

# Application for Permanent Water Right Transfer



**Oregon Water Resources Department**  
 725 Summer Street NE, Suite A  
 Salem, Oregon 97301-1266  
 (503) 986-0900  
[www.oregon.gov/OWRD](http://www.oregon.gov/OWRD)

## Part 1 of 5 – Minimum Requirements Checklist

**This transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.**  
 For questions, please call (503) 986-0900, and ask for Transfer Section.

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Check all items included with this application. (N/A = Not Applicable)

- Part 1 – Completed Minimum Requirements Checklist.
- Part 2 – Completed Transfer Application Map Checklist.
- Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the new online fee calculator at: [http://apps.wrd.state.or.us/apps/misc/wrd\\_fee\\_calculator](http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator).
- Part 4 – Completed Applicant Information and Signature.
- Part 5 – Information about Water Rights to be Transferred: **How many water rights are to be transferred? One** List them here: **Cert. 53653**  
 Please include a separate Part 5 for each water right. (See instructions on page 6)  
**NOTE: A separate transfer application is required for each water right unless the criteria in OAR 690-380-3220 are met.**

**Attachments:**

- Completed Transfer Application Map. (Attachment 1A – Scale Waiver, 1B – Map)
- Completed Evidence of Use Affidavit and supporting documentation. (Attachment 2)
- N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land the water right is on.) *\*In consideration of OAR 690-380-3000(13)(a), alternative documentation is being submitted per OAR 380-4010(5)(c)(C) which consists of two sequential deeds recorded in the real property records of Umatilla County that confirm the applicant, although no longer the fee owner of the lands to which the subject water and water rights are appurtenant, does retain fee title to the water and water rights subject to transfer.* (Attachment 3).
- N/A Supplemental Form D – For water rights served by or issued in the name of an irrigation district. Complete when the transfer applicant is not the irrigation district.
- N/A Oregon Water Resources Department’s Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if **all** of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone. (Attachment 4).
- N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation.
- N/A Geologist Report for a change from a surface water point of diversion to a ground water point of appropriation (well), if the proposed well is more than 500’ from the surface water source and more than 1000’ upstream or downstream from the point of diversion. See OAR 690-380-2130 for requirements and applicability.

(For Staff Use Only)

**WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):**

- |  |  |
|--|--|
| <input type="checkbox"/> Application fee not enclosed/insufficient | <input type="checkbox"/> Map not included or incomplete                  |
| <input type="checkbox"/> Land Use Form not enclosed or incomplete  | <input type="checkbox"/> Evidence of Use Form not enclosed or incomplete |
| <input type="checkbox"/> Additional signature(s) required          | <input type="checkbox"/> Part _____ is incomplete                        |

Other/Explanation \_\_\_\_\_  
 Staff: \_\_\_\_\_ 503- \_\_\_\_\_ Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

## Part 2 of 5 – Transfer Application Map

Your transfer application will be returned if any of the map requirements listed below are not met.

Please be sure that the transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- N/A Certified Water Right Examiner (CWRE) Stamp and Original Signature. For a list of CWREs, see [http://apps.wrd.state.or.us/apps/wr/cwre\\_license\\_view/](http://apps.wrd.state.or.us/apps/wr/cwre_license_view/). CWRE stamp and signature are not required for substitutions.
- N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- Permanent quality printed with dark ink on good quality paper.
- The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- A north arrow, a legend, and scale.
- The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet, the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated), the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet, or a scale that has been pre-approved by the Department. (Map scale waiver Att. 1A)
- Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- Tax lot boundaries (property lines) are required. Tax lot numbers are recommended. (County tax lot overlays are presented in the inset maps for “from” lands and PODs on the Transfer Map)
- Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- N/A Proposed place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- N/A If you are proposing a change in point(s) of diversion or well(s), show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32’15.5”) or degrees-decimal with five or more digits after the decimal (example – 42.53764°).



Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME <b>Cleaver Land, LLC c/o: Alan Cleaver</b>		PHONE NO. <b>(541) 571-7403</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>PO Box 1191</b>			FAX NO.
CITY <b>Hermiston</b>	STATE <b>OR</b>	ZIP <b>97838</b>	E-MAIL <b>alancleaver@cbsag.com</b>
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME <b>Lindsay Thane, Attorney / Schwabe, Williamson &amp; Wyatt</b>		PHONE NO. <b>(503) 796-2059</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>1211 SW Fifth Avenue, Suite 1900</b>			FAX NO.
CITY <b>Portland</b>	STATE <b>OR</b>	ZIP <b>97204</b>	E-MAIL <b>LTHANE@SCHWABE.COM</b>
<b>Co-AGENT</b>			
AGENT/BUSINESS NAME <b>Peter Mohr, Attorney / MohrWater Legal PC</b>		PHONE NO. <b>(503) 830-1412</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>1631 NE Broadway Street, PMB 632</b>			FAX NO.
CITY <b>Portland</b>	STATE <b>OR</b>	ZIP <b>97232</b>	E-MAIL <b>peter.mohr@mohrwaterlegal.com</b>
<b>Co-AGENT</b>			
AGENT/BUSINESS NAME (CO-AGENT) <b>Bob Long, CWRE / CwM-H2O, LLC</b>		PHONE NO. <b>(503) 954-1326</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>1319 SE Martin Luther King Jr. Blvd, Suite 204</b>			FAX NO.
CITY <b>Portland</b>	STATE <b>OR</b>	ZIP <b>97214</b>	E-MAIL <b>bob.long@cwmh2o.com</b>

Explain in your own words what you propose to accomplish with this transfer application, and why:

*In 2021, the City of Umatilla purchased 76.3 acres of the lands authorized for irrigation under Certificate 53653 from the Applicant, Cleaver Land LLC, and incorporated those lands into the City UGB. The City has since sold these lands, but the related portion of Certificate 53653 that is appurtenant to the 76.3 acres and represents 1.68 cfs, was expressly reserved from the City’s conveyance to the new land owner. As a result, the portion of Certificate 53653 that is the subject of this transfer remains titled in the Applicant which now proposes, pursuant to an agreement between the Applicant and the City, the following changes:*

- 1. This transfer proposes to add an additional point of diversion to the existing point of diversion (“POD-1”) which is located not far above the confluence of the Umatilla and Columbia Rivers;*
- 2. The proposed additional point of diversion is a currently existing and operational structure located approximately 1.6 miles downstream from the confluence of the Columbia and Umatilla Rivers (“POD-2”);*
- 3. This transfer proposes to change the character of use of the subject portion of Certificate 53653 from irrigation to municipal use;*
- 4. This transfer proposes to change the place of use from the “from” lands (consisting of the 76.3 acres in Sections 29 of T5N, R28E previously owned by the City) to the service area of the City of Umatilla (“to” lands) which is further depicted in the map accompanying this application and consists of the area of use described in the City’s existing water right Permit S-41444 and the area contiguous thereto which is located within the City’s approved UGB.*

Check One Box

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- By signing this application, I understand that, upon receipt of the draft preliminary determination and prior to Department approval of the transfer, I will be required to provide landownership information and evidence that I am authorized to pursue the transfer as identified in OAR 690-380-4010(5); **OR**
- I affirm the applicant is a municipality as defined in ORS 540.510(3)(b) and that the right is in the name of the municipality or a predecessor; **OR**
- I affirm the applicant is an entity with the authority to condemn property and is acquiring by condemnation the property to which the water right proposed for transfer is appurtenant and have supporting documentation.

By my signature below, I confirm that I understand:

- Prior to Department approval of the transfer application, I may be required to submit payment to the Department for publication of a notice in a newspaper with general circulation in the area where the water right is located, once per week for two consecutive weeks. If more than one qualifying newspaper is available, I suggest publishing the notice in the following newspaper: East Oregonian.
- Amendments to the application may only be made in response to the Department’s Draft Preliminary Determination (DPD). The applicant will have a period of at least 30 days to amend the application to address any issues identified by the Department in the DPD, or to withdraw the application. Note that amendments may be subject to additional fees, pursuant to ORS 536.050.
- Failure to complete an approved change in place of use and/or change in character of use, will result in loss of the water right (OAR 690-380-6010).
- Refunds may only be granted upon request and, as set forth in ORS 536.050(4)(a), if the Director determines that a refund of all or part of a fee is appropriate in the interests of fairness to the public or necessary to correct an error of the Department.

I (we) affirm that the information contained in this application is true and accurate.



*Alan Cleaver*  
Applicant signature

ALAN CLEAVER, MEMBER  
Print Name (and Title if applicable)

9-25-22  
Date

\_\_\_\_\_  
Applicant signature

\_\_\_\_\_  
Print Name (and Title if applicable)

\_\_\_\_\_  
Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located?  Yes  No\*

**Applicant Note:** *The City sold the lands in question in 2022, but the portion of Cert. 53653 appurtenant to the land was specifically excluded from the land conveyance. The water right therefore remains in the ownership of the Applicant and landowner approval is not required for the transfer of the water right.*

Check the following boxes that apply:

- The applicant is responsible for completion of change(s). Notices and correspondence should continue to be sent to the applicant.
- The receiving landowner will be responsible for completing the proposed change(s) after the final order is issued. Copies of notices and correspondence should be sent to this landowner.
- Both the receiving landowner and applicant will be responsible for completion of change(s). Copies of notices and correspondence should be sent to this landowner and the applicant.

At this time, are the lands in this transfer application in the process of being sold?  Yes  No

If YES, and you know who the new landowner will be, please complete the receiving landowner information table below. If you do not know who the new landowner will be, then a request for assignment will have to be filed for at a later date.

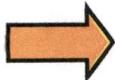
RECEIVING LANDOWNER NAME _____		PHONE NO. _____	ADDITIONAL CONTACT NO. _____
ADDRESS _____			FAX NO. _____
CITY _____	STATE _____	ZIP _____	E-MAIL _____
Describe any special ownership circumstances: _____			
The confirming Certificate shall be issued in the name of: <input type="checkbox"/> Applicant <input type="checkbox"/> Receiving Landowner			

Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (Tip: Complete and attach Supplemental Form D.)

IRRIGATION DISTRICT NAME <b>N/A</b>	ADDRESS <b>N/A</b>	
CITY <b>N/A</b>	STATE <b>N/A</b>	ZIP <b>N/A</b>

Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

IRRIGATION DISTRICT NAME <b>N/A</b>	ADDRESS <b>N/A</b>	
CITY <b>N/A</b>	STATE <b>N/A</b>	ZIP <b>87</b> <b>N/A</b>



To meet State Land Use Consistency Requirements, you must list all county, city, municipal corporation, or tribal governments within whose jurisdiction water will be diverted, conveyed or used.

ENTITY NAME <b>City of Umatilla</b>	ADDRESS <b>700 6<sup>th</sup> Street</b>	
CITY <b>Umatilla</b>	STATE <b>OR</b>	ZIP <b>97882</b>

ENTITY NAME <b>Umatilla County</b>	ADDRESS <b>216 SE 4<sup>th</sup> Street, Room 104</b>	
CITY <b>Pendleton</b>	STATE <b>OR</b>	ZIP <b>97801</b>

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## Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

CERTIFICATE # **53653**

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### Description of Water Delivery System

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System capacity: **17.44** cubic feet per second (cfs) OR

**7,828** gallons per minute (gpm)

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**Applicant Note:** Water is diverted from the Umatilla River at POD-1 using two 500 HP pumps and one 300 HP pump. Water is pumped uphill to the place of use (POU) via an underground mainline that is comprised of metal pipes insulated with concrete. The mainline is a total of 6 miles in length from POD-1 to the end of the mainline. There is a 300 HP booster pump located at approximately mile 3 of the mainline. The mainline ranges from 22" to 12" in diameter and has 12", 10", 8", and 6" diameter arterials. The arterials move water from the mainline to the pivot points. The pivot systems have hanging hoses with irrigation heads that control the rate of water application.

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>POD-1 (current)</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	5	N	28	E	17	NW	SW	1000	<b>1,850 ft N and 150 ft E of the SW corner of Sec 17 (location from Cert. 53653)</b>
<b>POD-2 (proposed)</b>	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	5	N	27	E	13	NW	SW	1001	<b>2,270 ft N and 940 ft E of the SW corner of Sec 13</b>

Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses):

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Place of Use (POU)                   | <input type="checkbox"/> Supplemental Use to Primary Use (S to P) |
| <input checked="" type="checkbox"/> Character of Use (USE)               | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Point of Diversion (POD)                        | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input checked="" type="checkbox"/> Additional Point of Diversion (APOD) | <input type="checkbox"/> Substitution (SUB)                       |
| <input type="checkbox"/> Surface Water POD to Ground Water POA (SW/GW)   | <input type="checkbox"/> Government Action POD (GOV)              |

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed.  
See page 6 for instructions.

Do you have questions about how to fill-out the tables?  
Contact the Department at 503-986-0900 and ask for Transfer Staff.

**Table 2. Description of Changes to Water Right Certificate # 53653**

List the change proposed for the acreage in each ¼. If more than one change is proposed, specify the acreage associated with each change.  
If there is more than one POD/POA involved in the proposed changes, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands)													Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands)													
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼	¼	Tax Lot	Gvt Lot	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date					
<b>EXAMPLE</b>																											
2	S	9	E	15	NE	NW	100		15.0	Irrigation	POD #1	1901	POU/POD	2	S	9	E	1	NW	NW	500	1	10.0			POD #5	1901
5	N	28	E	29	SW	SE	2501		31.6	Irrigation	POD-1	1978	POU + USE + APOD	5 N	27	E	13	E1/2 of SE			Municipal Uses	POD 2	1978				
					NW	SE		33.6																			
					NE	SW		11.1																			
																	8, 9, 10, 11, 12, 18	All south of Columbia River									
																	13-17, 19-24	All									
																	27-29	NW1/4 & NE1/4									
																	29	E1/2 of SW, SE1/4 west of I-82									
																	30	NE									
																	32	NENW									
																	29	E	7, 8 17-19	All south of Columbia River							
																20	N1/2 of NW & NE1/4s										
TOTAL ACRES:								<b>76.3</b>	TOTAL ACRES:																		

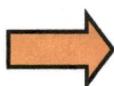
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**Additional remarks:** *The area described in Table 2 above is intended to reflect the City of Umatilla's current service area and is based on the locations included in the City's surface water right Permit S-41444 and the fully contiguous area within the City's Urban Growth Boundary (see Transfer Map).*

**For Place of Use or Character of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands?  Yes  No

**Applicant Note:** There are no other water rights associated with the "from" lands in Section 29 of T5N, R28E. The City of Umatilla's other water rights within the proposed place of use, which is the City's service area, includes: **Permit S-41444, Permit G-8042, Permit G-3112, and Certificate 76316**



Pursuant to ORS 540.510, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for transfer must be included in the transfer or be cancelled. Any change to a ground water registration must be filed separately in a ground water registration modification application.

~~For Substitution (ground water supplemental irrigation will be substituted for surface water primary irrigation)~~

Ground water supplemental Permit or Certificate # \_\_\_\_\_;

Surface water primary Certificate # \_\_\_\_\_, **N/A**

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~~For a change from Supplemental Irrigation Use to Primary Irrigation Use~~

Identify the primary certificate to be cancelled. Certificate # **N/A**

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For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation: **N/A**

Well log(s) are attached for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map.

