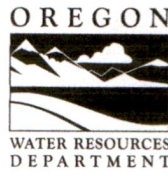


**Application for Water Right
Temporary or Drought Temporary Transfer
Part 1 of 5 – Minimum Requirements Checklist**



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

This temporary transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.
For questions, please call (503) 986-0900, and ask for Transfer Section.

FOR ALL TEMPORARY TRANSFER APPLICATIONS

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Check all items included with this application. (N/A = Not Applicable)

- Part 1 – Completed Minimum Requirements Checklist.
- Part 2 – Completed Temporary Transfer Application Map Checklist.
- Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the online fee calculator at: http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator.
- Part 4 – Completed Applicant Information and Signature.
- Part 5 – Information about Transferred Water Rights: **How many water rights are to be transferred? Eight List them here: 30021, 94967, S-54980, S-55268, 94969, 82489, & 96377 & 94970**
Please include a separate Part 5 for each water right. (See instructions on page 6)
- N/A For standard Temporary Transfer (one to five years) **Begin Year: March 1st 2024 End Year: Oct 31st 2024.**
- N/A Temporary Drought Transfer (Only in counties where the Governor has declared drought)

Attachments:

- Completed Temporary Transfer Application Map.
- Completed Evidence of Use Affidavit and supporting documentation.
- Current recorded deed for the land **from** which the authorized place of use is temporarily being moved.
- N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land upon which the water right is located.)
- N/A Supplemental Form D – For water rights served by or issued in the name of a district. Complete when the temporary transfer applicant is not the district.
- N/A Oregon Water Resources Department’s Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if **all** of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
- N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation (if necessary to convey water to the proposed place of use).

(For Staff Use Only)
WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):

___ Application fee not enclosed/insufficient ___ Map not included or incomplete
 ___ Land Use Form not enclosed or incomplete
 ___ Additional signature(s) required ___ Part ___ is incomplete
 Other/Explanation _____
 Staff: _____ Phone: _____ Date: ___/___/___

Part 2 of 5 – Temporary Transfer Application Map Checklist

Your temporary transfer application will be returned if any of the map requirements listed below are not met.

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Please be sure that the temporary transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- Permanent quality printed with dark ink on good quality paper.
- The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- A north arrow, a legend, and scale.
- The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet; the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated); the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet; or a scale that has been pre-approved by the Department.
- Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- N/A Proposed temporary place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- N/A If you are proposing a change in point(s) of diversion or well(s) to convey water to the new temporary place of use, show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

Part 3 of 5 – Fee Worksheet

FEE WORKSHEET for TEMPORARY (not drought) TRANSFERS			
1	Base Fee (includes temporary change to one water right for up to 1 cfs)	1	\$950.00
2	Number of water rights included in transfer: <u>8</u> (2a) Subtract 1 from the number in 3a above: <u>7</u> (2b) <i>If only one water right this will be 0</i> Multiply line 2b by \$310.00 and enter » » » » » » » » » »	2	2170.00
3	Do you propose to change the place of use for a non-irrigation use? <input checked="" type="checkbox"/> No: enter 0 on line 3 » » » » » » » » » » » » » » » » <input type="checkbox"/> Yes: enter the cfs for the portions of the rights to be transferred: _____ (3a) Subtract 1.0 from the number in 3a above: _____ (3b) If 3b is 0, enter 0 on line 3 » » » » » » » » » » » » » » » » If 3b is greater than 0, round up to the nearest whole number: _____ (3c) and multiply 4c by \$210.00, then enter on line 3	3	0.0
4	Do you propose to change the place of use for an irrigation use? <input type="checkbox"/> No: enter 0 on line 4 » » » » » » » » » » » » » » » » <input checked="" type="checkbox"/> Yes: enter the number of acres in the footprint of the place of use for the portions of the rights to be transferred: <u>844.0</u> (4a)2.	4	2279.00
5	Multiply the number of acres in 4a above by \$2.70 and enter on line 4 » »	5	
6	Add entries on lines 1 through 4 above » » » » » » » » » » Subtotal:	6	
7	Is this transfer: <input type="checkbox"/> necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932? <input type="checkbox"/> endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat? If one or more boxes is checked, multiply line 5 by 0.5 and enter on line 6 »	7	5399.00
8	If no box is applicable, enter 0 on line 7 » » » » » » » » » » » » » » » »	8	
9	Subtract line 6 from line 5 » » » » » » » » » » Transfer Fee:	9	

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FEE WORKSHEET for TEMPORARY DROUGHT TRANSFERS			
1	Base Fee (includes drought application and recording fee for up to 1 cfs)	1	\$200.00
2	Enter the cfs for the portions of the rights to be transferred (see example below*): _____ (2a) Subtract 1.0 from the number in 2a above: _____ (2b) If 2b is 0, enter 0 on line 2 » » » » » » » » » » » » » » » » If 2b is greater than 0, round up to the nearest whole number: _____ (2c) and multiply 2c by \$50, then enter on line 2 » » » » » » » » » »	2	
3	Add entries on lines 1 through 2 above » » » » » » » » » » Transfer Fee:	3	0

*Example for Line 2a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:

1. Divide total authorized cfs by total acres in the water right (for C12345, 1.25 cfs ÷ 100 ac); then multiply by the number of acres to be transferred to get the transfer cfs (x 45 ac = 0.56 cfs).
2. If the water right certificate does not list total cfs, but identifies the allowable use as 1/40 or 1/80 of a cfs per acre; multiply number of acres proposed for change by either 0.025 (1/40) or 0.0125 (1/80). (For C87654, 45.0 ac x 0.0125 cfs/ac = 0.56 cfs)
3. Add cfs for the portions of water rights on all the land included in the transfer; however **do not count cfs for supplemental rights on acreage for which you have already calculated the cfs fee for the primary right on the same land.** The fee should be assessed only once for each “on the ground” acre included in the transfer. (In this example, blank 2a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 2b would be 0 and Line 2 would then also become 0).

Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME Frank Tiegs, LLC		PHONE NO. (509) 545-4545	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box 3110			FAX NO.
CITY Pasco	STATE WA	ZIP 99302	E-MAIL FRANK@FTIEGS.COM
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME William Porfily		PHONE NO. (541) 561-7259	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box 643			FAX NO.
CITY STANFIELD	STATE OR	ZIP 97875	E-MAIL WPORFILY@GMAQIL.COM
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Explain in your own words what you propose to accomplish with this transfer application and why:
To temporary relocate Water Rights to area with better soils for the propose of growing higher value crops-potatoes.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.

William I Porfily William I Porfily Agent 11-29-2023
 Applicant signature Print Name (and Title if applicable) Date

 Applicant signature Print Name (and Title if applicable) Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? Yes No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

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Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME Frank Tiegs, LLC		PHONE NO. (509) 545-4545	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box 3110			FAX NO.
CITY Pasco	STATE WA	ZIP 99302	E-MAIL FRANK@FTIEGS.COM
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME William Porfily		PHONE NO. (541) 561-7259	ADDITIONAL CONTACT NO.
ADDRESS P.O. Box 643			FAX NO.
CITY STANFIELD	STATE OR	ZIP 97875	E-MAIL WPORFILY@GMAQIL.COM
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Explain in your own words what you propose to accomplish with this transfer application and why:
To temporary relocate Water Rights to area with better soils for the propose of growing higher value crops-potatoes.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.

Frank Tiegs Frank Tiegs, Managing Member Date 12-14-2023
 Applicant signature Print Name (and Title if applicable) Date

_____ _____ _____
 Applicant signature Print Name (and Title if applicable) Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? Yes No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

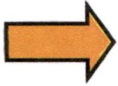
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Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (NOTE: If this box is checked, you must complete and attach Supplemental Form D.)

DISTRICT NAME Willow Creek District Improvement Co.	ADDRESS 55805 Hwy 74	
CITY HEPPNER	STATE OR	ZIP 97836

Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME BUREAU OF RECLAMATION	ADDRESS 1150 NORTH CURTIS ROAD	
CITY BOISE	STATE ID	ZIP 83706-1234



To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed and/or used.

ENTITY NAME MORROW COUNTY	ADDRESS 100 S COURT ST	
CITY Heppner	STATE OR	ZIP 97836

ENTITY NAME	ADDRESS	
CITY	STATE	ZIP

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Part 5 of 5 – Water Right Information **Water Right 1 of 9**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 82489

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Description of Water Delivery System

NOV 27 2023

System capacity: **10 CFS** cubic feet per second (cfs) **OR**
 _____ gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
POD#1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	34	N 1/2	SE	TL 4500	
Heppner-Lexington Pipeline	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		2	S	26	E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

Check all type(s) of temporary change(s) proposed below (change “CODES” are provided in parentheses):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU) | <input type="checkbox"/> Appropriation/Well (POA) |
| <input checked="" type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | |

Check all type(s) of temporary change(s) due to drought proposed below (change “CODES” are provided in parentheses):

- | | |
|---|---|
| <input type="checkbox"/> Place of Use (POU) | <input type="checkbox"/> Point of Appropriation/Well (POA) |
| <input type="checkbox"/> Character of Use (USE) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD) |

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed (“to” lands) section of Table 2 on the next page. Use the “CODES” listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 82489

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.														
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	34	NE	NE	4500		8.8	Irr	POD#1	1875	POU/POD	2	S	25	E	3	SW	NE	700		9.8	Irr	Heppner-Lexington Pipeline	1875
1	S	25	E	34	NW	NE	4500		1.0	Irr	POD#1	1875														
								TOTAL ACRES	9.8									TOTAL ACRES	9.8							

Additional remarks: _____

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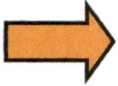
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14363 - OWRD

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: **Permit S-54980 & Permit S-55268 Certificate 94969 & Certificate 96377**



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

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- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

14363 -

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 30021

Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR
 _____ gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
POD#1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	35	NE	SE	TL 4500	
Heppner-Lexington Pipeline	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		2	S	26	E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Appropriation/Well (POA)
- Point of Diversion (POD) Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Point of Appropriation/Well (POA)
- Character of Use (USE) Additional Point of Appropriation (APOA)
- Point of Diversion (POD) Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

14363 -

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 30021

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.													
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date			
1	S	25	E	35	NW	NE	4500	1.4	Irr	Heppner-Lexington Pipeline	11-9-1951	POU/POD	2	S	25	E	3	NW	NE	700		28.7	Irr	Heppner-Lexington Pipeline	11-9-1951
1	S	25	E	35	SW	NE	4500	5.1	Irr	Heppner-Lexington Pipeline	11-9-1951	POU/POD	2	S	25	E	3	SW	NE	700		5.2	Irr	Heppner-Lexington Pipeline	11-9-1951
1	S	25	E	35	NW	NE	4500	11.6	Irr	Heppner-Lexington Pipeline	11-9-1951										33.9				
1	S	25	E	35	SW	NW	4500	2.8	Irr	Heppner-Lexington Pipeline	11-9-1951														
1	S	25	E	35	NE	SE	4500	3.2	Irr	Heppner-Lexington Pipeline	11-9-1951														
1	S	25	E	35	NW	SE	4500	9.8	Irr	Heppner-Lexington Pipeline	11-9-1951														
							TOTAL ACRES	33.9												TOTAL ACRES	33.9				

Additional remarks: _____

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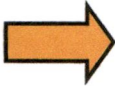
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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: **Permit S-54980 & Permit S-55268 Certificate 94969 & Certificate 96377**



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

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Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94969 Remaining T-12605-rr 82491

Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR

_____ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. 300 hp Turbine Well Pump pumps water through delivey system shown on the delivery system map

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec		¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well #1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	35	NW	SE	TL 4500	1810 ft North and 1680 ft West from the SE Corner, Section 35	
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed											

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Appropriation/Well (POA)
- Point of Diversion (POD) Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Point of Appropriation/Well (POA)
- Character of Use (USE) Additional Point of Appropriation (APOA)
- Point of Diversion (POD) Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 4 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 4. Description of Changes to Water Right Certificate # 94969

