be shut off because of an unpaid balance on your account. You must act immediately to avoid shut off.

Important information about how you can avoid shut-off is printed in English on the enclosed notice. If you cannot understand English, please find someone to translate this notice. If Translation service is unavailable, please contact Pacific Power toll free at 1-888-221-7070.

Information on customer rights and responsibilities printed in this language is also available by calling that number.

**YOU MUST ACT NOW
TO AVOID SHUT-OFF**

AVISO IMPORTANTE: Su suministro eléctrico será suspendido debido a un saldo pendiente de pago en su cuenta. Debe actuar de inmediato para evitar el corte del suministro.

En el aviso adjunto encontrará información importante en inglés sobre cómo evitar el corte. Si no entiende inglés, solicite a alguien que le traduzca este aviso. En caso de no contar con ayuda para la traducción, comuníquese con Pacific Power al 1-888-221-7070 e intentarán asistirle.

Llamando a ese número también le proporcionarán información sobre sus derechos y responsabilidades en este idioma.

**DEBE ACTUAR AHORA
PARA EVITAR EL CORTE**

ВАЖНАЯ ИНФОРМАЦИЯ: У вас будет отключена электроэнергия из-за неоплаченной задолженности по вашему счету. Вам необходимо незамедлительно погасить задолженность, чтобы избежать отключения.

Важная информация о способах, которые позволят избежать отключения, предоставлена на английском языке в приложении к настоящему уведомлению. Если вы не знаете английский язык, обратитесь к кому-нибудь за помощью в переводе данного уведомления. Если вы не сможете получить помощь в переводе, пожалуйста, свяжитесь в Pacific Power по телефону 1-888-221-7070, и мы постараемся вам помочь.

Информация о правах и обязанностях потребителя, напечатанная на понятном вам языке, может быть предоставлена при обращении по указанному выше телефонному номеру.

**ЧТОБЫ ИЗБЕЖАТЬ ОТКЛЮЧЕНИЯ,
ОТРЕАГИРУЙТЕ НЕМЕДЛЕННО**

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J G SIMPSON INC.
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MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Aug 27, 2021
ACCOUNT NUMBER: 26928091-001 0
DUE DATE: Sep 15, 2021
AMOUNT DUE: \$21,945.34



Your Balance With Us

Previous Account Balance	45,867.17
Payments/Credits	-45,867.17
New Charges	+21,945.34
Current Account Balance	\$21,945.34

Payments Received

DATE	DESCRIPTION	AMOUNT
Aug 17, 2021	Payment Received - Thank You	25,246.18
Aug 17, 2021	Payment Received - Thank You	20,620.99
Total Payments		\$45,867.17

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	10,075.79
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	80.80
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	11,788.75

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.
Looking for other ways to pay?
Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↓

See reverse

Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?
Check here & provide information on back.



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Account Number: 26928091-001 0
Date Due: Sep 15, 2021

AMOUNT DUE: \$21,945.34

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 011 002194534

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BILLING DATE: **Aug 27, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Sep 15, 2021** AMOUNT DUE: **\$21,945.34**

Detailed Account Activity

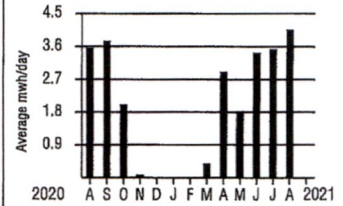
ITEM 2 - ELECTRIC SERVICE 68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Jul 21, 2021	Aug 20, 2021	30	23177	26226	40.0	121,960 kwh
85868393	Demand	Aug 20, 2021			5.206	40.0	208 kw
85868393	Reactive	Aug 20, 2021			0.9	40.0	36 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	121,960 kwh	0.0358600	4,373.49
Supply Energy Secondary	121,960 kwh	0.0472200	5,758.95
Federal Tax Act Adjustment	121,960 kwh	-0.0007000	-85.37
Oregon Corp Activities Tax Adj		0.0054000	54.25
Public Purpose		0.0300000	303.04
Energy Conservation Charge	121,960 kwh	0.0035300	430.52
Low Income Assistance	121,960 kwh	0.0006900	84.15
B P A Columbia River Benefits	121,960 kwh	-0.0069100	-842.74
Paperless Bill Credit			-0.50
Total New Charges			10,075.79

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	77	76
Total kwh	121960	106920
Avg. kwh per Day	4065	3564
Cost per Day	\$335.86	\$327.56

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **26928091-001 0**

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

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This product contains fiber from well-managed, independently certified forests.

BILLING DATE: **Aug 27, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Sep 15, 2021** AMOUNT DUE: **\$21,945.34**

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Jul 21, 2021	Aug 20, 2021	30	16589	17573	1.0	984 kwh
82552778	Demand	Aug 20, 2021			15.826	1.0	16 kw
82552778	Reactive	Aug 20, 2021			1.641	1.0	2 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	984 kwh	0.0358600	35.29
Supply Energy Secondary	984 kwh	0.0472200	46.46
Federal Tax Act Adjustment	984 kwh	-0.0007000	-0.69
Oregon Corp Activities Tax Adj		0.0054000	0.44
Public Purpose		0.0300000	2.45
Energy Conservation Charge	984 kwh	0.0035300	3.47
Low Income Assistance	984 kwh	0.0006900	0.68
B P A Columbia River Benefits	984 kwh	-0.0069100	-6.80
Paperless Bill Credit			-0.50
Total New Charges			80.80

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Jul 28, 2021	Aug 26, 2021	29	19905	23197	40.0	131,680 kwh
81147887	Demand	Aug 26, 2021			6.896	40.0	276 kw
81147887	Reactive	Aug 26, 2021			0.254	40.0	10 kvar

Next scheduled read date: 09-27. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	131,680 kwh	0.0358600	4,722.04
Supply Energy Secondary	131,680 kwh	0.0472200	6,217.93
Federal Tax Act Adjustment	131,680 kwh	-0.0007000	-92.18
Oregon Corp Activities Tax Adj		0.0054000	58.58
Public Purpose		0.0300000	327.19
Energy Conservation Charge	131,680 kwh	0.0035300	464.83
Low Income Assistance	131,680 kwh	0.0006900	90.86
Paperless Bill Credit			-0.50
Total New Charges			11,788.75

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

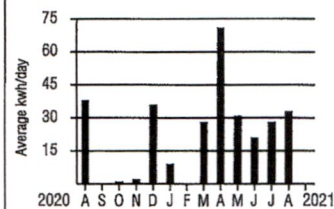
Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y

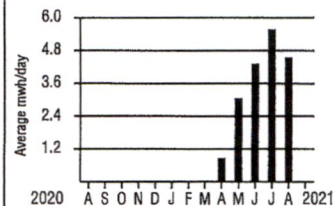
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	77	76
Total kwh	984	1143
Avg. kwh per Day	33	38
Cost per Day	\$2.69	\$3.50

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	75	75
Total kwh	131680	0
Avg. kwh per Day	4541	0
Cost per Day	\$406.51	\$0.00

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J G SIMPSON INC.
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MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Oct 29, 2021
ACCOUNT NUMBER: 26928091-001 0
DUE DATE: Nov 17, 2021
AMOUNT DUE: \$25,232.95



ACCOUNT PAST DUE Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	16,162.52
Payments/Credits	0.00
Past Due Amount	16,162.52
New Charges	+9,070.43
Current Account Balance	\$25,232.95

You Must Act Now to Avoid Shut-Off!