**Tip:** You may search for well logs on the Department's web page at:

[http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

**AND/OR**

Describe the construction of the authorized and proposed well(s) in Table 3 for any wells that do not have a well log. For *proposed wells not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation **N/A****

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. _____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well-specific rate (cfs or gpm). If less than full rate of water right

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ATTACHMENT 1A

Map Scale Waiver Email from OWRD

**peter.mohr@mohrwaterlegal.com**

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**From:** Ian Godwin <lgodwin@cwmh2o.com>  
**Sent:** Friday, August 26, 2022 10:37 AM  
**To:** STARNES Patrick K \* WRD  
**Cc:** peter.mohr@mohrwaterlegal.com  
**Subject:** RE: Map Scale Waiver for Transfer - City of Umatilla

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Thank you, Kelly. Have a great weekend!

Best,  
*Ian Godwin, GIT | CwM-H2O | Staff Hydrogeologist*  
[www.CwMH2O.com](http://www.CwMH2O.com) | Office (503) 954-1326 | Cell (571) 245-7897

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**From:** STARNES Patrick K \* WRD <Patrick.K.STARNES@water.oregon.gov>  
**Sent:** Friday, August 26, 2022 10:34 AM  
**To:** Ian Godwin <lgodwin@cwmh2o.com>  
**Cc:** peter.mohr@mohrwaterlegal.com  
**Subject:** RE: Map Scale Waiver for Transfer - City of Umatilla

Good Morning Ian,

The Department grants a map scale waiver for that attached transfer application map for the City of Umatilla.

Please include a printed copy of this e-mail when you submit the transfer application.

Sincerely,

Kelly

\*\*\*\*\*  
Kelly Starnes, Transfer Program Analyst  
Oregon Water Resources Department  
725 Summer St NE Suite A  
Salem OR 97301-1271  
Cell phone: 503-979-3511 Fax: 503-986-0903  
E-mail: [patrick.k.starnes@water.oregon.gov](mailto:patrick.k.starnes@water.oregon.gov)

Please Note: Under Oregon Law, messages to and from this e-mail address may be available to the public.

\*\*\*\*\*

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**From:** Ian Godwin <lgodwin@cwmh2o.com>  
**Sent:** Thursday, August 25, 2022 4:32 PM  
**To:** STARNES Patrick K \* WRD <Patrick.K.STARNES@water.oregon.gov>  
**Cc:** [peter.mohr@mohrwaterlegal.com](mailto:peter.mohr@mohrwaterlegal.com)  
**Subject:** Map Scale Waiver for Transfer - City of Umatilla

Good afternoon Kelly,

I meant to send this to you last week but I just noticed it got stuck in my outbox. I have attached a preliminary final draft of a transfer application map for the City of Umatilla for your review. The proposed transfer is for an additional POD, a change in character of use, and a change in place of use, and is similar to the permit amendment application you and I discussed with Peter Mohr in June. Like with that permit amendment, the map for this transfer is at a smaller-than-approved scale in order to show the entire City service area. The inset maps showing the PODs and the "from" lands are at an accepted map scale and contain a taxlot overlay. We are seeking a map scale waiver to include with this transfer application. Please let me know if you have any questions, and thanks for the help!

Best,  
Ian Godwin

	<p><b>Ian Godwin, GIT   Staff Hydrogeologist</b> 1319 SE MLK Jr. Blvd., Suite 204, Portland, Oregon 97214 <a href="http://www.cwmh2o.com">www.cwmh2o.com</a> Office (503) 954-1326   Cell (571) 245-7897</p>
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ATTACHMENT 2  
Evidence of Use Affidavit

# Application for Water Right Transfer

## Evidence of Use Affidavit



Oregon Water Resources Department  
 725 Summer Street NE, Suite A  
 Salem, Oregon 97301-1266  
 (503) 986-0900  
 www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing. Supporting documentation must be attached.

State of Oregon )  
 ) ss  
 County of UMATILLA)

I, ALAN CLEAVER, in my capacity as MANAGING MEMBER OF CLEAVER LAND, LLC, AN OREGON LIMITED LIABILITY COMPANY,  
 mailing address PO BOX 1191, HERMISTON, OR  
 telephone number (541) 571-7403, being first duly sworn depose and say:

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1. My knowledge of the exercise or status of the water right is based on (check one):

- Personal observation                       Professional expertise

2. I attest that:

Water was used during the previous five years on the **entire** place of use for Certificate # 53653; **OR**

My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	¼ ¼	Gov't Lot or DLC	Acres (if applicable)

**OR**

- Confirming Certificate # \_\_\_\_\_ has been issued within the past five years; **OR**
- Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: \_\_\_\_\_ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); **OR**
- The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # \_\_\_\_\_ (For Historic POD/POA Transfers)

(continues on reverse side)

3. The water right was used for: (e.g., crops, pasture, etc.): CROPS

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

[Signature]  
Signature of Affiant

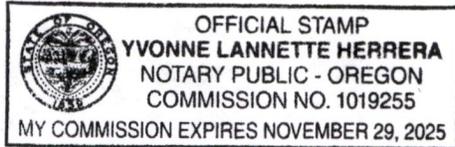
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9-26-22  
Date

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Signed and sworn to (or affirmed) before me this 26<sup>th</sup> day of September, 2022.



Yvonne Lannette Herrera  
Notary Public for Oregon

My Commission Expires: November 29, 2025

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of <b>confirming</b> water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water	<ul style="list-style-type: none"> <li>• Power usage records for pumps associated with irrigation use</li> <li>• Fertilizer or seed bills related to irrigated crops</li> <li>• Farmers Co-op sales receipt</li> </ul>
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> <li>• District assessment records for water delivered</li> <li>• Crop reports submitted under a federal loan agreement</li> <li>• Beneficial use reports from district</li> <li>• IRS Farm Usage Deduction Report</li> <li>• Agricultural Stabilization Plan</li> <li>• CREP Report</li> </ul>
<input checked="" type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	<p>Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added.</p> <p>Sources for aerial photos: OSU – <a href="http://www.oregonexplorer.info/imagery">www.oregonexplorer.info/imagery</a> OWRD – <a href="http://www.wrd.state.or.us">www.wrd.state.or.us</a> Google Earth – <a href="http://earth.google.com">earth.google.com</a> TerraServer – <a href="http://www.terraserver.com">www.terraserver.com</a></p>
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

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EVIDENCE OF USE AFFIDAVIT

Attachment 1

CLEAVER LAND, LLC

POWER RECORDS RE 2019 IRRIGATION SEASON

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191



Inquiries? Call your  
Business Solutions Team  
Toll free 1-866-870-3419,  
M-F, 6am-6pm PT  
pacificpower.net



BILLING DATE: **May 28, 2019**  
ACCOUNT NUMBER: **[REDACTED]**  
DUE DATE: **Jun 13, 2019**  
AMOUNT DUE: **\$20,425.08**



**Your Balance With Us**

Previous Account Balance	2,421.35
Payments/Credits	-2,421.35
New Charges	+20,425.08
<b>Current Account Balance</b>	<b>\$20,425.08</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Apr 30, 2019	Payment Received - Thank You	2,421.35
<b>Total Payments</b>		<b>\$2,421.35</b>

**Summary of Account Activity**

<b>ITEM 3</b> ELECTRIC SERVICE	Powerline Rd 1200HP Umatilla OR 500hp+500hp+200hp Pumps Schedule 41L METER # 70185750	19,913.86
<b>ITEM 4</b> ELECTRIC SERVICE	Powerline Rd Irrg Hermiston OR 2 Pivots Schedule 41 METER # 83579142	53.27
<b>ITEM 6</b> ELECTRIC SERVICE	X80665 Powerline Rd 250HP Hermiston OR Irrigation: 250hp Var + Pivot Schedule 41L METER # 70185820	263.59
<b>ITEM 9</b> ELECTRIC SERVICE	Powerline Nxt Fox Scale Hermiston OR Schedule 23 METER # 82543205	44.45
<b>ITEM 10</b> ELECTRIC SERVICE	Powerline Rd Pump Hermiston OR 20hp Pump + Pivot Schedule 41 METER # 82543204	30.84
<b>ITEM 11</b> ELECTRIC SERVICE	31201 Powerline Rd Umatilla OR Shop Schedule 23 METER # 66947152	119.07

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Join more than 125,000 customers who match all or part of their electricity usage with clean, renewable energy. Join now at [pacificpower.net/bluesky](http://pacificpower.net/bluesky) or call 1-800-769-3717.

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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PACIFIC POWER  
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PORTLAND OR 97256-0001



Late Payment Charge for Oregon  
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
Check here & provide information on back.

Account Number: **[REDACTED]**  
Date Due: **Jun 13, 2019**

AMOUNT DUE: **\$20,425.08**

Please enter the amount enclosed.

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191



BILLING DATE: **May 28, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Jun 13, 2019** AMOUNT DUE: **\$20,425.08**

**Detailed Account Activity**

**ITEM 3 - ELECTRIC SERVICE**

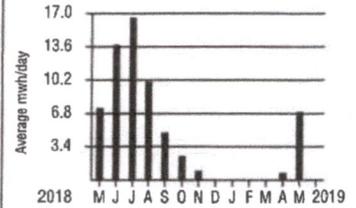
Powerline Rd 1200HP Umatilla OR  
500hp+500hp+200hp Pumps Schedule 41L  
Service ID: 268156909-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185750	Apr 12, 2019	May 13, 2019	31	15888	16793	240.0	217,200 kwh
70185750	Demand	May 13, 2019			2.932	240.0	704 kw
70185750	Reactive	May 13, 2019			1.393	240.0	334 kvar

Next scheduled read date: 06-12. Date may vary due to scheduling or weather.

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	217,200 kwh	0.0359800	7,814.86
Reactive Power Charge Sec (Season End Est Charge Sec Is \$4,504.00)	52 kvar	0.6500000	33.80
Supply Energy Sec Summer	217,200 kwh	0.0597200	12,971.18
Federal Tax Act Adjustment	217,200 kwh	-0.0045600	-990.43
Public Purpose		0.0300000	594.88
Energy Conservation Charge	217,200 kwh	0.0033200	721.10
Low Income Assistance	217,200 kwh	0.0006900	149.87
J C Boyle Dam Removal Surcharge	217,200 kwh	0.0003700	80.36
Copco Iron Gate Dams Remv Schg	217,200 kwh	0.0011200	243.26
B P A Columbia River Benefits	217,200 kwh	-0.0078500	-1,705.02
<b>Total New Charges</b>			<b>19,913.86</b>

**Historical Data - ITEM 3**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	55	56
Total kwh	217200	214080
Avg. kwh per Day	7006	7382
Cost per Day	\$642.38	\$714.79

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**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER [REDACTED]

LAST \_\_\_\_\_ FIRST \_\_\_\_\_ M.I. \_\_\_\_\_

NEW STREET ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_

ST \_\_\_\_\_ ZIP \_\_\_\_\_ TELEPHONE NUMBER \_\_\_\_\_

This product contains fiber from well-managed, independently certified forests.



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **May 28, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Jun 13, 2019** AMOUNT DUE: **\$20,425.08**

**ITEM 4 - ELECTRIC SERVICE**

Powerline Rd Irrg Hermiston OR  
2 Pivots Schedule 41  
Service ID: 137687509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
83579142	Apr 9, 2019	May 8, 2019	29	101	683	1.0	582 kwh
83579142	Demand	May 8, 2019			7.16	1.0	7 kw

Next scheduled read date: 06-07. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$90.00)	582 kwh	0.0359800	20.94
Supply Energy Sec Summer	582 kwh	0.0597200	34.76
Federal Tax Act Adjustment	582 kwh	-0.0045600	-2.65
Public Purpose		0.0300000	1.59
Energy Conservation Charge	582 kwh	0.0033200	1.93
Low Income Assistance	582 kwh	0.0006900	0.40
J C Boyle Dam Removal Surcharge	582 kwh	0.0003700	0.22
Copco Iron Gate Dams Remv Schg	582 kwh	0.0011200	0.65
B P A Columbia River Benefits	582 kwh	-0.0078500	-4.57
<b>Total New Charges</b>			<b>53.27</b>

**ITEM 6 - ELECTRIC SERVICE**

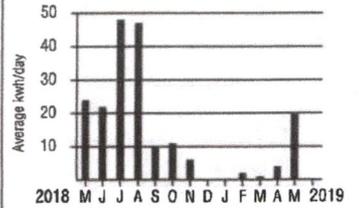
X80665 Powerline Rd 250HP Hermiston OR  
Irrigation: 250hp Var + Pivot Schedule 41L  
Service ID: 137487709-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185820	Apr 24, 2019	May 23, 2019	29	7541	7613	40.0	2,880 kwh
70185820	Demand	May 23, 2019			5.022	40.0	201 kw
70185820	Reactive	May 23, 2019			1.819	40.0	73 kvar

Next scheduled read date: 06-24. Date may vary due to scheduling or weather.

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$1,920.00)	2,880 kwh	0.0359800	103.62
Supply Energy Sec Summer	2,880 kwh	0.0597200	171.99
Federal Tax Act Adjustment	2,880 kwh	-0.0045600	-13.13
Public Purpose		0.0300000	7.87
Energy Conservation Charge	2,880 kwh	0.0033200	9.56
Low Income Assistance	2,880 kwh	0.0006900	1.99
J C Boyle Dam Removal Surcharge	2,880 kwh	0.0003700	1.07
Copco Iron Gate Dams Remv Schg	2,880 kwh	0.0011200	3.23
B P A Columbia River Benefits	2,880 kwh	-0.0078500	-22.61
<b>Total New Charges</b>			<b>263.59</b>

**Historical Data - ITEM 4**



**Your Average Daily kwh Usage by Month**

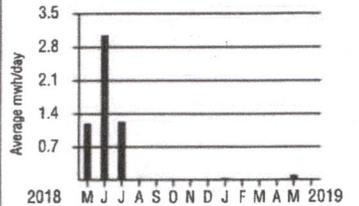
PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	52	54
Total kwh	582	682
Avg. kwh per Day	20	24
Cost per Day	\$1.84	\$2.28

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**Historical Data - ITEM 6**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	55	61
Total kwh	2880	34800
Avg. kwh per Day	99	1200
Cost per Day	\$9.09	\$116.19

BILLING DATE: **May 28, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Jun 13, 2019** AMOUNT DUE: **\$20,425.08**

**ITEM 9 - ELECTRIC SERVICE**

Powerline Nxt Fox Scale Hermiston OR  
Schedule 23  
Service ID: 138686509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543205	Apr 9, 2019	May 8, 2019	29	21	171	1.0	150 kwh
82543205	Demand	May 8, 2019			2.122	1.0	2 kw
82543205	Reactive	May 8, 2019			6.139	1.0	6 kvar

Next scheduled read date: 06-07. Date may vary due to scheduling or weather.

