## Application for Permanent Water Right Transfer



725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.oregon.gov/OWRD

## Part 1 of 5 – Minimum Requirements Checklist

This transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.

For questions, please call (503) 986-0900, and ask for Transfer Section. RECEIVED Check all items included with this application. (N/A = Not Applicable) NOV 28 2022  $\times$ Part 1 – Completed Minimum Requirements Checklist. OWRD X Part 2 – Completed Transfer Application Map Checklist. Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the new online fee calculator at: http://apps.wrd.state.or.us/apps/misc/wrd\_fee\_calculator. Part 4 – Completed Applicant Information and Signature. Part 5 – Information about Water Rights to be Transferred: How many water rights are to be transferred? 2 List them here: C-19830 & 41860 Please include a separate Part 5 for each water right. (See instructions on page 6) NOTE: A separate transfer application is required for each water right unless the criteria in OAR 690-380-3220 are met. Attachments: Completed Transfer Application Map. Completed Evidence of Use Affidavit and supporting documentation. N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land the water right is on.) N/A Supplemental Form D – For water rights served by or issued in the name of an irrigation district. Complete when the transfer applicant is not the irrigation district. Oregon Water Resources Department's Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if <u>all</u> of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone. Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation. Geologist Report for a change from a surface water point of diversion to a ground water point of appropriation (well), if the proposed well is more than 500' from the surface water source and more than 1000' upstream or downstream from the point of diversion. See OAR 690-380-2130 for requirements and applicability. (For Staff Use Only) WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S): Map not included or incomplete Application fee not enclosed/insufficient Land Use Form not enclosed or incomplete Evidence of Use Form not enclosed or incomplete Additional signature(s) required Part \_\_\_\_\_ is incomplete Other/Explanation 503-Date:

## Part 2 of 5 - Transfer Application Map

Your transfer application will be returned if any of the map requirements listed below are not met.

	hes the existing water right map. Check all boxes that apply.
	N/A Certified Water Right Examiner (CWRE) Stamp and Original Signature. For a list of CWREs, see <a href="http://apps.wrd.state.or.us/apps/wr/cwre_license_view/">http://apps.wrd.state.or.us/apps/wr/cwre_license_view/</a> . CWRE stamp and signature are not required for substitutions.
	N/A If more than three water rights are involved, separate maps are needed for each water right
	Permanent quality printed with dark ink on good quality paper.
	The size of the map can be $8\% \times 11$ inches, $8\% \times 14$ inches, $11 \times 17$ inches, or up to $30 \times 30$ inches. For $30 \times 30$ inch maps, one extra copy is required.
$\boxtimes$	A north arrow, a legend, and scale.
	The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet, the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated), the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet, or a scale that has been pre-approved by the Department.
	Township, Range, Section, $\frac{1}{4}$ , DLC, Government Lot, and other recognized public land survey lines.
$\boxtimes$	Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
$\boxtimes$	Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
$\boxtimes$	Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
RECEIVED NOV 2 8 2022	Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
OWRD	N/A Proposed place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
	Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
	N/A If you are proposing a change in point(s) of diversion or well(s), show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32′15.5″) or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

#### Part 3 of 5 – Fee Worksheet

2 M Su 3 I Do 4 Do 5 6 A 6	FEE WORKSHEET for PERMANENT TRANSFER (except Substitution)		
2 Mi Su 3 I Do 4 Do 5	Base Fee (includes one type of change to one water right for up to 1 cfs)	1	\$1,360
3   Do   Do   Do   Do   Do   Do   Do   D	Types of change proposed:	2	\$1090
4 Do	Number of water rights included in transfer $\underline{2}$ (3a) Subtract 1 from the number in 3a above: $\underline{1}$ (3b) If only one water right this will be 0 Multiply line 3b by \$610 and enter $\times$	3	\$610
5 6 A	Do you propose to add or change a well, or change from a surface water POD to a well?  No: enter 0 Yes: enter \$480 for the 1 <sup>st</sup> well to be added or changed \$480 (4a)  Do you propose to add or change additional wells?  No: enter 0 Yes: multiply the number of additional wells by \$410 0 (4b)  Add line 4a to line 4b and enter » » » » » » » » » » » » » » » » » » »	4	\$480
	Do you propose to change the place of use or character of use?  No: enter 0 on line 5  Yes: enter the cfs for the portions of the rights to be transferred (see below*):2.1 (5a)  Subtract 1.0 from the number in 5a above: 1.1 (5b)  If 5b is 0 or less, enter 0 on line 5 » » » » » » » » » » » » » » » » » »	5	
7 If	Add entries on lines 1 through 5 above "" "" "" "" "" "" "" "" "" "" "" "" ""		RECEIVE 10V 2 8 202 OWRD

\*Example for Line 5a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:

1. For irrigation calculate cfs for each water right involved as follows:

a. Divide total authorized cfs by total acres in the water right (for C12345, 1.25 cfs ÷100 ac); then multiply by the number of acres to be transferred to get the transfer cfs (x 45 ac= 0.56 cfs).

b. If the water right certificate does not list total cfs, but identifies the allowable use as 1/40 or 1/80 of a cfs per acre; multiply number of acres proposed for change by either 0.025 (1/40) or 0.0125 (1/80). (For C87654, 45.0 ac x 0.0125 cfs/ac = 0.56 cfs)

2. Add cfs for the portions of water rights on all the land included in the transfer; however do not count cfs for supplemental rights on acreage for which you have already calculated the cfs fee for the primary right on the same land. The fee should be assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 5a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 5b would be 0 and Line 5 would then also become 0).

	FEE WORKSHEET for SUBSTITUTION		
1	Base Fee (includes change to one well)	1	\$990.00
	Number of wells included in substitution(2a)		
	Subtract 1 from the number in 2a above:(2b) If only one well this will be 0		
2	Multiply line 2b by \$480 and enter » » » » » » » » » » » » » »	2	
3	Add entries on lines 1 through 2 above » » » » » Fee for Substitution:	3	

## Part 4 of 5 - Applicant Information and Signature

#### **Applicant Information**

APPLICANT/BUSINESS NAME		14.0	PHONE NO.	ADDITIONAL CONTACT NO.	
Duane Martin Ranches, LP		, 1			
ADDRESS				FAX NO.	
2021 State Hwy 88					
CITY	STATE	ZIP	E-MAIL		
lone	CA	95640			
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT					
ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.					

**Agent Information** — The agent is authorized to represent the applicant in all matters relating to this application.

BY PROVIDING AN E-MAIL A ELECTRONICALLY. COPIES O				CE FROM THE DEPARTMENT
Terrebonne	OR	97760	scott@apeands.co	
CITY	STATE	ZIP	E-MAIL	
PO Box 767	**		· 1	88
ADDRESS				FAX NO.
Scott D Montgomery			541-548-5833	541-420-0401
AGENT/BUSINESS NAME			PHONE NO.	ADDITIONAL CONTACT NO.

Explain in your own words what you propose to accomplish with this transfer application, and why: Need to move place of use to better ground for farmer and change well to source closer to the fields proposed.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

#### Check One Box

	Check One Box
$\boxtimes$	By signing this application, I understand that, upon receipt of the draft preliminary determination and prior to
	Department approval of the transfer, I will be required to provide landownership information and evidence that I am
	authorized to pursue the transfer as identified in OAR 690-380-4010(5); OR
	I affirm the applicant is a municipality as defined in ORS 540.510(3)(b) and that the right is in the name of the
	municipality or a predecessor; OR
	I affirm the applicant is an entity with the authority to condemn property and is acquiring by condemnation the property to which the water right proposed for transfer is appurtenant and have supporting documentation.

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By my signature below, I confirm that I understand:			
<ul> <li>Prior to Department approval of the transfer application, I r for publication of a notice in a newspaper with general circu once per week for two consecutive weeks. If more than one the notice in the following newspaper:</li> </ul>	ulation in the area where e qualifying newspaper is	e the water right is available, I sugges	located,
<ul> <li>Amendments to the application may only be made in respo Determination (DPD). The applicant will have a period of at issues identified by the Department in the DPD, or to withd subject to additional fees, pursuant to ORS 536.050.</li> </ul>	least 30 days to amend	the application to a	address any s may be
<ul> <li>Failure to complete an approved change in place of use and water right (OAR 690-380-6010).</li> </ul>	l/or change in character	of use, will result in	n loss of the
<ul> <li>Refunds may only be granted upon request and, as set forther refund of all or part of a fee is appropriate in the interests of the Department.</li> <li>I affirm that the information contained in this application is</li> </ul>	of fairness to the public o	or necessary to corr	rect an error
Talling the mornated contained in this appreciation is		11/2	/
11 11 10 10 11 110	lartin Jr, General Partne Name (and Title if applic		22
Is the applicant the sole owner of the land on which the wate located? $\boxtimes$ Yes $\square$ No*	r right, or portion thereo	of, proposed for tra	nsfer is
*If NO, include signatures of all deeded landowners (and mailing attach affidavits of consent (and mailing and/or e-mail addresse water right(s) were conveyed.	and/or e-mail addresses s) from all landowners or	if different than the individuals/entities t	applicant's) or to which the
Check the following boxes that apply:			
The applicant is responsible for completion of change sent to the applicant.	e(s). Notices and corresp	ondence should co	ntinue to be
The receiving landowner will be responsible for composition issued. Copies of notices and correspondence should			al order is
Both the receiving landowner and applicant will be re and correspondence should be sent to this landowner		n of change(s). Cop	oies of notices
At this time, are the lands in this transfer application in the pr	rocess of being sold?	Yes 🛛 No	
If YES, and you know who the new landowner will be, ple below. If you do not know who the new landowner will b at a later date.	ase complete the receiv	ing landowner info	
			RECEIVED
If a property sells, the certificated water right(s) located of unless a sale agreement or other document states otherwise.	_		NOV 6 9 2022
https://www.oregon.gov/owrd/WRDFormsPDF/Transfer			NOV 28 2022
RECEIVING LANDOWNER NAME	PHONE NO.	ADDITIONAL CONTACT	NO. OWRD
ADDRESS		FAX NO.	A
	1		

RECEIVING LANDOWNER NAME			PHONE NO.	ADDITIONAL CONTACT NO.
NA				
ADDRESS				FAX NO.
CITY	STATE	ZIP	E-MAIL	
170.13.1.				
Describe any special ownersh	p circumsta	nces:		
The confirming Certificate sha	ll be issued	in the name of:	Applicant Receivi	ng Landowner
3 15A17				

14124.

IRRIGATION DISTRICT NAME NA	ADDRESS	
CITY	STATE	ZIP
	f the rights supplied under a wa h a federal agency or other ent	
CITY	STATE	ZIP
To meet State Land Use Consiste corporation, or tribal governmer		
	ADDRESS	
ENTITY NAME Klamath County	ADDRESS	

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#### Part 5 of 5 - Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

#### CERTIFICATE # 19830

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#### **Description of Water Delivery System**

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System capacity: 9.4 cubic feet per second (cfs) OR

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\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is pumped from the wells & conveyed by a canal system to flood system & wheel line sprinklers that irrigate the place of use.

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA) (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L)	Tv	<b>v</b> p	R	ng	Sec	1/4	1/4	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
#1	Authorized Proposed	KLAM 1974	36	s	11	E	16	SE	sw	200	111' N & 269.8' W from S ¼ cor, Sec 16
#2	Authorized Proposed	KLAM 1973	36	s	11	E	16	sw	sw	200	224.5' N & 348.5' E from SW cor, Sec 16
#3	Authorized Proposed	KLAM 1970	36	s	11	E	16	sw	NW	200	1184.8' N & 237' E from W ½ cor, Sec 16
#4	Authorized Proposed	KLAM 1945	36	s	11	E	8	SE	sw	600	779.1' N & 61.5' W from S ¼ cor, Sec 8
#5	□ Authorized     □ Proposed	KLAM 1972	36	s	11	E	16	NE	NW	200	724.1' S & 2076.9' E from NW cor, Sec 16

Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses):

$\boxtimes$	Place of Use (POU)	Supplemental Use to Primary Use (S to P)
	Character of Use (USE)	Point of Appropriation/Well (POA)
	Point of Diversion (POD)	Additional Point of Appropriation (APOA)
	Additional Point of Diversion (APOD)	Substitution (SUB)
	Surface Water POD to Ground Water POA (SW/GW)	Government Action POD (GOV)
	( )	 

Will all of the proposed changes affect the entire water right?