- Your Electric Service Past Due Amount of \$16,162.52 must be received by Nov 17, 2021 to avoid shut-off.

Remember: Your New Charges of \$9,070.43 are still due by Nov 17, 2021.

Now you can earn \$5 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	6,476.88
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	47.83
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,545.72

See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS EDGE FIRST ↑

ACCOUNT PAST DUE



PACIFIC POWER
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PORTLAND OR 97256-0001



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Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: 26928091-001 0
Date Due: Nov 17, 2021

AMOUNT DUE: \$25,232.95

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 012 002523295 001616252 000907043

13995



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Oct 29, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: Nov 17, 2021 AMOUNT DUE: \$25,232.95

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

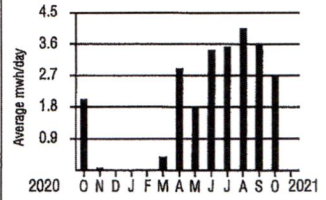
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

Table with columns: METER NUMBER, SERVICE PERIOD (From, To), ELAPSED DAYS, METER READINGS (Previous, Current), METER MULTIPLIER, AMOUNT USED THIS MONTH. Rows show data for meter 85868393 for Sep 21 to Oct 20, 2021.

Next scheduled read date: 11-19. Date may vary due to scheduling or weather.

Table titled 'NEW CHARGES - 10/21' with columns: NEW CHARGES - 10/21, UNITS, COST PER UNIT, CHARGE. Lists various charges like Delivery Charge Secondary, Supply Energy Secondary, etc., totaling 6,476.88.

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

Table comparing usage for OCT 2021 and OCT 2020. Metrics include Avg. Daily Temp, Total kwh, Avg. kwh per Day, and Cost per Day.

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Oct 29, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: Nov 17, 2021 AMOUNT DUE: \$25,232.95

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Sep 21, 2021	Oct 20, 2021	29	17658	18243	1.0	585 kwh
82552778	Demand	Oct 20, 2021			14.369	1.0	14 kw
82552778	Reactive	Oct 20, 2021			1.767	1.0	2 kvar

Next scheduled read date: 11-19. Date may vary due to scheduling or weather.

NEW CHARGES - 10/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	585 kwh	0.0358600	20.98
Supply Energy Secondary	585 kwh	0.0472200	27.62
Federal Tax Act Adjustment	585 kwh	-0.0007000	-0.41
Oregon Corp Activities Tax Adj		0.0054000	0.26
Public Purpose		0.0300000	1.45
Energy Conservation Charge	585 kwh	0.0035300	2.07
Low Income Assistance	585 kwh	0.0006900	0.40
B P A Columbia River Benefits	585 kwh	-0.0069100	-4.04
Paperless Bill Credit			-0.50
Total New Charges			47.83

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Sep 27, 2021	Oct 26, 2021	29	25026	25737	40.0	28,440 kwh
81147887	Demand	Oct 26, 2021			4.88	40.0	195 kw
81147887	Reactive	Oct 26, 2021			0.201	40.0	8 kvar

Next scheduled read date: 11-29. Date may vary due to scheduling or weather.

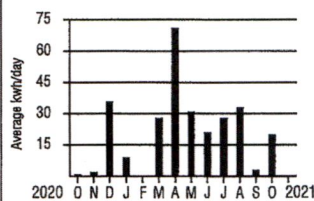
NEW CHARGES - 10/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	28,440 kwh	0.0358600	1,019.86
Supply Energy Secondary	28,440 kwh	0.0472200	1,342.94
Federal Tax Act Adjustment	28,440 kwh	-0.0007000	-19.91
Oregon Corp Activities Tax Adj		0.0054000	12.65
Public Purpose		0.0300000	70.67
Energy Conservation Charge	28,440 kwh	0.0035300	100.39
Low Income Assistance	28,440 kwh	0.0006900	19.62
Paperless Bill Credit			-0.50
Total New Charges			2,546.72

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$9,606.51
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$6.52
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868 350hp Vfd Irrg Pump	\$6,549.49
Total		\$16,162.52

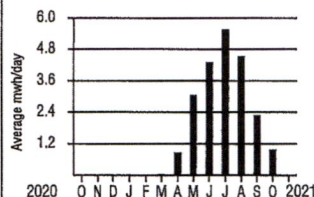
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2021	OCT 2020
Avg. Daily Temp.	55	61
Total kwh	585	29
Avg. kwh per Day	20	1
Cost per Day	\$1.85	\$0.09

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2021	OCT 2020
Avg. Daily Temp.	53	55
Total kwh	28440	0
Avg. kwh per Day	981	0
Cost per Day	\$87.78	\$0.00

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Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: **Sep 28, 2021**
ACCOUNT NUMBER: **26928091-001 0**
DUE DATE: Oct 14, 2021
AMOUNT DUE: \$16,162.52



Your Balance With Us

Previous Account Balance	21,945.34
Payments/Credits	-21,945.34
New Charges	+16,162.52
Current Account Balance	\$16,162.52

Payments Received

DATE	DESCRIPTION	AMOUNT
Sep 24, 2021	Payment Received - Thank You	21,945.34
Total Payments		\$21,945.34

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	9,606.51
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	6.52
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	6,549.49

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.
RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑

Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

Change of Mailing Address or Phone?
Check here & provide information on back.