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	150 kwh	0.0365700	5.49
Reactive Power Charge Sec	5 kvar	0.6500000	3.25
Supply Energy Sec 1ST 3000 Kwh	150 kwh	0.0632500	9.49
Federal Tax Act Adjustment	150 kwh	-0.0042900	-0.64
Public Purpose		0.0300000	1.30
Energy Conservation Charge	150 kwh	0.0034300	0.51
Low Income Assistance	150 kwh	0.0006900	0.10
J C Boyle Dam Removal Surcharg	150 kwh	0.0004000	0.06
Copco Iron Gate Dams Remv Schg	150 kwh	0.0011300	0.17
B P A Columbia River Benefits	150 kwh	-0.0078500	-1.18
<b>Total New Charges</b>			<b>44.45</b>

**ITEM 10 - ELECTRIC SERVICE**

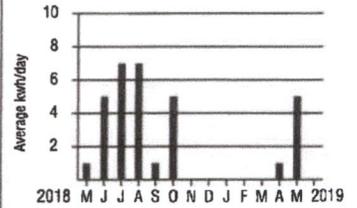
Powerline Rd Pump Hermiston OR  
20hp Pump + Pivot Schedule 41  
Service ID: 137887309-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543204	Apr 9, 2019	May 8, 2019	29	34	349	1.0	315 kwh
82543204	Demand	May 8, 2019			4.304	1.0	4 kw
82543204	Reactive	May 8, 2019			5.381	1.0	5 kvar

Next scheduled read date: 06-07. Date may vary due to scheduling or weather.

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	315 kwh	0.0359800	11.33
Reactive Power Charge Sec (Season End Est Charge Sec Is \$60.00)	3 kvar	0.6500000	1.95
Supply Energy Sec Summer	315 kwh	0.0597200	18.81
Federal Tax Act Adjustment	315 kwh	-0.0045600	-1.44
Public Purpose		0.0300000	0.92
Energy Conservation Charge	315 kwh	0.0033200	1.05
Low Income Assistance	315 kwh	0.0006900	0.22
J C Boyle Dam Removal Surcharg	315 kwh	0.0003700	0.12
Copco Iron Gate Dams Remv Schg	315 kwh	0.0011200	0.35
B P A Columbia River Benefits	315 kwh	-0.0078500	-2.47
<b>Total New Charges</b>			<b>30.84</b>

**Historical Data - ITEM 9**



**Your Average Daily kwh Usage by Month**

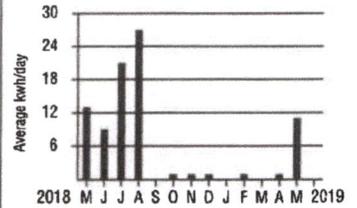
PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	52	54
Total kwh	150	31
Avg. kwh per Day	5	1
Cost per Day	\$1.53	\$1.12

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**Historical Data - ITEM 10**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	52	54
Total kwh	315	377
Avg. kwh per Day	11	13
Cost per Day	\$1.06	\$1.33

BILLING DATE: **May 28, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Jun 13, 2019** AMOUNT DUE: **\$20,425.08**

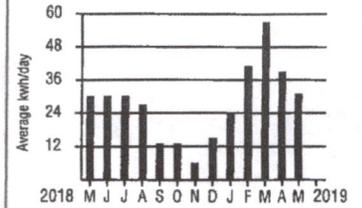
**ITEM 11 - ELECTRIC SERVICE**

31201 Powerline Rd Umatilla OR  
 Shop Schedule 23  
 Service ID: 343309193-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
66947152	Apr 9, 2019	May 8, 2019	29	27243	28131	1.0	888 kwh
66947152	Demand	May 8, 2019			5.441	1.0	5 kw
66947152	Reactive	May 8, 2019			0.892	1.0	1 kvar

Next scheduled read date: 06-07. Date may vary due to scheduling or weather.

**Historical Data - ITEM 11**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	52	54
Total kwh	888	867
Avg. kwh per Day	31	30
Cost per Day	\$4.11	\$4.27

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	888 kwh	0.0365700	32.47
Supply Energy Sec 1ST 3000 Kwh	888 kwh	0.0632500	56.17
Federal Tax Act Adjustment	888 kwh	-0.0042900	-3.81
Public Purpose		0.0300000	3.32
Energy Conservation Charge	888 kwh	0.0034300	3.05
Low Income Assistance	888 kwh	0.0006900	0.61
J C Boyle Dam Removal Surcharg	888 kwh	0.0004000	0.36
Copco Iron Gate Dams Remv Schg	888 kwh	0.0011300	1.00
<b>Total New Charges</b>			<b>119.07</b>

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BILLING DATE: **May 28, 2019** ACCOUNT NUMBER: **[REDACTED]** DUE DATE: **Jun 13, 2019** AMOUNT DUE: **\$20,425.08**

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M-F, 6am-6pm PT  
pacificpower.net



BILLING DATE: Jun 25, 2019  
ACCOUNT NUMBER: [REDACTED]  
DUE DATE: Jul 12, 2019  
AMOUNT DUE: \$26,260.10



**Your Balance With Us**

Previous Account Balance	20,425.08
Payments/Credits	-20,425.08
New Charges	+26,260.10
<b>Current Account Balance</b>	<b>\$26,260.10</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
May 31, 2019	Payment Received - Thank You	20,425.08
<b>Total Payments</b>		<b>\$20,425.08</b>

**Summary of Account Activity**

<b>ITEM 3</b> ELECTRIC SERVICE	Powerline Rd 1200HP Umatilla OR 500hp+500hp+200hp Pumps Schedule 41L METER # 70185750	24,002.49
<b>ITEM 4</b> ELECTRIC SERVICE	Powerline Rd Irrg Hermiston OR 2 Pivots Schedule 41 METER # 83579142	77.52
<b>ITEM 6</b> ELECTRIC SERVICE	X80665 Powerline Rd 250HP Hermiston OR Irrigation: 250hp Var + Pivot Schedule 41L METER # 70185820	1,925.67
<b>ITEM 9</b> ELECTRIC SERVICE	Powerline Nxt Fox Scale Hermiston OR Schedule 23 METER # 82543205	53.12
<b>ITEM 10</b> ELECTRIC SERVICE	Powerline Rd Pump Hermiston OR 20hp Pump + Pivot Schedule 41 METER # 82543204	77.45
<b>ITEM 11</b> ELECTRIC SERVICE	31201 Powerline Rd Umatilla OR Shop Schedule 23 METER # 66947152	123.85

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SEP 30 2022  
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PACIFIC POWER  
PO BOX 26000  
PORTLAND OR 97256-0001



Late Payment Charge for Oregon  
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
Check here & provide information on back.

Account Number: [REDACTED]  
Date Due: Jul 12, 2019

AMOUNT DUE: \$26,260.10

Please enter the amount enclosed.

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191





Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Jun 25, 2019 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jul 12, 2019 AMOUNT DUE: \$26,260.10

**Detailed Account Activity**

**ITEM 3 - ELECTRIC SERVICE**

Powerline Rd 1200HP Umatilla OR  
500hp+500hp+200hp Pumps Schedule 41L  
Service ID: 268156909-001

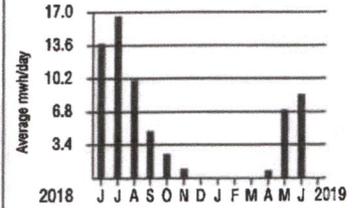
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185750	May 13, 2019	Jun 12, 2019	30	16793	17865	240.0	257,280 kwh
70185750	Demand	Jun 12, 2019			3.309	240.0	794 kw
70185750	Reactive	Jun 12, 2019			1.014	240.0	243 kvar

Next scheduled read date: 07-12. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$5,704.00)	257,280 kwh	0.0359800	9,256.93
Supply Energy Sec Summer	257,280 kwh	0.0597200	15,364.76
Federal Tax Act Adjustment	257,280 kwh	-0.0045600	-1,173.20
Public Purpose		0.0300000	703.45
Energy Conservation Charge	257,280 kwh	0.0033200	854.17
Low Income Assistance	257,280 kwh	0.0006900	177.52
J C Boyle Dam Removal Surcharg	257,280 kwh	0.0003700	95.19
Copco Iron Gate Dams Remv Schg	257,280 kwh	0.0011200	288.15
B P A Columbia River Benefits	257,280 kwh	-0.0078500	-2,019.65
B P A Columbia River Benefits	57,984 kwh	0.0078500	455.17
<b>Total New Charges</b>			<b>24,002.49</b>

Note: For 06/2019, 57984 excess BPA credits were given. Agreement 003 has been adjusted.

**Historical Data - ITEM 3**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	61	64
Total kwh	257280	442320
Avg. kwh per Day	8576	13823
Cost per Day	\$784.91	\$1,338.83

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**SEP 30 2022**

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**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: [REDACTED]

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **Jun 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Jul 12, 2019** AMOUNT DUE: **\$26,260.10**

**ITEM 4 - ELECTRIC SERVICE**

Powerline Rd Irrg Hermiston OR  
2 Pivots Schedule 41  
Service ID: 137687509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
83579142	May 8, 2019	Jun 7, 2019	30	683	1530	1.0	847 kwh
83579142	Demand	Jun 7, 2019			5,212	1.0	5 kw

Next scheduled read date: 07-09. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$90.00)	847 kwh	0.0359800	30.48
Supply Energy Sec Summer	847 kwh	0.0597200	50.58
Federal Tax Act Adjustment	847 kwh	-0.0045600	-3.86
Public Purpose		0.0300000	2.32
Energy Conservation Charge	847 kwh	0.0033200	2.81
Low Income Assistance	847 kwh	0.0006900	0.58
J C Boyle Dam Removal Surcharg	847 kwh	0.0003700	0.31
Copco Iron Gate Dams Remv Schg	847 kwh	0.0011200	0.95
B P A Columbia River Benefits	847 kwh	-0.0078500	-6.65
<b>Total New Charges</b>			<b>77.52</b>

**ITEM 6 - ELECTRIC SERVICE**

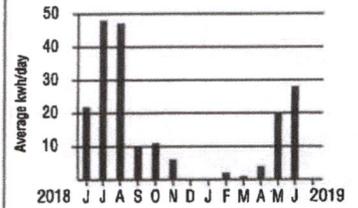
X80665 Powerline Rd 250HP Hermiston OR  
Irrigation: 250hp Var + Pivot Schedule 41L  
Service ID: 137487709-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185820	May 23, 2019	Jun 25, 2019	33	7613	8139	40.0	21,040 kwh
70185820	Demand	Jun 25, 2019			4,398	40.0	176 kw
70185820	Reactive	Jun 25, 2019			1.631	40.0	65 kvar

Next scheduled read date: 07-25. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,200.00)	21,040 kwh	0.0359800	757.02
Supply Energy Sec Summer	21,040 kwh	0.0597200	1,256.51
Federal Tax Act Adjustment	21,040 kwh	-0.0045600	-95.94
Public Purpose		0.0300000	57.53
Energy Conservation Charge	21,040 kwh	0.0033200	69.85
Low Income Assistance	21,040 kwh	0.0006900	14.52
J C Boyle Dam Removal Surcharg	21,040 kwh	0.0003700	7.78
Copco Iron Gate Dams Remv Schg	21,040 kwh	0.0011200	23.56
B P A Columbia River Benefits	21,040 kwh	-0.0078500	-165.16
<b>Total New Charges</b>			<b>1,925.67</b>

**Historical Data - ITEM 4**



**Your Average Daily kwh Usage by Month**

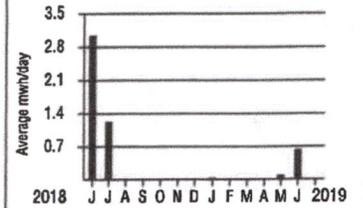
PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	61	64
Total kwh	847	667
Avg. kwh per Day	28	22
Cost per Day	\$2.36	\$2.15

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**Historical Data - ITEM 6**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	65	64
Total kwh	21040	91400
Avg. kwh per Day	638	3047
Cost per Day	\$58.35	\$295.00



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Jun 25, 2019 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jul 12, 2019 AMOUNT DUE: \$26,260.10

**ITEM 9 - ELECTRIC SERVICE**

Powerline Nxt Fox Scale Hermiston OR  
Schedule 23  
Service ID: 138686509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543205	May 8, 2019	Jun 7, 2019	30	171	411	1.0	240 kwh
82543205	Demand	Jun 7, 2019			2.906	1.0	3 kw
82543205	Reactive	Jun 7, 2019			6.045	1.0	6 kvar

Next scheduled read date: 07-09. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	240 kwh	0.0365700	8.78
Reactive Power Charge Sec	5 kvar	0.6500000	3.25
Supply Energy Sec 1ST 3000 Kwh	240 kwh	0.0632500	15.18
Federal Tax Act Adjustment	240 kwh	-0.0042900	-1.03
Public Purpose		0.0300000	1.56
Energy Conservation Charge	240 kwh	0.0034300	0.82
Low Income Assistance	240 kwh	0.0006900	0.17
J C Boyle Dam Removal Surcharge	240 kwh	0.0004000	0.10
Copco Iron Gate Dams Remv Schg	240 kwh	0.0011300	0.27
B P A Columbia River Benefits	240 kwh	-0.0078500	-1.88
<b>Total New Charges</b>			<b>53.12</b>

**ITEM 10 - ELECTRIC SERVICE**

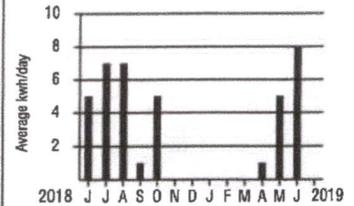
Powerline Rd Pump Hermiston OR  
20hp Pump + Pivot Schedule 41  
Service ID: 137887309-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543204	May 8, 2019	Jun 7, 2019	30	349	1166	1.0	817 kwh
82543204	Demand	Jun 7, 2019			14.632	1.0	15 kw
82543204	Reactive	Jun 7, 2019			10.417	1.0	10 kvar

Next scheduled read date: 07-09. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	817 kwh	0.0359800	29.40
Reactive Power Charge Sec (Season End Est Charge Sec Is \$150.00)	4 kvar	0.6500000	2.60
Supply Energy Sec Summer	817 kwh	0.0597200	48.79
Federal Tax Act Adjustment	817 kwh	-0.0045600	-3.73
Public Purpose		0.0300000	2.31
Energy Conservation Charge	817 kwh	0.0033200	2.71
Low Income Assistance	817 kwh	0.0006900	0.56
J C Boyle Dam Removal Surcharge	817 kwh	0.0003700	0.30
Copco Iron Gate Dams Remv Schg	817 kwh	0.0011200	0.92
B P A Columbia River Benefits	817 kwh	-0.0078500	-6.41
<b>Total New Charges</b>			<b>77.45</b>

**Historical Data - ITEM 9**



**Your Average Daily kwh Usage by Month**

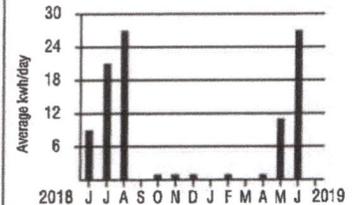
PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	61	64
Total kwh	240	135
Avg. kwh per Day	8	5
Cost per Day	\$1.77	\$1.46

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**Historical Data - ITEM 10**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	61	64
Total kwh	817	274
Avg. kwh per Day	27	9
Cost per Day	\$2.58	\$0.97



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Jun 25, 2019 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jul 12, 2019 AMOUNT DUE: \$26,260.10