Yes	Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the
	"CODES" listed above to describe the proposed changes.

No Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed. See page 6 for instructions.

Do you have questions about how to fill-out the tables? Contact the Department at 503-986-0900 and ask for Transfer Staff.

#### Table 2. Description of Changes to Water Right Certificate # 19830

List the change proposed for the acreage in each ¼ ¼. If more than one change is proposed, specify the acreage associated with each change. If there is more than one POD/POA involved in the proposed changes, specify the acreage associated with each POD/POA.

	Т	AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.														
Twp		Rn	ng :	Sec		<i>1/4</i> 1/4		Gvt Tax Lot Lot o			Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Changes (see "CODES" from previous page)	Tw	wp Rng		Sec	7/4	1/4	Tax Lot	Gvt	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date	
36	s	11	E	8	3	NE	SE	600	24	0.1	IR	#1 - #5	1947	POU	36	s	11	E	17	NE	NW	100	3	10.3	IR	#1 - #5	1947
36	S	11	E	8	3	SE	SE	600	25	4.0	IR	#1 - #5	1947	POU	36	s	11	E	17	NE	NW	100	6	19.2	IR	#1 - #5	1947
36	s	11	E	8	3	SE	SE	600	32	3.9	IR	#1 - #5	1947	POU	36	s	11	E	17	NW	NW	100	4	8.2	IR	#1 - #5	1947
36	s	11	E	9	,	NW	sw	800	21	2.7	IR	#1 - #5	1947	POU	36	s	11	E	17	NW	NW	100	5	18.8	IR	#1 - #5	1947
36	s	11	E	9	,	sw	sw	800	28	20.0	IR	#1 - #5	1947	POU	36	s	11	E	17	sw	NW	200	12	17.3	IR	#1 - #5	1947
36	s	11	E	9	,	sw	sw	800	29	20.0	IR	#1 - #5	1947	POU	36	s	11	E	17	sw	NW	200	13	11.3	IR	#1 - #5	1947
36	s	11	E	9	,	SE	sw	800	27	16.5	IR	#1 - #5	1947	POU	36	s	11	E	17	SE	NW	200	11	19.6	IR	#1 - #5	1947
36	s	11	E	9	,	SE	sw	800	30	17.2	IR	#1 - #5	1947	POU	36	s	11	E	17	SE	NW	200	14	19.3	IR	#1 - #5	1947
36	s	11	E	9	,	SE	SE	800	32	4.2	IR	#1 - #5	1947	POU		-						1					
36	s	11	E	1	6	NE	NW	200	3	14.7	IR	#1 - #5	1947	POU													4
36	s	11	E	1	6	NE	NW	200	6	7.1	IR	#1 - #5	1947					1			for						W.
36	s	11	E	1	6	NW	NW	200	4	13.6	IR	#1 - #5	1947	2 52/2			- /-									- 1	A ser
							то	TAL AC	RES:	124.0				149							то	TAL ACI	RES:	124.0	)		

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Additional remarks:\_\_\_\_\_

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#### For Place of Use or Character of Use Changes

	there other water right certificates, water use permits or ground water reg the "from" or the "to" lands? $igthered{igwedge}$ Yes $igcap$ No	istrations associated
If YE <b>278</b> (	S, list the certificate, water use permit, or ground water registration number <b>06.</b>	ers: <b>C-20358, 30328 &amp;</b>
a pr to a	suant to ORS 540.510, any "layered" water use such as an irrigation right the imary right proposed for transfer must be included in the transfer or be can ground water registration must be filed separately in a ground water regist lication.	celled. Any change
For Su	<b>ubstitution</b> (ground water supplemental irrigation will be substituted for suitrigation)	rface water primary
Gro	und water supplemental Permit or Certificate #;	RECEIVED
Surf	ace water primary Certificate #	NOV 2 8 2022
For a	change from Supplemental Irrigation Use to Primary Irrigation Use	OWRD
Iden	tify the primary certificate to be cancelled. Certificate #	OWND
For a	change in point(s) of appropriation (well(s)) or additional point(s) of appro	opriation:
	Well log(s) are attached for each authorized and proposed well(s) that are associated with the corresponding well(s) in Table 1 above and on the accomap.  Tip: You may search for well logs on the Department's web page at:	-
	http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx	
AND	D/OR	
	Describe the construction of the authorized and proposed well(s) in Table do not have a well log. For <i>proposed wells not yet constructed or built</i> , pro estimate" for each requested information element in the table. The Depa you consult a licensed well driller, geologist, or certified water right exam assembling the information necessary to complete Table 3.	ovide "a best rtment recommends

#### Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. L	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	well -: rate gpm). than f of wat
See well logs										

#### **CERTIFICATE # 41860**

#### **Description of Water Delivery System** System capacity: 0.94 cubic feet per second (cfs) OR gallons per minute (gpm) Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is pumped from the we4lls & conveyed by a canal system to flood & wheel line sprinklers that irrigate the place of use. Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA) (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.) Tax Is this POD/POA If POA, OWRD Lot, POD/POA Measured Distances Authorized on Well Log ID# DLC Name or (from a recognized the Certificate or 1/4 1/4 (or Well ID Twp Rng Sec or Number survey corner) is it Proposed? Tag # L-\_\_\_) Gov't Lot □ Authorized 270' N & 1620' W from SE 2700 **KLAM 1966** 36 S 11 E 15 SW SE #1 cor, Sec 15 Proposed Authorized 720' S & 200' W from C 1/4 2700 SW #6 **KLAM 1965** 36 S 11 E 15 NE cor, Sec 15 □ Proposed Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses): Supplemental Use to Primary Use (S to P) M Place of Use (POU) Point of Appropriation/Well (POA) Character of Use (USE) Additional Point of Appropriation (APOA) Point of Diversion (POD) Substitution (SUB) Additional Point of Diversion (APOD) Surface Water POD to Ground Water Government Action POD (GOV) POA (SW/GW)

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Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the

Will all of the proposed changes affect the entire water right?

"CODES" listed above to describe the proposed changes.

No Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed. See page 6 for instructions.

Do you have questions about how to fill-out the tables? Contact the Department at 503-986-0900 and ask for Transfer Staff.

#### Table 2. Description of Changes to Water Right Certificate # 41860

List the change proposed for the acreage in each ¼ ¼. If more than one change is proposed, specify the acreage associated with each change. If there is more than one POD/POA involved in the proposed changes, specify the acreage associated with each POD/POA.

	AUTHORIZED (the "from" or "off" lands)  The listing that appears on the certificate BEFORE PROPOSED CHANGES  List only that part or portion of the water right that will be changed.										Proposed Changes (see	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												i		
Tw	)	Rng		Sec		1 1/4	Tax Lot	Gvt		Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)		"CODES" from previous page)	Twp Rn		g	g Sec		1/4 1/4		Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date	
36	s	11	E	15	NE	SE	2700	17	15.7	IR	#1	1964	POU, POA,	36	s	11	E	15	NE	sw	2800	19	17.5	IR	#6	1964
36	s	11	Ε	15	NE	SE	2700	24	20.0	IR	#1	1964	POU, POA,	36	s	11	E	15	NE	sw	2800	22	5.3	IR	#6	1964
36	s	11	E	15	SE	SE	2700	25	9.0	IR	#1	1964	POU, POA,	36	s	11	E	15	NW	SW	2800	20	18.5	IR	#6	1964
													POU, POA,	36	s	11	E	15	NW	SW	2800	21	3.4	IR	#6	1964
																						1.0				
						ТО	TAL AC	RES:	44.7	a										TO	TAL AC	RES:	44.7			

Additional remarks: Point of Appropriation changes from Well 1 to Well 6 for the 44.7 acres shown.

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#### For Place of Use or Character of Use Changes

	Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? $\square$ Yes $\boxtimes$ No
	If YES, list the certificate, water use permit, or ground water registration numbers:
>	Pursuant to ORS 540.510, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for transfer must be included in the transfer or be cancelled. Any change to a ground water registration must be filed separately in a ground water registration modification application.
F	For Substitution (ground water supplemental irrigation will be substituted for surface water primary irrigation)
	Ground water supplemental Permit or Certificate #; Surface water primary Certificate #
F	For a change from Supplemental Irrigation Use to Primary Irrigation Use
	Identify the primary certificate to be cancelled. Certificate #
F	For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation:
	Well log(s) are attached for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map.  Tip: You may search for well logs on the Department's web page at: <a href="http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx">http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx</a>
	AND/OR
	Describe the construction of the authorized and proposed well(s) in Table 3 for any wells that do not have a well log. For <i>proposed wells not yet constructed or built</i> , provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.
ab	ble 3. Construction of Point(s) of Appropriation

#### Ta

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aguifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. L	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well -specific rate (cfs or gpm). If less than full rate of water right
See well logs										P

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## **Application for Water Right** Transfer

Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.wrd.state.or.us

## **Evidence of Use Affidavit**

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing. Supporting documentation must be attached.

County I, <u>Dua</u> mailin	of Oregon y of Klamath) ne Martin, Sr, ng address <u>2021</u>	STATE HWY	88, IONE, CA	ral Parti 95640				RECEIVED NOV 2 8 2022 OWRD	NOV 0 2 2022 OWRD
-	one number (_						(1 1		RECEIVE
1. M	y knowledge o	of the exerci onal observa				t is based of		one):	NOV 2 8 202
2. I at ⊠	ttest that:  Water was u  Certificate #  My knowled	41860 & 1983	<u>80</u> ; <b>O</b> R					for vithin the last fi	ve years:
	Certificate #	Township	Range	Mer	Sec	1/4 1/4	Gov't L or DLC		
	100								
OR						1		* .	
	Confirming						-		
	instream lea	se number is	s: (No	ote: If the	e entire r	ight propos	sed for	last five years.  on <u>not</u> leased in	
	The water ri						hat a pres	umption of forf	feiture for
	Water has be							tion for more th	nan
				(continue	e on rover	so sido)			

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0.00

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W.M.

- 3. The water right was used for: (e.g., crops, pasture, etc.): IRRIGATION
- 4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

Means	Made
Signature of Affiar	nt

10/12	122
Date	

Signed and sworn to (or affirmed	d) before me this _	day of	, 20
	Notary Pub	lic for Oregon	
	My Commissio	on Expires:	

Supporting Documents	Examples	
Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of <b>confirming</b> water right certificate that shows issue date	
Copies of receipts from sales of irrigated crops or for expenditures related to use of water	Power usage records for pumps associated with irrigation use	
	Fertilizer or seed bills related to irrigated crops	
	Farmers Co-op sales receipt	
Records such as FSA crop reports, irrigation	District assessment records for water delivered	
district records, NRCS farm management plan, or records of other water suppliers	Crop reports submitted under a federal loan agreement	
records of other water suppliers	Beneficial use reports from district	
	IRS Farm Usage Deduction Report	
	Agricultural Stabilization Plan	
	CREP Report	
	•	
Aerial photos containing sufficient detail to	Multiple photos can be submitted to resolve different areas of a	
establish location and date of photograph	water right.  If the photograph does not print with a "date stamp" or without	
	the source being identified, the date of the photograph and source should be added.	
	Sources for aerial photos:	
	OSU –www.oregonexplorer.info/imagery	
	OWRD – www.wrd.state.or.us	
	Google Earth – earth.google.com	
	TerraServer – www.terraserver.com	
Approved Lease establishing beneficial use	Copy of instream lease or lease number	ECE
within the last 5 years	DEOFTA	

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# All-purpose Acknowledgment California

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California	
County of <u>San Joaquin</u>	
On 10/18/2022 before me, Nancy Paravati, notary publicibere insetthe officer),	ert name and title of
personally appeared Duane Martin Jr.	
signature(s) on the instrument the person(s), or the entity upon  San Joac  Commission	PARAVATI slic - California quin County on # 2380137 pires Oct 26, 2025
I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.	
Notary Se WITNESS my hand and official seal.  Signature	al
For Bank Purposes Only	
Description of Attached Document	
Type or Title of Document Application for water rights + ewidence of affidavit  Document Date 10/18/2022 Number of Pages 2	runster
Signer(s) Other Than Named Above	RECEIVED NOV 2 8 2022
Account Number (if applicable)	OWRD
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DUANE MARTIN LIVESTOCK **2021 HIGHWAY 88** IONE CA 95640



Inquiries? Call your Business Solutions Team Toll free 1-866-870-3419, M-F, 6am-6pm PT pacificpower.net

## PACIFIC POWER

BILLING DATE:

Aug 30, 2022

ACCOUNT NUMBER:

30477277-001 8

DUE DATE:

Sep 16, 2022

AMOUNT DUE:

\$27,042.46

#### Manage your account with ease

Popular billing options include Auto Pay, Equal Pay and choice of due dates. You can even earn a credit each month when you sign up for paper-less billing. See details and enroll at pacificpower.net/billoptions

Supporting renewable energy is a powerful way to connect with customers who share your business' values. Enroll in Blue Sky today at https://joinbluesky.com/business-partner-program or call 1-800-769-3717 to learn more.