PACIFIC POWER
PO BOX 400
PORTLAND OR 97207

Account Number: **26928091-001 0**
Date Due: **Oct 14, 2021**

AMOUNT DUE: \$16,162.52

PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001

Please enter the amount enclosed.
J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



H 26928091 001 012 001616252

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BILLING DATE: **Sep 28, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Oct 14, 2021** AMOUNT DUE: **\$16,162.52**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

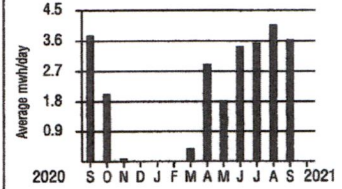
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Aug 20, 2021	Sep 21, 2021	32	26226	29133	40.0	116,280 kwh
85868393	Demand	Sep 21, 2021			5.054	40.0	202 kw
85868393	Reactive	Sep 21, 2021			0.968	40.0	39 kvar

Next scheduled read date: 10-20. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	116,280 kwh	0.0358600	4,169.80
Supply Energy Secondary	116,280 kwh	0.0472200	5,490.74
Federal Tax Act Adjustment	116,280 kwh	-0.0007000	-81.40
Oregon Corp Activities Tax Adj		0.0054000	51.73
Public Purpose		0.0300000	288.93
Energy Conservation Charge	116,280 kwh	0.0035300	410.47
Low Income Assistance	116,280 kwh	0.0006900	80.23
B P A Columbia River Benefits	116,280 kwh	-0.0069100	-803.49
Paperless Bill Credit			-0.50
Total New Charges			9,606.51

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	65	68
Total kwh	116280	120360
Avg. kwh per Day	3634	3761
Cost per Day	\$300.20	\$345.74

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **26928091-001 0**

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

This product contains fiber from well-managed, independently certified forests.

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BILLING DATE: **Sep 28, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Oct 14, 2021** AMOUNT DUE: **\$16,162.52**

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Aug 20, 2021	Sep 21, 2021	32	17573	17658	1.0	85 kwh
82552778	Demand	Sep 21, 2021			15.812	1.0	16 kw
82552778	Reactive	Sep 21, 2021			1.691	1.0	2 kvar

Next scheduled read date: 10-20. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	85 kwh	0.0358600	3.05
Supply Energy Secondary	85 kwh	0.0472200	4.01
Federal Tax Act Adjustment	85 kwh	-0.0007000	-0.06
Oregon Corp Activities Tax Adj		0.0054000	0.04
Public Purpose		0.0300000	0.21
Energy Conservation Charge	85 kwh	0.0035300	0.30
Low Income Assistance	85 kwh	0.0006900	0.06
B P A Columbia River Benefits	85 kwh	-0.0069100	-0.59
Paperless Bill Credit			-0.50
Total New Charges			6.52

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Aug 26, 2021	Sep 27, 2021	32	23197	25026	40.0	73,160 kwh
81147887	Demand	Sep 27, 2021			6.934	40.0	277 kw
81147887	Reactive	Sep 27, 2021			0.164	40.0	7 kvar

Next scheduled read date: 10-26. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	73,160 kwh	0.0358600	2,623.52
Supply Energy Secondary	73,160 kwh	0.0472200	3,454.62
Federal Tax Act Adjustment	73,160 kwh	-0.0007000	-51.21
Oregon Corp Activities Tax Adj		0.0054000	32.55
Public Purpose		0.0300000	181.78
Energy Conservation Charge	73,160 kwh	0.0035300	258.25
Low Income Assistance	73,160 kwh	0.0006900	50.48
Paperless Bill Credit			-0.50
Total New Charges			6,549.49

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

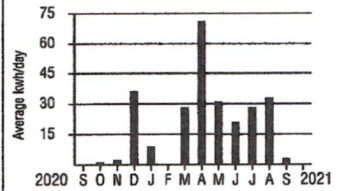
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Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

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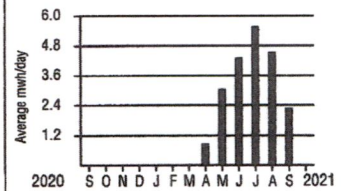
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	65	68
Total kwh	85	14
Avg. kwh per Day	3	0
Cost per Day	\$0.20	\$0.04

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	64	66
Total kwh	73160	0
Avg. kwh per Day	2286	0
Cost per Day	\$204.67	\$0.00

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MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Dec 7, 2021
ACCOUNT NUMBER: 26928091-001 0
DUE DATE: Dec 23, 2021
AMOUNT DUE: \$6,123.20



Your Balance With Us

Previous Account Balance	25,232.95
Payments/Credits	-25,232.95
New Charges	+6,123.20
Current Account Balance	\$6,123.20

Payments Received

DATE	DESCRIPTION	AMOUNT
Nov 5, 2021	Payment Received - Thank You	16,162.52
Nov 16, 2021	Payment Received - Thank You	9,070.43
Total Payments		\$25,232.95

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$2.00 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	2,898.81
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	468.91
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,697.62
ITEM 5 ELECTRIC SERVICE	43014 Hoeft Rd Pendleton OR Stock Tank Schedule 23 METER # 84995712	57.86

From all of us at Pacific Power, we wish you a safe and happy holiday season.

Please consider helping your neighbors in need of energy assistance by using the enclosed envelope. Donations may be tax deductible. Pacific Power contributes \$2 for every \$1 donated, allowing your contribution to go even further.

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

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EDGE FIRST ↑

Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?
Check here & provide information on back.



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Account Number: 26928091-001 0
Date Due: Dec 23, 2021

AMOUNT DUE: \$6,123.20

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 013 000612320

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **Dec 7, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Dec 23, 2021** AMOUNT DUE: **\$6,123.20**

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

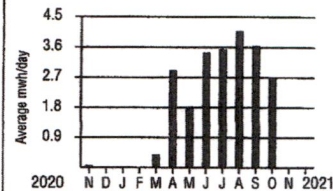
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Oct 20, 2021	Nov 19, 2021	30	31093	31097	40.0	160 kwh
85868393	Demand	Nov 19, 2021			0.064	40.0	3 kw
85868393	Reactive	Nov 19, 2021			0.202	40.0	8 kvar

Next scheduled read date: 12-22. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 334 day(s)	210 kw	11.7000000	2,577.75
for 31 day(s)	210 kw	10.0000000	204.68
Delivery Charge Secondary	160 kwh	0.0358600	5.74
Reactive Power Charge Sec	7 kvar	0.6500000	4.55
Supply Energy Secondary	160 kwh	0.0472200	7.56
Federal Tax Act Adjustment	160 kwh	-0.0007000	-0.11
Oregon Corp Activities Tax Adj		0.0054000	15.12
Public Purpose		0.0300000	84.46
Energy Conservation Charge	160 kwh	0.0035300	0.56
Low Income Assistance	160 kwh	0.0006900	0.11
B P A Columbia River Benefits	160 kwh	-0.0069100	-1.11
Paperless Bill Credit			-0.50
Total New Charges			2,898.81

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	47	43
Total kwh	160	2080
Avg. kwh per Day	5	69
Cost per Day	\$96.63	\$87.75

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: **26928091-001 0**

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

This product contains fiber from well-managed, independently certified forests.