**ITEM 11 - ELECTRIC SERVICE**

31201 Powerline Rd Umatilla OR  
 Shop Schedule 23  
 Service ID: 343309193-001

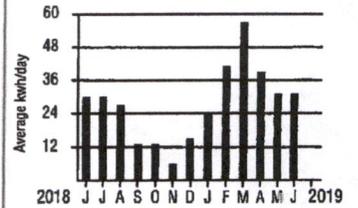
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
66947152	May 8, 2019	Jun 7, 2019	30	28131	29065	1.0	934 kwh
66947152	Demand	Jun 7, 2019			5.201	1.0	5 kw
66947152	Reactive	Jun 7, 2019			0.848	1.0	1 kvar

Next scheduled read date: 07-09. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	934 kwh	0.0365700	34.16
Supply Energy Sec 1ST 3000 Kwh	934 kwh	0.0632500	59.08
Federal Tax Act Adjustment	934 kwh	-0.0042900	-4.01
Public Purpose		0.0300000	3.45
Energy Conservation Charge	934 kwh	0.0034300	3.20
Low Income Assistance	934 kwh	0.0006900	0.64
J C Boyle Dam Removal Surcharg	934 kwh	0.0004000	0.37
Copco Iron Gate Dams Remv Schg	934 kwh	0.0011300	1.06
<b>Total New Charges</b>			<b>123.85</b>

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

**Historical Data - ITEM 11**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	61	64
Total kwh	934	903
Avg. kwh per Day	31	30
Cost per Day	\$4.13	\$4.25

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**OWRD**

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191



Inquiries? Call your  
Business Solutions Team  
Toll free 1-866-870-3419,  
M-F, 6am-6pm PT  
pacificpower.net



BILLING DATE: Aug 2, 2019  
ACCOUNT NUMBER: [REDACTED]  
DUE DATE: Aug 20, 2019  
AMOUNT DUE: \$49,175.50



**Your Balance With Us**

Previous Account Balance	26,260.10
Payments/Credits	-26,260.10
New Charges	+49,175.50
<b>Current Account Balance</b>	<b>\$49,175.50</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Jun 28, 2019	Payment Received - Thank You	26,260.10
<b>Total Payments</b>		<b>\$26,260.10</b>

**Summary of Account Activity**

<b>ITEM 3</b> ELECTRIC SERVICE	Powerline Rd 1200HP Umatilla OR 500hp+500hp+200hp Pumps Schedule 41L METER # 70185750	41,536.23
<b>ITEM 4</b> ELECTRIC SERVICE	Powerline Rd Irrg Hermiston OR 2 Pivots Schedule 41 METER # 83579142	78.19
<b>ITEM 6</b> ELECTRIC SERVICE	X80665 Powerline Rd 250HP Hermiston OR Irrigation: 250hp Var + Pivot Schedule 41L METER # 70185820	7,288.99
<b>ITEM 9</b> ELECTRIC SERVICE	Powerline Nxt Fox Scale Hermiston OR Schedule 23 METER # 82543205	92.27
<b>ITEM 10</b> ELECTRIC SERVICE	Powerline Rd Pump Hermiston OR 20hp Pump + Pivot Schedule 41 METER # 82543204	45.35
<b>ITEM 11</b> ELECTRIC SERVICE	31201 Powerline Rd Umatilla OR Shop Schedule 23 METER # 66947152	134.47

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at [pacificpower.net/paperless](http://pacificpower.net/paperless).

Supporting renewable energy is a powerful way to connect with customers who share your business' values. Enroll in Blue Sky today at [pacificpower.net/bluesky](http://pacificpower.net/bluesky) or call 1-800-769-3717.

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See reverse

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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RETURN THIS PORTION WITH YOUR PAYMENT.



PACIFIC POWER  
PO BOX 26000  
PORTLAND OR 97256-0001



Late Payment Charge for Oregon  
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?  
Check here & provide information on back.

Account Number: [REDACTED]  
Date Due: Aug 20, 2019

AMOUNT DUE: \$49,175.50

Please enter the amount enclosed.

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191



BILLING DATE: **Aug 2, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Aug 20, 2019** AMOUNT DUE: **\$49,175.50**

**Detailed Account Activity**

**ITEM 3 - ELECTRIC SERVICE**

Powerline Rd 1200HP Umatilla OR  
500hp+500hp+200hp Pumps Schedule 41L  
Service ID: 268156909-001

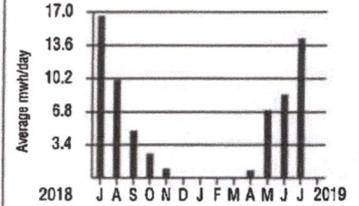
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185750	Jun 12, 2019	Jul 12, 2019	30	17865	19653	240.0	429,120 kwh
70185750	Demand	Jul 12, 2019			3.878	240.0	931 kw
70185750	Reactive	Jul 12, 2019			1.285	240.0	308 kvar

Next scheduled read date: 08-13. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$6,388.00)	429,120 kwh	0.0359800	15,439.74
Supply Energy Sec Summer	429,120 kwh	0.0597200	25,627.05
Federal Tax Act Adjustment	429,120 kwh	-0.0045600	-1,956.79
Public Purpose		0.0300000	1,173.30
Energy Conservation Charge	429,120 kwh	0.0033200	1,424.68
Low Income Assistance	429,120 kwh	0.0006900	296.09
J C Boyle Dam Removal Surcharg	429,120 kwh	0.0003700	158.77
Copco Iron Gate Dams Remv Schg	429,120 kwh	0.0011200	480.61
B P A Columbia River Benefits	429,120 kwh	-0.0078500	-3,368.59
B P A Columbia River Benefits	288,073 kwh	0.0078500	2,261.37
<b>Total New Charges</b>			<b>41,536.23</b>

**Note:** For 07/2019, 288073 excess BPA credits were given. Agreement 003 has been adjusted.

**Historical Data - ITEM 3**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	67	68
Total kwh	429120	498000
Avg. kwh per Day	14304	16600
Cost per Day	\$1,309.16	\$1,607.72

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**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: [REDACTED]

\_\_\_\_\_  
LAST FIRST M.I.

\_\_\_\_\_  
NEW STREET ADDRESS

\_\_\_\_\_  
CITY

\_\_\_\_\_  
ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Aug 2, 2019 ACCOUNT NUMBER: [REDACTED] DUE DATE: Aug 20, 2019 AMOUNT DUE: \$49,175.50

**ITEM 4 - ELECTRIC SERVICE**

Powerline Rd Irrg Hermiston OR  
2 Pivots Schedule 41  
Service ID: 137687509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
83579142	Jun 7, 2019	Jul 9, 2019	32	1530	2384	1.0	854 kwh
83579142	Demand	Jul 9, 2019			5.814	1.0	6 kw

Next scheduled read date: 08-08. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$105.00)	854 kwh	0.0359800	30.73
Supply Energy Sec Summer	854 kwh	0.0597200	51.00
Federal Tax Act Adjustment	854 kwh	-0.0045600	-3.89
Public Purpose		0.0300000	2.34
Energy Conservation Charge	854 kwh	0.0033200	2.84
Low Income Assistance	854 kwh	0.0006900	0.59
J C Boyle Dam Removal Surcharge	854 kwh	0.0003700	0.32
Copco Iron Gate Dams Remv Schg	854 kwh	0.0011200	0.96
B P A Columbia River Benefits	854 kwh	-0.0078500	-6.70
<b>Total New Charges</b>			<b>78.19</b>

**ITEM 6 - ELECTRIC SERVICE**

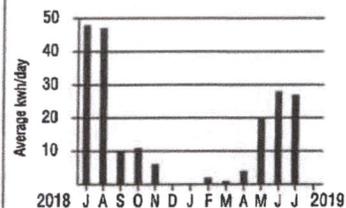
X80665 Powerline Rd 250HP Hermiston OR  
Irrigation: 250hp Var + Pivot Schedule 41L  
Service ID: 137487709-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185820	Jun 25, 2019	Jul 25, 2019	30	8139	10130	40.0	79,640 kwh
70185820	Demand	Jul 25, 2019			5.156	40.0	206 kw
70185820	Reactive	Jul 25, 2019			2.014	40.0	81 kvar

Next scheduled read date: 08-23. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,350.00)	79,640 kwh	0.0359800	2,865.45
Supply Energy Sec Summer	79,640 kwh	0.0597200	4,756.10
Federal Tax Act Adjustment	79,640 kwh	-0.0045600	-363.16
Public Purpose		0.0300000	217.75
Energy Conservation Charge	79,640 kwh	0.0033200	264.40
Low Income Assistance	79,640 kwh	0.0006900	54.95
J C Boyle Dam Removal Surcharge	79,640 kwh	0.0003700	29.47
Copco Iron Gate Dams Remv Schg	79,640 kwh	0.0011200	89.20
B P A Columbia River Benefits	79,640 kwh	-0.0078500	-625.17
<b>Total New Charges</b>			<b>7,288.99</b>

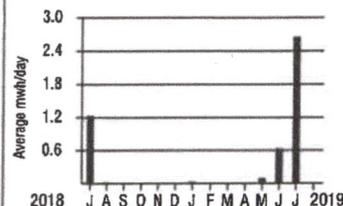
**Historical Data - ITEM 4**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	67	67
Total kwh	854	1532
Avg. kwh per Day	27	48
Cost per Day	\$2.44	\$4.64

**Historical Data - ITEM 6**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	69	73
Total kwh	79640	40760
Avg. kwh per Day	2655	1235
Cost per Day	\$242.97	\$119.56

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: **Aug 2, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Aug 20, 2019** AMOUNT DUE: **\$49,175.50**

**ITEM 9 - ELECTRIC SERVICE**

Powerline Nxt Fox Scale Hermiston OR  
Schedule 23  
Service ID: 138686509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543205	Jun 7, 2019	Jul 9, 2019	32	411	1065	1.0	654 kwh
82543205	Demand	Jul 9, 2019			2.947	1.0	3 kw
82543205	Reactive	Jul 9, 2019			5.272	1.0	5 kvar

Next scheduled read date: 08-08. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	654 kwh	0.0365700	23.92
Reactive Power Charge Sec	4 kvar	0.6500000	2.60
Supply Energy Sec 1ST 3000 Kwh	654 kwh	0.0632500	41.37
Federal Tax Act Adjustment	654 kwh	-0.0042900	-2.81
Public Purpose		0.0300000	2.73
Energy Conservation Charge	654 kwh	0.0034300	2.24
Low Income Assistance	654 kwh	0.0006900	0.45
J C Boyle Dam Removal Surcharge	654 kwh	0.0004000	0.26
Copco Iron Gate Dams Remv Schg	654 kwh	0.0011300	0.74
B P A Columbia River Benefits	654 kwh	-0.0078500	-5.13
<b>Total New Charges</b>			<b>92.27</b>

**ITEM 10 - ELECTRIC SERVICE**

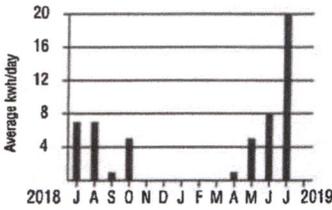
Powerline Rd Pump Hermiston OR  
20hp Pump + Pivot Schedule 41  
Service ID: 137887309-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543204	Jun 7, 2019	Jul 9, 2019	32	1166	1625	1.0	459 kwh
82543204	Demand	Jul 9, 2019			3.466	1.0	3 kw
82543204	Reactive	Jul 9, 2019			5.886	1.0	6 kvar

Next scheduled read date: 08-08. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	459 kwh	0.0359800	16.51
Reactive Power Charge Sec (Season End Est Charge Sec Is \$150.00)	5 kvar	0.6500000	3.25
Supply Energy Sec Summer	459 kwh	0.0597200	27.41
Federal Tax Act Adjustment	459 kwh	-0.0045600	-2.09
Public Purpose		0.0300000	1.35
Energy Conservation Charge	459 kwh	0.0033200	1.52
Low Income Assistance	459 kwh	0.0006900	0.32
J C Boyle Dam Removal Surcharge	459 kwh	0.0003700	0.17
Copco Iron Gate Dams Remv Schg	459 kwh	0.0011200	0.51
B P A Columbia River Benefits	459 kwh	-0.0078500	-3.60
<b>Total New Charges</b>			<b>45.35</b>

**Historical Data - ITEM 9**

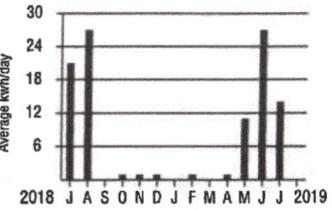


**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	67	67
Total kwh	654	219
Avg. kwh per Day	20	7
Cost per Day	\$2.88	\$1.59

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**Historical Data - ITEM 10**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	67	67
Total kwh	459	681
Avg. kwh per Day	14	21
Cost per Day	\$1.42	\$2.19



Questions about your bill: Call toll free 1-866-870-3419 [pacificpower.net](http://pacificpower.net)

BILLING DATE: **Aug 2, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Aug 20, 2019** AMOUNT DUE: **\$49,175.50**

**ITEM 11 - ELECTRIC SERVICE**

31201 Powerline Rd Umatilla OR  
 Shop Schedule 23  
 Service ID: 343309193-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
66947152	Jun 7, 2019	Jul 9, 2019	32	29065	30101	1.0	1,036 kwh
66947152	Demand	Jul 9, 2019			5.802	1.0	6 kw
66947152	Reactive	Jul 9, 2019			0.798	1.0	1 kvar

Next scheduled read date: 08-08. Date may vary due to scheduling or weather.

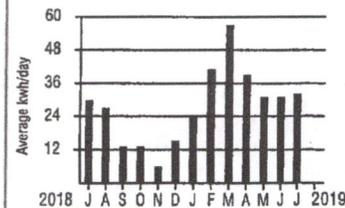
NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	1,036 kwh	0.0365700	37.89
Supply Energy Sec 1ST 3000 Kwh	1,036 kwh	0.0632500	65.53
Federal Tax Act Adjustment	1,036 kwh	-0.0042900	-4.44
Public Purpose		0.0300000	3.75
Energy Conservation Charge	1,036 kwh	0.0034300	3.55
Low Income Assistance	1,036 kwh	0.0006900	0.71
J C Boyle Dam Removal Surcharg	1,036 kwh	0.0004000	0.41
Copco Iron Gate Dams Remv Schg	1,036 kwh	0.0011300	1.17
<b>Total New Charges</b>			<b>134.47</b>

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When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

**Historical Data - ITEM 11**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	67	67
Total kwh	1036	945
Avg. kwh per Day	32	30
Cost per Day	\$4.20	\$4.13

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 HERMISTON OR 97838-3191



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 Toll free 1-866-870-3419,  
 M-F, 6am-6pm PT  
 pacificpower.net*



BILLING DATE: **Aug 26, 2019**

ACCOUNT NUMBER: **[REDACTED]**

**DUE DATE: Sep 12, 2019**

**AMOUNT DUE: \$42,998.83**



**Your Balance With Us**

Previous Account Balance	49,175.50
Payments/Credits	-49,175.50
New Charges	+42,998.83
<b>Current Account Balance</b>	<b>\$42,998.83</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Aug 12, 2019	Payment Received - Thank You	49,175.50
<b>Total Payments</b>		<b>\$49,175.50</b>

**Summary of Account Activity**

<b>ITEM 3</b> ELECTRIC SERVICE	Powerline Rd 1200HP Umatilla OR 500hp+500hp+200hp Pumps Schedule 41L METER # 70185750	40,723.08
<b>ITEM 4</b> ELECTRIC SERVICE	Powerline Rd Irrg Hermiston OR 2 Pivots Schedule 41 METER # 83579142	44.38
<b>ITEM 6</b> ELECTRIC SERVICE	X80665 Powerline Rd 250HP Hermiston OR Irrigation: 250hp Var + Pivot Schedule 41L METER # 70185820	1,999.12
<b>ITEM 9</b> ELECTRIC SERVICE	Powerline Nxt Fox Scale Hermiston OR Schedule 23 METER # 82543205	33.69
<b>ITEM 10</b> ELECTRIC SERVICE	Powerline Rd Pump Hermiston OR 20hp Pump + Pivot Schedule 41 METER # 82543204	58.79
<b>ITEM 11</b> ELECTRIC SERVICE	31201 Powerline Rd Umatilla OR Shop Schedule 23 METER # 84995200	139.77

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at [pacificpower.net/paperless](http://pacificpower.net/paperless).