### ել Սիկեդովի ույլիլ ել Սելեովիլով հոկիլը եց ինդիդիվովիի

Tour Bulanco With Co	<u></u>
Previous Account Balance	24,540.74
Payments/Credits	-24,540.74
New Charges	+27,042.46

**Current Account Balance** \$27,042,46

Your Balance With Us

#### **Payments Received**

Total Payment	s	\$24,540.74
Aug 17, 2022	Payment Received - Thank You	24,540.74
DATE	DESCRIPTION	AMOUNT

#### Summary of Account Activity

ITEM 1 ELECTRIC SERVICE	26883 Sprague River Rd Sprague River OR Residential Schedule 4 METER # 78518342	113.19
ITEM 5 ELECTRIC SERVICE	E Sp Rvr Hwy N Gravel R Sprague River OR Residential Schedule 4 METER ≠ 78419768	22.73
ITEM 7 ELECTRIC SERVICE	28941 Sprague River Rd Sprague River OR Undergrnd To Manufactured Home Schedule 4 METER # 78854242	58.98
ITEM 8 ELECTRIC SERVICE	29415 Spgarue River Hwy Sprague River OR Residential Schedule 4 METER # 78420048	84.68
ITEM 9 ELECTRIC SERVICE	B3859 Sprague River Hwy 100HP Sprague River OR Horse Power Rating: 0075.0 Schedule F41 METER # 77425827	1,833.76
ITEM 14 ELECTRIC SERVICE	B1579 Haley Ln 50HP Sprague River OR Horse Power Rating: 0050.0 Schedule F41 METER # 75661768	2,126.25
ITEM 16 ELECTRIC SERVICE	B4215 3 MI SPRAGUE RIVER HWY 80HP Sprague River OR Abc Cw Schedule F41 METER #77423497	3,411.41
ITEM 19 ELECTRIC SERVICE	32611 Sprague River Rd Sprague River OR Residential Schedule 4 METER #78420022	124.10

See reverse



RETAIN THIS PORTION FOR YOUR RECORDS

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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#### **Summary of Account Activity - Continued**

ITEM 20 ELECTRIC SERVICE	B2476 Haley Ln 25HP Sprague River OR 25hp Schedule F41 METER # 75661771	2.96
ITEM 21 ELECTRIC SERVICE	8/42 Sprague River Hwy 30HP Sprague River OR Horse Power Rating: 0030.0 Schedule F41 METER # 77425963	878.65
ITEM 23 ELECTRIC SERVICE	B645 Spr Rvr Hwy 80HP Sprague River OR /2 Pumps 40 Hp/50 Hp Schedule F41 METER #77439539	338.70
ITEM 24 ELECTRIC SERVICE	B509 Sprague River Hwy 40HP Sprague River OR Horse Power Rating: 0040.0 Schedule F41 METER # 77425964	1,213.31
ITEM 25 ELECTRIC SERVICE	B1598 4 MI E OF SPRAGUE RIVER 25HP Sprague River OR Horse Power Rating: 0025.0 Schedule F41 METER # 77425965	287.05
ITEM 27 ELECTRIC SERVICE	B988 Sprague River Hwy # 50HP Sprague River OR Counter 274-275 50-hp Schedule F41 METER # 75661639	827.46
ITEM 28 ELECTRIC SERVICE	B1623 Sprague River Hwy Pump Sprague River OR Horse Power Rating: 0080.0 Schedule F41 METER # 77439538	1,436.33
ITEM 34 ELECTRIC SERVICE	B1479 Sprague River Hwy Pump Sprague River OR Horse Power Rating: 0050.0 Schedule 41L METER #77425962	2,116.02
ITEM 35 ELECTRIC SERVICE	28941 Sprague River Rd Sprague River OR Stock Pump Schedule 23 METER # 78831480	26.30
ITEM 36 ELECTRIC SERVICE	28941 Sprague River Rd Sprague River OR 30hp Irrigation Pump Schedule 41 METER # 77439015	1,328.71
ITEM 39 ELECTRIC SERVICE	B3859 Sprague River Hwy 100HP Sprague River OR 100 Hp Irrigation Fac# 164000 Schedule 1XL METER # 75661591	4,236.70
ITEM 41 CONTRACT	26883 Sprague River Rd Unit Stock Sprague River OR Contract: Stock Well Pump Site:716763266.001 80% Mon Min Schedule 109	17.74
ITEM 43 ELECTRIC SERVICE	E Sp Rvr Hwy N Gravel R Sprague River OR Corral Schedule 23 METER # 82345191	92.84

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#### **Summary of Account Activity - Continued**

ITEM 44 ELECTRIC SERVICE	Stock Water Wall Schedule 22 METER 4 78892765		
ITEM 46 CONTRACT	28941 Sprague River Rd Sprague River OR Contract:irrigation Site:483796568 004 80% Ann Min Schedule 312	0.00	
ITEM 47 ELECTRIC SERVICE	28941 Sprague River Rd Sprague River OR 60hp Irrigation Schedule 1XL METER # 77439611	1,682.62	
ITEM 48 ELECTRIC SERVICE	B2274 E Sprague River Hwy 100HP Sprague River OR Horse Power Rating:100 Rmv8-20 Schedule F41 METER # 88578421	4,755.03	

#### **Detailed Account Activity**

# ITEM 1 - ELECTRIC SERVICE 26883 Sprague River Rd Sprague River OR Residential Schedule 4 METER SERVICE PERIOD SERVICE METER BEADINGS METER AMOUNT USES

METER	SERVICE PERIOD	То	ELAPSED	METER READING	S	METER	AMOUNT USED
NUMBER	From		DAYS	Previous	Current	MULTIPLIER	THIS MONTH
78518342	Jul 21, 2022	Aug 22, 2022	32	3833	3861	40.0	1,120 kwh

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS COST PER UNIT		CHARGE	
Basic Charge - Single Phase			9.50	
Delivery Charge	1,120 kwh	0.0462500	51.80	
Supply Energy Charge Block 1 for 32 day(s)	1,052 kwh	0.0480900	50.59	
Supply Energy Charge Block 2 for 32 day(s)	68 kwh	0.0598000	4.07	
Federal Tax Act Adjustment	1,120 kwh	-0.0006300	-0.71	
Oregon Corp Activities Tax Adj		0.0054000	0.62	
System Benefits Charge	1,120 kwh	0.0058800	6.59	
Public Purpose		0.0150000	1.84	
Low Income Assistance			1.04	
B P A Columbia River Benefits for 32 day(s)	1,052 kwh	-0.0114200	-12.01	
B P A Columbia River Benefits for 32 day(s)	68 kwh	-0.0020800	-0.14	
Total New Charges		3	113.19	

#### ITEM 5 - ELECTRIC SERVICE

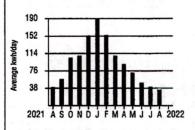
E Sp Rvr Hwy N Gravel R Sprague River OR Residential Schedule 4

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
78419768	Jul 21, 2022	Aug 22, 2022	32	66633	66766	1.0	133 kwh

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE	42
Basic Charge - Single Phase			9.50	1
Delivery Charge	133 kwh	0.0462500	6.15	2021 A S
Supply Energy Charge Block 1 for 32 day(s)	133 kwh	0.0480900	6.40	202. 7.0
Federal Tax Act Adjustment	133 kwh	-0.0006300	-0.08	Your Average
Oregon Corp Activities Tax Adj		0.0054000	0.12	
System Benefits Charge	133 kwh	0.0058800	0.78	Avg. Daily Tem
Public Purpose		0.0150000	0.34	Total kwh
Low Income Assistance			1.04	Avg. kwh per [
B P A Columbia River Benefits for 32 day(s)	133 kwh	-0.0114200	-1.52	Cost per Day
Total New Charges			22.73	
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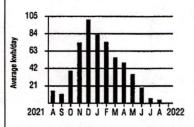
#### Historical Data - ITEM 1



Your Average Daily kwh Usage by Month

AUG 2022	AUG 2021
72	68
1120	1200
35	40
\$3.54	\$4.22
	72 1120 35

#### Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	133	445
Avg. kwh per Day	4	15
Cost per Day	\$0.71	\$1.73

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#### ITEM 7 - ELECTRIC SERVICE

28941 Sprague River Rd Sprague River OR Undergrnd To Manufactured Home Schedule 4

METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READ Previous	INGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH	şiri i
78854242	Jul 21, 2022	Aug 22, 2022	32	50194	50729	1.0	535 kwh	

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge - Single Phase			9.50
Delivery Charge	535 kwh	0.0462500	24.74
Supply Energy Charge Block 1 for 32 day(s)	535 kwh	0.0480900	25.73
Federal Tax Act Adjustment	535 kwh	-0.0006300	-0.34
Oregon Corp Activities Tax Adj		0.0054000	0.32
System Benefits Charge	535 kwh	0.0058800	3.15
Public Purpose		0.0150000	0.95
Low Income Assistance			1.04
B P A Columbia River Benefits for 32 day(s)	535 kwh	-0.0114200	-6.11
Total New Charges			58.98

#### ITEM 8 - ELECTRIC SERVICE

29415 Spgarue River Hwy Sprague River OR Residential Schedule 4

	METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READING Previous	S Current	METER MULTIPLIER	AMOUNT USED THIS MONTH	
ŀ	78420048	Jul 21, 2022	Aug 22, 2022	32	57115	57935	1.0	820 kwh	

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge - Single Phase	Tara Tara		9.50
Delivery Charge	820 kwh	0.0462500	37.93
Supply Energy Charge Block 1 for 32 day(s)	820 kwh	0.0480900	39.43
Federal Tax Act Adjustment	820 kwh	-0.0006300	-0.52
Oregon Corp Activities Tax Adj		0.0054000	0.47
System Benefits Charge	820 kwh	0.0058800	4.82
Public Purpose		0.0150000	1.37
Low Income Assistance			1.04
B P A Columbia River Benefits for 32 day(s)	820 kwh	-0.0114200	-9.36
Total New Charges			84.68

#### ITEM 9 - ELECTRIC SERVICE

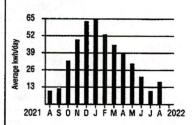
B3859 Sprague River Hwy 100HP Sprague River OR Horse Power Rating: 0075.0 Schedule F41 Service ID: 708124279-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77425827	Jul 21, 2022	Aug 22, 2022	32	119255	138625	1.0	19,370 kwh
77425827	Demand	Aug 22, 2022			65.032	1.0	65 kw
77425827	Reactive	Aug 22, 2022			38.147	1.0	38 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE	
Delivery Charge	19,370 kwh	0.0358500	694.41	
Reactive Power Charge	12 kvar	0.6500000	7.80	
Supply Energy Secondary	19,370 kwh	0.0460800	892.57	
ederal Tax Act Adjustment	19,370 kwh	-0.0007000	-13.56	
Oregon Corp Activities Tax Adj		0.0054000	8.54	
System Benefits Charge	19,370 kwh	0.0054500	105.57	
Public Purpose		0.0150000	25.43	
Low Income Assistance	19,370 kwh	0.0010400	20.14	
B P A Columbia River Benefits (Season End Estimated Charge Is \$1,120)	19,370 kwh	-0.0091400	-177.04	

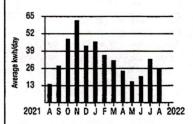
#### Historical Data - ITEM 7



Your Average Daily kwh Usage by Month

AUG 2022	AUG 2021
72	68
535	314
17	10
\$1.84	\$1.32
	72 535 17

#### Historical Data - ITEM 8

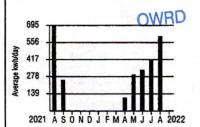


Your Average Daily kwh Usage by Month

PERIOD ENDING	<b>AUG 2022</b>	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	820	410
Avg. kwh per Day	26	14
Cost per Day	\$2.65	\$1.62

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Historical Data - ITEM 90 2 8 2022



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	19370	20831
Avg. kwh per Day	605	694
Cost per Day	\$48.87	\$57.64

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NEW CHARGES - 08/22 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Bpa Benefits Reversal	29,529 kwh	0.0091400	269.90
Total New Charges			1,833.76

Note: For 08/2022, 29529 excess BPA credits were given. Agreement 009 has been adjusted.