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.										
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
1	S	25	E 34	NW NE	4500		16.2	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	NE SW	4500		18.6	Irr	Well #1	09-1-1973
1	S	25	E 34	SW NE	4500		39.3	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	NW SW	4500		16.6	Irr	Well #1	09-1-1973
1	S	25	E 34	SE NE	4500		31.3	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	SW SW	4500		16.5	Irr	Well #1	09-1-1973
1	S	25	E 34	NE SE	4500		17.6	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	SE SW	4500		12.0	Irr	Well #1	09-1-1973
1	S	25	E 34	NW SE	4500		9.4	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	NE SE	4500		3.5	Irr	Well #1	09-1-1973
1	S	25	E 34	SE SE	4500		9.1	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	NW SE	4500		11.0	Irr	Well #1	09-1-1973
1	S	25	E 35	SW NE	4500		0.4	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	SW SE	4500		40.0	Irr	Well #1	09-1-1973
1	S	25	E 35	NW NW	4500		0.6	Irr	Well #1	09-1-1973	POU	1	S	25	E 35	SE SE	4500		26.8	Irr	Well #1	09-1-1973
1	S	25	E 35	SW NW	4500		19.2	Irr	Well #1	09-1-1973	POU	2	S	25	E 2	NE NE	500	1	10.4	Irr	Well #1	09-1-1973
1	S	25	E 35	SE NW	4500		6.3	Irr	Well #1	09-1-1973	POU	2	S	25	E 2	NW NE	500	2	27.0	Irr	Well #1	09-1-1973
1	S	25	E 35	NE SW	4500		37.3	Irr	Well #1	09-1-1973	POU	2	S	25	E 2	SW NE	500		33.9	Irr	Well #1	09-1-1973
1	S	25	E 35	NW SW	4500		30.4	Irr	Well #1	09-1-1973	POU	2	S	25	E 2	SE NE	500		5.5	Irr	Well #1	09-1-1973
											POU	2	S	25	E 2	NE NW	500	3	3.7	Irr	Well #1	09-1-1973
											POU	2	S	25	E 2	SE SW	600		2.0	Irr	Well #1	09-1-1973

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1	S	25	E	35	SW	SW	4500		24.8	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	SW	SE	600		2.2	Irr	Well #1	09-1-1973
1	S	25	E	35	SE	SW	4500		13.5	Irr	Well #1	09-1-1973	POU	2	S	25	E	3	NE	NE	700	1	31.1	Irr	Well #1	09-1-1973
1	S	25	E	35	NE	SE	4500		4.9	Irr	Well #1	09-1-1973	POU	2	S	25	E	3	SW	NE	700		16.0	Irr	Well #1	09-1-1973
1	S	25	E	35	NW	SE	4500		20.5	Irr	Well #1	09-1-1973	POU	2	S	25	E	3	SE	NE	700		30.0	Irr	Well #1	09-1-1973
1	S	25	E	35	SW	SE	4500		40.0	Irr	Well #1	09-1-1973	POU	2	S	25	E	10	NE	NE	600		0.2	Irr	Well #1	09-1-1973
1	S	25	E	35	SE	SE	4500		26.8	Irr	Well #1	09-1-1973	POU	2	S	25	E	10	SE	NE	600		10.7	Irr	Well #1	09-1-1973
2	S	25	E	2	NE	NE	500	1	12.8	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	NE	NE	600		1.1	Irr	Well #1	09-1-1973
2	S	25	E	2	NW	NE	500	2	28.7	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	NW	NE	600		33.4	Irr	Well #1	09-1-1973
2	S	25	E	2	SW	NE	500		33.9	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	SW	NE	600		31.7	Irr	Well #1	09-1-1973
2	S	25	E	2	SE	NE	500		8.3	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	SE	NE	600		0.6	Irr	Well #1	09-1-1973
2	S	25	E	2	NE	NW	500	3	5.3	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	NE	NW	600		21.0	Irr	Well #1	09-1-1973
													POU	2	S	25	E	11	NW	NW	600		0.8	Irr	Well #1	09-1-1973
													POU	2	S	25	E	11	SW	NW	600		0.4	Irr	Well #1	09-1-1973
													POU	2	S	25	E	11	SE	NW	600		28.8	Irr	Well #1	09-1-1973
							Total		436.6												Total		436.6			
Supplemental Irrigation													Supplemental Irrigation													
1	S	25	E	34	NE	NE	4500		8.5	Supp Irr	Well #1	09-1-1973	POU	2	S	25	E	3	NW	NE	700		28.7	Supp Irr	Well #1	09-1-1973
1	S	25	E	34	NW	NE	4500		0.8	Supp Irr	Well #1	09-1-1973	POU	2	S	25	E	3	SW	NE	700		9.8	Supp Irr	Well #1	09-1-1973
1	S	25	E	35	SW	NE	4500		2.8	Supp Irr	Well #1	09-1-1973	POU										38.5			
1	S	25	E	35	NW	NW	4500		1.4	Supp Irr	Well #1	09-1-1973	POU													
1	S	25	E	35	SW	NW	4500		5.1	Supp Irr	Well #1	09-1-1973	POU													

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1	S	25	E	35	SE	NW	4500		10.0	Supp Irr	Well #1	09-1-1973	POU																							
1	S	25	E	35	NE	SE	4500		2.2	Supp Irr	Well #1	09-1-1973	POU																							
1	S	25	E	35	NW	SE	4500		7.7	Supp Irr	Well #1	09-1-1973	POU																							
TOTAL ACRES:									38.5						TOTAL ACRES:									38.5												

Additional remarks: _____

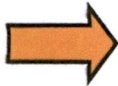
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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 94967, 30021, 82489 & 96377; Permits S-54980 & S-55268



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

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Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94967

Description of Water Delivery System

System capacity: **10 CFS** cubic feet per second (cfs) **OR**
 _____ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
POD#1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	35	NE	SE	TL 4500	1550 ft North & 640 ft West from the SE Corner Section 35
Heppner-Lexington Pipeline	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		2	S	26	E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Appropriation/Well (POA)
- Point of Diversion (POD) Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- Place of Use (POU) Point of Appropriation/Well (POA)
- Character of Use (USE) Additional Point of Appropriation (APOA)
- Point of Diversion (POD) Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

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Table 4. Description of Changes to Water Right Certificate # 94967

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.															
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date						
										POU & POD	1	S	25	E	35	NE	SW	4500		18.6	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983			
1	S	25	E	34	NW	NE	4500		16.2	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NW	SW	4500		16.6	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	34	SW	NE	4500		39.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SW	SW	4500		16.5	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	34	SE	NE	4500		31.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SE	SW	4500		12.0	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	34	NE	SE	4500		17.6	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NE	SE	4500		3.5	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	34	NW	SE	4500		11.0	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NW	SE	4500		11.0	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	34	SE	SE	4500		9.1	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SW	NE	4500		0.4	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SW	NW	4500		19.0	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NE	NE	500	1	10.4	Suppl Irr	Hepppner Lexington Pipeline r	08-3-1983
1	S	25	E	35	SE	NW	4500		6.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NW	NE	500	2	27.0	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NE	SW	4500		37.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NW	SW	4500		30.4	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SE	NE	500		5.5	Suppl Irr	Hepppner Lexington Pipeline	08-3-1983

1	S	25	E	35	SW	SW	4500		24.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NE	NW	500	3	3.7	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SE	SW	4500		13.5	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
1	S	25	E	35	NE	SE	4500		4.1	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NW	SE	4500		20.5	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	3	NE	NE	700		31.1	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	3	SW	NE	700		16.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	3	SE	NE	700		30.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	NE	NE	500	1	12.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	NW	NE	500	2	28.7	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	10	SE	NE	600		10.7	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	NW	NE	600		33.4	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
													POU & POD	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
													POU & POD	2	S	25	E	11	NE	NW	600		21.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
													POU & POD	2	S	25	E	11	NW	NW	600		0.8	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
													POU & POD	2	S	25	E	11	SW	NW	600		0.4	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
													POU & POD	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
TOTAL ACRES:									436.6														TOTAL ACRES:	436.6		

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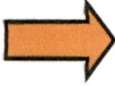
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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the “from” or the “to” lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 94969 96377, Permits S-54980 & S-55268



Pursuant to ORS 540.525, any “layered” water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department’s web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide “a best estimate” for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

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Part 5 of 5 – Water Right Information **Water Right 5 of 9**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate 96377

Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) **OR**
 _____ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use 300 hp Turbine Well Pump pumps water through delivey system shown on the delivery system map

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well #1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	35	NW	SE	TL 4500	1810 ft North and 1680 ft West from the SE Corner, Section 35
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed										

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU) | <input type="checkbox"/> Appropriation/Well (POA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | |

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- | | |
|---|---|
| <input type="checkbox"/> Place of Use (POU) | <input type="checkbox"/> Point of Appropriation/Well (POA) |
| <input type="checkbox"/> Character of Use (USE) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD) |

Will all of the proposed changes affect the entire water right?

- Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.

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Certificate 96377 Supplemental

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.												Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.													
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	34	NE	NE	4500		8.8	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	2	NW	NW	300		32.5	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	NW	NE	4500		17.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	2	SW	NW	300		32.5	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	SW	NE	4500		39.3	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	NE	NW	300		3.7	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	SE	NE	4500		31.3	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	NE	NE	300		10.4	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	NE	SE	4500		17.6	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	NW	NE	300		27.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	NW	SE	4500		14.5	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	2	SW	NE	300		33.9	Suppl Irr	Well #1	04-03-2003
1	S	25	E	34	SE	SE	4500		9.1	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	SE	NE	300		5.5	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SW	NE	4500		3.2	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	NW	NW	4500		2.0	Suppl Irr	Well #1	04-03-2003		2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SW	NW	4500		24.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	NE	NE	700		31.1	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SE	NW	4500		16.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	NW	NE	700		28.7	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	NE	SW	4500		37.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	SW	NE	700		30.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	NW	SW	4500		30.4	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	SE	NE	700		31.1	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SW	SW	4500		24.8	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	SE	SE	600		1.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SE	SW	4500		13.5	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	NE	SE	600		1.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	NE	SE	4500		7.1	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	NW	SE	600		1.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	NW	SE	4500		28.2	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	3	SW	SE	600		1.0	Suppl Irr	Well #1	04-03-2003

1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	10	NE	NE	600		.2	Suppl Irr	Well #1	04-03-2003
1	S	25	E	35	SE	SE	4500		27.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	10	SE	NE	600		10.7	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NE	NE	500	1	14.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NE	NW	600		37.9	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NW	NE	500	2	31.4	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NW	NW	600		.8	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SW	NW	600		.4	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NE	SW	4500		19.8	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NW	NE	600		33.4	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NW	SW	4500		25.5	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SW	SW	4500		33.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SE	SW	4500		27.3	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E	34	SE	NE	4500		31.8	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NE	SE	500		13.0	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E	34	NE	SE	4500		15.5	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	NW	SE	500		28.8	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E	34	SE	SE	4500		6.3	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SW	SE	500		36.5	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E	35	SW	NE	4500		1.0	Suppl Irr	Well #1	04-03-2003
2	S	25	E	2	SE	SE	500		18.0	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E	35	SW	NW	4500		16.8	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	SE	NW	4500		4.8	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	NE	SW	4500		37.4	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	NW	SW	4500		28.3	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	SW	SW	4500		23.3	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	SE	SW	4500		13.0	Suppl Irr	Well #1	04-03-2003
													POU	1	S	25	E	35	NE	SE	4500		3.5	Suppl Irr	Well #1	04-03-2003
														1	S	25	E	35	NW	SE	4500		17.4	Suppl Irr	Well #1	04-03-2003

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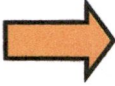
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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: **Certs 94969, 94967, Permits S-54980, & S-55268**



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

access the same source aquifer.