Supporting renewable energy is a powerful way to connect with customers who share your business' values. Enroll in Blue Sky today at [pacificpower.net/bluesky](http://pacificpower.net/bluesky) or call 1-800-769-3717.

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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*Late Payment Charge for Oregon  
 A late payment charge of 2.0% may be charged on any balance not paid in full each month.*

Change of Mailing Address or Phone?  
 Check here & provide information on-back.



PO BOX 400  
 PORTLAND OR 97207

PACIFIC POWER  
 PO BOX 26000  
 PORTLAND OR 97256-0001



Account Number: **[REDACTED]**

Date Due: **Sep 12, 2019**

**AMOUNT DUE: \$42,998.83**

Please enter the amount enclosed.

CLEAVER FARMING LLC  
 PO BOX 1191  
 HERMISTON OR 97838-3191

BILLING DATE: **Aug 26, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Sep 12, 2019** AMOUNT DUE: **\$42,998.83**

**Detailed Account Activity**

**ITEM 3 - ELECTRIC SERVICE**

Powerline Rd 1200HP Umatilla OR  
500hp+500hp+200hp Pumps Schedule 41L  
Service ID: 268156909-001

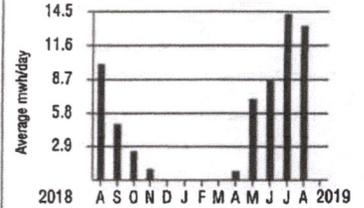
METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185750	Jul 12, 2019	Aug 13, 2019	32	19653	21426	240.0	425,520 kwh
70185750	Demand	Aug 13, 2019			3.412	240.0	819 kw
70185750	Reactive	Aug 13, 2019			1.121	240.0	269 kvar

Next scheduled read date: 09-12. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$6,460.00)	425,520 kwh	0.0359800	15,310.21
Supply Energy Sec Summer	425,520 kwh	0.0597200	25,412.05
Federal Tax Act Adjustment	425,520 kwh	-0.0045600	-1,940.37
Public Purpose		0.0300000	1,163.46
Energy Conservation Charge	425,520 kwh	0.0033200	1,412.73
Low Income Assistance	425,520 kwh	0.0006900	293.61
J C Boyle Dam Removal Surcharge	425,520 kwh	0.0003700	157.44
Copco Iron Gate Dams Remv Schg	425,520 kwh	0.0011200	476.58
B P A Columbia River Benefits	425,520 kwh	-0.0078500	-3,340.33
B P A Columbia River Benefits	226,458 kwh	0.0078500	1,777.70
<b>Total New Charges</b>			<b>40,723.08</b>

Note: For 08/2019, 226458 excess BPA credits were given. Agreement 003 has been adjusted.

**Historical Data - ITEM 3**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	73	77
Total kwh	425520	321360
Avg. kwh per Day	13298	10043
Cost per Day	\$1,217.04	\$971.89

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**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: [REDACTED]

LAST \_\_\_\_\_ FIRST \_\_\_\_\_ M.I. \_\_\_\_\_

NEW STREET ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_

ST \_\_\_\_\_ ZIP \_\_\_\_\_ TELEPHONE NUMBER \_\_\_\_\_

This product contains fiber from well-managed, independently certified forests.

BILLING DATE: **Aug 26, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Sep 12, 2019** AMOUNT DUE: **\$42,998.83**

**ITEM 4 - ELECTRIC SERVICE**

Powerline Rd Irrg Hermiston OR  
2 Pivots Schedule 41  
Service ID: 137687509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
83579142	Jul 9, 2019	Aug 8, 2019	30	2384	2869	1.0	485 kwh
83579142	Demand	Aug 8, 2019			4.251	1.0	4 kw

Next scheduled read date: 09-09. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$105.00)	485 kwh	0.0359800	17.45
Supply Energy Sec Summer	485 kwh	0.0597200	28.96
Federal Tax Act Adjustment	485 kwh	-0.0045600	-2.21
Public Purpose		0.0300000	1.33
Energy Conservation Charge	485 kwh	0.0033200	1.61
Low Income Assistance	485 kwh	0.0006900	0.33
J C Boyle Dam Removal Surcharge	485 kwh	0.0003700	0.18
Copco Iron Gate Dams Remv Schg	485 kwh	0.0011200	0.54
B P A Columbia River Benefits	485 kwh	-0.0078500	-3.81
<b>Total New Charges</b>			<b>44.38</b>

**ITEM 6 - ELECTRIC SERVICE**

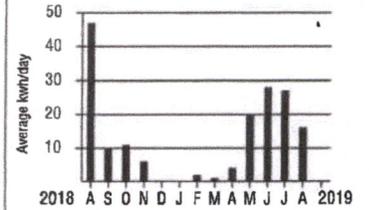
X80665 Powerline Rd 250HP Hermiston OR  
Irrigation: 250hp Var + Pivot Schedule 41L  
Service ID: 137487709-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185820	Jul 25, 2019	Aug 23, 2019	29	10130	10676	40.0	21,840 kwh
70185820	Demand	Aug 23, 2019			5.074	40.0	203 kw
70185820	Reactive	Aug 23, 2019			1.907	40.0	76 kvar

Next scheduled read date: 09-24. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,360.00)	21,840 kwh	0.0359800	785.80
Supply Energy Sec Summer for 10 day(s)	7,531 kwh	0.0597500	449.98
for 19 day(s)	14,309 kwh	0.0597200	854.53
Federal Tax Act Adjustment	21,840 kwh	-0.0045600	-99.59
Public Purpose		0.0300000	59.72
Energy Conservation Charge	21,840 kwh	0.0033200	72.51
Low Income Assistance	21,840 kwh	0.0006900	15.07
J C Boyle Dam Removal Surcharge	21,840 kwh	0.0003700	8.08
Copco Iron Gate Dams Remv Schg	21,840 kwh	0.0011200	24.46
B P A Columbia River Benefits	21,840 kwh	-0.0078500	-171.44
<b>Total New Charges</b>			<b>1,999.12</b>

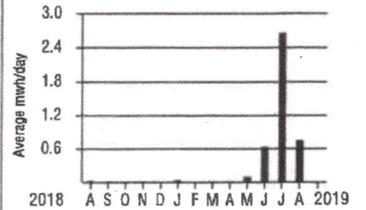
**Historical Data - ITEM 4**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	74	77
Total kwh	485	1403
Avg. kwh per Day	16	47
Cost per Day	\$1.48	\$4.53

**Historical Data - ITEM 6**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	73	77
Total kwh	21840	840
Avg. kwh per Day	753	29
Cost per Day	\$68.94	\$2.92

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BILLING DATE: **Aug 26, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Sep 12, 2019** AMOUNT DUE: **\$42,998.83**

**ITEM 9 - ELECTRIC SERVICE**

Powerline Nxt Fox Scale Hermiston OR  
Schedule 23  
Service ID: 138686509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543205	Jul 9, 2019	Aug 8, 2019	30	1065	1110	1.0	45 kwh
82543205	Demand	Aug 8, 2019			1.372	1.0	1 kw
82543205	Reactive	Aug 8, 2019			4.073	1.0	4 kvar

Next scheduled read date: 09-09. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	45 kwh	0.0365700	1.65
Reactive Power Charge Sec	4 kvar	0.6500000	2.60
Supply Energy Sec 1ST 3000 Kwh	45 kwh	0.0632500	2.85
Federal Tax Act Adjustment	45 kwh	-0.0042900	-0.19
Public Purpose		0.0300000	0.98
Energy Conservation Charge	45 kwh	0.0034300	0.15
Low Income Assistance	45 kwh	0.0006900	0.03
J C Boyle Dam Removal Surcharge	45 kwh	0.0004000	0.02
Copco Iron Gate Dams Remv Schg	45 kwh	0.0011300	0.05
B P A Columbia River Benefits	45 kwh	-0.0078500	-0.35
<b>Total New Charges</b>			<b>33.69</b>

**ITEM 10 - ELECTRIC SERVICE**

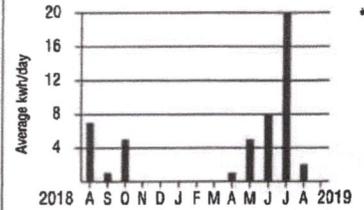
Powerline Rd Pump Hermiston OR  
20hp Pump + Pivot Schedule 41  
Service ID: 137887309-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543204	Jul 9, 2019	Aug 8, 2019	30	1625	2238	1.0	613 kwh
82543204	Demand	Aug 8, 2019			4.145	1.0	4 kw
82543204	Reactive	Aug 8, 2019			6.096	1.0	6 kvar

Next scheduled read date: 09-09. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	613 kwh	0.0359800	22.06
Reactive Power Charge Sec (Season End Est Charge Sec Is \$150.00)	4 kvar	0.6500000	2.60
Supply Energy Sec Summer	613 kwh	0.0597200	36.61
Federal Tax Act Adjustment	613 kwh	-0.0045600	-2.80
Public Purpose		0.0300000	1.75
Energy Conservation Charge	613 kwh	0.0033200	2.04
Low Income Assistance	613 kwh	0.0006900	0.42
J C Boyle Dam Removal Surcharge	613 kwh	0.0003700	0.23
Copco Iron Gate Dams Remv Schg	613 kwh	0.0011200	0.69
B P A Columbia River Benefits	613 kwh	-0.0078500	-4.81
<b>Total New Charges</b>			<b>58.79</b>

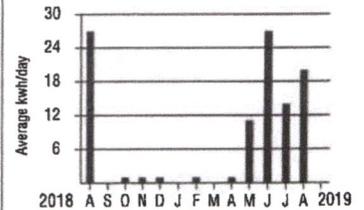
**Historical Data - ITEM 9**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	74	77
Total kwh	45	223
Avg. kwh per Day	2	7
Cost per Day	\$1.12	\$1.73

**Historical Data - ITEM 10**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	74	77
Total kwh	613	823
Avg. kwh per Day	20	27
Cost per Day	\$1.96	\$2.79

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BILLING DATE: **Aug 26, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Sep 12, 2019** AMOUNT DUE: **\$42,998.83**

**ITEM 11 - ELECTRIC SERVICE**

31201 Powerline Rd Umatilla OR  
 Shop Schedule 23  
 Service ID: 343309193-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
66947152	Jul 9, 2019 Jul 29, 2019		30101 30829	1.0	
84995200	Jul 30, 2019 Aug 8, 2019		0 359	1.0	
<b>Total</b>		<b>30</b>			<b>1,087 kwh</b>
66947152	Demand Jul 29, 2019			4.903	1.0
84995200	Demand Aug 8, 2019			5.036	1.0
					<b>Total 5 kw</b>
66947152	Reactive Jul 29, 2019			0.708	1.0
84995200	Reactive Aug 8, 2019			0.76	1.0
					<b>Total 1 kvar</b>

Next scheduled read date: 09-09. Date may vary due to scheduling or weather.

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	1,087 kwh	0.0365700	39.75
Supply Energy Sec 1ST 3000 Kwh	1,087 kwh	0.0632500	68.75
Federal Tax Act Adjustment	1,087 kwh	-0.0042900	-4.66
Public Purpose		0.0300000	3.89
Energy Conservation Charge	1,087 kwh	0.0034300	3.73
Low Income Assistance	1,087 kwh	0.0006900	0.75
J C Boyle Dam Removal Surcharge	1,087 kwh	0.0004000	0.43
Copco Iron Gate Dams Remv Schg	1,087 kwh	0.0011300	1.23
<b>Total New Charges</b>			<b>139.77</b>

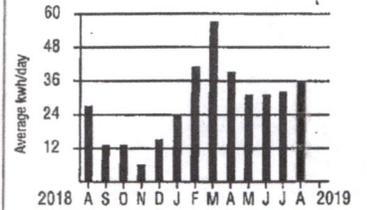
Effective August 14, the Oregon Public Utility Commission approved charges supporting the Oregon Community Solar Program. Established in 2016 as part of Oregon Senate Bill 1547, the Oregon Community Solar Program requires utilities, like Pacific Power, to work with a third party administrator to provide a solar program. Costs for this program are included in the energy supply charges shown on your statement. Your statement may show charges at the old and new rate.

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When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

**Historical Data - ITEM 11**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	74	77
Total kwh	1087	795
Avg. kwh per Day	36	27
Cost per Day	\$4.66	\$3.78

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BILLING DATE: **Aug 26, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Sep 12, 2019** AMOUNT DUE: **\$42,998.83**

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CLEAVER FARMING LLC  
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HERMISTON OR 97838-3191



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Business Solutions Team  
Toll free 1-866-870-3419,  
M-F, 6am-6pm PT  
pacificpower.net



BILLING DATE: Sep 25, 2019

ACCOUNT NUMBER: [REDACTED]

DUE DATE: Oct 11, 2019

AMOUNT DUE: \$19,550.99



**Your Balance With Us**

Previous Account Balance	42,998.83
Payments/Credits	-42,998.83
New Charges	+19,550.99
<b>Current Account Balance</b>	<b>\$19,550.99</b>

**Payments Received**

DATE	DESCRIPTION	AMOUNT
Sep 10, 2019	Payment Received - Thank You	42,998.83
<b>Total Payments</b>		<b>\$42,998.83</b>

**Summary of Account Activity**

<b>ITEM 3</b> ELECTRIC SERVICE	Powerline Rd 1200HP Umatilla OR 500hp+500hp+200hp Pumps Schedule 41L METER # 70185750	18,633.30
<b>ITEM 4</b> ELECTRIC SERVICE	Powerline Rd Irrg Hermiston OR 2 Pivots Schedule 41 METER # 83579142	34.59
<b>ITEM 6</b> ELECTRIC SERVICE	X80665 Powerline Rd 250HP Hermiston OR Irrigation: 250hp Var + Pivot Schedule 41L METER # 70185820	699.49
<b>ITEM 9</b> ELECTRIC SERVICE	Powerline Nxt Fox Scale Hermiston OR Schedule 23 METER # 82543205	39.57
<b>ITEM 10</b> ELECTRIC SERVICE	Powerline Rd Pump Hermiston OR 20hp Pump + Pivot Schedule 41 METER # 82543204	27.59
<b>ITEM 11</b> ELECTRIC SERVICE	31201 Powerline Rd Umatilla OR Shop Schedule 23 METER # 84995200	116.51

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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PACIFIC POWER  
PO BOX 26000  
PORTLAND OR 97256-0001



Late Payment Charge for Oregon  
A late payment charge of 2.0% may be  
charged on any balance not paid in full each  
month.