#### ITEM 14 - ELECTRIC SERVICE

B1579 Haley Ln 50HP Sprague River OR Horse Power Rating: 0050.0 Schedule F41 Service ID: 709123279-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ! Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
75661768	Jul 21, 2022	Aug 22, 2022	32	431465	457853	1.0	26,388 kwh
75661768	Demand	Aug 22, 2022			45.418	1.0	45 kw
75661768	Reactive	Aug 22, 2022			27.718	1.0	28 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	26,388 kwh	0.0358500	946.01
Reactive Power Charge	10 kvar	0.6500000	6.50
Supply Energy Secondary	26,388 kwh	0.0460800	1,215.96
Federal Tax Act Adjustment	26,388 kwh	-0.0007000	-18.47
Oregon Corp Activities Tax Adj		0.0054000	11.61
System Benefits Charge	26,388 kwh	0.0054500	143.81
Public Purpose		0.0150000	34.58
Low Income Assistance	26,388 kwh	0.0010400	27.44
B P A Columbia River Benefits (Season End Estimated Charge Is \$786.60)	26,388 kwh	-0.0091400	-241.19
Total New Charges			2,126.25

#### ITEM 16 - ELECTRIC SERVICE

B4215 3 MI SPRAGUE RIVER HWY 80HP Sprague River OR Abc Cw Schedule F41 Service ID: 710122279-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77423497	Jul 21, 2022	Aug 22, 2022	32	669296	711642	1.0	42,346 kwh
77423497	Demand	Aug 22, 2022			71.101	1.0	71 kw
77423497	Reactive	Aug 22, 2022			43.023	1.0	43 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

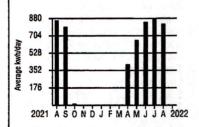
NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	42,346 kwh	0.0358500	1,518.10
Reactive Power Charge	15 kvar	0.6500000	9.75
Supply Energy Secondary	42,346 kwh	0.0460800	1,951.30
Federal Tax Act Adjustment	42,346 kwh	-0.0007000	-29.64
Oregon Corp Activities Tax Adj		0.0054000	18.63
System Benefits Charge	42,346 kwh	0.0054500	230.79
Public Purpose		0.0150000	55.48
Low Income Assistance	42,346 kwh	0.0010400	44.04
B P A Columbia River Benefits (Season End Estimated Charge Is \$1,190.70)	42,346 kwh	-0.0091400	-387.04
Total Naw Charges			0 444 44

3,411.41 **Total New Charges** 

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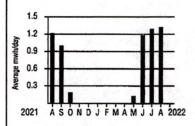
#### Historical Data - ITEM 14



#### Your Average Daily kwh Usage by Month

<b>AUG 2022</b>	AUG 2021
72	68
26388	25918
825	864
\$66.45	\$71.60
	72 26388 825

#### Historical Data - ITEM 16



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021	
Avg. Daily Temp.	72	68	
Total kwh	42346	36502	
Avg. kwh per Day	1323	1217	
Cost per Day	\$106.61	\$100.86	

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#### ITEM 19 - ELECTRIC SERVICE

32611 Sprague River Rd Sprague River OR Residential Schedule 4

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READING Previous	S Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
78420022	Jul 21, 2022	Aug 22, 2022	32	63802	65020	1.0	1,218 kwh

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge - Single Phase			9.50
Delivery Charge	1,218 kwh	0.0462500	56.33
Supply Energy Charge Block 1 for 32 day(s)	1,052 kwh	0.0480900	50.59
Supply Energy Charge Block 2 for 32 day(s)	166 kwh	0.0598000	9.93
Federal Tax Act Adjustment	1,218 kwh	-0.0006300	-0.77
Oregon Corp Activities Tax Adj		0.0054000	0.68
System Benefits Charge	1,218 kwh	0.0058800	7.16
Public Purpose		0.0150000	2.00
Low Income Assistance			1.04
B P A Columbia River Benefits for 32 day(s)	1,052 kwh	-0.0114200	-12.01
B P A Columbia River Benefits for 32 day(s)	166 kwh	-0.0020800	-0.35
Total New Charges	1.42		124.10

#### ITEM 20 - ELECTRIC SERVICE

B2476 Haley Ln 25HP Sprague River OR

25hp Schedule F41

Service ID: 709522879-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ Previous	INGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
75661771	Jul 21, 2022	Aug 22, 2022	32	41061	41065	1.0	4 kwh
75661771	Demand	Aug 22, 2022	a Visir		16.477	1.0	16 kw
75661771	Reactive	Aug 22, 2022			10.329	1.0	10 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	4 kwh	0.0358500	0.14
Reactive Power Charge	4 kvar	0.6500000	2.60
Supply Energy Secondary	4 kwh	0.0460800	0.18
Oregon Corp Activities Tax Adj		0.0054000	0.02
System Benefits Charge	4 kwh	0.0054500	0.02
Public Purpose		0.0150000	0.04
B P A Columbia River Benefits (Season End Estimated Charge Is \$273.60)	4 kwh	-0.0091400	-0.04
Total New Charges			2.96

#### ITEM 21 - ELECTRIC SERVICE

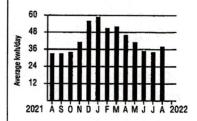
8/42 Sprague River Hwy 30HP Sprague River OR Horse Power Rating: 0030.0 Schedule F41 Service ID: 708324079-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READIN	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77425963	Jul 21, 2022	Aug 22, 2022	32	190192	201081	1.0	10,889 kwh
77425963	Demand	Aug 22, 2022		13.00	24.786	1.0	25 kw
77425963	Reactive	Aug 22, 2022			15.842	1.0	16 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	10,889 kwh	0.0358500	390.37
Reactive Power Charge	6 kvar	0.6500000	3.90
Supply Energy Secondary	10,889 kwh	0.0460800	501.77
Federal Tax Act Adjustment	10,889 kwh	-0.0007000	-7.62
Oregon Corp Activities Tax Adj		0.0054000	4.80
System Benefits Charge	10,889 kwh	0.0054500	59.35

#### Historical Data - ITEM 19



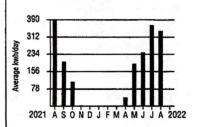
Your Average Daily kwh Usage by Month

PERIOD ENDING	<b>AUG 2022</b>	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	1218	1002
Avg. kwh per Day	38	33
Cost per Day	\$3.88	\$3.46

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#### Historical Data - ITEM 21



Your Average Daily kwh Usage by Month

AUG 2022	AUG 2021
72	68
10889	11627
340	388
\$27.46	\$32.16
	72 10889 340



NEW CHARGES - 08/22 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Public Purpose		0.0150000	14.29
Low Income Assistance	10,889 kwh	0.0010400	11.32
B P A Columbia River Benefits	10,889 kwh	-0.0091400	-99.53
(Season End Estimated Charge Is \$427.5	0)		
Total New Charges	- 20		878.65

#### ITEM 23 - ELECTRIC SERVICE

B645 Spr Rvr Hwy 80HP Sprague River OR /2 Pumps 40 Hp/50 Hp Schedule F41 Service ID: 431800435-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77439539	Jul 21, 2022	Aug 22, 2022	32	215808	219942	1.0	4,134 kwh
77439539	Demand	Aug 22, 2022			33.448	1.0	33 kw
77439539	Reactive	Aug 22, 2022			23.305	1.0	23 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT		CHARGE
Delivery Charge	4,134 kwh	0.0358500	 	148.20
Reactive Power Charge	10 kvar	0.6500000		6.50
Supply Energy Secondary	4,134 kwh	0.0460800		190.49
Federal Tax Act Adjustment	4,134 kwh	-0.0007000		-2.89
Oregon Corp Activities Tax Adj		0.0054000		1.85
System Benefits Charge	4,134 kwh	0.0054500		22.53
Public Purpose		0.0150000		5.50
Low Income Assistance	4,134 kwh	0.0010400		4.30
B P A Columbia River Benefits (Season End Estimated Charge Is \$1,167.30)	4,134 kwh	-0.0091400		-37.78
Total New Charges				338.70

#### ITEM 24 - ELECTRIC SERVICE

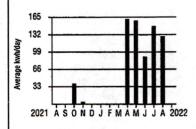
B509 Sprague River Hwy 40HP Sprague River OR Horse Power Rating: 0040.0 Schedule F41 Service ID: 431600635-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77425964	Jul 21, 2022	Aug 22, 2022	32	290398	305437	1.0	15,039 kwh
77425964	Demand	Aug 22, 2022			35.448	1.0	35 kw
77425964	Reactive	Aug 22, 2022		180	21.836	1.0	22 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	15,039 kwh	0.0358500	539.15
Reactive Power Charge	8 kvar	0.6500000	5.20
Supply Energy Secondary	15,039 kwh	0.0460800	693.00
Federal Tax Act Adjustment	15,039 kwh	-0.0007000	-10.53
Oregon Corp Activities Tax Adj		0.0054000	6.62
System Benefits Charge	15,039 kwh	0.0054500	81.96
Public Purpose		0.0150000	19.73
Low Income Assistance	15,039 kwh	0.0010400	15.64
B P A Columbia River Benefits (Season End Estimated Charge Is \$615.60)	15,039 kwh	-0.0091400	-137.46
Total New Charges			1,213.31

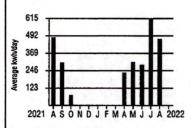
#### Historical Data - ITEM 23



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	4134	0
Avg. kwh per Day	129	0
Cost per Day	\$10.58	\$0.00

#### Historical Data - ITEM 24



#### Your Average Dally kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	15039	14445
Avg. kwh per Day	470	482
Cost per Day	\$37.92	\$39.96

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#### ITEM 25 - ELECTRIC SERVICE

B1598 4 MI E OF SPRAGUE RIVER 25HP Sprague River OR Horse Power Rating: 0025.0 Schedule F41 Service ID: 432200035-002

METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77425965	Jul 21, 2022	Aug 22, 2022	32	74965	78489	1.0	3,524 kwh
77425965	Demand	Aug 22, 2022			11.245	1.0	11 kw
77425965	Reactive	Aug 22, 2022			10.351	1.0	10 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	3,524 kwh	0.0358500	126.34
Reactive Power Charge	6 kvar	0.6500000	3.90
Supply Energy Secondary	3,524 kwh	0.0460800	162.39
Federal Tax Act Adjustment	3,524 kwh	-0.0007000	-2.47
Oregon Corp Activities Tax Adj		0.0054000	1.57
System Benefits Charge	3,524 kwh	0.0054500	19.21
Public Purpose		0.0150000	4.66
Low Income Assistance	3,524 kwh	0.0010400	3.66
B P A Columbia River Benefits (Season End Estimated Charge Is \$222.30)	3,524 kwh	-0.0091400	-32.21
Total New Charges			287.05

#### ITEM 27 - ELECTRIC SERVICE

B988 Sprague River Hwy # 50HP Sprague River OR Counter 274-274-275 50-hp Schedule F41 Service ID: 708923479-002

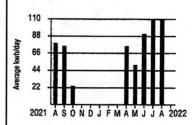
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
75661639	Jul 21, 2022	Aug 22, 2022	32	157237	167497	1.0	10,260 kwh
75661639	Demand	Aug 22, 2022			31.051	1.0	31 kw
75661639	Reactive	Aug 22, 2022			17.286	1.0	17 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	10,260 kwh	0.0358500	367.82
Reactive Power Charge	5 kvar	0.6500000	3.25
Supply Energy Secondary	10,260 kwh	0.0460800	472.78
Federal Tax Act Adjustment	10,260 kwh	-0.0007000	-7.18
Oregon Corp Activities Tax Adj		0.0054000	4.52
System Benefits Charge	10,260 kwh	0.0054500	55.92
Public Purpose		0.0150000	13.46
Low Income Assistance	10,260 kwh	0.0010400	10.67
B P A Columbia River Benefits (Season End Estimated Charge Is \$547.20)	10,260 kwh	-0.0091400	-93.78
Total New Charges	5 384		827.46