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Table 4. Description of Changes to Water Right Certificate #94970

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.													Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.										
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng	Sec		¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E 35	SE SE	4500		.4	IRR	Well #1	09-01-1973	POU	1	S	25	E 34	SE NE	4500		31.8	Irr	Well #1	09-01-1973		
2	S	25	E 2	NE NE	600	LOT 1	1.5	Irr	Well #1	09-01-1973	POU	1	S	25	E 34	NE SE	4500		15.5	Irr	Well #1	09-01-1973		
2	S	25	E 2	NW NE	600	LOT 2	2.7	Irr	Well #1	09-01-1973	POU	1	S	25	E 34	SE SE	4500		6.3	Irr	Well #1	09-01-1973		
2	S	25	E 2	NE SW	600		19.8	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	SW NE	4500		1.0	Irr	Well #1	09-01-1973		
2	S	25	E 2	NW SW	600		25.5	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	SW NW	4500		16.8	Irr	Well #1	09-01-1973		
2	S	25	E 2	SW SW	600		33.3	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	SE NW	4500		4.8	Irr	Well #1	09-01-1973		
2	S	25	E 2	SE SW	600		27.3	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	NE SW	4500		18.8	Irr	Well #1	09-01-1973		
2	S	25	E 2	NE SE	600		13	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	NW SW	4500		11.7	Irr	Well #1	09-01-1973		
2	S	25	E 2	NW SE	600		28.8	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	SW SW	4500		6.8	Irr	Well #1	09-01-1973		
2	S	25	E 2	SW SE	600		36.5	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	SE SW	4500		1.0	Irr	Well #1	09-01-1973		
2	S	25	E 2	SE SE	600		18.0	Irr	Well #1	09-01-1973	POU	1	S	25	E 35	NW SE	4500		6.4	Irr	Well #1	09-01-1973		
											POU	2	S	25	E 2	NW NW	300		32.5	Irr	Well #1	09-01-1973		
												2	S	25	E 2	SW NW	300		32.5	Irr	Well #1	09-01-1973		
												2	S	25	E 3	NE SE	600		1.0	Irr	Well #1	09-01-1973		
												2	S	25	E 3	NW SE	600		1.0	Irr	Well #1	09-01-1973		
												2	S	25	E 3	SW SE	600		1.0	Irr	Well #1	09-01-1973		
												2	S	25	E 3	SE SE	600		1.0	Irr	Well #1	09-01-1973		
												2	S	25	E 11	NE NW	600		16.9	Irr	Well #1	09-01-1973		
							206.8												206.8					

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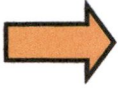
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**Water Right Certificate 94970
For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: **Certs 96377, , Permits S-54980, & S-55268**



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right [Permit S-54980](#)

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
CERT 82489																								
1	S	25	E	34	NE	NE	4500	8.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU/POD	2	S	25	E	3	SW	NE	700	9.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NW	NE	4500	1.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009													
								9.8																
CERT 30021																								
1	S	25	E	35	SW	NE	4500	2.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU/POD	2	S	25	E	3	NW	NE	700	28.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NW	NW	4500	1.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU/POD	2	S	25	E	3	SW	NE	700	5.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SW	NW	4500	5.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009										33.9			
1	S	25	E	35	SE	NW	4500	11.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009													
1	S	25	E	35	NE	SE	4500	3.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009													
1	S	25	E	35	NW	SE	4500	9.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009													
								33.9																

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														Cert 94969												
1	S	25	E	34	NW	NE	4500		16.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	NE	SW	4500		18.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SW	NE	4500		39.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	NW	SW	4500		16.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SE	NE	4500		31.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	SW	SW	4500		16.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NE	SE	4500		17.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	SE	SW	4500		12.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NW	SE	4500		9.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	NE	SE	4500		3.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SE	SE	4500		9.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	NW	SE	4500		11.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SW	NE	4500		0.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NW	NW	4500		0.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SW	NW	4500		19.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	NE	NE	500	1	10.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SE	NW	4500		6.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	NW	NE	500	2	27.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NE	SW	4500		37.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NW	SW	4500		30.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	SE	NE	500		5.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SW	SW	4500		24.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	NE	NW	500	3	3.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SE	SW	4500		13.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009

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1	S	25	E	35	NE	SE	4500		4.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	NW	SE	4500		20.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	3	NE	NE	700	1	31.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	3	SW	NE	700		16.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	3	SE	NE	700		30.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	NE	NE	500	1	12.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	NW	NE	500	2	28.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	SE	NE	600		10.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	11	NW	NE	600		33.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
													POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
							Total		436.6				POU	2	S	25	E	11	NE	NW	600		21.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
													POU	2	S	25	E	11	NW	NW	600		0.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
														2	S	25	E	11	SW	NW	600		0.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
														2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
																							436.6				

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														Cert 96377											
1	S	25	E	34	NE	NE	4500	0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	SW	SW	600	1.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	SE	NE	4500	1.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	3	SE	SE	600	3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	NE	NW	4500	10.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	NE	NE	600	38.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	NW	NW	4500	21.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	NW	NE	600	3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	SW	NW	4500	30.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	SW	NE	600	1.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	SE	NW	4500	16.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	SE	NE	600	21.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	NE	SE	4500	0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	11	NW	NW	600	32.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	NW	SE	4500	0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	11	SW	NW	600	26.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	35	SW	SE	4500	0.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU									130.1				
1	S	25	E	34	SE	SE	4500	3.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009														
1	S	25	E	35	NE	SW	4500	0.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009														
1	S	25	E	35	SW	SW	4500	4.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009														
1	S	25	E	35	SE	SW	4500	11.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009														
2	S	25	E	2	NW	NE	4500	9.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009														

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2	S	25	E	2	NE	NW	4500		7.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009									
2	S	25	E	2	SW	NW	4500		7.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009									
2	S	25	E	2	SE	NW	4500		3.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009									
									130.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009									
TOTAL ACRES													TOTAL ACRES								

Additional remarks: _____

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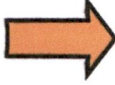
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**Water Right Permit S-54980
For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: [Certs 82489, Cert 30021, Cert 94969, Cert 94967, Cert 96377, Cert 947970, & Permit S-55268](#)



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). <i>If less than full rate of water right</i>
N/A										

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Table 2. Description of Temporary Changes to Water Right [Permit # S-55268](#)

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AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.													
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)		Priority Date	Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date		
CERT 82489																								
1	S	25	E	34	NE	NE	4500	8.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU/P OD	2	S	25	E	3	SW	NE	700	9.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	34	NW	NE	4500	1.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018													
								9.8																
CERT 30021																								
1	S	25	E	35	SW	NE	4500	2.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU/P OD	2	S	25	E	3	NW	NE	700	28.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	35	NW	NW	4500	1.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU/P OD	2	S	25	E	3	SW	NE	700	5.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	35	SW	NW	4500	5.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018										33.9			
1	S	25	E	35	SE	NW	4500	11.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018													
1	S	25	E	35	NE	SE	4500	3.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018													
1	S	25	E	35	NW	SE	4500	9.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018													

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													CERT 94969																
1	S	25	E	34	NW	NE	4500	16.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NE	SW	4500	18.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	34	SW	NE	4500	39.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NW	SW	4500	16.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	34	SE	NE	4500	31.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SW	SW	4500	16.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	34	NE	SE	4500	17.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SE	SW	4500	12.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	34	NW	SE	4500	9.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NE	SE	4500	3.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	34	SE	SE	4500	9.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NW	SE	4500	11.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	35	SW	NE	4500	0.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SW	SE	4500	40.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	35	NW	NW	4500	0.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SE	SE	4500	26.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	35	SW	NW	4500	19.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NE	NE	500	1	10.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	35	SE	NW	4500	6.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NW	NE	500	2	27.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	35	NE	SW	4500	37.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SW	NE	500	33.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009					
1	S	25	E	35	NW	SW	4500	30.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SE	NE	500	5.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018					

1	S	25	E	35	SW	SW	4500		24.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NE	NW	500	3	3.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	35	SE	SW	4500		13.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NE	SE	4500		4.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NW	SE	4500		20.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	NE	NE	700	1	31.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	SW	NE	700		16.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	SE	NE	700		30.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
2	S	25	E	2	NE	NE	500	1	12.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
2	S	25	E	2	NW	NE	500	2	28.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	10	SE	NE	600		10.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	NW	NE	600		33.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
									219.5				POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
							Total		436.6				POU	2	S	25	E	11	NE	NW	600		21.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009

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2	S	25	E	2	NE	SE	600	13.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NW	NW	4500	1.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	NW	SE	600	28.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SW	NW	4500	16.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	SW	SE	600	36.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SE	NW	4500	4.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
2	S	25	E	2	NE	SE	600	18.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NE	SW	4500	18.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
												POU	1	S	25	E	35	NW	SW	4500	11.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
												POU	1	S	25	E	35	SW	SW	4500	6.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
												POU	1	S	25	E	35	NW	SE	4500	6.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
													2	S	25	E	2	NW	NW	500	32.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
													2	S	25	E	2	SW	NW	500	32.5	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
													2	S	25	E	11	NE	NE	600	16.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
TOTAL ACRES								202.2																TOTAL ACRES	202.2

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

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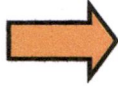
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**Water Right Permit S-55268
For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? Yes No

If YES, list the certificate, water use permit, or ground water registration numbers: [Certs 82489, Cert 30021, Cert 94969, Cert 94967, Cert 96377, Cert 947970, & Permit S-54980](#)



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

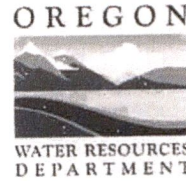
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NOV 27 2023**

Supplemental Form D

Water Right Transfers Within the Boundaries of or Served by an Irrigation District or other Water Supplier (Association, Ditch Co., etc.)

[For transfers submitted under OAR Chapter 690 Division 380]



Oregon Water Resources Department
 725 Summer Street NE, Suite A
 Salem, Oregon 97301-1266
 503-986-0900
 www.oregon.gov/OWRD

The Department requires non-district applicants to communicate with districts/water suppliers during the planning and preparation of transfer applications involving water rights having a point of diversion or appropriation (POD/POA) or place of use (POU) served by or located within the boundaries of an irrigation district, or other type of water supplier to which assessments are paid. In some cases consent will be required from the district or water supplier.

This form must be included with any transfer application that involves rights served by or located within the boundaries of a district or other type of water supplier.

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1. APPLICANT INFORMATION

NAME FRANK TIEGS, LLC			PHONE (HM)	
PHONE (WK) (509) 545-4545	CELL	FAX		
ADDRESS P.O. Box 3110				
CITY PASCO	STATE WA	ZIP 99302	E-MAIL** FRANK@FTIEGS.COM	

2. DISTRICT or WATER SUPPLIER INFORMATION

DISTRICT/WATER SUPPLIER NAME WILLOW CREEK DISTRICT IMPROVEMENT DISTRICTC/O BRIAN THOMPSON			PHONE (HM)	
PHONE (WK) (541) 676-5051	CELL	FAX		
ADDRESS 55805 HWY 74				
CITY HEPPNER	STATE OR	ZIP 97836	E-MAIL** BTRANCH@CENTURYTEL.NET	

** By providing an e-mail address, the applicant and/or the district/water supplier consents to receive all correspondence from the Department electronically. Copies of final order documents will also be mailed.

3. WATER RIGHTS ISSUED IN THE NAME OF, or LOCATED WITHIN, or SERVED BY AN IRRIGATION DISTRICT, OTHER DISTRICT, OR WATER SUPPLIER

a. List the water right(s) involved in this transfer:

	Application / Decree	Permit / Previous Transfer	Certificate	Is the water right in the name of a district, water supplier, or BOR*?
1.		-	82489	YES <input type="checkbox"/>
2.		-	30021	YES <input type="checkbox"/>
3.		-	94969	YES <input type="checkbox"/>
4.			94967	YES <input type="checkbox"/>

5			96377	
6		S-54980		YES <input type="checkbox"/>
		S-55268		YES <input type="checkbox"/>

Attach additional pages for additional water rights if necessary.

*Bureau of Reclamation

- b. Determine a district's/water supplier's connection to your points of diversion (POD) or appropriation (POA) and places of use (POU). [You may need to consult with your district/water supplier.]

CURRENT ASSOCIATIONS Please answer the following "yes" or "no" questions:

- YES NO One or more of the current POD(s) / POA(s) involved in the transfer are served by a district/water supplier or rely on BOR water.
- YES NO All or a portion of the current POU involved in this proposed transfer receives water for either primary or supplemental irrigation from the district/water supplier; i.e., the POU is currently layered with a district or BOR water supplied water right(s).

PROPOSED ASSOCIATIONS Please answer the following "yes" or "no" questions:

- YES NO One or more of the proposed POD(s) / POA(s) involved in the transfer are currently served or will be served by a district/water supplier if the transfer is approved, or rely on BOR water.
- YES NO All or a portion of the proposed POU involved in this proposed transfer currently receives or will receive either primary or supplemental irrigation from the district/water supplier; i.e., the POU will be layered with a district/water supplier or BOR water supplied water right(s).

COMMENTS OR ADDITIONAL INFORMATION

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4. APPLICANT'S SIGNATURE

- (1) I certify that I have notified the district/water supplier about the proposed water right transfer application by [check one]:

email, phone, postal mail, in person, or other (please specify) _____

- (2) I certify that to the best of my knowledge the information contained in this Supplemental Form D is true and accurate.