Change of Mailing Address or Phone?  
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: Oct 11, 2019

AMOUNT DUE: \$19,550.99

Please enter the amount enclosed.

CLEAVER FARMING LLC  
PO BOX 1191  
HERMISTON OR 97838-3191

BILLING DATE: **Sep 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Oct 11, 2019** AMOUNT DUE: **\$19,550.99**

**Detailed Account Activity**

**ITEM 3 - ELECTRIC SERVICE**

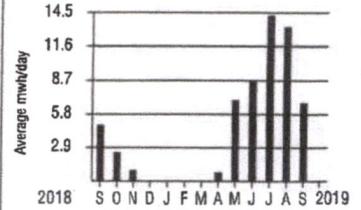
Powerline Rd 1200HP Umatilla OR  
500hp+500hp+200hp Pumps Schedule 41L  
Service ID: 268156909-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185750	Aug 13, 2019	Sep 2, 2019		21426	22068	240.0	
70185750	Sep 3, 2019	Sep 12, 2019		0	206	240.0	
<b>Total</b>			<b>30</b>				<b>203,520 kwh</b>
70185750	Demand	Sep 2, 2019			3.301	240.0	
70185750	Demand	Sep 12, 2019			3.003	240.0	792 kw
<b>Total</b>							<b>792 kw</b>
70185750	Reactive	Sep 2, 2019			1.004	240.0	
70185750	Reactive	Sep 12, 2019			0.829	240.0	241 kvar
<b>Total</b>							<b>241 kvar</b>

Next scheduled read date: 10-11. Date may vary due to scheduling or weather.

NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$6,460.00)	203,520 kwh	0.0359800	7,322.65
Supply Energy Sec Summer	203,520 kwh	0.0597500	12,160.32
Federal Tax Act Adjustment	203,520 kwh	-0.0045600	-928.05
Public Purpose		0.0300000	556.65
Energy Conservation Charge	203,520 kwh	0.0033200	675.69
Low Income Assistance	203,520 kwh	0.0006900	140.43
J C Boyle Dam Removal Surcharge	203,520 kwh	0.0003700	75.30
Copco Iron Gate Dams Remv Schg	203,520 kwh	0.0011200	227.94
B P A Columbia River Benefits	203,520 kwh	-0.0078500	-1,597.63
<b>Total New Charges</b>			<b>18,633.30</b>

**Historical Data - ITEM 3**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	71	68
Total kwh	203520	145920
Avg. kwh per Day	6784	4864
Cost per Day	\$621.11	\$470.72

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**New Mailing Address or Phone?**

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: [REDACTED]

LAST \_\_\_\_\_ FIRST \_\_\_\_\_ M.I. \_\_\_\_\_

NEW STREET ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_

ST \_\_\_\_\_ ZIP \_\_\_\_\_ TELEPHONE NUMBER \_\_\_\_\_

This product contains fiber from well-managed, independently certified forests.

BILLING DATE: **Sep 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Oct 11, 2019** AMOUNT DUE: **\$19,550.99**

**ITEM 4 - ELECTRIC SERVICE**

Powerline Rd Irrg Hermiston OR  
2 Pivots Schedule 41  
Service ID: 137687509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
83579142	Aug 8, 2019	Sep 9, 2019	32	2869	3247	1.0	378 kwh
83579142	Demand	Sep 9, 2019			1.83	1.0	2 kw

Next scheduled read date: 10-08. Date may vary due to scheduling or weather.

NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$105.00)	378 kwh	0.0359800	13.60
Supply Energy Sec Summer for 27 day(s)	319 kwh	0.0597500	19.06
for 5 day(s)	59 kwh	0.0597200	3.52
Federal Tax Act Adjustment	378 kwh	-0.0045600	-1.72
Public Purpose		0.0300000	1.03
Energy Conservation Charge	378 kwh	0.0033200	1.25
Low Income Assistance	378 kwh	0.0006900	0.26
J C Boyle Dam Removal Surcharge	378 kwh	0.0003700	0.14
Copco Iron Gate Dams Remv Schg	378 kwh	0.0011200	0.42
B P A Columbia River Benefits	378 kwh	-0.0078500	-2.97
<b>Total New Charges</b>			<b>34.59</b>

**ITEM 6 - ELECTRIC SERVICE**

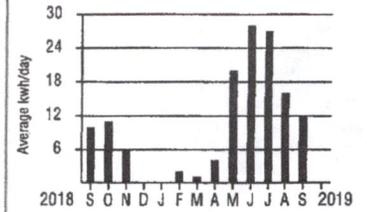
X80665 Powerline Rd 250HP Hermiston OR  
Irrigation: 250hp Var + Pivot Schedule 41L  
Service ID: 137487709-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
70185820	Aug 23, 2019	Sep 8, 2019		10676	10843	40.0	
70185820	Sep 9, 2019	Sep 24, 2019		0	24	40.0	
<b>Total</b>			<b>32</b>				<b>7,640 kwh</b>
70185820	Demand	Sep 8, 2019			3.733	40.0	
70185820	Demand	Sep 24, 2019			2.094	40.0	149 kw
<b>Total</b>							<b>149 kw</b>
70185820	Reactive	Sep 8, 2019			1.222	40.0	
70185820	Reactive	Sep 24, 2019			0.535	40.0	49 kvar
<b>Total</b>							<b>49 kvar</b>

Next scheduled read date: 10-23. Date may vary due to scheduling or weather.

NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,360.00)	7,640 kwh	0.0359800	274.89
Supply Energy Sec Summer	7,640 kwh	0.0597500	456.49
Federal Tax Act Adjustment	7,640 kwh	-0.0045600	-34.84
Public Purpose		0.0300000	20.90
Energy Conservation Charge	7,640 kwh	0.0033200	25.36
Low Income Assistance	7,640 kwh	0.0006900	5.27
J C Boyle Dam Removal Surcharge	7,640 kwh	0.0003700	2.83
Copco Iron Gate Dams Remv Schg	7,640 kwh	0.0011200	8.56
B P A Columbia River Benefits	7,640 kwh	-0.0078500	-59.97
<b>Total New Charges</b>			<b>699.49</b>

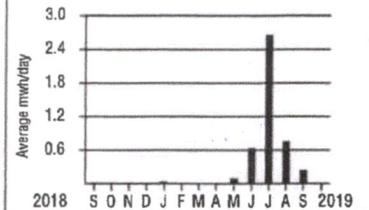
**Historical Data - ITEM 4**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	72	69
Total kwh	378	288
Avg. kwh per Day	12	10
Cost per Day	\$1.08	\$0.93

**Historical Data - ITEM 6**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	67	63
Total kwh	7640	640
Avg. kwh per Day	239	19
Cost per Day	\$21.86	\$1.98

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BILLING DATE: **Sep 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Oct 11, 2019** AMOUNT DUE: **\$19,550.99**

**ITEM 9 - ELECTRIC SERVICE**

Powerline Nxt Fox Scale Hermiston OR  
Schedule 23  
Service ID: 138686509-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543205	Aug 8, 2019	Sep 9, 2019	32	1110	1223	1.0	113 kwh
82543205	Demand	Sep 9, 2019			1.767	1.0	2 kw
82543205	Reactive	Sep 9, 2019			4.317	1.0	4 kvar

Next scheduled read date: 10-08. Date may vary due to scheduling or weather.

NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	113 kwh	0.0365700	4.13
Reactive Power Charge Sec	3 kvar	0.6500000	1.95
Supply Energy Sec 1ST 3000 Kwh			
for 27 day(s)	95 kwh	0.0632800	6.01
for 5 day(s)	18 kwh	0.0632500	1.14
Federal Tax Act Adjustment	113 kwh	-0.0042900	-0.48
Public Purpose		0.0300000	1.16
Energy Conservation Charge	113 kwh	0.0034300	0.39
Low Income Assistance	113 kwh	0.0006900	0.08
J C Boyle Dam Removal Surcharg	113 kwh	0.0004000	0.05
Copco Iron Gate Dams Remv Schg	113 kwh	0.0011300	0.13
B P A Columbia River Benefits	113 kwh	-0.0078500	-0.89
<b>Total New Charges</b>			<b>39.57</b>

**ITEM 10 - ELECTRIC SERVICE**

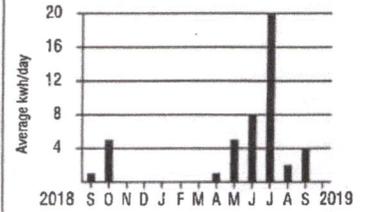
Powerline Rd Pump Hermiston OR  
20hp Pump + Pivot Schedule 41  
Service ID: 137887309-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
82543204	Aug 8, 2019	Sep 9, 2019	32	2238	2502	1.0	264 kwh
82543204	Demand	Sep 9, 2019			2.336	1.0	2 kw
82543204	Reactive	Sep 9, 2019			5.521	1.0	6 kvar

Next scheduled read date: 10-08. Date may vary due to scheduling or weather.

NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	264 kwh	0.0359800	9.50
Reactive Power Charge Sec (Season End Est Charge Sec Is \$150.00)	5 kvar	0.6500000	3.25
Supply Energy Sec Summer			
for 27 day(s)	223 kwh	0.0597500	13.32
for 5 day(s)	41 kwh	0.0597200	2.45
Federal Tax Act Adjustment	264 kwh	-0.0045600	-1.20
Public Purpose		0.0300000	0.82
Energy Conservation Charge	264 kwh	0.0033200	0.88
Low Income Assistance	264 kwh	0.0006900	0.18
J C Boyle Dam Removal Surcharg	264 kwh	0.0003700	0.10
Copco Iron Gate Dams Remv Schg	264 kwh	0.0011200	0.30
B P A Columbia River Benefits	264 kwh	-0.0078500	-2.07
<b>Total New Charges</b>			<b>27.53</b>

**Historical Data - ITEM 9**



**Your Average Daily kwh Usage by Month**

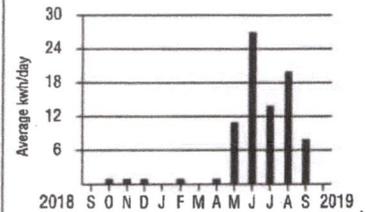
PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	72	69
Total kwh	113	23
Avg. kwh per Day	4	1
Cost per Day	\$1.24	\$1.01

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**Historical Data - ITEM 10**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	72	69
Total kwh	264	9
Avg. kwh per Day	8	0
Cost per Day	\$0.86	\$0.10

BILLING DATE: **Sep 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Oct 11, 2019** AMOUNT DUE: **\$19,550.99**

**ITEM 11 - ELECTRIC SERVICE**

31201 Powerline Rd Umatilla OR  
 Shop Schedule 23  
 Service ID: 343309193-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
84995200	Aug 8, 2019	Sep 9, 2019	32	359	1222	1.0	863 kwh
84995200	Demand	Sep 9, 2019			5.209	1.0	5 kw
84995200	Reactive	Sep 9, 2019			0.734	1.0	1 kvar

Next scheduled read date: 10-08. Date may vary due to scheduling or weather.

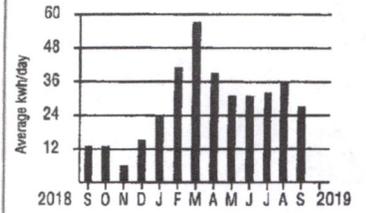
NEW CHARGES - 09/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery			25.90
Delivery Charge Secondary	863 kwh	0.0365700	31.56
Supply Energy Sec 1ST 3000 Kwh			
for 27 day(s)	728 kwh	0.0632800	46.07
for 5 day(s)	135 kwh	0.0632500	8.54
Federal Tax Act Adjustment	863 kwh	-0.0042900	-3.70
Public Purpose		0.0300000	3.25
Energy Conservation Charge	863 kwh	0.0034300	2.96
Low Income Assistance	863 kwh	0.0006900	0.60
J C Boyle Dam Removal Surcharge	863 kwh	0.0004000	0.35
Copco Iron Gate Dams Remv Schg	863 kwh	0.0011300	0.98
<b>Total New Charges</b>			<b>116.51</b>

**Looking for other ways to pay?**

Visit [pacificpower.net/pay](http://pacificpower.net/pay) for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

**Historical Data - ITEM 11**



**Your Average Daily kwh Usage by Month**

PERIOD ENDING	SEP 2019	SEP 2018
Avg. Daily Temp.	72	69
Total kwh	863	380
Avg. kwh per Day	27	13
Cost per Day	\$3.64	\$2.27

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BILLING DATE: **Sep 25, 2019** ACCOUNT NUMBER: [REDACTED] DUE DATE: **Oct 11, 2019** AMOUNT DUE: **\$19,550.99**

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ATTACHMENT 3

Evidence consisting of governing deeds of record  
confirming that the applicant is authorized to pursue the  
transfer per OAR 690-380-4010(5)

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AFTER RECORDING RETURN TO:  
Peter D. Mohr  
MohrWater Legal PC  
1631 NE Broadway St., PMB 632  
Portland, OR 97232

UNTIL A CHANGE IS REQUESTED, ALL TAX  
STATEMENTS SHALL BE SENT TO:  
David Stockdale, City Mgr.  
P.O. Box 130  
Umatilla, OR 97882

State of Oregon  
County of Umatilla



Instrument received  
and recorded on  
12/29/2021 02:43:00 PM

in the record of instrument  
code type DE

Instrument number 2021-7340268  
\$131.00

Office of County Records

*John Churchill*  
Records Officer P8

**STATUTORY GENERAL WARRANTY DEED**

**CLEAVER LAND, LLC**, an Oregon limited liability company ("Grantor"), conveys and warrants to the **CITY OF UMATILLA**, an Oregon municipal corporation ("Grantee"), the following described real property free of encumbrances except as specifically set forth herein:

The real property described in Exhibit A attached hereto (the "Property").

EXCEPTING AND RESERVING UNTO GRANTOR all right, title and interest in and to all water and water rights appurtenant to or associated with the Property including, but not limited to, that portion of the water and water rights authorized for appropriation and application to beneficial use on the Property under Water Right Certificate No. 53653 as identified in the records of the Oregon Water Resources Department, a true and correct copy of which certificate is attached hereto as Exhibit B. A map depicting the authorized place of use of Grantor's reserved water rights on the Property pursuant to Water Right Certificate No. 53653 is attached hereto as Exhibit C.

The true consideration for this conveyance is \$2,500,000.00.

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424,

1 - STATUTORY WARRANTY DEED

AmeriTitle 51-2760am

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OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009,  
AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

Dated December 29, 2021.

**GRANTOR:**

**CLEAVER LAND, LLC**, an Oregon limited liability company

By: [Signature]  
Name: Alan Cleaver  
Title: Member

STATE OF OREGON )  
County of Umatilla ) ss.

This instrument was acknowledged before me this 29 day of December, 2021, by Alan Cleaver, member of Cleaver Land, LLC, an Oregon limited liability company, on behalf of the limited liability company.