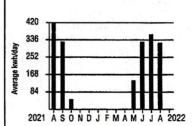
#### Historical Data - ITEM 25



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	3524	2375
Avg. kwh per Day	110	79
Cost per Day	\$8.97	\$6.65

#### Historical Data - ITEM 27



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	<b>AUG 2021</b>
Avg. Daily Temp.	72	68
Total kwh	10260	12579
Avg. kwh per Day	321	419
Cost per Day	\$25.86	\$34.75

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#### ITEM 28 - ELECTRIC SERVICE

B1623 Sprague River Hwy Pump Sprague River OR Horse Power Rating: 0080.0 Schedule F41 Service ID: 432000235-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ! Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77439538	Jul 21, 2022	Aug 22, 2022	32	360546	378320	1.0	17,774 kwh
77439538	Demand	Aug 22, 2022			59.61	1.0	60 kw
77439538	Reactive	Aug 22, 2022			36.914	1.0	37 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	17,774 kwh	0.0358500	637.20
Reactive Power Charge	13 kvar	0.6500000	8.45
Supply Energy Secondary	17,774 kwh	0.0460800	819.03
Federal Tax Act Adjustment	17,774 kwh	-0.0007000	-12.44
Oregon Corp Activities Tax Adj		0.0054000	7.84
System Benefits Charge	17,774 kwh	0.0054500	96.87
Public Purpose		0.0150000	23.35
Low Income Assistance	17,774 kwh	0.0010400	18.48
B P A Columbia River Benefits (Season End Estimated Charge Is \$1,062.00)	17,774 kwh	-0.0091400	-162.45
Total New Charges			1,436.33

#### ITEM 34 - ELECTRIC SERVICE

B1479 Sprague River Hwy Pump Sprague River OR Horse Power Rating: 0050.0 Schedule 41L

Service ID: 708523879-003

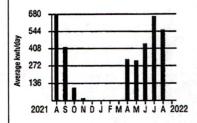
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ!	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77425962	Jul 21, 2022	Aug 22, 2022	32	486143	512420	1.0	26,277 kwh
77425962	Demand	Aug 22, 2022			39.962	1.0	40 kw
77425962	Reactive	Aug 22, 2022			24.419	1.0	24 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	26,277 kwh	0.0358500	942.03
Reactive Power Charge Sec (Season End Est Charge Sec Is \$684.00)	8 kvar	0.6500000	5.20
Supply Energy Secondary	26,277 kwh	0.0460800	1,210.84
Federal Tax Act Adjustment	26,277 kwh	-0.0007000	-18.39
Oregon Corp Activities Tax Adi		0.0054000	11.55
System Benefits Charge	26,277 kwh	0.0054500	143.21
Public Purpose		0.0150000	34.42
Low Income Assistance	26,277 kwh	0.0010400	27.33
B P A Columbia River Benefits	26,277 kwh	-0.0091400	-240.17
Total New Charges	<b>,</b>	5.554.100	2,116.02



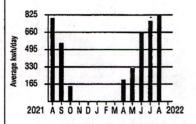
#### Historical Data - ITEM 28



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021	
Avg. Daily Temp.	72	68	
Total kwh	17774	20323	
Avg. kwh per Day	555	677	
Cost per Day	\$44.89	\$56.26	

#### Historical Data - ITEM 34



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	26277	23881
Avg. kwh per Day	821	796
Cost per Day	\$66.13	\$65.95

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#### ITEM 35 - ELECTRIC SERVICE

28941 Sprague River Rd Sprague River OR

Stock Pump Schedule 23 Service ID: 483796568-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ Previous	INGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
78831480	Jul 21, 2022	Aug 22, 2022	32	4492	4586	1.0	94 kwh
78831480	Demand	Aug 22, 2022			1.2	1.0	1 kw

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery	/		17.35
Delivery Charge Secondary	94 kwh	0.0409700	3.85
Supply Energy Sec 1ST 3000 Kwh	94 kwh	0.0512300	4.82
Federal Tax Act Adjustment	94 kwh	-0.0006600	-0.06
Oregon Corp Activities Tax Adj		0.0054000	0.14
System Benefits Charge	94 kwh	0.0060000	0.56
Public Purpose		0.0150000	0.40
Low Income Assistance	94 kwh	0.0010400	0.10
B P A Columbia River Benefits	94 kwh	-0.0091400	-0.86
Total New Charges			26.30

#### ITEM 36 - ELECTRIC SERVICE

28941 Sprague River Rd Sprague River OR 30hp Irrigation Pump Schedule 41

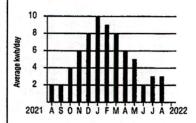
Service ID: 483796568-002

METER NUMBER SERVICE PERIOD ELAPSED METER READINGS METER MULTIPLIER AMOUNT USED THIS MONTH DAYS Previous Current 77439015 Jul 21, 2022 Aug 22, 2022 32 204804 221296 1.0 16,492 kwh 77439015 23.458 1.0 23 kw Demand Aug 22, 2022 1.0 77439015 15.321 15 kvar Reactive Aug 22, 2022

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	16,492 kwh	0.0358500	591.24
Reactive Power Charge Sec (Season End Est Charge Sec Is \$410.40)	6 kvar	0.6500000	3.90
Supply Energy Secondary	16,492 kwh	0.0460800	759.95
Federal Tax Act Adjustment	16,492 kwh	-0.0007000	-11.54
Oregon Corp Activities Tax Adj		0.0054000	7.26
System Benefits Charge	16,492 kwh	0.0054500	89.88
Public Purpose		0.0150000	21.61
Low Income Assistance	16,492 kwh	0.0010400	17.15
B P A Columbia River Benefits	16,492 kwh	-0.0091400	-150.74
Total New Charges			1,328.71

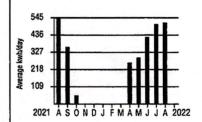
#### Historical Data - ITEM 35



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021	
Avg. Daily Temp.	72	68	•
Total kwh	94	55	
Avg. kwh per Day	3	2	
Cost per Day	\$0.82	\$0.77	

#### Historical Data - ITEM 36



#### Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	16492	16276
Avg. kwh per Day	515	543
Cost per Day	\$41.52	\$44.96

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#### ITEM 39 - ELECTRIC SERVICE

B3859 Sprague River Hwy 100HP Sprague River OR 100 Hp Irrigation Fac# 164000 Schedule 1XL

Service ID: 708124279-003

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
75661591	Jul 21, 2022	Aug 22, 2022	32	495281	542518	1.0	47,237 kwh
75661591	Demand	Aug 22, 2022			83.601	1.0	84 kw
75661591	Reactive	Aug 22, 2022			50.341	1.0	50 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	47,237 kwh	0.0358500	1,693.45
Reactive Power Charge Sec (Season End Est Charge Sec Is \$1,342.80)	16 kvar	0.6500000	10.40
Supply Energy Secondary	47,237 kwh	0.0460800	2,176.68
Federal Tax Act Adjustment	47,237 kwh	-0.0007000	-33.07
Oregon Corp Activities Tax Adj		0.0054000	20.78
System Benefits Charge	47,237 kwh	0.0054500	257.44
Public Purpose		0.0150000	61.89
Low Income Assistance	47,237 kwh	0.0010400	49.13
Total New Charges			4,236.70

#### ITEM 41 - CONTRACT

26883 Sprague River Rd Unit Stock Sprague River OR

Contract: Stock Well Pump Site:716763266.001 80% Mon Min Schedule 109

Service ID: 716763266-003

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
80% Contract Minimum Monthly			17.74
Total New Charges			17.74

#### ITEM 43 - ELECTRIC SERVICE

E Sp Rvr Hwy N Gravel R Sprague River OR

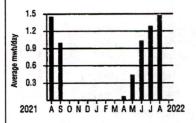
Corral Schedule 23 Service ID: 707125279-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ Previous	INGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82345191	Jul 21, 2022	Aug 22, 2022	32	23003	23825	1.0	822 kwh
82345191	Demand	Aug 22, 2022			6.319	1.0	6 kw

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	822 kwh	0.0409700	33.68
Supply Energy Sec 1ST 3000 Kwh	822 kwh	0.0512300	42.11
Federal Tax Act Adjustment	822 kwh	-0.0006600	-0.54
Oregon Corp Activities Tax Adj		0.0054000	0.50
System Benefits Charge	822 kwh	0.0060000	4.93
Public Purpose		0.0150000	1.47
Low Income Assistance	822 kwh	0.0010400	0.85
B P A Columbia River Benefits	822 kwh	-0.0091400	-7.51
Total New Charges			92.84

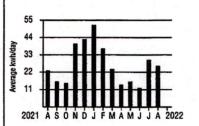
#### Historical Data - ITEM 39



Your Average Daily kwh Usage by Month

PERIOD ENDING	<b>AUG 2022</b>	AUG 2021	
Avg. Daily Temp.	72	68	
Total kwh	47237	43585	
Avg. kwh per Day	1476	1453	
Cost per Day	\$132.40	\$130.48	

#### Historical Data - ITEM 43



Your Average Daily kwh Usage by Month

AUG 2022	AUG 2021
72	68
822	691
26	23
\$2.90	\$2.76
	72 822 26

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#### ITEM 44 - ELECTRIC SERVICE

26883 Sprague River Rd Unit Stock Sprague River OR Stock Water Well Schedule 23 Service ID: 716763266-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READIN Previous	VGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
78882765	Jul 21, 2022	Aug 22, 2022	32	6073	6174	1.0	101 kwh
78882765	Demand	Aug 22, 2022			0.866	1.0	1 kw

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

HEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery	1.12	4191	17.35
Delivery Charge Secondary	101 kwh	0.0409700	4.14
Supply Energy Sec 1ST 3000 Kwh	101 kwh	0.0512300	5.17
Federal Tax Act Adjustment	101 kwh	-0.0006600	-0.07
Oregon Corp Activities Tax Adj		0.0054000	0.14
System Benefits Charge	101 kwh	0.0060000	0.61
Public Purpose		0.0150000	0.41
Low Income Assistance	101 kwh	0.0010400	0.11
B P A Columbia River Benefits	101 kwh	-0.0091400	-0.92
Total New Charges			26.94

ITEM 46 - CONTRACT

28941 Sprague River Rd Sprague River OR Contract:irrigation Site:483796568 004 80% Ann Min Schedule 312

Service ID: 483796568-006

**Total New Charges** 

0.00

#### ITEM 47 - ELECTRIC SERVICE

28941 Sprague River Rd Sprague River OR 60hp Irrigation Schedule 1XL

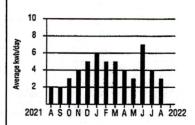
Service ID: 483796568-004

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
77439611	Jul 21, 2022	Aug 22, 2022	32	257302	276065	1.0	18,763 kwh
77439611	Demand	Aug 22, 2022		2	50.728	1.0	51 kw
77439611	Reactive	Aug 22, 2022			26.371	1.0	26 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	18,763 kwh	0.0358500	672.65
Reactive Power Charge Sec (Season End Est Charge Sec Is \$968.40)	6 kvar	0.6500000	3.90
Supply Energy Secondary	18,763 kwh	0.0460800	864.60
Federal Tax Act Adjustment	18,763 kwh	-0.0007000	-13.13
Oregon Corp Activities Tax Adj		0.0054000	8.25
System Benefits Charge	18,763 kwh	0.0054500	102.26
Public Purpose		0.0150000	24.58
Low Income Assistance	18,763 kwh	0.0010400	19.51
Total New Charges			1,682.62

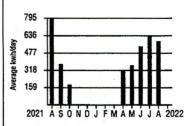
#### Historical Data - ITEM 44



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2022	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	101	61
Avg. kwh per Day	3	2
Cost per Day	\$0.84	\$0.79

#### Historical Data - ITEM 47



Your Average Daily kwh Usage by Month

	-
AUG 2022	AUG 2021
72	68
18763	23726
586	791
\$52.58	\$70.96
	18763 586

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#### ITEM 48 - ELECTRIC SERVICE

B2274 E Sprague River Hwy 100HP Sprague River OR Horse Power Rating:100 Rmv8-20 Schedule F41 Service ID: 708723679-002

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
88578421	Jul 21, 2022	Aug 22, 2022	32	403117	462149	1.0	59,032 kwh
88578421	Demand	Aug 22, 2022			91.052	1.0	91 kw
88578421	Reactive	Aug 22, 2022			56.116	1.0	56 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/22	UNITS	COST PER UNIT	CHARGE
Delivery Charge	59,032 kwh	0.0358500	2,116.30
Reactive Power Charge	20 kvar	0.6500000	13.00
Supply Energy Secondary	59,032 kwh	0.0460800	2,720.19
Federal Tax Act Adjustment	59,032 kwh	-0.0007000	-41.32
Oregon Corp Activities Tax Adj		0.0054000	25.96
System Benefits Charge	59,032 kwh	0.0054500	321.72
Public Purpose	100	0.0150000	77.34
Low Income Assistance	59,032 kwh	0.0010400	61.39
B P A Columbia River Benefits (Season End Estimated Charge Is \$1,424.70)	59,032 kwh	-0.0091400	-539.55
Total New Charges			4,755.03

#### Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas at pacific power net/wildfiresafety.

#### Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y colaborando con agencias estatales y locales en la preparación para emergencias, también es importante que actualice su información de contacto y se registre para recibir nuestras alertas.

Otras formas de tomar medidas en casa: Haga un plan, mantenga un espacio defendible, y planifique para necesidades médicas. Considere como respaldo un generador si su equipo médico requiere electricidad. Registrarse para recibir notificaciones inversas si ocurre una emergencia es fácil y gratuito.

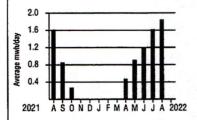
Visite nuestro centro de recursos de seguridad contra incendios forestales para acceder un mapa interactivo fácil de usar que muestra las áreas de cierre de energía de seguridad pública, listas de verificación de preparación de interrupción, y vea las previsiones de 7 días para las áreas designadas: pacificpower.net/wildfiresafety.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

#### Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

#### Historical Data - ITEM 48



Your Average Daily kwh Usage by Month

PERIOD ENDING	<b>AUG 2022</b>	AUG 2021
Avg. Daily Temp.	72	68
Total kwh	59032	48477
Avg. kwh per Day	1845	1616
Cost per Day	\$148.59	\$133.98

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	_			
STATE ENGINEER Salem, Oregon Well		COUNTY	VELL NO36, K1: TION NO	amath
OWNER: Frank Goularte	MAILING ADDRESS:	Canby,	California	
LOCATION OF WELL: Owner's No. 1				
SE 1/4 SW 1/4 Sec. 16 T. 36 S., R. 11 W.	, W.M.			
Bearing and distance from section or subdivision				
corner				
	·			
1,750 (HOGO D				
Altitude at well 4350 (USGS Report)	-	PI		
TYPE OF WELL: Drilled Date Constructed 194		Θ		
Depth drilled225 Depth cased		Section	16	
CASING RECORD:				
12 inch				
FINISH:				
AQUIFERS:				
WATER LEVEL:				
PUMPING EQUIPMENT: Type None Capacity			H.P	

Log \_\_\_\_x Water Level Measurements ..... Chemical Analysis ...... Aquifer Test ..... REMARKS: RECEIVED Flowing well

DRILLER or DIGGER ....

WELL TESTS:

ADDITIONAL DATA:

NOV 28 2022 RECEIVED

**OWRD** 

NOV 02 2022

OWRD 14124

Drawdown ...... ft. after ...... hours ..... G.P.M. Drawdown ...... ft. after ...... hours ..... G.P.M.

#### STATE ENGINEER Salem, Oregon

State	Well	No.	36/11-16P(1)
Count	y		Klamath
Appli	cation	No.	U-240

## Well Log

Owner: Frank Goularte	O	wner's No	1
Driller:	Date Drille	ed19	44
CHARACTER OF MATERIAL	(Feet below 1s	and surface)	Thickness (feet)
Soft formation	0	200	200
Rock	200	225	25
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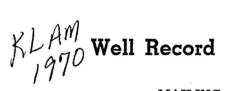
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SEMARKS:			CEINED		
ADDITIONAL DATA: LogX Water Level Measuren					
TELEPOTE TO ATTELET					
USE OF WATER Trrigation SOURCE OF INFORMATION U-240	NEGE Kebo	emp,t			6I '
USE OF WATER Trigation		10 000	<u> </u>		
Drawdown ft. after		sino		•••••••••••••••••••••••••••••••••••••••	G.P.M
Drawdown ft. after .		sino			G.P.M
MEDU TESTS:					
CapacityG.P.M.				T'TJ	
PUMPING EQUIPMENT: Type				ın	
• • • • • • • • • • • • • • • • • • • •					
MATER LEVEL:					
AQUIFERS:					
-Sdianiov					
EINIZH:					
IS inch					
GASING RECORD:		N			Processor Control of the Control of
Depth drilled \$13 Depth ca	р		Section	9T	
			Section	9T	ſ
Depth drilled 313 Depth ca	T peteurt			9T	
Depth drilled 313 Depth ca	T peteurt			9T	-
Depth drilled Jrilled Depth ca	T peteurt			9T	
Depth drilled 313 Depth ca	T peteurt			9T	
Altitude at well	T peteurt			9T	
Depth drilled Jrilled Depth ca	T peteurt			9T	
Altitude at well	I Letted I			9T	
Bearing and distance from section or su  TYPE OF WELL: Drilled Date Co	division	+,+		9T	
Bearing and distance from section or su  TYPE OF WELL: Drilled Date Co	division	+,+		9T	
Corner  Pepth drilled 313  Drilled Date Co	division	+,+		9T	
Bearing and distance from section or su  TYPE OF WELL: Drilled Date Co	division	ADDRESS:	I N	-Tife	
LOCATION OF WELL: Owner's No.  Sw. M. Sw. M. Sec. Lon section or su corner  Altitude at well  Altitude	division	CITY AND	O *VdmeO	•Jils	
LOCATION OF WELL: Owner's No.  Sw. M. Sw. M. Sec. Lon section or su corner  Altitude at well  Altitude	S. L. W. division	ADDRESS:	COUNT	Alifa.	1-240 1-240

#### STATE ENGINEER Salem, Oregon

State	Well	No.	36/11-16N(1)
Count	y		Klamath
Appli	cation	No.	U-240

# Well Log

wner: Frank Goularte		Owner's No2	
Priller:			
CHARACTER OF MATERIAL		w land surface)	Thicknes
the state of the s	From	То	(feet)
Soft formation	0	200	200
lock	200	213	13
The state of the s			
The state of the s			
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STATE WELL NO. 36/11-16E(1) COUNTY Klamath APPLICATION NO. U-240

OWNER: Frank Goularte		ADDRESS:	Canby,	Calif.	
LOCATION OF WELL: Owner's No.	3	CITY AND STATE:			
SW 1/4 NW 1/4 Sec. 16 T. 36 S	T. E.	w w			1
Bearing and distance from section or sul		** *****			
corner			e El		
Altitude at well					
TYPE OF WELL: Drilled Date Con	structed19	47			
Depth drilled350 Depth cas	ed		Section	16	
CASING RECORD:					
8 inch					
FINISH:					
AQUIFERS:					
WATER LEVEL:					
PUMPING EQUIPMENT: Type					
WELL TESTS:					
Drawdown ft. after	k	ours			G.P.M.
Drawdown ft. after					
USE OF WATERIrrigation SOURCE OF INFORMATIONU-24 DRILLER or DIGGERADDITIONAL DATA:	·V				
LogX Water Level Measureme	ents	Chemical Ana	lysis	Aquifer Test	
REMARKS:					
Flowing well			RECEIVED		
			NOV 2 8 2022	RECE	VED
			OWRD	NOV 02	2022

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OWRD

State	Well No	. 36/11-16E(1)
Count	у	Klamath
Appli	cation No	U-240

Owner: Frank Goularte	O	wner's No	3
Driller:	Date Drille	ed 1947	
CHARACTER OF MATERIAL	(Feet below )	and surface)	Thickness
The second secon	From	То	(feet)
Soft formation	0	275	27
Rock	275	350	75
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and the second s	-		***************************************
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STATE ENGINEER Salem, Oregon	KLAM Well	l Record	STATE WELL NO COUNTYAPPLICATION NO	O. U-240
OWNER: Frank Goul	arte	ADDRESS: .		
LOCATION OF WELL:	Owner's No4	STATE:	Canby, Calif.	
LOCATION OF WELL:  SE 1/4 SW 1/4 Sec. 8	T. 36 S., R. 11	Е., W., W.M.		
Bearing and distance from	n section or subdivision			
corner				
Altitude at well4305	(USGS Report)		P1 0	
TYPE OF WELL: Drill	ed Date Constructed	1947		
Depth drilled523	Depth cased47	<u>7</u> .O	Section8	
CASING RECORD:				
FINISH:				
open hole				
AQUIFERS:				
WATER LEVEL:				
+32.75 feet on 2-16-	55			
PUMPING EQUIPMEN Capacity			1	H.P
WELL TESTS:	Ct - Ct	houng		GPM
DRILLER or DIGGER	Irrigation ATION U-240 US	GS Report	°F.	, 19
ADDITIONAL DATA:  Log Water I	Level Measurements	Chemical A	nalysis Aquife	er Test

REMARKS:

USGS Observation Well

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**OWRD** 

**OWRD** 

State Well No.	36/1 -8P(1)
	Klamath
Application No.	11240

WNEB.	Frank (	Soularte		OWNER'S NO	4
		Pressu			
scription					
				<u>.</u> .	
			II	Water Level	
Date	Water Level Feet (above) Land Surface	Remarks	Date	Water Level Feet (above) (below) Land Surface	Remarks
8 -56	31				
					RECEIVED
					NOV 2 8 2022
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					-
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EMARK				6.	NOV 0 2 2022
*************					OWRD

State	Well	No.	36/11-8P(1)
Count	у		Klamath
Appli	cation	No.	U-240

Owner: Frank Goularte	C	wner's No	4		
Driller:	Date Drille	Date Drilled 1947			
CHARACTER OF MATERIAL	(Feet below From		Thickness (feet)		
Soft formation (chalk & sand)	0	504	504		
			10		
Rock	504	523	19		
	,				
		.70			
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			OWRD		
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STATE	WELL	NO.	36/11-16C(1)
COUNT	Υ		Klamath
A PPT TO	'A TION	NO	11-240

OWNER: Frank Goularte	ADDRESS:	Canl	y, Calif.
LOCATION OF WELL: Owner's No	CITY AND		
NE 1/4 NW 1/4 Sec. 16 T. 36 S., R. 11 W.  Bearing and distance from section or subdivision	, W.M.	C I	
corner			
			<del>-   </del>
Altitude at well			
TYPE OF WELL: Drilled Date Constructed 194  Depth drilled 590 Depth cased 106	7		
Depth drilled 590 Depth cased 106	WEBELT	Sectionl	6
CASING RECORD:			
10-inch +0 106			
FINISH:			
•			
AQUIFERS:			
WATER LEVEL:			
PUMPING EQUIPMENT: Type			H.P.
WELL TESTS:			
Drawdown ft. after	hours		G.P.M.
Drawdown ft. after			
USE OF WATER Irrigation SOURCE OF INFORMATION U-240 DRILLER or DIGGER			
ADDITIONAL DATA:  LogX Water Level Measurements			
REMARKS:	- Chemical Analy	AQ	uner Test
Flowing well		o 0 14 :	. =
Ran electric dog on this well on 10-21-7	O, William	S. Bartholomeur	- Kick Illian

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State Well No.	36/11-160(1)
County	Klamath
Application No.	TT of a

Owner: Frank Goularte	O	wner's No	5		
Driller:					
CHARACTER OF MATERIAL	(Feet below )s		Thickness		
TOTAL STATE OF STATE	From	То	(feet)		
Soft formation	0	560	560		
Rock	560	590	30		
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NOTICE TO WATER WELL CONTRACTOR The original and first copy of this report are to be filed with the WELL REPORT State Well No. 36/11-15 196STATE OF OREGON STATE ENGINEER, SALEM 10, OREGON within 30 days from the date of well completion. State Permit No. . (1) OWNER Drawdown is amount water level is lowered below static level No If yes, by whom? (11) WELL TESTS: Name Was a pump test made? 
Yes Yield: gal./min. with ft. drawdown after hrs. 37 (2) LOCATION OF WELL: Bailer test gal./min. with ft. drawdown after hrs. amath Driller's well number Artesian flow 1600 g.p.m. Date Morel 9 14 SE 14 Section /5 T. 36-5 R. 11- E W.M. Temperature of water 6/ Was a chemical analysis made? Yes 100 Bearing and distance from section or subdivision corner 900' ENE OF SW CORNER (12) WELL LOG: Diameter of well below casing ... Depth drilled 5 58 ft. Depth of completed well 558 Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation. 19) TYPE OF WORK (check): Well b Deepening [ Reconditioning [ Abandon Fi If abandonment, describe material and procedure in Item 12. 332 (4) PROPOSED USE (check): (5) TYPE OF WELL: Domestic Industrial | Municipal | Rotary Driven Cable Jetted 377 П Irrigation Test Well Other Dug ☐ Bored 480 (6) CASING INSTALLED: Threaded | Welded 12 " Diam. from 0 ft. to 162 ft. Gage 1950 ..." Diam. from ...... ft. Gage " Diam, from ..... ft. to ..... ft. Gage (7) PERFORATIONS: Perforated? Yes Type of perforator used Size of perforations in. by perforations from ......ft. to perforations from ...... ft. to ..... perforations from ..... .... ft. to ... perforations from ...... .... ft. to .... perforations from ...... (8) SCREENS: Well screen installed ☐ Yes A No ıfacturer's Name ..... Diam. ..... Slot size ..... Set from ..... Work started morth 1963 Completed Diam. ..... Slot size \_\_\_\_ Set from \_\_\_\_ ft. to \_\_\_ Date well drilling machine moved off of well Mose (9) CONSTRUCTION: (13) PUMP: Well seal-Material used in seal ..... Manufacturer's Name Depth of seal / 40 ft. Was a packer used? Diameter of well bore to bottom of seal Were any loose strata cemented off? Yes \( \square\) No Water Well Contractor's Certification: Was a drive shoe used? Yes \[ \] No This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. Was well gravel packed? 