William J. Poffly agent
Applicant Signature

William J Poffly
Name (print)

11-22-2023
Date

5. (WHEN REQUIRED) DISTRICT or WATER SUPPLIER CONSENT TO THE PROPOSED WATER RIGHT TRANSFER

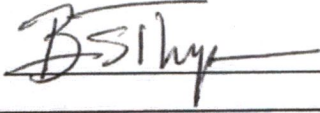
District Manager or Water Supplier consent is **required** if any box on this form is marked "YES."

The district/water supplier certifies the following:

- (1) The district/water supplier has reviewed the applicant's proposed water right **Temporary** transfer application and maps; and
- (2) The district/water supplier consents to the proposed water right **Temporary** transfer application.

YES NO **N/A** After proof of completion, the confirming water right certificate is to remain in the name of the U.S. Bureau of Reclamation or the district/water supplier.

YES NO **N/A** The district/water supplier will be responsible for submitting the claim of beneficial use prepared by a Certified Water Rights Examiner (CWRE).



Brian Thompson

11/14/23
Date

Signature of District Manager /Water Supplier

Name (print), Title

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Application for Water Right Transfer

Evidence of Use Affidavit



Oregon Water Resources Department
 725 Summer Street NE, Suite A
 Salem, Oregon 97301-1266
 (503) 986-0900
 www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing. Supporting documentation must be attached.

State of Oregon)
) ss
 County of MORROW)

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 OWRD

I, FRANK TIEGS, in my capacity as OWNER,
 mailing address P.O. BOX 3110, PASCO, WA 99302
 telephone number (509) 545-4545, being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

- Personal observation Professional expertise

2. I attest that:

Water was used during the previous five years on the **entire** place of use for Certificate # **82489, 30021, 94969, 94967, 96377 and Permits S-54980 & S-55268**; OR

My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township		Range		Mer	Sec	¼ ¼	Gov't Lot or DLC	Acres (if applicable)

- OR
- Confirming Certificate # _____ has been issued within the past five years; OR
 - Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: _____ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); OR
 - The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
 - Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # _____ (For Historic POD/POA Transfers)

(continues on reverse side)

3. The water right was used for: (e.g., crops, pasture, etc.): POTATOES, CORN, WHEAT AND GRASS

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

Jin McClell Pigeot Manager
Signature of Affiant

11-21-23

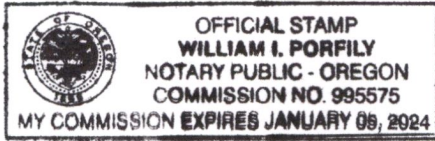
Date

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Signed and sworn to (or affirmed) before me this 21 day of NOV, 20 23.



William I. Porfily
Notary Public for Oregon

My Commission Expires: JAN 09, 2024

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water Pumping Power Records	<ul style="list-style-type: none"> ● Power usage records for pumps associated with irrigation use ● Fertilizer or seed bills related to irrigated crops ● Farmers Co-op sales receipt
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> ● District assessment records for water delivered ● Crop reports submitted under a federal loan agreement ● Beneficial use reports from district ● IRS Farm Usage Deduction Report ● Agricultural Stabilization Plan ● CREP Report
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	<p>Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added.</p> <p>Sources for aerial photos: OSU – www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terraserver.com</p>
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

14363 -

Land Use Information Form



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

NOTE TO APPLICANTS

In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

This form is NOT required if:

- 1) Water is to be diverted, conveyed, and/or used only on federal lands; **OR**
- 2) The application is for a water right transfer, allocation of conserved water, exchange, permit amendment, or ground water registration modification, and **all** of the following apply:
 - a) The existing and proposed water use is located entirely within lands zoned for exclusive farm-use or within an irrigation district;
 - b) The application involves a change in place of use only;
 - c) The change does not involve the placement or modification of structures, including but not limited to water diversion, impoundment, distribution facilities, water wells and well houses; **and**
 - d) The application involves irrigation water uses only.

NOTE TO LOCAL GOVERNMENTS

The person presenting the attached Land Use Information Form is applying for or modifying a water right. The Water Resources Department (WRD) requires its applicants to obtain land-use information to be sure the water rights do not result in land uses that are incompatible with your comprehensive plan. Please complete the form or detach the receipt stub and return it to the applicant for inclusion in their water right application. You will receive notice once the applicant formally submits his or her request to the WRD. The notice will give more information about WRD's water rights process and provide additional comment opportunities. You will have 30 days from the date of the notice to complete the land-use form and return it to the WRD. If no land-use information is received from you within that 30-day period, the WRD may presume the land use associated with the proposed water right is compatible with your comprehensive plan. Your attention to this request for information is greatly appreciated by the Water Resources Department. If you have any questions concerning this form, please contact the WRD's Customer Service Group at 503-986-0801.

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Land Use Information Form

OREGON Oregon Water Resources Department
 725 Summer Street NE, Suite A
 Salem, Oregon 97301-1266
 (503) 986-0900
 www.oregon.gov/OWRD
 WATER RESOURCES DEPARTMENT

Applicant(s): Frank Tiegs, LLC

Mailing Address: P.O. Box 3110

City: Pasco

State: WA

Zip Code: 99302

Daytime Phone: (509) 545-4545

PAID
 125⁰⁰ ck
 6002

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BY: MR

A. Land and Location

Please include the following information for all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed. Applicants for municipal use, or irrigation uses within irrigation districts may substitute existing and proposed service-area boundaries for the tax-lot information requested below.

Township	Range	Section	¼ ¼	Tax Lot #	Plan Designation (e.g., Rural Residential/RR-5)	Water to be:			Proposed Land Use:
<u>1S</u>	<u>25E</u>	<u>34 & 35</u>	_____	<u>4500</u>	_____	<input checked="" type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	<u>Irrigation</u>
<u>2S</u>	<u>25E</u>	<u>10 & 11</u>	_____	<u>500, 600, 700 & 802</u>	_____	<input checked="" type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	<u>Irrigation</u>
_____	_____	_____	_____	_____	_____	<input type="checkbox"/> Diverted	<input type="checkbox"/> Conveyed	<input type="checkbox"/> Used	_____

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:

Morrow County

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B. Description of Proposed Use

Type of application to be filed with the Water Resources Department:

- Permit to Use or Store Water
 Water Right Transfer
 Permit Amendment or Ground Water Registration Modification
 Limited Water Use License
 Allocation of Conserved Water
 Exchange of Water

Source of water: Reservoir/Pond Willow Cr. Res
 Ground Water
 Surface Water (name) Willow Creek

Estimated quantity of water needed: 10
 cubic feet per second
 gallons per minute
 acre-feet

Intended use of water: Irrigation
 Commercial
 Industrial
 Domestic for _____ household(s)
 Municipal
 Quasi-Municipal
 Instream
 Other _____

Briefly describe:

Temporary transferring Water Right to more productive ground to grow high value crops.

Note to applicant: If the Land Use Information Form cannot be completed while you wait, please have a local government representative sign the receipt at the bottom of the next page and include it with the application filed with the Water Resources Department.

See bottom of Page 3. →

For Local Government Use Only

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

Please check the appropriate box below and provide the requested information

Land uses to be served by the proposed water uses (including proposed construction) are allowed outright or are not regulated by your comprehensive plan. Cite applicable ordinance section(s): MC20 SECTION 3.010 EXCLUSIVE FARM USE

Land uses to be served by the proposed water uses (including proposed construction) involve discretionary land-use approvals as listed in the table below. (Please attach documentation of applicable land-use approvals which have already been obtained. Record of Action/land-use decision and accompanying findings are sufficient.) **If approvals have been obtained but all appeal periods have not ended, check "Being pursued."**

Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land-Use Approval:	
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued

Local governments are invited to express special land-use concerns or make recommendations to the Water Resources Department regarding this proposed use of water below, or on a separate sheet.

Name: WORSICS, STEPHEN Title: ASSOCIATE PLANNER

Signature:  Phone: 541.922.4624 Date: 14 NOV 23

Government Entity: MORROW COUNTY PLANNING DEPARTMENT

Note to local government representative: Please complete this form or sign the receipt below and return it to the applicant. If you sign the receipt, you will have 30 days from the Water Resources Department's notice date to return the completed Land Use Information Form or WRD may presume the land use associated with the proposed use of water is compatible with local comprehensive plans.



Receipt for Request for Land Use Information

Applicant name: _____

City or County: _____ Staff contact: _____

Signature: _____ Phone: _____ Date: _____

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EXHIBIT "B"
PERMITTED ENCUMBRANCES, CONTINUED

15. Surveyor's Affidavit of Correction, the plat amended by this affidavit is Morrow County Land Partition No 2015-5, filed for record on June 18, 2015, as Document No. 2015-36151, Morrow County Plat Records. The error and omission to be corrected is to revise the labeled area of 777.66 ACRES, M/L of Unsurveyed Parcel 3 on said sheet 2 of 4 to the corrected area of 791.08 ACRES, M/L, including the terms and provisions thereof, recorded July 10, 2015, as Microfilm No. 2015-36353, Morrow County Microfilm Records.
16. Disclaimer Statement, including the terms and provisions thereof, recorded on July 31, 2014, as Microfilm No. 2014-34612, Morrow County Microfilm Records.
17. Disclaimer Statement, including the terms and provisions thereof, recorded on May 22, 2015, as Microfilm No. 2015-36014, Morrow County Microfilm Records.
18. Life Estate Agreement dated August 30, 2018 by and between Ed Nelson and Meadowbrook Farms, LLC , an Oregon limited liability company recorded simultaneously herewith.

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EXHIBIT "B"
PERMITTED ENCUMBRANCES

1. The rights of the public in roads and highways.
2. 2018-19 Morrow County taxes, a lien not yet due and payable.
3. The assessment roll and the tax roll disclose that the within described premises were specially assessed as Farm Use Land. If the land has become disqualified for the special assessment under the statute, an additional tax, interest and penalties thereon may be levied for the years in which the land was subject to the special land use assessment.
4. Easement for Right of Way, including the terms and provisions thereof, in favor of Pacific Power & Light Company, recorded February 13, 1951, in Book 53, Page 594, Morrow County Deed Records.
5. Right of Way for Electric Transmission and Distributing Lines, including the terms and provisions thereof, in favor of Columbia Basin Electric Cooperative Association, recorded April 15, 1974, as Microfilm No. M-6709, Morrow County Microfilm Records.
6. Right of Way for Electric Transmission and Distributing Lines, including the terms and provisions thereof, in favor of Columbia Basin Electric Cooperative Association, recorded November 7, 1979, as Microfilm No. M-16349, Morrow County Microfilm Records.
7. Right of Way for Electric Transmission and Distributing Lines, including the terms and provisions thereof, in favor of Columbia Basin Electric Cooperative Association, recorded November 7, 1979, as Microfilm No. M-16350, Morrow County Microfilm Records.
8. Right of Way for Electric Transmission and Distributing Lines, including the terms and provisions thereof, in favor of Columbia Basin Electric Cooperative Association, recorded May 28, 1987, as Microfilm No. M-29003, Morrow County Microfilm Records.
9. Mineral Deed, including the terms and provisions thereof, by and between Union Pacific Railroad Company as Grantor and Union Pacific Land Resources Corporation, as Grantee, recorded November 9, 1995 as Microfilm No. M-46451, Morrow County Microfilm Records.
10. Easement Deed and Agreement, including the terms and provisions thereof, by and between Union Pacific Railroad Company, as Grantor and Morrow County, as Grantee, recorded November 6, 1996 as Microfilm No. M-49401, Morrow County Microfilm Records.

Consent and Agreement Regarding use of Easement, including the terms and provisions thereof, recorded June 27, 2017, as Microfilm No. 2017-40574, Morrow County Microfilm Records.
11. Reservations, including the terms and provisions thereof, as disclosed in Quit Claim Deed by and between Union Pacific Railroad Company, a Utah corporation and Morrow County, an Oregon Governmental subdivision, Recorded November 6, 1996, as Microfilm No. M-49402, Morrow County Microfilm Records.
12. Easement for a Water Pipeline and Electrical Line, including the terms and provisions thereof, in favor of Elden L. Padberg, recorded February 16, 2005, as Microfilm No. 2005-13197, Morrow County Microfilm Records.
13. Disclaimer Statement, including the terms and provisions thereof, recorded on June 04, 2008, as Microfilm No. 2008-21987, Morrow County Microfilm Records.
14. Disclaimer Statement, including the terms and provisions thereof, recorded on May 22, 2015, as Microfilm No. 2015-36013, Morrow County Microfilm Records.