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BILLING DATE: **Dec 7, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Dec 23, 2021** AMOUNT DUE: **\$6,123.20**

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82552778	Oct 20, 2021	Nov 19, 2021	30	18243	20531	1.0	2,288 kwh
82552778	Demand	Nov 19, 2021			15.807	1.0	16 kw
82552778	Reactive	Nov 19, 2021			2.076	1.0	2 kvar

Next scheduled read date: 12-22. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 334 day(s)	16 kw	17.1000000	250.36
for 31 day(s)	16 kw	15.0000000	20.38
Delivery Charge Secondary	2,288 kwh	0.0358600	82.05
Supply Energy Secondary	2,288 kwh	0.0472200	108.04
Federal Tax Act Adjustment	2,288 kwh	-0.0007000	-1.60
Oregon Corp Activities Tax Adj		0.0054000	2.48
Public Purpose		0.0300000	13.85
Energy Conservation Charge	2,288 kwh	0.0035300	8.08
Low Income Assistance	2,288 kwh	0.0006900	1.58
B P A Columbia River Benefits	2,288 kwh	-0.0069100	-15.81
Paperless Bill Credit			-0.50
Total New Charges			468.91

ITEM 4 - ELECTRIC SERVICE

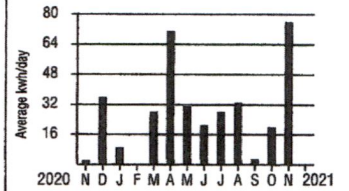
HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
81147887	Oct 26, 2021	Nov 29, 2021	34	25737	25741	40.0	160 kwh
81147887	Demand	Nov 29, 2021			0	40.0	0 kw
81147887	Reactive	Nov 29, 2021			0	40.0	0 kvar

Current Month Estimated. Your bill may not reflect actual usage.
Next scheduled read date: 12-29. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 261 day(s)	279 kw	11.7000000	2,591.62
Delivery Charge Secondary	160 kwh	0.0358600	5.74
Supply Energy Secondary	160 kwh	0.0472200	7.56
Federal Tax Act Adjustment	160 kwh	-0.0007000	-0.11
Oregon Corp Activities Tax Adj		0.0054000	14.07
Public Purpose		0.0300000	78.57
Energy Conservation Charge	160 kwh	0.0035300	0.56
Low Income Assistance	160 kwh	0.0006900	0.11
Paperless Bill Credit			-0.50
Total New Charges			2,697.62

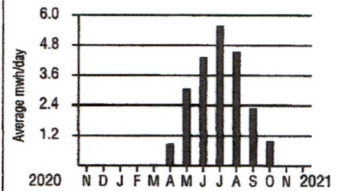
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	47	43
Total kwh	2288	57
Avg. kwh per Day	76	2
Cost per Day	\$15.63	\$8.27

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	44	42
Total kwh	160	0
Avg. kwh per Day	5	0
Cost per Day	\$79.34	\$0.00

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BILLING DATE: **Dec 7, 2021** ACCOUNT NUMBER: **26928091-001 0** DUE DATE: **Dec 23, 2021** AMOUNT DUE: **\$6,123.20**

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd Pendleton OR
 Stock Tank Schedule 23
 Service ID: 296528065-001

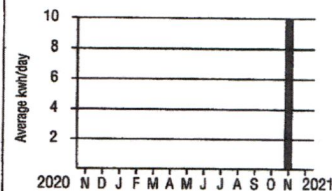
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
84995712	Nov 1, 2021	Nov 29, 2021	28	71966	72259	1.0	293 kwh
84995712	Demand	Nov 29, 2021			15.646	1.0	16 kw
84995712	Reactive	Nov 29, 2021			2.491	1.0	2 kvar

Previous Month Estimated

Next scheduled read date: 12-29. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery for 28 day(s)			24.17
Load Size Chg - 3P Sec > 15 Kw for 28 day(s)	1 kw	1.400000	1.31
Demand Charge Secondary for 28 day(s)	1 kw	4.640000	4.33
Delivery Charge Secondary for 28 day(s)	293 kwh	0.0409800	12.01
Supply Energy Sec 1ST 3000 Kwh for 28 day(s)	293 kwh	0.0524800	15.38
Federal Tax Act Adjustment for 28 day(s)	293 kwh	-0.0006600	-0.19
Oregon Corp Activities Tax Adj		0.0054000	0.31
Public Purpose		0.0300000	1.72
Energy Conservation Charge for 28 day(s)	293 kwh	0.0038900	1.14
Low Income Assistance for 28 day(s)	293 kwh	0.0006900	0.20
B P A Columbia River Benefits for 28 day(s)	293 kwh	-0.0069100	-2.02
Paperless Bill Credit			-0.50
Total New Charges			57.86

Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	44	42
Total kwh	293	0
Avg. kwh per Day	10	0
Cost per Day	\$2.07	\$0.00

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Manage your account with ease

Popular billing options include Auto Pay, Equal Pay and choice of due dates. You can even earn a credit each month when you sign up for paperless billing. See details and enroll at pacificpower.net/billoptions

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Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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STATE OF OREGON

WATER SUPPLY WELL REPORT

(as required by ORS 537.765 & OAR 690-205-0210)

10-12-2010

WELL LABEL # L 100129

START CARD # 1009378

(1) LAND OWNER Owner Well I.D. _____

First Name JOE Last Name TALBOT
Company
Address 714 NW DESPAIN
City PENDLETON State OR Zip 97801

(2) TYPE OF WORK [X] New Well [] Deepening [] Conversion [] Alteration (repair/recondition) [] Abandonment

(3) DRILL METHOD [X] Rotary Air [X] Rotary Mud [] Cable [] Auger [] Cable Mud [] Reverse Rotary [] Other

(4) PROPOSED USE [] Domestic [X] Irrigation [] Community [] Industrial/ Commercial [] Livestock [] Dewatering [] Thermal [] Injection [] Other

(5) BORE HOLE CONSTRUCTION Special Standard [] (Attach copy)

Table with columns: Dia, From, To, Material, SEAL, Amt, lbs. Rows show hole dimensions and seal material.

How was seal placed: Method [] A [] B [X] C [X] D [] E
Backfill placed from ___ ft. to ___ ft. Material
Explosives used: [] Yes Type Amount

(6) CASING/LINER Table with columns: Casing, Liner, Dia, From, To, Gauge, Stl, Plstc, Wld, Thrd. Includes shoe location and casing details.

(7) PERFORATIONS/SCREENS

Table with columns: Perf/S, Casing/Screen, Dia, From, To, Sern/slot width, Slot length, # of slots, Tele/pipe size. Includes 'RECEIVED' stamp.