Yes No Size of gravel: Gravel placed from ..... Did any strata contain unusable water? 🛘 Yes 💆 No Type of water? Denth of strata Address ... Method of sealing strata off Drilling Machine Operator's License No. (10) WATER LEVELS: Static level ft below land surface Date lbs. per square inch Date 77 Contractor's License No. 164 Date Artesian pressure

STATE	<b>ENGINEER</b>
Saler	n, Oregon



STATE	WELL	NO.	36/11	- 15L
COUNT	Y D	amat	h	
APPLIC	CATION	NO.		-585

OWNER: Frank & Virginia Goularte	MAILING ADDRESS:	Canby, California	
LOCATION OF WELL: Owner's No. 6	CITY AND	Canby, California	
Lot 22 NE 1/4 SW 1/4 Sec. 15 T. 36 S., R. 11 W.		! ! !	<u> </u>
Bearing and distance from section or subdivision	VV .1V1.		1
corner approx. 720 ft. S and 200 ft. W. fr	rom center		
of said Section 15			- 1
7		Li o-	
Altitude at well			
TYPE OF WELL: Drilled Date Constructed Jul	у 1948		
Depth drilled <b>260 ft.</b> Depth caséd <b>18 feet</b>		Section 15	
CASING RECORD:			
FINISH:  AQUIFERS:			
WATER LEVEL:  20 feet below ground surface			
PUMPING EQUIPMENT: TypeJohnson Capacity G.P.M.		Н.Р.	
WELL TESTS:			
Drawdown 6-8 ft. after 12 days h	ours2	2000	G.P.M.
Drawdown ft. after he	ours		G.P.M.
USE OF WATER Irrigation TO SOURCE OF INFORMATION  DRILLER or DIGGER W. L. Hartley & S.	emp°F		, 19
	on, Bonanza,	Oregon	
Log Water Level Measurements			
REMARKS:			

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State	Well	No.	36/11-15L(1)
Count	ty	KL	amath
Annli	antion	Mo	U-585

Owner:	Frank & Virginia Goularte	, 4 -	Owner's No	
Driller:	W. L. Hartley & Son, Bonanza, Or			.8
	CHARACTER OF MATERIAL		w land surface)	Thickness
10.00		From	То	(feet)
Sof	t formation	1	160	160
Roc	k	160	260	100
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The original and first copy of this report are to be filed with the STATE ENGINEER, SALEM 10, OREGON within 30 days from the date of well completion.	APR - 2 196srai	RW	ELL REPORT KAN State Well No	36/11	1-15
	PATE ENGINEE		State Permit No.	*******************************	*****************************
(1) OWNER:		w.	(11) WELL TESTS: Drawdown is amo lowered below sta		The same of the sa
Address 5 Av 5	sery		The second of th	tic level whom?	
Dietan	ere	- Charles	Yield: gal./min. with ft. draw	down after	hi
(2) I OCAMION OF	AL DANSON ALL DATE AND A STATE OF THE STATE	-	"	,,	,
(2) LOCATION OF WELL:			Boilen toot	,	**
Driller's We		<del></del> .	Artesian flow / 600 g.p.m. Date	vdown after	hr
Bearing and distance from section or subdivi	36-5 R. 11- E W	W.M.	Temperature of water 6/ Was a chemical analy	gone !	27
900' ENE of SW	COPIE	<u> </u>	(19) YETT T T O G		Yes A IN
	COLUMN TO COLUMN		(12) WELL LOG: Diameter of well belo	w casing .i.	12
	2.22. 27			well 5	58 ft
	- 14		Formation: Describe by color, character, size of mat show thickness of aquifers and the kind and nature stratum penetrated, with at least one entry for each	erial and str of the mate h change of	ructure, and rial in each f formation
TYPE OF WORK (check):		_	MATERIAL -	FROM	ТО
Well Deepening T Recon	ditioning	, , ,	ap goel	0	4
If abandonment, describe material and proced	ure in Item 12.		clay and ford	4	150
(4) PROPOSED USE (check):	(5) TOUR OF THE	_	Chalk	1.50	332
Domestic Industrial   Municipal	(5) TYPE OF WELL		2 1 16	332	359
Irrigation Test Well Other	Cable Jetted		- Make	352	377
	Dug  Bored		- In I stone	377	480
(6) CASING INSTALLED: Thr	eaded Welded	_	- took	520	520
Diam. fromft. to	2 # Com , 9 50		F I'	3 00	008
Diam. fromft. to	ft Cago				10000
" Diam, from ft. to	ft, .Gage		A second		
(7) DEDECT ATTORE		-   -	- Links		
Type of perforator used	prated? Yes	-	The state of the s		
Size of perforations in. by	in.	-   -			
perforations from	ft. to	-	BECEIVED	ECEIV	ED
perforations from	ft. to	.	ALLOCIATO	711 000	
perforations from	ft. to ft	-   -	NOV 2 8 2022	V 02 2	122
perforations from	ft. to				-
perforations from	ft. to ft.	.   -	OWRD	OWRD	1
(8) SCREENS: Well screen instal	lled   Yes A No	-   -			
ufacturer's Name	Tes ANO	1-	27		· ·
e Model	l No.	-	The state of the s		
Diam, Slot size Set from	ft to	-			-
Diam, Slot size Set from	ft. toft.	.	ork started morth 1963 Completed M	20x2/2	71963
(9) CONSTRUCTION:		=	ate well drilling machine moved off of well Mos	A 30	1963
Well seal—Material used in seal Cerne	-1-		(13) PUMP:		-
Depth of seal / 60 ft. Was a packe	Tr. 11god 0	. Ma	mufacturer's Name		
Diameter of well bore to bottom of seal	in,	Ту	pe: H	P	
Were any loose strata cemented off? Fres I No	o Depth/30	1			-
Was a drive shoe used? Yes No	*	1 "	ater Well Contractor's Certification:		
Was well gravel packed?   Yes   No Size of g	gravel:	tru	This well was drilled under my jurisdiction as the best of my knowledge and belief.	nd this rep	ort is
Gravel placed from ft. to	ft.		\// / //	_	
Did any strata contain unusable water?   Yes	No	NA	ME WIL, Hartleyd S	100	
Type of water? Denth of strate		Add	dress (Ty	pe or print)	**********
Method of sealing strata off Cennens					*********
(10) WATER LEVELS:		Dri	lling Machine Operator's License No. 12	ذ ا	
Static level ft below land surfa-	ace Date		med] I shert I Hart	-	
Artesian pressure , 7 lbs. per square in	21. 24. 300		(Water Well Contractor)	4	
- June 1	1	Con	tractor's License No. 64	130, 19	63
	(USE ADDITIONAL SHE	CETS	IF NECESSARY)	15	

STATE	ENGINEER
	n, Oregon



STATE	WELL	NO.	36/11	-	15
COUNT	Y D	ama	th		
A DDT TO	AMTORT	***			

	110		APPLICAT	ION NO	II-5
OWNER: Frank &	& Virginia Goularte	MAILING ADDRESS:			
LOCATION OF WELL:	Owner's No6	CITY AND	Canby, Cali		***************************************
NE 1/4 SW 1/4 Sec. 1	5 T 36 SR 11	E.			
Bearing and distance from	m section or subdivision	······································			
corner approx. 720	ft. S and 200 ft.	W. from center			
of said Section 15				1	
*********************************		***************************************			
		***************	L	į	
Altitude at well					
TVDE OF THEIR Deille	A				
TYPE OF WELL: Drille	Date Constructed .	July 1948			
Depth drilled 260 ft.	Depth caséd 18	feet	Section 15		
CASING RECORD:					
AQUIFERS: VATER LEVEL:	-				
20 feet below gr	Olind grand-				
UMPING EQUIPMENT: 'Capacity	Type Johnson			нр	
ELL TESTS.					***********
Drawdown 6-8	ft. after 12 days	hours 2	000		
Drawdown	ft. after	hours	000	***************************************	G.P.M.
SE OF WATER Irr	icetion	- Hours			G.P.M.
OURCE OF INFORMATION	igation N	Temp°F			19
RILLER or DIGGERDDITIONAL DATA:	W. L. Hartley &	Son, Bonanza,	Oregon		
Log Water Level	Measurements			***************************************	
Log Water Level MARKS:	- Sourchieffes	Chemical Analysis	Aquife	er Test	
			RECEIVED		
			NOV 2 8 2022	RECE	VED
			NIIV Z & ZUZZ	S. A grown and Second by	the present three

State Printing 89316

OWRD

NOV 02 2022

OWRD

State We	Il No. 3	6/11-151(1)
County	Klam	ath
Application	on No.	U-585

Driller: W. L. Hartley & Son, Bonanza, O	re. Date D	Owner's No rilled July 19	48
CHARACTER OF MATERIAL	Date_D.		<del></del>
The second secon	From	low land surface)	Thicknet (feet)
Soft formation	1	160	160
Rock	160	260	
A Account of the country of the coun	Section 1	200	100
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The state of the s	:	14124	-

RECEIVED 2202 8 2 VON Flowing well **BECEINED** REMARKS: Log ...... Water Level Measurements ...... Chemical Analysis ...... Water Teyer Test :ATAG JANOITIGGA DEILLER OF DIGGER SOURCE OF INFORMATION U-240 USGS Report °F. USE OF WATER Irrigation Drawdown ft. after hours G.P.M. Drawdown tt. after hours G.P.M. METT LEZLZ: Capacity ..... G.P.M. PUMPING EQUIPMENT: Type Mone WATER LEVEL: AQUIFERS: FINISH: IS Tuch CASING RECORD: Section ..... TYPE OF WELL: Drilled Date Constructed 1944 10 Antitude at well Hoport) OSS+ Ilew ts shutitlA Bearing and distance from section or subdivision SE 4 SW 4 Sec. 16 T. 36 S, R. 11 W, W.M. FOCELION OF WELL: Owner's No. STATE: CILK YND OMNEE: Lank Gonjarte Canby, California VDDKE22: .... MAILING KLPM Well Record APPLICATION NO. W-240 COUNTY Klamath STATE WELL NO. 36/11-16F(1) Salem, Oregon

SLYLE ENCINEER

State Printing 89316

OWRD

NOV 02 2022

14184

OWRD .



# ALL POINTS ENGINEERING & SURVEYING, INC.

P.O. Box 767 Terrebonne, Oregon 97760 RECEIVED
NOV 2 8 2022
OWRD

OWRD

### **TRANSMITTAL**

To:
Oregon Water Resources Department
725 Summer St. NE Suite A
Salem, OR 97301-1266

Date:10/26//2022 Attention: Xfers

Re: Transfer - Duane Martin Ranches

[x]	Prints	[]	Plans	[x]	Map/Plat	[]	Specifications		Change order		Other
-----	--------	----	-------	-----	----------	----	----------------	--	--------------	--	-------

Copies	No.	Description
1	1	Application for Transfer (15 sheets letter bond)
1	2	Application Maps (`2 sheets letter mylar)
1	3	Evidence of Use w/supporting docs (7 sheets letter bond)
1	4	Land Use Fm (3 sheets letter bond)
1	5	Well logs (18 sheets letter bond)
1	6	Check for \$4360

These are transmitted as checked below:

[x	[] For OWRD approval [] Approved as submitted []	Approved as noted
[]	Copies for distribution [] Returned for corrections [	Returned corrected prints
	Review and comment [] For bids due [] Other	

#### Remarks:

Thanks, and if you have questions please don't hesitate to call (541) 548-5833.