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**EXHIBIT "A"
LEGAL DESCRIPTION**

PARCEL 1:

TRACT 1:

Parcel 3 of PARTITION PLAT 2015-5, in the County of Morrow and State of Oregon—

TRACT 2:

Township 2 South, Range 25, East of the Willamette Meridian, in the County of Morrow and State of Oregon:

Section 2: Lots 1, 2, 3 and 4, South half of the North half.

EXCEPTING THEREFROM beginning at the East Quarter corner of Section 2 and running thence West along the center line of said Section 2, 8.15 chains to the County Road; thence North 10° 40' West 19.10 chains along County Road; thence North 19° 00' East, 33 chains along County Road; thence East 1 chain to the East line of Section 35, Township 1 South, Range 25, East of the Willamette Meridian; thence South along the East line of said Section 35 and 2, 49.70 chains to the place of beginning.

ALSO EXCEPTING all roads and road rights of way.

TRACT 3:

Parcel 3 of PARTITION PLAT 2015-6, in the County of Morrow and State of Oregon—

TRACT 4:

Parcel 2 of PARTITION PLAT 2015-5, in the County of Morrow and State of Oregon—

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Dated this 30 day of August, 2018.

MEADOWBROOK FARMS, LLC, an Oregon limited liability company

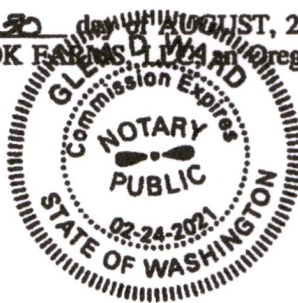
BY: William A. Monson
William A. Monson, Financial Manager

STATE OF WASHINGTON

COUNTY OF Benton

This record was acknowledged before me this 30 day of AUGUST, 2018 by William A. Monson, Financial Manager of MEADOWBROOK FARMS, LLC, an Oregon limited liability company.

[Signature]
Notary Public for the State of WASHINGTON
My Commission Expires:



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MC TC 10332

Until a change is requested all tax statements should be sent to Grantee at the following address:

Frank Tiegs, L.L.C.
PO Box 3110
Pasco, WA 99302

After Recording Please Return to:
MID-COLUMBIA TITLE COMPANY
P.O. BOX 290
BOARDMAN, OR 97818

MORROW COUNTY, OREGON	2018-42878
D-WD	
Cnt=1 Stn=15 BC	08/31/2018 11:36:00 AM
\$25.00 \$11.00 \$10.00 \$60.00	\$106.00
I, Bobbi Childers, County Clerk for Morrow County, Oregon, certify that the instrument identified herein was recorded in the Clerk records.	
Bobbi Childers - County Clerk	



STATUTORY WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS THAT, MEADOWBROOK FARMS, LLC, AN OREGON LIMITED LIABILITY COMPANY, Grantor herein, do hereby grant, bargain, sell, convey and warrant unto FRANK TIEGS, L.L.C., A WASHINGTON LIMITED LIABILITY COMPANY, Grantee, the following described tract of land in the County of Morrow, and State of Oregon, more particularly described as follows:

FOR LEGAL DESCRIPTION SEE EXHIBIT "A" ATTACHED HERETO.

TO HAVE AND TO HOLD the granted premises unto the said Grantees, its heirs and assigns forever.

And the Grantors do covenant that they are lawfully seized in fee simple of the above granted premises free from all encumbrances except all those items of record, if any, as of the date of this deed and those shown below, if any, and that they will, and their successors heirs executors and administrators shall Warrant and forever defend the granted premises, against the lawful claims and demands of all persons, except as stated below: For permitted encumbrances see Exhibit "B" attached hereto---

THE TRUE AND ACTUAL CONSIDERATION IS \$7,000,000.00.

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

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Dated this 11 day of May, 2018.

CX5 LIMITED, a Utah limited partnership

Steven D. Cox
By: Steven D. Cox, General Partner

STATE OF UTAH

COUNTY OF Utah

This record was acknowledged before me this 11 day of May, 2018 by Steven D. Cox, as General Partner of CX5 LIMITED, a Utah limited partnership.

Sheila Clark
Notary Public for the State of Utah
My Commission Expires: 12-13-2020



Exceptions:

1. The rights of the public in roads and highways.
2. The assessment roll and the tax roll disclose that the within described premises were specially assessed as Farm Use Land. If the land has become disqualified for the special assessment under the statute, an additional tax, interest and penalties thereon may be levied for the years in which the land was subject to the special land use assessment.
3. Unrecorded leaseholds, if any, and the rights of vendors and holders of security interest in personal property of tenants to remove said personal property at the expiration of the term.
4. Rights of tenants under existing leases or tenancies.
5. Existing Conservation Reserve Program (CRP) Government Contract, including the terms and provisions thereof, affecting the portion of said premises for the purposes stated therein.


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Until a change is requested all tax statements should be sent to Grantee at the following address:

Frank Tiegs, L.L.C. a Washington limited liability company
PO Box 2755
Pasco, WA 99302

After Recording Please Return to:
MID-COLUMBIA TITLE COMPANY
P.O. BOX 290
BOARDMAN, OR 97818

MORROW COUNTY, OREGON	2018-42266
D-WD	
Cnt=1 Stn=23 TC	05/15/2018 01:56:00 PM
\$10.00 \$11.00 \$10.00 \$20.00	\$51.00
I, Bobbi Childers, County Clerk for Morrow County, Oregon, certify that the instrument identified herein was recorded in the Clerk records.	
Bobbi Childers - County Clerk	



MCTC 10333

STATUTORY WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS THAT, CX5 LIMITED, a Utah limited partnership, Grantor herein, does hereby grant, bargain, sell, convey and warrant unto FRANK TIEGS, L.L.C., a Washington limited liability company, Grantee, the following described tract of land in the County of Morrow, and State of Oregon, more particularly described as follows:

Government Lots 1 and 2, also known as the North Half of the Northeast Quarter and The South Half of the Northeast Quarter of Section 3, Township 2 South, Range 25, East of the Willamette Meridian, in the County of Morrow and State of Oregon.

EXCEPTING all roads and road rights of ways.

TO HAVE AND TO HOLD the granted premises unto the said Grantees, its heirs and assigns forever.

And the Grantors do covenant that they are lawfully seized in fee simple of the above granted premises free from all encumbrances except all those items of record, if any, as of the date of this deed and those shown below, if any, and that they will, and their successors heirs executors and administrators shall Warrant and forever defend the granted premises, against the lawful claims and demands of all persons, except as stated below:

THE TRUE AND ACTUAL CONSIDERATION IS \$185,714.86.

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

3/2/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60892`396627: 74573 1/24/23-2/19/23 10165	1737.52
3/2/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60892`396628: 74677 1/24/23-2/19/23 10141	55.53
3/2/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60892`396629: 75842 1/24/23-2/19/23 10335	51.82
3/2/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60892`396630: 76227 1/24/23-2/19/23 10292	612.81
4/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61279`398819: 75842 2/19/23-3/20/23 10335	51.82
4/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61279`398820: 76227 2/19/23-3/20/23 10292	612.77
4/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61279`398821: 74573 2/19/23-3/20/23 10165	1737.52
4/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61279`398822: 74677 2/19/23-3/20/23 10141	55.57
5/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61646`401789: 76227 3/20/23-4/22/23 10292	612.81
5/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61646`401790: 74573 3/20/23-4/22/23 10165	1741.25
5/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61646`401791: 74677 3/20/23-4/22/23 10141	55.68
5/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`61646`401792: 75842 3/20/23-4/22/23 10335	52.71
6/9/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62085`406084: 76227 4/22/23-5/21/23 10292	617.74
6/9/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62085`406085: 74573 4/22/23-5/21/23 10165	2082.57
6/9/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62085`406086: 74677 4/22/23-5/21/23 10141	55.35
6/9/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62085`406087: 75842 4/22/23-5/21/23 10335	52.62
7/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62623`412445: 76227 5/21/23-6/24/23 10292	646.5
7/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62623`412446: 74573 5/21/23-6/24/23 10165	8449.47
7/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62623`412448: 74677 5/21/23-6/24/23 10141	55.44
7/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`62623`412449: 758425/21/23-6/24/23 10335	53.25
8/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63126`419095: 76227 6/24/23-7/23/23 10292	633.59
8/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63126`419097: 74573 6/24/23-7/23/23 10165	8458.02
8/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63126`419099: 74677 6/24/23-7/23/23 10141	55.3
8/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63126`419101: 75842 6/24/23-7/23/23 10335	52
9/8/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63815`423467: 76227 7/23/23-8/21/23 10292	644.45
9/8/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63815`423468: 76227 7/23/23-8/21/23 10292	8583.42
9/8/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63815`423469: 74677 7/23/23-8/21/23 10141	55.35
9/8/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`63815`423470: 75842 7/23/23-8/21/23 10335	52
10/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64285`427911: 75842 8/21/23-9/23/23 10335	52.71
10/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64285`427912: 76227 8/21/23-9/23/23 10292	2537.43
10/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64285`427913: 74573 8/21/23-9/23/23 10165	9871.73
10/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64285`427914: 74677 8/21/23-9/23/23 10141	55.68
11/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64710`430881: 74573 9/23/23-10/21/23 10165	2712.08
11/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64710`430882: 74677 9/23/23-10/21/23 10141	55.56
11/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64710`430884: 75842 9/23/23-10/21/23 10335	51.56
11/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`64710`430886: 76227 9/23/23-10/21/23 10292	885.8
			2023 Total	54147.43

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 02/22/2023
Account Number 74573
Payment Due 03/10/2023

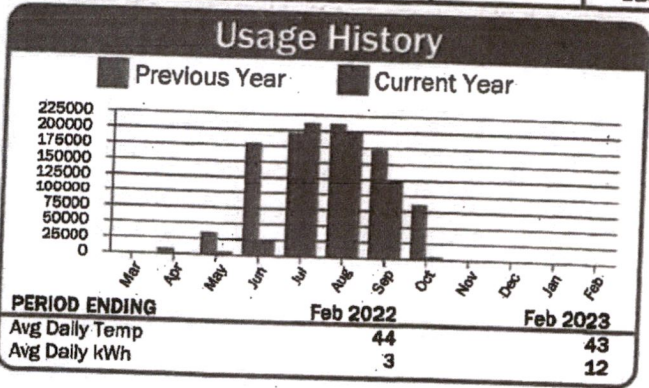
Important Messages

Account Balance Summary	
Previous Balance	\$1,726.32
Payments	Thank You: -\$1,726.32
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$1,737.52
Total Amount Due	\$1,737.52

396627

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21383	21386	100	300	01/24/23	02/19/23	26

Service Address: Hwy 74



Current Service Detail		
Energy Charge	300 kWh @ 0.03733	\$11.20
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$1,737.52

REC'D
FEB 2

BY:

1,737.52 +
55.53 +
51.82 +
612.81 +
6,473.30 +
8,930.98 *

23228.00 / 735

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

02/22/2023

Account Number

74677

Payment Due

03/10/2023

Important Messages

Account Balance Summary

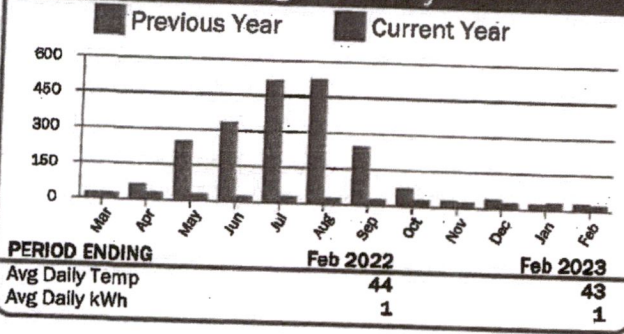
Previous Balance	\$55.72
Payments	<i>Thank You</i> -\$55.72
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.53
Total Amount Due	\$55.53

396628

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2449	2472	1	23	01/22/23	02/19/23	28

Usage History



Current Service Detail

Energy Charge	23 kWh @ 0.03733	\$0.86
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.53

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	02/22/2023
Account Number	75842
Payment Due	03/10/2023