[Signature]  
NOTARY PUBLIC FOR Oregon  
My Commission Expires: 4-18-25

ACCEPTANCE

Pursuant to Resolution 16-2022 adopted by the Council of the City of Umatilla, this Statutory General Warranty Deed is hereby accepted and approved this 28 day of December, 2021.

CITY OF UMATILLA

By: [Signature]  
David L. Stockdale, City Manager

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**SEP 30 2022**

**OWRD**

STATE OF OREGON            )  
  ) ss.  
County of Umatilla         )

This instrument was acknowledged before me on this 28 day of December, 2021, by David L. Stockdale, in his capacity as City Manager of the City of Umatilla, Oregon, a municipal corporation.



*Christine Jean Gibbs*  
NOTARY PUBLIC FOR OREGON  
My Commission Expires: 4-18-25

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**Exhibit A**

**Property**

Parcel 2, Partition Plat 2021-32, Records of Umatilla County, Oregon, lying in the South-half of Section 29, Township 5 North, Range 28 East, Willamette Meridian, Umatilla County, Oregon.

Containing 194.65 acres, more or less.

**TOGETHER WITH** a portion of the Cleaver Land, LLC parcel as described in Instrument No. 2011-5770267, Records of Umatilla County, Oregon, lying in a portion of the Northeast quarter of the Northwest quarter of Section 32, Township 5 North, Range 28 East, Willamette Meridian, Umatilla County, Oregon and described as follows:

That portion of the Northeast quarter of the Northwest quarter of said Section 32, lying East of the Easterly right-of-way line of Powerline Road.

Containing: 39.34 acres, more or less.

**ALSO TOGETHER WITH AND SUBJECT TO** easements, reservations, covenants and restrictions apparent or of record.

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## Exhibit B

## STATE OF OREGON

COUNTY OF

UMATILLA

## CERTIFICATE OF WATER RIGHT

This Is to Certify, That L &amp; L FARM

of PO Box 611, Echo State of Oregon 97026 has made  
 proof to the satisfaction of the Water Resources Director, of a right to the use of the waters of  
 Columbia River, John Day Pool

a tributary of Pacific Ocean for the purpose of  
 irrigation of 790.2 acres

under Permit No. 42856 and that said right to the use of said waters has been perfected in  
 accordance with the laws of Oregon, that the priority of the right hereby confirmed dates from  
 January 11, 1978  
 that the amount of water to which such right is entitled and hereby confirmed, for the purposes  
 aforesaid, is limited to an amount actually beneficially used for said purposes, and shall not exceed  
 17.44 cubic feet per second

or its equivalent in case of rotation, measured at the point of diversion from the stream.  
 The point of diversion is located in the NW 1/4 SW 1/4, Section 17, T5N, R28E, W4;  
 1850 feet North and 150 feet East from the SW Corner, Section 17.

The amount of water used for irrigation, together with the amount secured under any other  
 right existing for the same lands, shall be limited to one-fortieth of one cubic foot per second  
 per acre or its equivalent for each acre irrigated and shall be  
 further limited to a diversion of not to exceed 4 1/2 acre-feet per acre for  
 each acre irrigated during the irrigation season of each year

and shall  
 conform to such reasonable rotation system as may be ordered by the proper state officer.

A description of the place of use under the right hereby confirmed, and to which such right  
 is appurtenant, is as follows:

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11.9 acres NE 1/4 SW 1/4  
11.9 acres SE 1/4 SW 1/4  
23.1 acres NE 1/4 SE 1/4  
39.5 acres NW 1/4 SE 1/4  
39.3 acres SW 1/4 SE 1/4  
22.9 acres SE 1/4 SE 1/4

Section 36  
Township 5 North, Range 27 East, WM

15.0 acres NE 1/4 NE 1/4  
35.1 acres NW 1/4 NE 1/4  
33.3 acres SW 1/4 NE 1/4  
15.1 acres SE 1/4 NE 1/4  
34.2 acres NE 1/4 NW 1/4  
29.5 acres SE 1/4 NW 1/4  
34.8 acres NE 1/4 SW 1/4  
31.2 acres SE 1/4 SW 1/4  
33.6 acres NW 1/4 SE 1/4  
31.6 acres SW 1/4 SE 1/4

Section 29  
33.8 acres NE 1/4 SW 1/4  
33.3 acres NW 1/4 SW 1/4  
31.4 acres SW 1/4 SW 1/4  
32.5 acres SE 1/4 SW 1/4  
33.3 acres NE 1/4 SE 1/4  
34.8 acres NW 1/4 SE 1/4  
32.3 acres SW 1/4 SE 1/4  
32.8 acres SE 1/4 SE 1/4

Section 31  
21.4 acres NE 1/4 NW 1/4  
33.0 acres NW 1/4 SW 1/4  
29.6 acres SW 1/4 SW 1/4

Section 32  
Township 5 North, Range 28 East, WM

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This certificate describes that portion of the water right confirmed by Final Proof for Permit 42856, NOT modified by the provisions of an order of the Water Resources Director entered on November 5, 1985, approving transfer Application 5702.

The issuance of this superseding certificate does not confirm the status of the water right in regard to the provisions of ORS 540.610 pertaining to forfeiture or abandonment.

The right to the use of the water for the purposes aforesaid is restricted to the lands or place of use herein described, and is subject to minimum flows established by the Water Resources Commission with an effective date prior to this right.  
WITNESS the signature of the Water Resources Director, affixed

this date, December 31, 1985

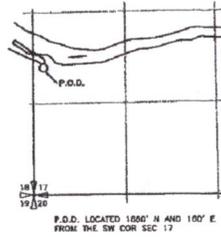
..... /s/ William H. Young  
Water Resources Director

Recorded in State Record of Water Right Certificates, Volume 46, page 53653

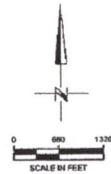
9604C

Exhibit C

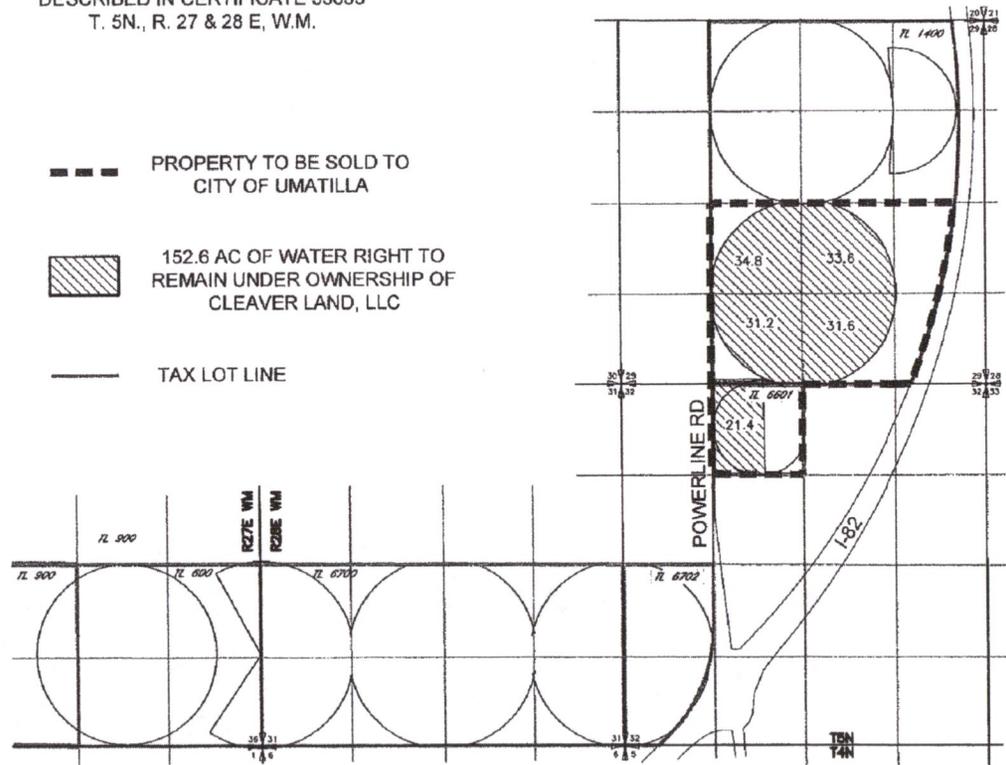
MAP OF 152.6 ACRES OF WATER RIGHT  
DESCRIBED IN CERTIFICATE 53653  
T. 5N., R. 27 & 28 E, W.M.



- PROPERTY TO BE SOLD TO CITY OF UMATILLA
-  152.6 AC OF WATER RIGHT TO REMAIN UNDER OWNERSHIP OF CLEAVER LAND, LLC
- TAX LOT LINE



NOTE:  
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.



NOTE:  
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.  
DRAWING: \\KRWFILES\ALAK\Project\30-05-018 - Partly Water Rights ConservEng\1-00 Misc Engineering\CD\CLEAVER\30-05-018 SOLD TO UMATILLA.dwg  
PRINTED BY: kvuldevines on 12/09/21 01:17 PM

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Exhibit C



**Certification of Charges Paid**  
(2015 Oregon Laws Chapter 96)

Certification #
-----------------

Tax Account [REDACTED]

All charges against the real property have been paid for the property that is the subject of the deed between:

Grantor Cleaver Land, LLC, an Oregon Limited Liability Company
---

Grantee City of Umatilla
-----------------------------

Signed on (date) 12-29-2021	and for consideration of \$ 2,500,000.00
--------------------------------	---

Assessor's signature Michael Reynolds	Date 12-29-2021
--	--------------------

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**After recording, return to:**  
Seyfarth Shaw LLP  
Attention: Michael Merar  
233 South Wacker Drive, Suite 8000  
Chicago, IL 60606

**Until a change is requested, send all tax statements to:**  
Amazon Data Services, Inc.  
P.O. Box 80416  
410 Terry Ave. N  
Seattle, WA 98108-0416  
[Site Code: PDX194]

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**SPECIAL WARRANTY DEED**

FOR VALUABLE CONSIDERATION, dated on this 23rd day of June, 2022, but executed to be effective on June 24, 2022, the undersigned, City of Umatilla, an Oregon municipal corporation, Grantor, does hereby convey and specially warrant to Amazon Data Services, Inc., a Delaware corporation, Grantee, certain real property located in Umatilla County, Oregon, and more particularly described on Exhibit A attached hereto, free of all liens and encumbrances created or suffered by Grantor except those set forth on Exhibit B attached hereto.

The true consideration for this conveyance is \$4,783,000.00.

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF

State of Oregon County of Umatilla	
Instrument received and recorded on	06/24/2022 01:14:00 PM
in the record of instrument code type DE	
Instrument number	2022-7430226
	\$131.00
Office of County Records	
	
Records Officer P8	

AmeriTitle 5/24/2022

ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

GRANTOR:

CITY OF UMATILLA

By: *David Stockdale*

Name: David Stockdale

Title: City Manager

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SEP 30 2022

STATE OF OREGON     )  
                                  ) ss.  
COUNTY OF UMATILLA     )

OWRD

This instrument was acknowledged before me this 23<sup>rd</sup> day of June, 2022, by David Stockdale, City Manager of the City of Umatilla, an Oregon municipal corporation.



*Christine Jean Gibbs*

Notary Public for the State of Oregon

My commission expires: #18-25

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**Exhibit A**

**OWRD**

**Legal Description**

Parcel 2, PARTITION PLAT NO. 2021-32 (Instrument No. 2021-7320493, Office of the Umatilla County Records) located in the East Half of the West Half and the East Half of Section 29, Township 5 North, Range 28, East of the Willamette Meridian, Umatilla County, Oregon.

ALSO that portion of the Northeast Quarter of the Northwest Quarter of Section 32, Township 5 North, Range 28, East of the Willamette Meridian, Umatilla County, Oregon, lying East of the Easterly right-of-way line of Powerline Road.

EXCEPTING all right, title and interest in and to all water and water rights currently appurtenant to or associated with the land including, but not limited to, that portion of the water and water rights authorized for appropriation and application to beneficial use on the land under Water Right Certificate No. 53653 as identified in the records of the Oregon Water Resources Department, a true and correct copy of which certificate is attached hereto as Exhibit A-1; provided, however, this exception does not apply to any water to be delivered by the Grantor or its successors or assigns to the land for application to beneficial use on the land after the date hereof.

**Exhibit A-1**  
**Water Right Certificate**

*Attached*

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**OWRD**

STATE OF OREGON  
COUNTY OF UMATILLA

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CERTIFICATE OF WATER RIGHT

OWRD

This Is to Certify, That L & L FARM

of PO Box 611, Echo, State of Oregon 97826, has made proof to the satisfaction of the Water Resources Director, of a right to the use of the waters of Columbia River, John Day Pool

a tributary of Pacific Ocean for the purpose of irrigation of 790.2 acres

under Permit No. 42856 and that said right to the use of said waters has been perfected in accordance with the laws of Oregon; that the priority of the right hereby confirmed dates from January 11, 1978 that the amount of water to which such right is entitled and hereby confirmed, for the purposes aforesaid, is limited to an amount actually beneficially used for said purposes, and shall not exceed 17.44 cubic feet per second

or its equivalent in case of rotation, measured at the point of diversion from the stream. The point of diversion is located in the NW 1/4 SW 1/4, Section 17, T5N, R28E, W4W; 1850 feet North and 150 feet East from the SW Corner, Section 17.

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, shall be limited to one-fortieth of one cubic foot per second per acre. or its equivalent for each acre irrigated and shall be further limited to a diversion of not to exceed 4 1/2 acre-feet per acre for each acre irrigated during the irrigation season of each year

and shall conform to such reasonable rotation system as may be ordered by the proper state officer. A description of the place of use under the right hereby confirmed, and to which such right is appurtenant, is as follows:

SEE NEXT PAGE

11.9 acres NE 1/4 SW 1/4  
 11.9 acres SE 1/4 SW 1/4  
 23.1 acres NE 1/4 SE 1/4  
 39.5 acres NW 1/4 SE 1/4  
 39.3 acres SW 1/4 SE 1/4  
 22.9 acres SE 1/4 SE 1/4  
 Section 36  
 Township 5 North, Range 27 East, WM

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15.0 acres NE 1/4 NE 1/4  
 35.1 acres NW 1/4 NE 1/4  
 33.3 acres SW 1/4 NE 1/4  
 15.1 acres SE 1/4 NE 1/4  
 34.2 acres NE 1/4 NW 1/4  
 29.5 acres SE 1/4 NW 1/4  
 34.8 acres NE 1/4 SW 1/4  
 31.2 acres SE 1/4 SW 1/4  
 33.6 acres NW 1/4 SE 1/4  
 31.6 acres SW 1/4 SE 1/4  
 Section 29  
 33.8 acres NE 1/4 SW 1/4  
 33.3 acres NW 1/4 SW 1/4  
 31.4 acres SW 1/4 SW 1/4  
 32.5 acres SE 1/4 SW 1/4  
 33.3 acres NE 1/4 SE 1/4  
 34.8 acres NW 1/4 SE 1/4  
 32.3 acres SW 1/4 SE 1/4  
 32.8 acres SE 1/4 SE 1/4  
 Section 31  
 21.4 acres NE 1/4 NW 1/4  
 33.0 acres NW 1/4 SW 1/4  
 29.6 acres SW 1/4 SW 1/4  
 Section 32  
 Township 5 North, Range 28 East, WM

This certificate describes that portion of the water right confirmed by Final Proof for Permit 42856, NOT modified by the provisions of an order of the Water Resources Director entered on November 5, 1985, approving Transfer Application 5702.