(8) WELL TESTS: Minimum testing time is 1 hour

Table for well tests with columns: Yield gal/min, Drawdown, Drill stem/Pump depth, Duration (hr). Row 1: 3,000, 200, 402, 3.

Table for water quality analysis with columns: From, To, Description, Amount, Units.

(9) LOCATION OF WELL (legal description)

County Twp 1.00 N/S Range 32.00 E/W WM
Sec 28 1/4 of the 1/4 Tax Lot 7500
Tax Map Number Lot
Lat Long
[] Street address of well [X] Nearest address

1 MILE WEST OF SPARKS STATION RD AND HOEFT RD INTERSECTION - PILOT ROC

(10) STATIC WATER LEVEL

Table for static water level with columns: Date, SWL(psi), SWL(ft). Includes 'Existing Well / Predeepening' and 'Completed Well'.

WATER BEARING ZONES Depth water was first found 186

Table for water bearing zones with columns: SWL Date, From, To, Est Flow, SWL(psi), SWL(ft).

(11) WELL LOG

Table for well log with columns: Material, From, To, Ground Elevation. Lists various soil and rock layers.

Date Started 02-04-2010 Completed 09-21-2010

(unbonded) Water Well Constructor Certification

I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards.

License Number Date Electronically Filed Signed

(bonded) Water Well Constructor Certification

I accept responsibility for the construction, deepening, alteration, or abandonment work performed on this well during the construction dates reported above.

License Number 1881 Date 10-12-2010 Electronically Filed Signed GARRY I. ZOLLMAN (E-filed) 13995 Contact Info (optional)

10-12-2010

START CARD # 1009378

(5) BORE HOLE CONSTRUCTION

BORE HOLE			SEAL				
Dia	From	To	Material	From	To	Amt	sacks/lbs

FILTER PACK

From	To	Material	Size

(6) CASING/LINER

Casing	Liner	Dia	+	From	To	Gauge	Stl	Plstc	Wld	Thrd

(7) PERFORATIONS/SCREENS

Perf/S	Casing/	Screen	From	To	Scrn/slot	Slot	# of	Tele/
creen	Liner	Dia			width	length	slots	pipe size

(8) WELL TESTS: Minimum testing time is 1 hour

Yield gal/min	Drawdown	Drill stem/Pump depth	Duration (hr)

Water Quality Concerns

From	To	Description	Amount	Units

(10) STATIC WATER LEVEL

Water Bearing Zones

SWL Date	From	To	Est Flow	SWL(psi)	+ SWL(ft)
05-17-2010	404	443	50		117
09-14-2010	834	863	1,500		113
09-21-2010	888	912	1,500		113

(11) WELL LOG

Material	From	To
BLACK W/BROWN BASALT MED	652	678
BLACK & BROWN BASALT MED	678	689
BRPWM BASA;T WRED MED	689	765
RED BASALT W/ BROWN SOFT	765	806
BLACK & RED BASALT HARD	806	834
BLACK BASALT W/RED MED	834	863
BLACK BASALT W/RED & CLAYSTONE SOFT	863	888
BLACK BASALT W/RED & CLAYSTONE MED	888	912

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Comments/Remarks

20" CASING SEALED METHOD C
 16" CASING SEALED METHOD D

13995

NOTICE TO WATER WELL CONTRACTOR
 The original and first copy of this report are to be filed with the
 WATER RESOURCES DEPARTMENT,
 SALEM, OREGON 97310
 within 30 days from the date
 of well completion.

RECEIVED
 WATER WELL REPORT
 STATE OF OREGON

(Page 1 of 2)
 State Well No. 1N/32E-30

MAR 09 1979
 Please type or print)

UMAT
 332

State Permit No. _____

WATER RESOURCES DEPT.
 SALEM, OREGON

(1) OWNER:
 Name JERRY SIMPSON
 Address SPARKS ROAD PILOT ROCK ORE. 97868

(10) LOCATION OF WELL:
 County UMATILLA Driller's well number B
3W 1/4 NR 1/4 Section 30 T. 1N R. 32E W.M.
 Bearing and distance from section or subdivision corner

(2) TYPE OF WORK (check):
 New Well Deepening Reconditioning Abandon
 If abandonment, describe material and procedure in Item 12.

(3) TYPE OF WELL: (4) PROPOSED USE (check):
 Rotary Driven Domestic Industrial Municipal
 Cable Jetted Irrigation Test Well Other
 Dug Bored

(11) WATER LEVEL: Completed well.
 Depth at which water was first found 140 ft.
 Static level 90 ft. below land surface. Date _____
 Artesian pressure _____ lbs. per square inch. Date _____

CASING INSTALLED:
16" Diam. from 42 ft. to 18 ft. Gage 250
 _____" Diam. from _____ ft. to _____ ft. Gage _____
 _____" Diam. from _____ ft. to _____ ft. Gage _____

(12) WELL LOG: Diameter of well below casing 14 3/4
 Depth drilled 600 ft. Depth of completed well 600 ft.

Formation: Describe color, texture, grain size and structure of materials; and show thickness and nature of each stratum and aquifer penetrated, with at least one entry for each change of formation. Report each change in position of Static Water Level and indicate principal water-bearing strata.

PERFORATIONS:
 Perforated? Yes No.
 Type of perforation _____
 Size of perforations _____ in. by _____ in.
 _____ perforations from _____ ft. to _____ ft.
 _____ perforations from _____ ft. to _____ ft.
 _____ perforations from _____ ft. to _____ ft.

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WATER RESOURCES DEPT.
 SALEM, OREGON

(7) SCREENS: Well screen installed? Yes No
 Manufacturer's Name _____
 Type _____ Model No. _____
 Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.
 Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.

MATERIAL	From	To	SWL
SOIL	0	10	
BLACK BASALT	10	40	
BROWN BASALT	40	50	
BLACK BASALT	50	70	
BROWN SOAPSTONE	70	107	
BLACK BASALT	107	135	
BROWN BASALT	135	142	
BLACK BASALT	142	180	
BROWN BASALT	180	187	
BLACK SOAPSTONE	187	200	
BLACK SOAPSTONE	200	225	
BLACK SOAPSTONE	225	230	
GRAY BASALT	230	255	
GRAY SOAPSTONE	255	270	
GRAY BASALT	270	295	
BLACK SOAPSTONE	295	313	
BLACK BASALT	313	319	
BLACK SOAPSTONE	319	335	
SEE PAGE 2. CONT			

(8) WELL TESTS: Drawdown is amount water level is lowered below static level
 Was a pump test made? Yes No If yes, by whom?
 Id: 4552 gal./min. with 116 ft. drawdown after 1 hrs.
2220 " 26 " " 1 "
 " " " " "
 Bailer test _____ gal./min. with _____ ft. drawdown after _____ hrs.
 Artesian flow _____ g.p.m.
 Temperature of water _____ Depth artesian flow encountered _____ ft.