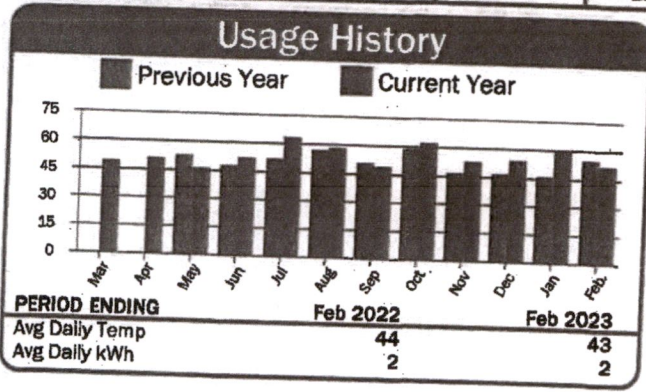
Important Messages

Account Balance Summary	
Previous Balance	\$52.54
Payments	<i>Thank You</i> -\$52.54
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$51.82
Total Amount Due	\$51.82

396629

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1112	1164	1	52	01/22/23	02/19/23	28



Current Service Detail

Basic Charge		\$47.20
Energy Charge	52 kWh @ 0.08893	\$4.62
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$51.82

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

02/22/2023

Account Number

76227

Payment Due

03/10/2023

Important Messages

Account Balance Summary

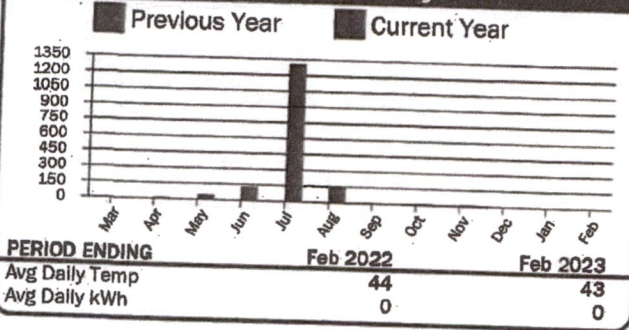
Previous Balance		\$612.81
Payments	Thank You	-\$612.81
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$612.81
Total Amount Due		\$612.81

396630

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1632	1635	1	3	01/22/23	02/19/23	28

Usage History



Current Service Detail

Energy Charge	3 kWh @ 0.03733	\$0.11
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$612.81

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

398819

Member	PASCO FARMING INC
Statement Date	03/23/2023
Account Number	75842
Payment Due	04/10/2023

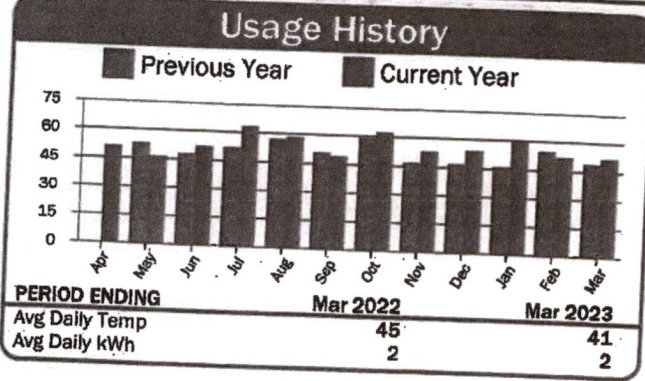
Important Messages
EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Account Balance Summary

Previous Balance	\$51.82
Payments	<i>Thank You</i> -\$51.82
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$51.82
Total Amount Due	\$51.82

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1164	1216	1	52	02/19/23	03/20/23	29



Current Service Detail

Basic Charge		\$47.20
Energy Charge	52 kWh @ 0.08893	\$4.62
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$51.82

51.82 +
612.77 +
1,737.52 +
80.57 +
6,460.99 +
7,913.67 *

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

398820

Member

PASCO FARMING INC

Statement Date

03/23/2023

Account Number

76227

Payment Due

04/10/2023

Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

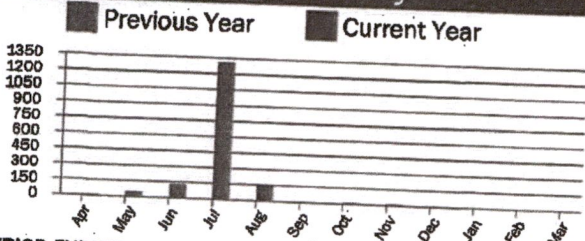
Account Balance Summary

Previous Balance	\$612.81
Payments	Thank You -\$612.81
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$612.77
Total Amount Due	\$612.77

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1635	1637	1	2	02/19/23	03/20/23	29

Usage History



Current Service Detail

Energy Charge	2 kWh @ 0.03733	\$0.07
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$612.77

PERIOD ENDING	Mar 2022	Mar 2023
Avg Daily Temp	45	41
Avg Daily kWh	0	0

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NOV 27 2023

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

398821

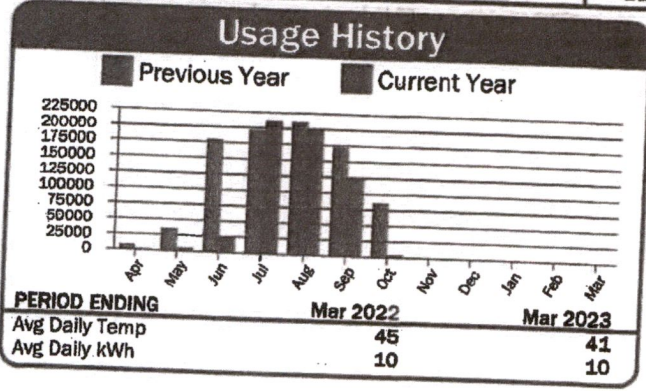
Member PASCO FARMING INC
Statement Date 03/23/2023
Account Number 74573
Payment Due 04/10/2023

Important Messages
EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Account Balance Summary
Previous Balance \$1,737.52
Payments *Thank You* -\$1,737.52
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$1,737.52
Total Amount Due \$1,737.52

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21386	21389	100	300	02/19/23	03/20/23	29

Service Address: Hwy 74



Current Service Detail

Energy Charge	300 kWh @ 0.03733	\$11.20
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$1,737.52

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

398822

Member

PASCO FARMING INC

Statement Date

03/23/2023

Account Number

74677

Payment Due

04/10/2023

Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

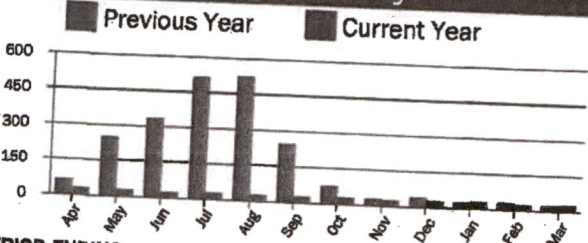
Account Balance Summary

Previous Balance	\$55.53
Payments	Thank You - \$55.53
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.57
Total Amount Due	\$55.57

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings			Mult	Usage	Reading Dates		Days
		Previous	Present				From	To	
7 HP CIRCLE #6	10141	2472	2496	1	24	02/19/23	03/20/23	29	

Usage History



Current Service Detail

Energy Charge	24 kWh @ 0.03733	\$0.90
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.57

PERIOD ENDING	Mar 2022	Mar 2023
Avg Daily Temp	45	41
Avg Daily kWh	1	1

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 04/25/2023
Account Number 76227
Payment Due 05/10/2023

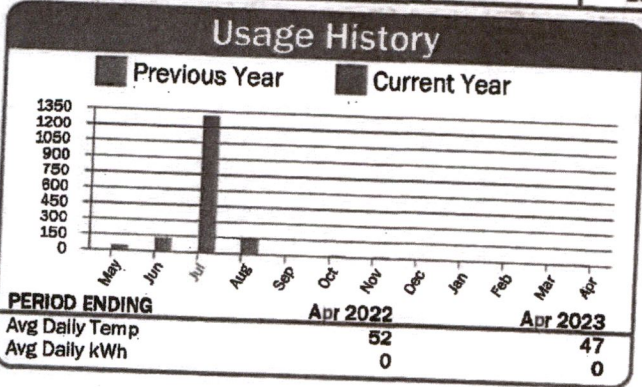
Important Messages
EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

Account Balance Summary
Previous Balance \$612.77
Payments *Thank You* -\$612.77
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$612.81
Total Amount Due \$612.81

401789

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1637	1640	1	3	03/20/23	04/22/23	33



Current Service Detail

Energy Charge	3 kWh @ 0.03733	\$0.11
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$612.81

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BY:

2322800/735

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 04/25/2023
Account Number 74573
Payment Due 05/10/2023

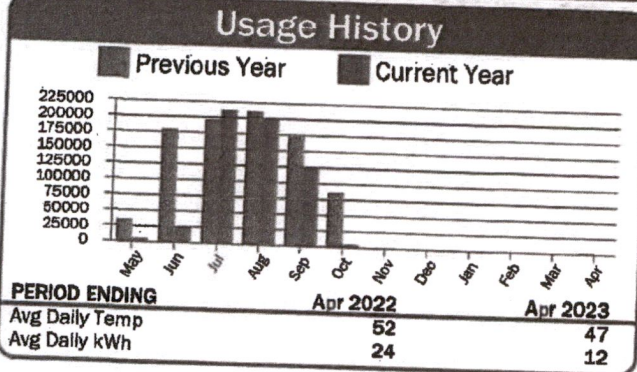
Important Messages
EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

Account Balance Summary
Previous Balance \$1,737.52
Payments *Thank You* -\$1,737.52
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$1,741.25
Total Amount Due \$1,741.25

401790

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10166	21389	21393	100	400	03/20/23	04/22/23	33

Service Address: Hwy 74



Current Service Detail
Energy Charge 400 kWh @ 0.03733 \$14.93
Demand Charge 0.000 kW @ 0.00000 \$0.00
Horse Power Charge \$1,726.32
Misc Charges \$0.00
Total Current Charges \$1,741.25

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MAY 01 2023

BY:

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NOV 27 2023
OWRD

YNNN



Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member **PASCO FARMING INC**
 Statement Date **04/25/2023**
 Account Number **74677**
 Payment Due **05/10/2023**

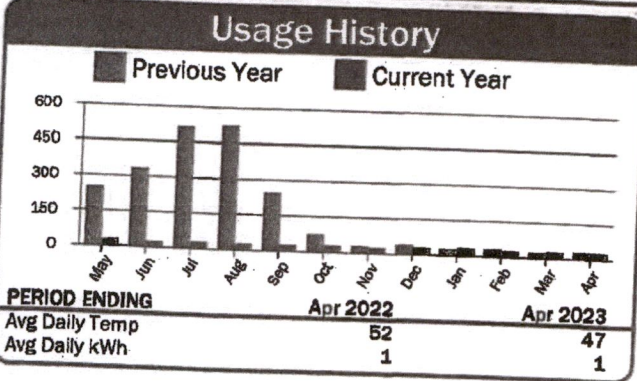
Important Messages
 EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

Account Balance Summary
 Previous Balance \$55.57
 Payments *Thank You* -\$55.57
 Balance Forward \$0.00
 Penalty \$0.00
Current Charges \$55.68
Total Amount Due \$55.68

401791

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2496	2523	1	27	03/20/23	04/22/23	33

Service Address: Cemetery Hill Rd



Current Service Detail
 Energy Charge 27 kWh @ 0.03733 \$1.01
 Demand Charge 0.000 kW @ 0.00000 \$0.00
 Horse Power Charge \$54.67
 Misc Charges \$0.00
Total Current Charges \$55.68

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YNNN



Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member **PASCO FARMING INC**
 Statement Date **04/25/2023**
 Account Number **75842**
 Payment Due **05/10/2023**

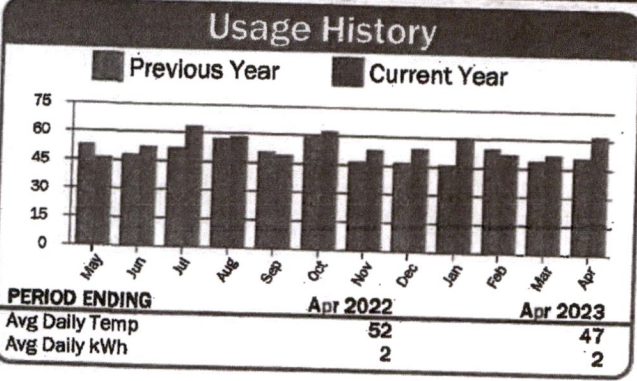
Important Messages
 EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

Account Balance Summary
 Previous Balance \$51.82
 Payments *Thank You* -\$51.82
 Balance Forward \$0.00
 Penalty \$0.00
Current Charges **\$52.71**
Total Amount Due **\$52.71**

401792

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1216	1278	1	62	03/20/23	04/22/23	33