Signed:

# Land Use Information Form



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.wrd.state.or.us

> RECEIVED NOV 2 8 2022

### NOTE TO APPLICANTS

**OWRD** 

In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

#### This form is NOT required if:

- 1) Water is to be diverted, conveyed, and/or used only on federal lands; OR
- 2) The application is for a water right transfer, allocation of conserved water, exchange, permit amendment, or ground water registration modification, and <u>all</u> of the following apply:
  - a) The existing and proposed water use is located entirely within lands zoned for exclusive farm-use or within an irrigation district;
  - b) The application involves a change in place of use only;
  - c) The change does not involve the placement or modification of structures, including but not limited to water diversion, impoundment, distribution facilities, water wells and well houses; and
  - d) The application involves irrigation water uses only.

## NOTE TO LOCAL GOVERNMENTS

The person presenting the attached Land Use Information Form is applying for or modifying a water right. The Water Resources Department (WRD) requires its applicants to obtain land-use information to be sure the water rights do not result in land uses that are incompatible with your comprehensive plan. Please complete the form or detach the receipt stub and return it to the applicant for inclusion in their water right application. You will receive notice once the applicant formally submits his or her request to the WRD. The notice will give more information about WRD's water rights process and provide additional comment opportunities. You will have 30 days from the date of the notice to complete the land-use form and return it to the WRD. If no land-use information is received from you within that 30-day period, the WRD may presume the land use associated with the proposed water right is compatible with your comprehensive plan. Your attention to this request for information is greatly appreciated by the Water Resources Department. If you have any questions concerning this form, please contact the WRD's Customer Service Group at 503-986-0801.

# **Land Use Information Form**



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.wrd.state.or.us

RECEIVED

NOV 2 8 2022

**OWRD** 

Applicant(s): Duane Martin Ranches

Mailing Address: 2021 State Hwy 88

City: <u>Ione</u> State: <u>CA</u> Zip Code: <u>95640</u> Daytime Phone: \_\_\_\_

#### A. Land and Location

Please include the following information for all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed. Applicants for municipal use, or irrigation uses within irrigation districts may substitute existing and proposed service-area boundaries for the tax-lot information requested below.

Township	Range	Section	1/4 1/4	Tax Lot	Plan Designation (e.g., Rural Residential/RR-5)		Water to be:		Proposed Land Use:
<u>36S</u>	<u>11E</u>	17	NE NW	100	<u>EFU</u>	☑ Diverted	■ Conveyed	☑ Used	<u>IR</u>
<u>36S</u>	<u>11E</u>	17	NW NW	100	<u>EFU</u>	☐ Diverted		☑ Used	<u>IR</u>
<u>36S</u>	<u>11E</u>	17	SW NW	200	<u>EFU</u>	☐ Diverted	Conveyed	☑ Used	<u>IR</u>
<u>36S</u>	<u>11E</u>	17	SE NW	200	<u>EFU</u>	☐ Diverted	Conveyed	☑ Used	<u>IR</u>
<u>36S</u>	<u>11E</u>	15	NE SW	2800	<u>EFU</u>	☑ Diverted	□ Conveyed	☑ Used	<u>IR</u>
<u>36S</u>	<u>11E</u>	15	NW SW	2800	<u>EFU</u>	Diverted		☑ Used	<u>IR</u>

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:
Klamath
B. Description of Proposed Use
Type of application to be filed with the Water Resources Department:  Permit to Use or Store Water Water Right Transfer Permit Amendment or Ground Water Registration Modification Allocation of Conserved Water Exchange of Water
Source of water: Reservoir/Pond Source of Water Surface Water (name)
Estimated quantity of water needed: 2.01 ☐ cubic feet per second ☐ gallons per minute ☐ acre-feet
Intended use of water:
Briefly describe:
Move place of use & change well to better ground for farming.

**Note to applicant:** If the Land Use Information Form cannot be completed while you wait, please have a local government representative sign the receipt at the bottom of the next page and include it with the application filed with the Water Resources Department.

See bottom of Page 3.  $\rightarrow$ 

# RECEIVED NOV 2 8 2022

## For Local Government Use Only

**OWRD** 

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

Please check the appropriate box below Land uses to be served by the proposed water your comprehensive plan. Cite applicable ord	uses (including proposed construction) are a		t or are not regulated by
☐ Land uses to be served by the proposed water listed in the table below. (Please attach docum Record of Action/land-use decision and accorperiods have not ended, check "Being purs	nentation of applicable land-use approvals when the mpanying findings are sufficient.) If approva	nich have alrea	dy been obtained.
Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land	d-Use Approval:
perimo, e.e.)	7 - 45 <sub>-</sub>	☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
7		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
ν		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
Libby Callaghar	Tid	Planner II	
Name: <u>Libby Gallagher</u> Signature: <i>Libby Gallagher</i>	Phone: 541-851-3		
Government Entity: Klamath County F		Date: _	1171072022
Note to local government representative: Pleasign the receipt, you will have 30 days from the Y Form or WRD may presume the land use associa	use complete this form or sign the receipt below Water Resources Department's notice date to sted with the proposed use of water is compat	return the com	pleted Land Use Informat comprehensive plans.
	or Request for Land Use Informa	<u>ation</u>	
Applicant name:			
City or County:	Staff contact:		
Signature: Ware May	Phone:	Date:	1/22/22
		141	124



#### Water Resources Department

725 Summer St NE, Suite A Salem, OR 97301 (503) 986-0900 Fax (503) 986-0904

> NOV 2 8 2022 OWRD

November 8, 2022

DUANE MARTIN RANCHES, LP 2021 STATE HWY 88 IONE, CA 95640

Permanent Transfer Application:

The Department is returning your application for the following reason(s).

- ☐ Acreage of Tables 2 and Map do not match.
  - Please only list the acreage that is being transferred in Table 2.
- ☐ Land Use form does not contain all tax lots for <u>both</u> certificates.
  - Please ensure that the Land Use Form contains all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed for both certificates 41860 and 19830.

Please contact the customer service number at 503-986-0801 If you need assistance with your application.

Transfer and Conservation Section
Oregon Department of Water Resources

# Permanent Transfer Application Intake Completion Checklist

Checked by- Sto H	***		Transfer			
Date- 12-1-22	Type of Change(s)	Substitution	Supplemental to Primary	POU	POD	APOD
Fee Received: 436 0	— Proposed:  Mark the Proposed Changes	Gov Action	Surface to Ground	USE	POA	АРОА
Calculated Fee: 4366		How many right	ts to be Tra	nsferred?		
Additional Observations:						
If OK and complete, check bo	ov to the left: if NOT fill in					
If <b>no</b> , what is missing  2. Does applicant indicat	on complete? Have all applice? Whose signature is missing	?ar an irrigation	n district? Is a F			
	e explanation of the reasons to contact the applicant or ag					
If <b>no</b> , are the criteria	of OAR 690-380-3220 for mo	ore than one W	/R met? Yes or			owchart.
If <b>no</b> , are the criteria  If <b>no</b> , then the transfe <b>5.</b> For multiple certificates separate completed in the completed in the completed in the complete of t	of OAR 690-380-3220 for mo er application <b>CANNOT</b> be ac tes do each of the certificate	ore than one W ccepted. See a s listed on App	/R met? Yes or ttached "3220' olication Page 1	Decision have the	Tree Flo	owchart.
If <b>no</b> , are the criteria  If <b>no</b> , then the transfer  5. For multiple certificates separate completed in the separate complete	of OAR 690-380-3220 for mo er application <b>CANNOT</b> be ac tes do each of the certificate Part 5 tables 1 & 2?	ore than one Woccepted. See and so listed on Appleart 5 tables 1 and state the map mee	/R met? Yes or ttached "3220' olication Page 1 & 2?t requirements	Decision have the	n Tree Flo	
If no, are the criteria If no, then the transfer  5. For multiple certificate separate completed If no, which certificate  6. Is the map prepared If no, what is missing	of OAR 690-380-3220 for more rapplication <b>CANNOT</b> be actes do each of the certificate Part 5 tables 1 & 2? se(s) are missing a separate Pand signed by a CWRE? Does	ore than one Weccepted. See a selisted on Appeart 5 tables 1 as the map mee	/R met? Yes or ttached "3220' olication Page 1 & 2?t requirements Map waiver inc	Decision  have the	n Tree Flo	
If no, are the criteria If no, then the transfer  5. For multiple certificates separate completed of the separate completed of the no, which certificates.  6. Is the map prepared of the no, what is missing.  7. If a change in point of the no complete of the no.	of OAR 690-380-3220 for more rapplication <b>CANNOT</b> be actes do each of the certificate Part 5 tables 1 & 2? se(s) are missing a separate Pand signed by a CWRE? Does ?  f appropriation (POA), have the fuse (POU) within Umatilla (POA)	ore than one Weccepted. See a selisted on Appeart 5 tables 1 as the map mee If the well logs b	/R met? Yes or ttached "3220' blication Page 1 & 2?t requirements Map waiver inceen included?	Decision have the  ? luded?	Tree Flo	
If no, are the criteria If no, then the transfer  5. For multiple certificate separate completed if no, which certificate  6. Is the map prepared if no, what is missing  7. If a change in point of Supplemental Form if all boxes on this ch	of OAR 690-380-3220 for more rapplication <b>CANNOT</b> be actes do each of the certificate Part 5 tables 1 & 2? se(s) are missing a separate Pand signed by a CWRE? Does ?  f appropriation (POA), have the fuse (POU) within Umatilla (POA)	ore than one Woccepted. See and so listed on Apple of the map mee the well logs becoming the county, have the maining definitions.	/R met? Yes or ttached "3220' olication Page 1 & 2?t requirements Map waiver inceen included? he applicant(s)	Decision have the  luded?  N/A.  provided	Tree Flo	No
5. For multiple certificate separate completed of the separate	of OAR 690-380-3220 for more rapplication <b>CANNOT</b> be actes do each of the certificate Part 5 tables 1 & 2? se(s) are missing a separate Pand signed by a CWRE? Does ?  If appropriation (POA), have for the certificate Part 5 tables 1 & 2?  If use (POU) within Umatilla (U)? N/A.  If use (POU) within Umatilla (U)? N/A.	cre than one We cepted. See a selisted on Appeart 5 tables 1 as the map mee the well logs becoming defined in the transfer this application is the map lication in the map lication in the map lication is the map lication in the	/R met? Yes or ttached "3220' olication Page 1 & 2? trequirements Map waiver inceen included? he applicant(s) iciencies identifisfer folder. ion is deficient taff" section at	Provided CAN and CAN at the bott	Tree Floring Tree	No application

### Oregon Water Resources Department Transfer Fee Calculation for Permanent (Non-District) Transfer

ñ\	Main	•	0	Help
			_	

**3** Return

. Contact Us

Today's Date: Th	ursday, Decer	mber 1, 2022					Fee Calculation
Base Fee (include	es one type of	change to one wa	ter right for up to	1 cfs)			\$1,360.00
Types of Change	e Proposed: se version (POD)/	ceach box that ap		nal PO	D/POA; and/or SW l	POD to GW POD	\$1,090.00
Enter total number	er of water righ	nts included in trai	nsfer. 2				\$610.00
Check this bo	x if you propos	se to add or chang	je a well, or chang	je from	a surface water PO	D to a well.	\$480.00
Check this bo	x if you propos	se to change the p		racter	of use for a NON-irri		\$0.00
Enter the followir (If a supplementa T Certificate# ir	ng for the prima	ary certificates on	the land included	in the t ded pri OR			
Toţal Transfer CF	·. S(rounded up	to the next whole	cfs): 3.00				\$820.00
Subtotal:	,						\$4,360.00
(OWEB) under O	s necessary to RS 541.932.		-		Watershed Enhance		74124
Discount:							
Transfer Fee:	<u> </u>						\$4,360.00
Return to Edit	Clear			•			