The issuance of this superseding certificate does not confirm the status of the water right in regard to the provisions of ORS 540.610 pertaining to forfeiture or abandonment.

*The right to the use of the water for the purposes aforesaid is restricted to the lands or place of use herein described, and is subject to minimum flows established by the Water Resources Commission with an effective date prior to this right.*  
 WITNESS the signature of the Water Resources Director, affixed

this date. December 31, 1985

..... /s/ William H. Young  
 Water Resources Director

Recorded in State Record of Water Right Certificates, Volume 48 , page 53653

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Exhibit B

OWRD

Permitted Exceptions

1. An easement (electrical transmission line easements) including the terms and provisions thereof, affecting the portion of said premises and for the purposes stated therein as set forth in instrument:  
Granted To: Umatilla Electric Cooperative Association  
Recorded: April 15, 1938  
Book: 120, Page: 532
2. An easement (electrical transmission line easements) including the terms and provisions thereof, affecting the portion of said premises and for the purposes stated therein as set forth in instrument:  
Granted To: Umatilla Electric Cooperative Association  
Recorded: January 18, 1943  
Book: 160, Page: 587
3. An easement including the terms and provisions thereof, affecting the portion of said premises and for the purposes stated therein as set forth in instrument:  
Granted To: Pacific Northwest Pipeline Corporation  
Recorded: September 22, 1955  
Book: 228, Page: 435  
Amended by instrument,  
Recorded: December 3, 1992  
Reel: 244, Page: 1742
4. Easement or easements, including the terms and provisions thereof, as contained in instrument,  
Recorded: May 7, 1979  
Reel: 46, Page: 1269
5. An unrecorded lease with certain terms, covenants, conditions and provisions set forth therein and such other exceptions as may appear necessary upon recording thereof,  
Lessor: Mervin Leonard  
Lessee: Burlington Northern Railroad Company, A Delaware Corporation  
Disclosed by: Assignment of Lease  
Date: November 20, 1998  
Recorded: November 20, 1998  
Instrument No.: 1998-3400499

Assignment of Lessee's interest in Lease

Assignor: Glenn Chowning and Gena Leonard, Co-Personal Representatives of the Estate of Mervin Leonard

Assignee: Glenn Chowning, Mack Campbell and Ron Daniels as Trustees for the Mervin "Red" Leonard Revocable Living Trust, and their successors and assigns  
Recorded: November 20, 1998  
Instrument No.: 1998-3400499

6. Reservation of lessor's rights, including the terms and provisions thereof,  
Recorded: April 17, 2001  
Instrument No.: 2001-3870025
7. Easements as shown on the Partition Plat No. 2021-32.
8. Easement Agreement, including the terms and provisions thereof,  
Recorded: December 29, 2021  
Instrument No.: 2021-7340269

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ATTACHMENT 4  
Land Use Compatibility Forms

City of Umatilla  
County of Umatilla

# Land Use Information Form



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
[www.oregon.gov/OWRD](http://www.oregon.gov/OWRD)

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## NOTE TO APPLICANTS

In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

### This form is NOT required if:

- 1) Water is to be diverted, conveyed, and/or used only on federal lands; **OR**
- 2) The application is for a water right transfer, allocation of conserved water, exchange, permit amendment, or ground water registration modification, and all of the following apply:
  - a) The existing and proposed water use is located entirely within lands zoned for exclusive farm-use or within an irrigation district;
  - b) The application involves a change in place of use only;
  - c) The change does not involve the placement or modification of structures, including but not limited to water diversion, impoundment, distribution facilities, water wells and well houses; and
  - d) The application involves irrigation water uses only.

## NOTE TO LOCAL GOVERNMENTS

The person presenting the attached Land Use Information Form is applying for or modifying a water right. The Water Resources Department (WRD) requires its applicants to obtain land-use information to be sure the water rights do not result in land uses that are incompatible with your comprehensive plan. Please complete the form or detach the receipt stub and return it to the applicant for inclusion in their water right application. You will receive notice once the applicant formally submits his or her request to the WRD. The notice will give more information about WRD's water rights process and provide additional comment opportunities. You will have 30 days from the date of the notice to complete the land-use form and return it to the WRD. If no land-use information is received from you within that 30-day period, the WRD may presume the land use associated with the proposed water right is compatible with your comprehensive plan. Your attention to this request for information is greatly appreciated by the Water Resources Department. If you have any questions concerning this form, please contact the WRD's Customer Service Group at 503-986-0801.

# Land Use Information Form



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
www.oregon.gov/OWRD

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Applicant(s): Cleaver Land, LLC (c/o: Adam Cleaver)

SEP 30 2022

Mailing Address: PO Box 1191

OWRD

City: Hermiston

State: OR

Zip Code: 38

Daytime Phone: (541) 571-7403

## A. Land and Location

Please include the following information for all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed. Applicants for municipal use, or irrigation uses within irrigation districts may substitute existing and proposed service-area boundaries for the tax-lot information requested below.

Township	Range	Section	¼ ¼	Plan Designation	Water to be:	Proposed Land Use:		
5N	28E	13	All but N ¼	Various Land Uses within the Municipal Service Area (UGB of the City of Umatilla), All uses fall within Municipal Use	<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	Various Land Uses within the Municipal Service Area (UGB of the City of Umatilla), All uses fall within Municipal Use
		14	S ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		15	SWSE, SESE		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		19	All but NENE		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		22	All but W ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		23-24	All		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		27	N ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		28	N ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		29	W ¼, NESE, SESE		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		30	NE ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		31	NWSW, NESW, NWSE, NESE		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		32	NWSW, NESW, SENW		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
	29E	7-8	All south of River		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		17, 19	All		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		18	All but N ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		20	N ¼		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
	27E	13	NWSW		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		13	SWSW		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		24	NWNW, NENW, SENW, NESW, SESW		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
		25	NENW, SENW, NESW, SESW		<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	
36		NENW, SENW, NESW, NWSE, NESE	<input type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used			

\*The area described in the table above reflects the City of Umatilla UGB and the locations of the two points of diversion proposed in the transfer application.

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:

City of Umatilla (diversion, use, transmission)  
County of Umatilla (diversion, transmission, use)

**B. Description of Proposed Use**

Type of application to be filed with the Water Resources Department:

- Permit to Use or Store Water   
  Water Right Transfer   
  Permit Amendment or Ground Water Registration Modification  
 Limited Water Use License   
  Allocation of Conserved Water   
  Exchange of Water

Source of water:   
 Reservoir/Pond   
 Ground Water   
 Surface Water (name) Umatilla / Columbia Rivers

Estimated quantity of water needed: 1.68   
 cubic feet per second   
 gallons per minute   
 acre-feet

Intended use of water:   
 Irrigation   
 Commercial   
 Industrial   
 Domestic for \_\_\_\_\_ household(s)  
 Municipal   
 Quasi-Municipal   
 Instream   
 Other \_\_\_\_\_

Briefly describe:

*In 2021, the City of Umatilla purchased 76.3 acres of the lands authorized for irrigation under Certificate 53653 from the Applicant, Cleaver Land LLC, and incorporated those lands into the City UGB. The City has since sold these lands, but the related portion of Certificate 53653 that is appurtenant to the 76.3 acres and represents 1.68 cfs, was expressly reserved from the City's conveyance to the new land owner. As a result, the portion of Certificate 53653 that is the subject of this transfer remains titled in the Applicant which now proposes, pursuant to an agreement between the Applicant and the City, the following changes:*

- 1. This transfer proposes to add an additional point of diversion to the existing point of diversion ("POD-1") which is located not far above the confluence of the Umatilla and Columbia Rivers;*
- 2. The proposed additional point of diversion is a currently existing and operational structure located approximately 1.6 miles downstream from the confluence of the Columbia and Umatilla Rivers ("POD-2") and the access to and use of which by the City is provided by agreement with the County of Umatilla which possesses the right to divert water through POD-2.*
- 3. This transfer proposes to change the character of use of the subject portion of Certificate 53653 from irrigation to municipal use;*
- 4. This transfer proposes to change the place of use from the "from" lands (consisting of the 76.3 acres in Sections 29 of T5N, R28E previously owned by the City) to the service area of the City of Umatilla ("to" lands) which consists of the area of use described in the City's existing water right Permit S-41444 and the area contiguous thereto which is located within the City's approved UGB.*

# For Local Government Use Only

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

**Please check the appropriate box below and provide the requested information**

- Land uses to be served by the proposed water uses (including proposed construction) are allowed outright or are not regulated by your comprehensive plan. Cite applicable ordinance section(s):
- Land uses to be served by the proposed water uses (including proposed construction) involve discretionary land-use approvals as listed in the table below. (Please attach documentation of applicable land-use approvals which have already been obtained. Record of Action/land-use decision and accompanying findings are sufficient.) **If approvals have been obtained but all appeal periods have not ended, check "Being pursued."**

Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land-Use Approval:	
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
	<b>RECEIVED</b>	<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
	<b>SEP 30 2022</b>	<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
	<b>OWRD</b>	<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued

Local governments are invited to express special land-use concerns or make recommendations to the Water Resources Department regarding this proposed use of water below, or on a separate sheet.

Name: Jacob Fartz Title: Senior Planner  
 Signature: [Signature] Phone: 541-922-3226x110 Date: 9-4-2022  
 Government Entity: City of Umatilla

**Note to local government representative:** Please complete this form or sign the receipt below and return it to the applicant. If you sign the receipt, you will have 30 days from the Water Resources Department's notice date to return the completed Land Use Information Form or WRD may presume the land use associated with the proposed use of water is compatible with local comprehensive plans.



**Receipt for Request for Land Use Information**

Applicant name: \_\_\_\_\_  
 City or County: \_\_\_\_\_ Staff contact: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Phone: \_\_\_\_\_ Date: \_\_\_\_\_

# Land Use Information Form



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
[www.oregon.gov/OWRD](http://www.oregon.gov/OWRD)

RECEIVED

SEP 30 2022

## NOTE TO APPLICANTS

OWRD

In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

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# Land Use Information Form

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OWRD

ALAN

Applicant(s): Cleaver Land, LLC (c/o: Adam Cleaver)

Mailing Address: PO Box 1191

City: Hermiston

State: OR

Zip Code: 38

Daytime Phone: (541) 571-7403

## A. Land and Location

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		14	S ½		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		15	SWSE, SESE		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		19	All but NENE		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		22	All but W ¼		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		23-24	All		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		27	N ½		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		28	N ¼		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		29	W ¼, NESE, SESE		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		30	NE ¼		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		31	NWSW, NESW, NWSE, NESE		<input checked="" type="checkbox"/> Conveyed	
	32	NWSW, NESW, SENW	<input checked="" type="checkbox"/> Conveyed			
	29E	7-8	All south of River		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		17, 19	All		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		18	All but N ¼		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
		20	N ¼		<input type="checkbox"/> Diverted <input checked="" type="checkbox"/> Conveyed <input checked="" type="checkbox"/> Used	
	27E	13	NWSW		<input checked="" type="checkbox"/> Diverted	
		13	SWSW		<input checked="" type="checkbox"/> Conveyed	
		24	NWNW, NENW, SENW, NESW, SESW		<input checked="" type="checkbox"/> Conveyed	
		25	NENW, SENW, NESW, SESW		<input checked="" type="checkbox"/> Conveyed	
36		NENW, SENW, NESW, NWSE, NESE	<input checked="" type="checkbox"/> Conveyed			

\*The area described in the table above reflects the City of Umatilla UGB and the locations of the two points of diversion proposed in the transfer application.

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:

City of Umatilla (diversion, use, transmission)  
 County of Umatilla (diversion, transmission, use)

**B. Description of Proposed Use**

Type of application to be filed with the Water Resources Department:

- Permit to Use or Store Water
- Water Right Transfer
- Permit Amendment or Ground Water Registration Modification
- Limited Water Use License
- Allocation of Conserved Water
- Exchange of Water

Source of water:  Reservoir/Pond  Ground Water  Surface Water (name) Umatilla / Columbia Rivers

Estimated quantity of water needed: 1.68  cubic feet per second  gallons per minute  acre-feet

Intended use of water:  Irrigation  Commercial  Industrial  Domestic for \_\_\_\_\_ household(s)  
 Municipal  Quasi-Municipal  Instream  Other \_\_\_\_\_

Briefly describe:

*In 2021, the City of Umatilla purchased 76.3 acres of the lands authorized for irrigation under Certificate 53653 from the Applicant, Cleaver Land LLC, and incorporated those lands into the City UGB. The City has since sold these lands, but the related portion of Certificate 53653 that is appurtenant to the 76.3 acres and represents 1.68 cfs, was expressly reserved from the City's conveyance to the new land owner. As a result, the portion of Certificate 53653 that is the subject of this transfer remains titled in the Applicant which now proposes, pursuant to an agreement between the Applicant and the City, the following changes:*

- 1. This transfer proposes to add an additional point of diversion to the existing point of diversion ("POD-1") which is located not far above the confluence of the Umatilla and Columbia Rivers;*
- 2. The proposed additional point of diversion is a currently existing and operational structure located approximately 1.6 miles downstream from the confluence of the Columbia and Umatilla Rivers ("POD-2") and the access to and use of which by the City is provided by agreement with the County of Umatilla which possesses the right to divert water through POD-2.*
- 3. This transfer proposes to change the character of use of the subject portion of Certificate 53653 from irrigation to municipal use;*
- 4. This transfer proposes to change the place of use from the "from" lands (consisting of the 76.3 acres in Sections 29 of T5N, R28E previously owned by the City) to the service area of the City of Umatilla ("to" lands) which consists of the area of use described in the City's existing water right Permit S-41444 and the area contiguous thereto which is located within the City's approved UGB.*

### For Local Government Use Only

OWRD

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

**Please check the appropriate box below and provide the requested information**

- Land uses to be served by the proposed water uses (including proposed construction) are allowed outright or are not regulated by your comprehensive plan. Cite applicable ordinance section(s):
- Land uses to be served by the proposed water uses (including proposed construction) involve discretionary land-use approvals as listed in the table below. (Please attach documentation of applicable land-use approvals which have already been obtained. Record of Action/land-use decision and accompanying findings are sufficient.) **If approvals have been obtained but all appeal periods have not ended, check "Being pursued."**

Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land-Use Approval:	
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued

Local governments are invited to express special land-use concerns or make recommendations to the Water Resources Department regarding this proposed use of water below, or on a separate sheet.

Name: CAROL JOHNSON Title: PLANNER

Signature:  Phone: 541-278-6252 Date: 09/19/2022

Government Entity: UMATILLA COUNTY

**Note to local government representative:** Please complete this form or sign the receipt below and return it to the applicant. If you sign the receipt, you will have 30 days from the Water Resources Department's notice date to return the completed Land Use Information Form or WRD may presume the land use associated with the proposed use of water is compatible with local comprehensive plans.



**Receipt for Request for Land Use Information**

Applicant name: \_\_\_\_\_

City or County: \_\_\_\_\_ Staff contact: \_\_\_\_\_

Signature: \_\_\_\_\_ Phone: \_\_\_\_\_ Date: \_\_\_\_\_