Current Service Detail
 Basic Charge \$47.20
 Energy Charge 62 kWh @ 0.08893 \$5.51
 Demand Charge 0.000 kW @ 0.00000 \$0.00
 Misc Charges \$0.00
Total Current Charges **\$52.71**

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 05/24/2023
Account Number 76227
Payment Due 06/12/2023

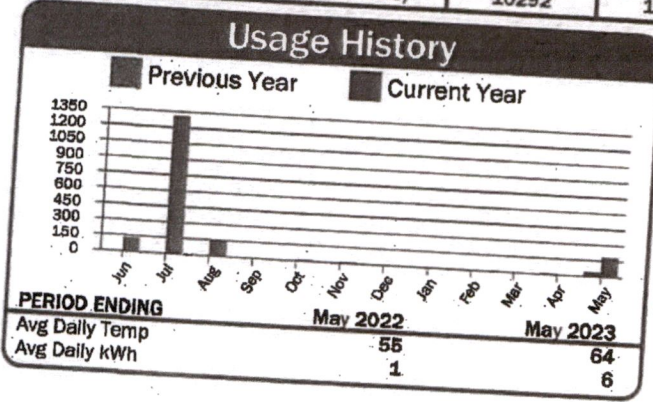
Important Messages

Account Balance Summary	
Previous Balance	\$612.81
Payments	Thank You -\$612.81
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$617.74
Total Amount Due	\$617.74

406084

Description	Meter No.	Readings		Mult	Usage	Reading Dates		
		Previous	Present			From	To	Days
152HP (125HP Booster/27HP Towers)	10292	1640	1817	1	177	04/22/23	05/21/23	29

Service Address: Bert Peck Ln



Current Service Detail

Energy Charge	177 kWh @ 0.02850	\$5.04
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$617.74

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BY:

617.74 +
2,082.57 +
65.35 +
52.62 +
12,801.45 +
15,609.73 *

2322800 1735

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 05/24/2023
Account Number 74573
Payment Due 06/12/2023

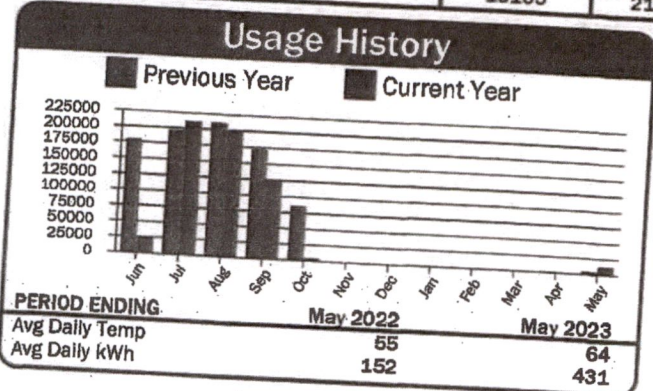
Important Messages

Account Balance Summary
Previous Balance \$1,741.25
Payments *Thank You* -\$1,741.25
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$2,082.57
Total Amount Due \$2,082.57

406085

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21393	21518	100	12,500	04/22/23	05/21/23	29

Service Address: Hwy 74



Current Service Detail

Energy Charge	12,500 kWh @ 0.02850	\$356.25
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$2,082.57

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

05/24/2023

Account Number

74677

Payment Due

06/12/2023

Important Messages

Account Balance Summary

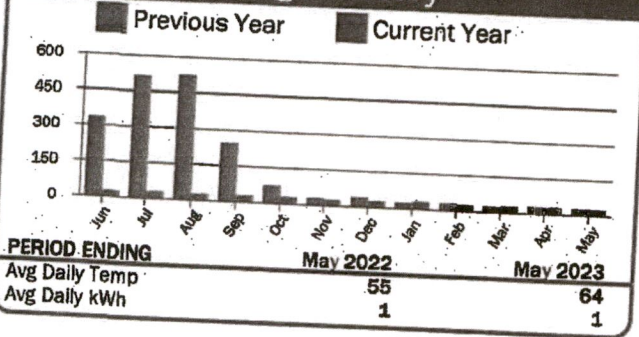
Previous Balance	\$55.68
Payments	Thank You - \$55.68
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.35
Total Amount Due	\$55.35

406086

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2523	2547	1	24	04/22/23	05/21/23	29

Usage History



Current Service Detail

Energy Charge	24 kWh @ 0.02850	\$0.68
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.35

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Member PASCO FARMING INC
Statement Date 05/24/2023
Account Number 75842
Payment Due 06/12/2023

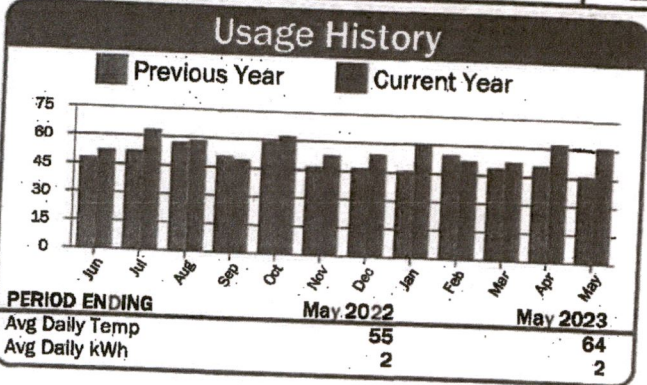
Important Messages

Account Balance Summary	
Previous Balance	\$52.71
Payments	Thank You -52.71
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$52.62
Total Amount Due	\$52.62

406087

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1278	1339	1	61	04/22/23	05/21/23	29

Service Address: Bombing Range Rd (west Side)



Current Service Detail

Basic Charge		\$47.20
Energy Charge	61 kWh @ 0.08893	\$5.42
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$52.62

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Columbia Basin Electric Cooperative, Inc
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Important Messages

Member

PASCO FARMING INC

Statement Date

06/27/2023

Account Number

76227

Payment Due

07/10/2023

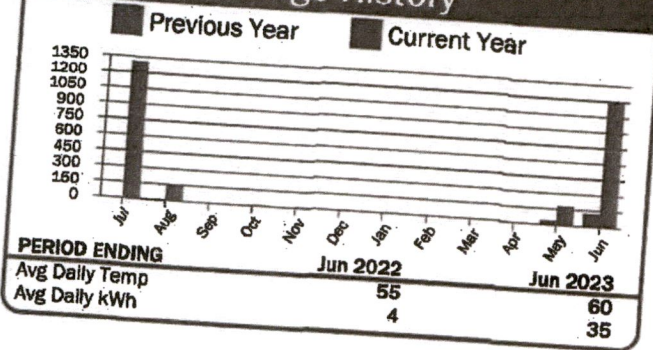
Account Balance Summary

Previous Balance		\$617.74
Payments	Thank You	-\$617.74
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$646.50
Total Amount Due		\$646.50

412445

Description	Meter No.	Readings			Usage	Service Address: Bert Peck Ln		
		Previous	Present	Mult		Reading Dates	Days	
152HP (125HP Booster/27HP Towers)	10292	1817	3003	1	1,186	From	To	Days
						05/21/23	06/24/23	34

Usage History



Current Service Detail

Energy Charge	1,186 kWh @ 0.02850	\$33.80
Demand Charge		\$0.00
Horse Power Charge	0.000 kW @ 0.00000	\$612.70
Misc Charges		\$0.00
Total Current Charges		\$646.50

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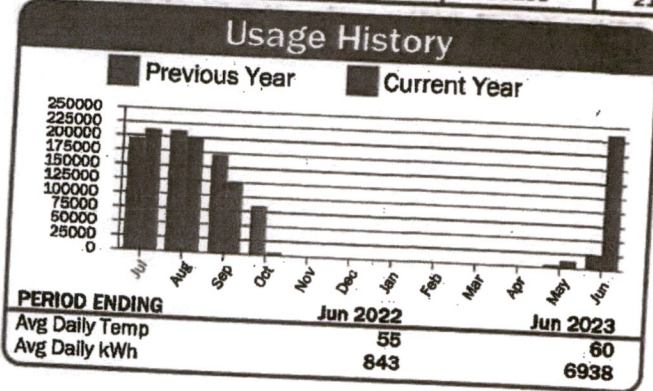
Important Messages

Member	PASCO FARMING INC
Statement Date	06/27/2023
Account Number	74573
Payment Due	07/10/2023

Account Balance Summary	
Previous Balance	\$2,082.57
Payments	Thank You - \$2,082.57
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$8,449.47
Total Amount Due	\$8,449.47

412 446

Description	Meter No.	Readings		Mult	Usage	Service Address: Hwy 74		
		Previous	Present			Reading Dates	From	To
553 HP	10165	21518	23877	100	235,900	05/21/23	06/24/23	34



Current Service Detail

Energy Charge	235,900 kWh @ 0.02850	\$6,723.15
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$8,449.47

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **06/27/2023**
Account Number **74677**
Payment Due **07/10/2023**

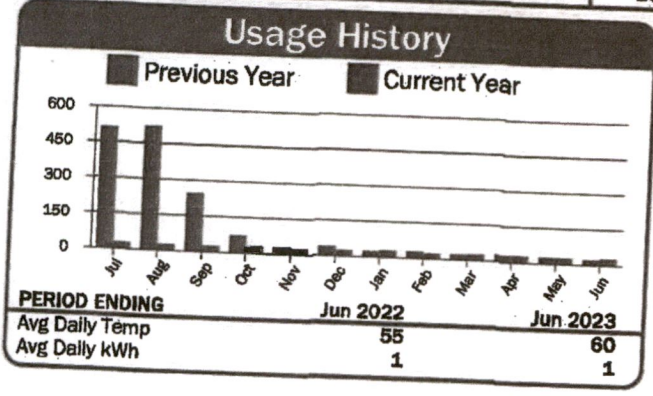
Important Messages

Account Balance Summary	
Previous Balance	\$55.35
Payments	Thank You - \$55.35
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.44
Total Amount Due	\$55.44

412448

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2547	2574	1	27	05/21/23	06/24/23	34



Current Service Detail

Energy Charge	27 kWh @ 0.02850	\$0.77
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.44

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **06/27/2023**
Account Number **75842**
Payment Due **07/10/2023**

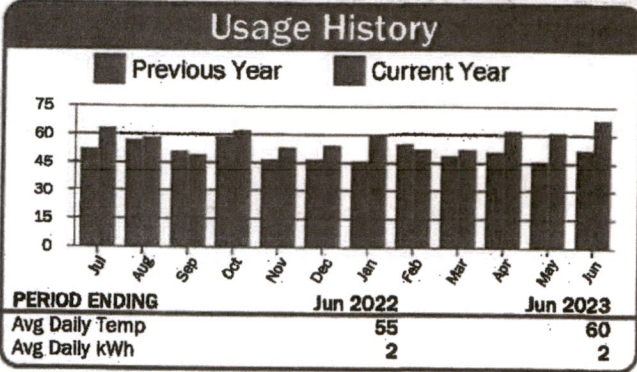
Important Messages

41249

Account Balance Summary	
Previous Balance	\$52.62
Payments	<i>Thank You</i> -\$52.62
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$53.25
Total Amount Due	\$53.25

Service Address: **Bombing Range Rd (west Side)**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1339	1407	1	68	05/21/23	06/24/23	34



Current Service Detail

Basic Charge		\$47.20
Energy Charge	68 kWh @ 0.08893	\$6.05
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$53.25

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	07/26/2023
Account Number	76227
Payment Due	08/10/2023

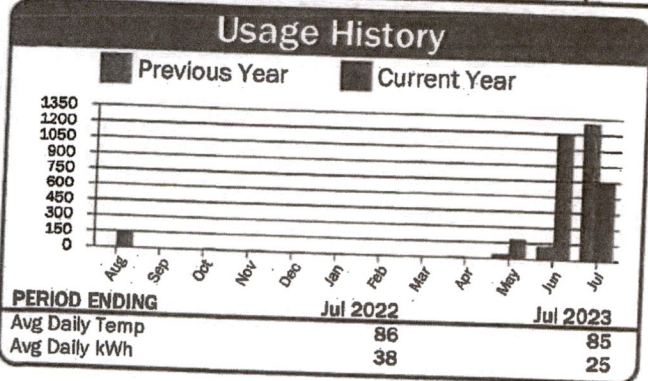
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary

Previous Balance	\$646.50
Payments	Thank You -\$646.50
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$633.59
Total Amount Due	\$633.59

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	3003	3736	1	733	06/24/23	07/23/23	29

Service Address: Bert Peck Ln



Current Service Detail

Energy Charge	733 kWh @ 0.02850	\$20.89
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$633.59