Work started 12-19 1978 Completed 12-23 1978
 Date well drilling machine moved off of well 12-24 1978

(9) CONSTRUCTION:
 Well seal—Material used PORTLAND CEMENT
 Well sealed from land surface to 18 ft.
 Diameter of well bore to bottom of seal 22 in.
 Diameter of well bore below seal 14 3/4 in.
 Number of sacks of cement used in well seal 20 sacks
 How was cement grout placed? TAMMEL PIG

Drilling Machine Operator's Certification:
 This well was constructed under my direct supervision. Materials used and information reported above are true to my best knowledge and belief.
 [Signed] Larry Hanson Date 12-24, 1978
 (Drilling Machine Operator)
 Drilling Machine Operator's License No. 993

Was a drive shoe used? Yes No Plugs _____ Size: location _____ ft.
 Did any strata contain unusable water? Yes No
 Type of water? _____ depth of strata _____
 Method of sealing strata off _____
 Was well gravel packed? Yes No Size of gravel: _____
 Gravel placed from _____ ft. to _____ ft.

Water Well Contractor's Certification:
 This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
 Name Jerry Burd Well Drilling
 (Person, firm or corporation) (Type or print)
 Address Pendleton or
 [Signed] Jerry Burd
 (Water Well Contractor)
 Contractor's License No. 544 Date 12-24, 1978

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NOTICE TO WATER WELL CONTRACTOR
The original and first copy of this report
are to be filed with the

UMAT 332

WATER WELL REPORT

Page 2 OF 2

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STATE OF OREGON

State Well No. _____

WATER RESOURCES DEPARTMENT
SALEM, OREGON 97310
within 30 days from the date
of well completion.

(Please type or print)

State Permit No. _____

MAR 09 1979

(Do not write above this line)

WATER RESOURCES DEPT.

(1) OWNER:

Name JERRY SIMPSON
Address SPARKS RD PILOT ROCK, ORE
97368

(2) TYPE OF WORK (check):

New Well Deepening Reconditioning Abandon

If abandonment, describe material and procedure in Item 12.

(3) TYPE OF WELL:

Rotary Driven
Cable Jetted
Dug Bored

(4) PROPOSED USE (check):

Domestic Industrial Municipal
Irrigation Test Well Other

CASING INSTALLED:

Threaded Welded

" Diam. from _____ ft. to _____ ft. Gage _____
" Diam. from _____ ft. to _____ ft. Gage _____
" Diam. from _____ ft. to _____ ft. Gage _____

PERFORATIONS:

Perforated? Yes No.

Type of perforator used

Size of perforations in. by _____ in.
_____ perforations from _____ ft. to _____ ft.
_____ perforations from _____ ft. to _____ ft.
_____ perforations from _____ ft. to _____ ft.

(7) SCREENS:

Well screen installed? Yes No

Manufacturer's Name _____
Type _____ Model No. _____
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.

(8) WELL TESTS:

Drawdown is amount water level is lowered below static level

Was a AIR pump test made? Yes No If yes, by whom? DRILLER
_____ gal./min. with _____ ft. drawdown after _____ hrs.
" " " " " " " "

Bailer test gal./min. with _____ ft. drawdown after _____ hrs.
Artesian flow g.p.m. _____

Temperature of water _____ Depth artesian flow encountered _____ ft.

(9) CONSTRUCTION:

Well seal—Material used PORTLAND CEMENT
Well sealed from land surface to _____ ft.
Diameter of well bore to bottom of seal _____ in.
Diameter of well bore below seal _____ in.
Number of sacks of cement used in well seal 20 sacks
How was cement grout placed? _____

(10) LOCATION OF WELL:

County _____ Driller's well number B
Bearing _____ and distance _____ from section or subdivision corner

MAR 22 1979

(11) WATER LEVEL: Completed well.

Depth at which water was first found _____ ft.
Static level _____ ft. below land surface. Date _____
Artesian pressure _____ lbs. per square inch. Date _____

(12) WELL LOG:

Diameter of well below casing _____

Depth drilled 600 ft. Depth of completed well 600 ft.

Formation: Describe color, texture, grain size and structure of materials; and show thickness and nature of each stratum and aquifer penetrated, with at least one entry for each change of formation. Report each change in position of Static Water Level and indicate principal water-bearing strata.

CONT. MATERIAL (PAGE 1)	From	To	SWL
BLACK BASALT	335	360	
BLACK BASALT/SS	360	425	
BLACK BASALT	425	450	
BLACK SOAPSTONE	450	475	
BLACK BASALT/SS	475	490	
GRAY BASALT	490	495	
BLACK SOAPSTONE	495	502	
GRAY BASALT	502	523	
GRAY SOAPSTONE	523	547	
GRAY/BROWN/SS	547	555	
BLACK SOAPSTONE	555	563	
GRAY SOAPSTONE	563	569	
GRAY SOAPSTONE	569	571	
GRAY/BROWN/SS	571	580	
BLACK/BROWN/SS	580	590	
BROWN SOAPSTONE	590	600	

Work started _____ 19 _____ Completed 12-19 1978
Date well drilling machine moved off of well _____ 19 _____

Drilling Machine Operator's Certification:

This well was constructed under my direct supervision. Materials used and information reported above are true to my best knowledge and belief.

[Signed] _____ Date _____, 19 _____
(Drilling Machine Operator)

Drilling Machine Operator's License No. _____

Water Well Contractor's Certification:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

Name _____
(Person, firm or corporation) (Type or print)

Address _____

[Signed] _____
(Water Well Contractor)

Contractor's License No. _____ Date _____, 19 _____



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem Oregon 97301
(503) 986-0900
www.wrd.state.or.us

Application for
Well ID Number

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APR 29 2022

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Do not complete if the well already has a Well I.D Number.

I. OWNER INFORMATION

Current Owner Name (please print): J. G Simpson Inc
Mailing Address: 68732 Mill Rd.
City: Pendleton State: OR Zip: 97801
Mailing Address (to send Well I.D.): 68732 Mill Rd
City: Pendleton State: OR Zip: 97801

II. WELL INFORMATION (Do not complete this section if the well report is attached.)

Township: Well Log is Attached (North/South) Range: (East/West) Section:
Tax Lot: County: 1/4 1/4
Street Address of Well: City:
Owner at time the well was constructed, (if known):
If the property had a different street address in the past:

III. GENERAL WELL INFORMATION (Do not complete this section if the well report is attached)

Use of Well (domestic, irrigation, commercial, industrial, monitoring): Well Log is Attached
Date Well Constructed: Total Well Depth: Casing Diameter:
Other Information: Permit G-16547 requires a Well ID Number

SUBMITTED BY (please print): Jerry Simpson
PHONE: (541)276-0158 FAX:

Send application to Oregon Water Resources Department; 725 Summer St NE, Suite A; Salem, Oregon 97301-1266; fax (503) 986-0902. Applications are processed and Well I.D. Numbers are mailed every Wednesday.

For Official Use Only by the Oregon Water Resources Department:
Received Date: Well Log Number: UMAT 332 Well Identification #: 100555

G 556
Rec'd 1-29-57

WATER WELL REPORT **UMATILLA**
STATE OF OREGON **331**

State Well No. **732-280(1)**
State Permit No. _____

(1) OWNER:
Name **Edwin Hoeft**
Address **Route 2 Box 108 Pendleton, Oregon**

(2) LOCATION OF WELL:
County **Umatilla** Owner's number, if any—
1/4 Section **T. 1 N R. 32 E W.M.**
Bearing and distance from section or subdivision corner **1710 1/2 ft.**
S 45° 55' E From The N.W. corner of Sec. 28

TYPE OF WORK (check):
New Well Deepening Reconditioning Abandon
If abandonment, describe material and procedure in Item 11.

(4) PROPOSED USE (check): Domestic Industrial Municipal
Irrigation Test Well Other
(5) TYPE OF WELL: Rotary Driven
Cable Jetted
Dug Bored

(6) CASING INSTALLED: Threaded Welded
" Diam. from _____ ft. to _____ ft. Gage _____
12 " Diam. from **0** ft. to **20** ft. Gage **3/8 wall**
" Diam. from _____ ft. to _____ ft. Gage _____

(7) PERFORATIONS: Perforated? Yes No
Type of perforator used _____
SIZE of perforations in. by in.
perforations from _____ ft. to _____ ft.
perforations from _____ ft. to _____ ft.
perforations from _____ ft. to _____ ft.
perforations from _____ ft. to _____ ft.
perforations from _____ ft. to _____ ft.

SCREENS: Well screen installed Yes No
Manufacturer's Name _____
Type _____ Model No. _____
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.

CONSTRUCTION:
Well gravel packed? Yes No Size of gravel: _____
Gravel placed from _____ ft. to _____ ft.
Was a surface seal provided? Yes No To what depth? **20** ft.
Material used in seal— **cement**
Did any strata contain unusable water? Yes No
Type of water? _____ Depth of strata _____
Method of sealing strata off _____

(10) WATER LEVELS:
Static level **flowing** ft. below land surface Date **11/20/56**
Artesian pressure _____ lbs. per square inch Date _____

Log Accepted by: _____
[Signed] _____ Date _____, 19____
(Owner)

(11) WELL TESTS: Drawdown is amount water level is lowered below static level
Was a pump test made? Yes No If yes, by whom? **Driller**
Yield: **600** gal./min. with **200** ft. drawdown after **6** hrs.
" **500** " **123** " "
" **400** " **54** " "
Bailer test gal./min. with _____ ft. drawdown after _____ hrs.
Artesian flow **30** g.p.m. Date **11/20/56**
Temperature of water **66** Was a chemical analysis made? Yes No

(12) WELL LOG: Diameter of well **329'** of **104** inches.
Depth drilled **583** ft. Depth of completed well **583** ft.

Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation.

MATERIAL	FROM	TO
Sandy soil & silt	0	12
Sand & gravel (surface water)	12	14
Broken brown basalt	14	18
Hard grey basalt	18	48
Broken brown basalt	48	54
Brown basalt	54	60
Black basalt	60	81
Grey basalt	81	100
Broken brown basalt	100	110
Red brown basalt (water bearing)	110	120
Brown basalt	120	132
Grey basalt	132	173
Red brown basalt	173	182
Black basalt	182	250
Grey basalt	260	340
Broken rock & mud	340	350
Grey basalt	350	365
Hard brown basalt	365	370
Black basalt	370	394
Brown basalt & clay	394	405
Black basalt	405	440
Grey basalt	440	445
Brown basalt	445	460
Grey basalt	460	513
Brown basalt (water bearing)	513	525
Black basalt	525	540
Grey basalt	540	552
Black basalt	552	560
Grey basalt	560	572

Work started **8/8/56** 19____ Completed **11/20/56** 19____
(13) RUMP: Broken red & brown basalt **572** **575**
Hard brown basalt (water bearing) **575** **583**

Manufacturer's Name _____
Type: _____ H.P. _____

Well Driller's Statement:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME **D. K. Smith** (Person, firm, or corporation) (Type or print)

Address **1013 N. Clinton**

Driller's well number _____

[Signed] *D. K. Smith* (Well Driller)

License No. **204** Date **11/24**, 19____

State of Oregon
County of Umatilla



Instrument received
and recorded on
4/10/2019 11:04:37 AM

in the record of instrument
code type DE

Instrument number 2019-6840505
Fee \$101.00

AFTER RECORDING, RETURN TO:
Timothy P. O'Rourke
Corey, Byler & Rew, L.L.P.
P.O. Box 218
Pendleton, Oregon 97801-0218

UNTIL A CHANGE IS REQUESTED,
ALL TAX STATEMENTS TO:
No Change

Umatilla County
Received:4/10/2019



Office of County Records

Stev Churchill

Records Officer
1095353 P2

STATUTORY BARGAIN AND SALE DEED

Jerry Simpson, GRANTOR, conveys to J.G. Simpson, Inc., an Oregon Corporation, GRANTEE, all of Grantor's interest in the following described real property in the County of Umatilla, State of Oregon:

Township 1 North, Range 31, E.W.M.

Section 25: Northeast Quarter

East of the Willamette Meridian, Umatilla County, Oregon

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

The true and actual consideration for this conveyance is other property or value that is the whole consideration.

Dated effective as of April 5, 2019.

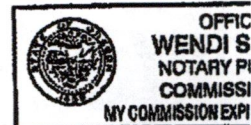
RECEIVED

APR 29 2022

OWRD

Jerry Simpson
Jerry Simpson

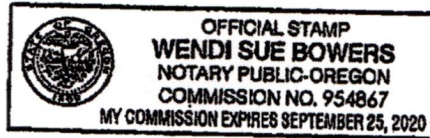
1 - Statutory Bargain and Sale Deed



PIONEER TITLE CO. 98810-100
109 SW COURT, PEND. OR 97801

STATE OF OREGON)
County of Umatilla) ss.

On April 5, 2019, personally appeared before me the above named Jerry Simpson, and acknowledged the foregoing instrument to be his voluntary act and deed.



Wendi Sue Bowers
Notary Public for Oregon
My commission expires: 09/25/20



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APR 29 2022

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2 - Statutory Bargain and Sale Deed

WARRANTY DEED

State of Oregon
 County of Umatilla



Instrument received
 and recorded on
 12/31/2020 01:40:11 PM

in the record of instrument
 code type DE

Instrument number 2020-7130396
 \$126.00

Office of County Records

John Churchill
 Records Officer P7

Grantors Name: Joseph Robert Talbot, JR.

Grantees Name: J.G. Simpson, Inc., an Oregon corporation

**After recording return to:
 O'HANLON LAW OFFICES, LLC
 PO Box 628
 Pendleton OR 97801**

Until a change is requested, all tax statements shall be sent to the following address:

**J.G. Simpson, Inc.
 401 N.E. Evans St.
 McMinnville, OR 97128**

RECEIVED
 APR 29 2022
 OWRD

Joseph Robert Talbot, JR., Grantor, conveys and warrants to J.G. Simpson, Inc., an Oregon corporation, Grantee, the following described real property free of encumbrances except as specifically set forth herein.

See Exhibit A attached which is hereby referred to and made a part hereof subject to the exceptions shown on Exhibit B which is hereby referred to and made a part hereof.

The true consideration for this conveyance is \$4,261,202.00

"BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST

1 - Warranty Deed

99462-1
 PIONEER TITLE CO.
 109 SW COURT, PEND. OR 97801

WARRANTY DEED

Grantors Name: Joseph Robert Talbot, JR.
Grantees Name: J.G. Simpson, Inc., an Oregon corporation
After recording return to:
O'HANLON LAW OFFICES, LLC
PO Box 628
Pendleton OR 97801
Until a change is requested, all tax statements shall be sent to the following address:
J.G. Simpson, Inc.
401 N.E. Evans St.
McMinnville, OR 97128

RECEIVED
APR 29 2022
OWRD

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1 - Warranty Deed

PIONEER TITLE CO. 994621
109 SW COURT, PEND. OR 97801

NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010."

Dated this 30th day of December, 2020

Joseph Robert Talbot, JR.
Joseph Robert Talbot, JR., Grantor

STATE OF OREGON,)
)ss.
County of Umatilla.)

December 30, 2020.

Personally appeared the above named Joseph Robert Talbot, JR. and acknowledged the foregoing instrument to be his voluntary act and deed. Before me.

Genna Marie Banica
NOTARY PUBLIC FOR OREGON



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Exhibit A

Tract 1

Township 1 North, Range 32, E.W.M.

Section 22: All that portion of the Southwest Quarter lying Westerly of the Oregon-Washington Railroad and Navigation Company's Westerly right-of-way line and Easterly of County Road No. 1371.

Section 27: All that portion of the West Half lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.

Section 28: All.

Section 29: All.

Section 31: North Half of the Southeast Quarter.
East Half of the Southwest Quarter.

Section 32: North Half.

Section 33: North Half.

Section 34: All that portion of the Northwest Quarter lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.

Excepting therefrom that tract of land conveyed to Pendleton Grain Growers, Inc., by Deed recorded in Book 167, Page 332, Deed Records.

Excepting therefrom any portion lying within the County Road right-of-way.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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Tract 2

Township 1 South, Range 32, E.W.M.

Section 6: Northeast Quarter of the Northwest Quarter.
North Half of the Southeast Quarter of the Northwest Quarter.
South Half of the Northeast Quarter.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Tract 3

TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

Section 25: Northwest Quarter.

Section 26: North Half of the North Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Tract 4

TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

Section 32: Northeast Quarter.
North Half of the South Half.

Section 33: North Half.
Southeast Quarter.

Excepting therefrom that tract of land being described as beginning at a point 31 rods (511.50 feet) North of the Southwest corner of the Southeast Quarter at a point on the West line of a public road crossing said Quarter Section; thence North 129 rods (2,128.50 feet) to a point on the North line of said Quarter Section; thence at right angles East along said North line of said Quarter Section, 46 rods (759 feet) to a point on the West line of said public road crossing said Quarter Section; thence in a Southwesterly direction along the West line of said public road to the point of beginning.

Section 34: West Half.
Southeast Quarter.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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Tract 5

TOWNSHIP 1 SOUTH, RANGE 31, E.W.M.

Section 3: North Half.

Section 4: East Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Subject to Exceptions listed in Exhibit B

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Exhibit B
Exceptions

1. As disclosed by the tax rolls the premises herein described have been zoned or classified for special use. At any time that said land is disqualified for such use said property will be subject to additional taxes and interest.
2. Water rights, claims to water or title to water, whether or not such rights are a matter of public record.
3. The property described herein consists of portions that are contiguous. Access to such parcels may be through these adjoining tracts. Rights of access to the property are limited to those county roads which abut or pass through the property described herein, and no representation is made that all parcels and/or parts thereof have physical access.
4. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : July 24, 1947, Book 180, Page 542, Deed Records.
5. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : August 22, 1955, Book 227, Page 489, Deed Records.
6. Easement, including the terms and provisions thereof,
Grantee : Cascade Natural Gas Corporation
Recorded : July 25, 1956, Book 236, Page 67, Deed Records.
7. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : August 30, 1961, Book 264, Page 465, Deed Records.
8. Easement for ingress and egress, including the terms and provisions thereof,
Grantee : Franklin A. Hoeft, etux
Recorded : March 17, 1977, Microfilm Reel 16, Page 856, Office of Umatilla County Records.
9. Easement, including the terms and provisions thereof,
Grantee : Umatilla Electric Cooperative Association
Recorded : October 17, 1996, Microfilm Reel 299, Page 650, Office of Umatilla County Records.
10. Easement, including the terms and provisions thereof,
Grantee : Umatilla Electric Cooperative Association
Recorded : July 23, 2008, Instrument No. 2008-5400152, Office of Umatilla County Records.
11. Easement, including the terms and provisions thereof,
Grantee : Pacificorp
Recorded : December 14, 2010, Instrument No. 2010-5730288, Office of Umatilla County Records.

12. Easements or claims of easement, not shown by the public records; reservations or exceptions in patents or in Acts authorizing the issuance thereof, water rights, claims or title to water.
13. Any encroachment (of existing improvements located on the subject land onto adjoining land or of existing improvement located on adjoining land onto the subject land) encumbrance, violation, variation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the subject land.
14. Any defect, lien, encumbrance, adverse claim or other matter created by or arising out of the inaccessibility of Umatilla County Recorders Office, including but not limited to (i) an inability to search the public records, (ii) any delay in recordation of documents vesting of title or creating the lien of an insured mortgage in the public records or (iii) any claim based on an assertion that the recording of an insured mortgage failed to be timely.