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

07/26/2023

Account Number

74573

Payment Due

08/10/2023

Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

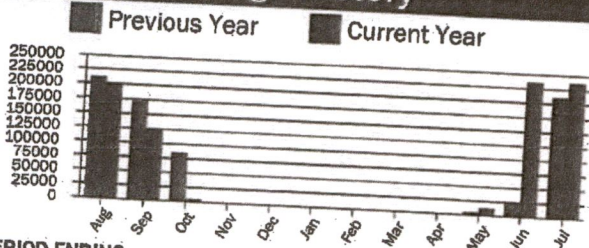
Account Balance Summary

Previous Balance	\$8,449.47
Payments	Thank You -\$8,449.47
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$8,458.02
Total Amount Due	\$8,458.02

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	23877	26239	100	236,200	06/24/23	07/23/23	29

Service Address: Hwy 74

Usage History



Current Service Detail

Energy Charge	236,200 kWh @ 0.02850	\$6,731.70
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$8,458.02

419097

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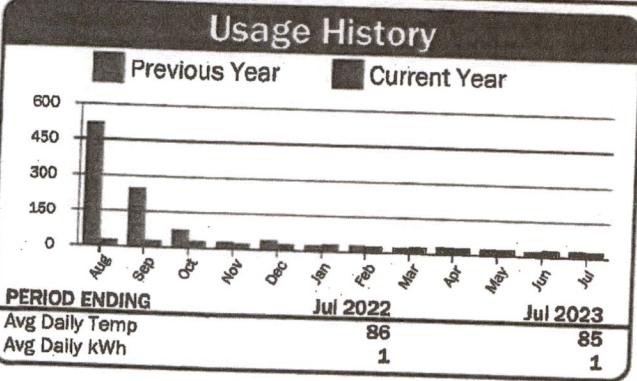
Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	07/26/2023
Account Number	74677
Payment Due	08/10/2023

Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary	
Previous Balance	\$55.44
Payments	<i>Thank You</i> -\$55.44
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.30
Total Amount Due	\$55.30

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2574	2596	1	22	06/24/23	07/23/23	29



Current Service Detail

Energy Charge	22 kWh @ 0.02850	\$0.63
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.30

49099

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	07/26/2023
Account Number	75842
Payment Due	08/10/2023

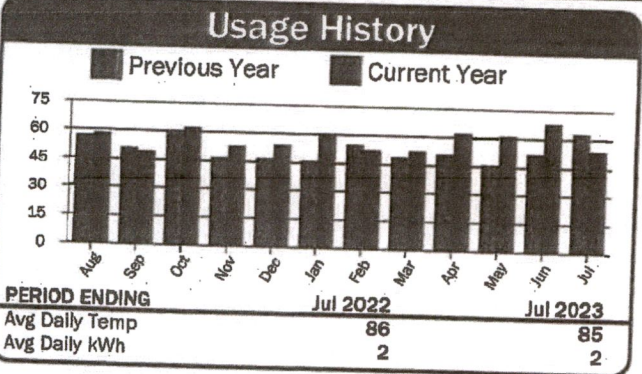
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary

Previous Balance	\$53.25
Payments	<i>Thank You</i> -\$53.25
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$52.00
Total Amount Due	\$52.00

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1407	1461	1	54	06/24/23	07/23/23	29



Current Service Detail

Basic Charge		\$47.20
Energy Charge	54 kWh @ 0.08893	\$4.80
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$52.00

419101

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 08/24/2023
Account Number 76227
Payment Due 09/11/2023

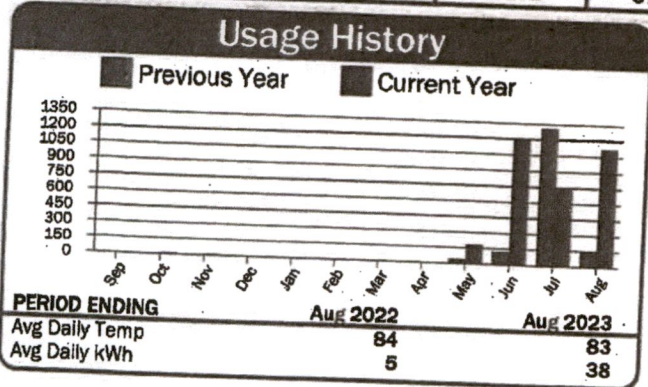
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary
Previous Balance \$633.59
Payments *Thank You* -\$633.59
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$644.45
Total Amount Due \$644.45

423467

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	3736	4850	1	1,114	07/23/23	08/21/23	29



Current Service Detail
Energy Charge 1,114 kWh @ 0.02850 \$31.75
Demand Charge 0.000 kW @ 0.00000 \$0.00
Horse Power Charge \$612.70
Misc Charges \$0.00
Total Current Charges \$644.45

2322800 / 735

644.45 + ED
8,583.42 + 23 D
55.35 +
52.00 +
16,564.40 +
25,899.62 *

35

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	08/24/2023
Account Number	74573
Payment Due	09/11/2023

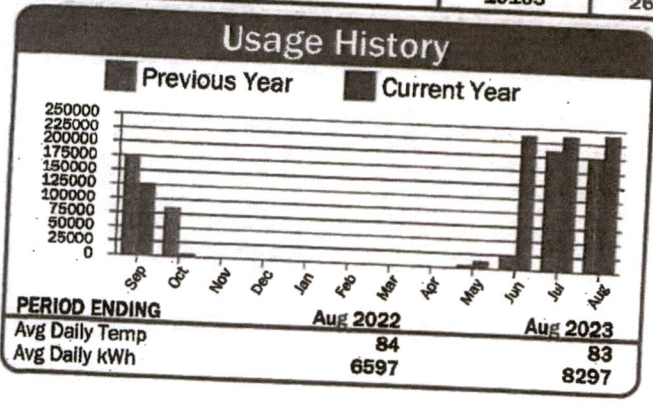
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary

Previous Balance	\$8,458.02
Payments	<i>Thank You</i> -\$8,458.02
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$8,583.42
Total Amount Due	\$8,583.42

423468

Description	Meter No.	Readings		Mult	Usage	Service Address: Hwy 74		
		Previous	Present			Reading Dates	Days	
553 HP	10165	26239	28645	100	240,600	From 07/23/23	To 08/21/23	29



Current Service Detail

Energy Charge	240,600 kWh @ 0.02850	\$6,857.10
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$8,583.42

BS

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	08/24/2023
Account Number	74677
Payment Due	09/11/2023

Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

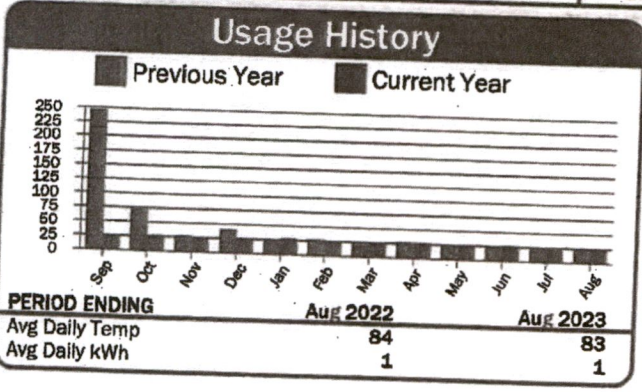
Account Balance Summary

Previous Balance	\$55.30
Payments	<i>Thank You</i> -\$55.30
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.35
Total Amount Due	\$55.35

423469

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2596	2620	1	24	07/23/23	08/21/23	29



Current Service Detail

Energy Charge	24 kWh @ 0.02850	\$0.68
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.35

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 08/24/2023
Account Number 75842
Payment Due 09/11/2023

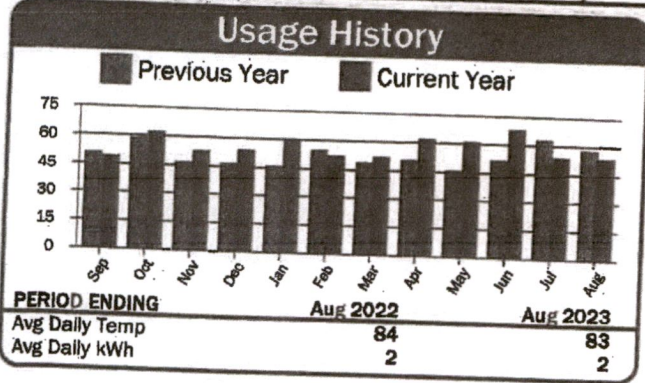
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary
Previous Balance \$52.00
Payments *Thank You* -\$52.00
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$52.00
Total Amount Due \$52.00

423470

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1461	1515	1	54	07/23/23	08/21/23	29



Current Service Detail
Basic Charge \$47.20
Energy Charge 54 kWh @ 0.08893 \$4.80
Demand Charge 0.000 kW @ 0.00000 \$0.00
Misc Charges \$0.00
Total Current Charges \$52.00

35

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 09/26/2023
Account Number 75842
Payment Due 10/10/2023

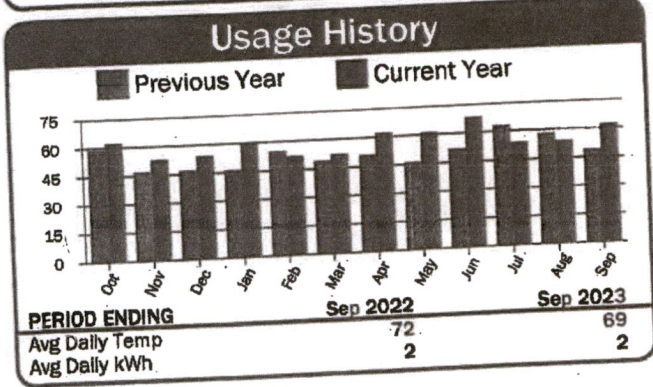
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary
Previous Balance \$52.00
Payments *Thank You* -\$52.00
Balance Forward \$0.00
Penalty \$0.00
~~Current Charges~~ \$52.71
Total Amount Due \$52.71

427911

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1515	1577	1	62	08/21/23	09/23/23	33



Current Service Detail

Basic Charge		\$47.20
Energy Charge	62 kWh @ 0.08893	\$5.51
Demand Charge	0.000 KW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$52.71

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 09/26/2023
Account Number 76227
Payment Due 10/10/2023

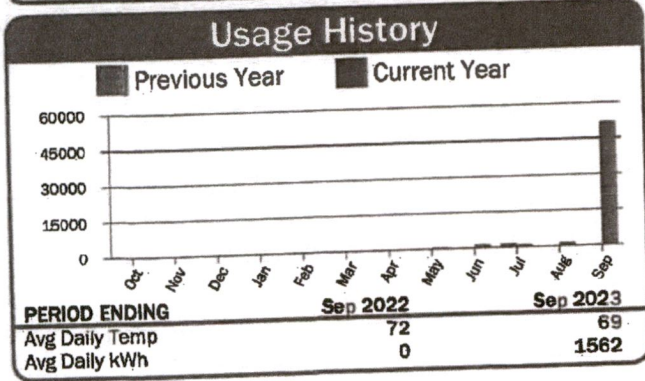
Important Messages
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary	
Previous Balance	\$644.45
Payments	Thank You - \$644.45
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$2,537.43
Total Amount Due	\$2,537.43

427912

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	4850	6139	40	51,560	08/21/23	09/23/23	33



Current Service Detail

Energy Charge	51,560 kWh @ 0.03733	\$1,924.73
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
Total Current Charges		\$2,537.43

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 09/26/2023
Account Number 74573
Payment Due 10/10/2023

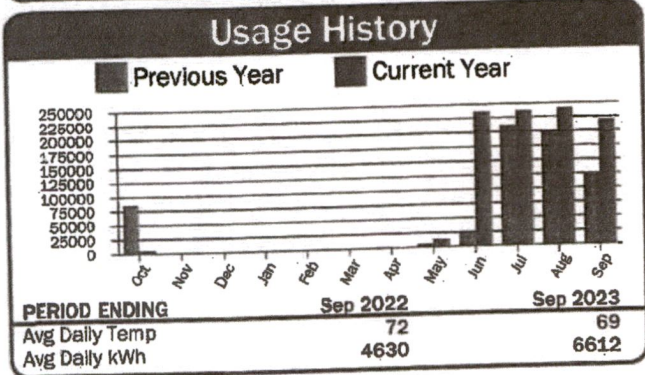
Important Messages
 PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Account Balance Summary
 Previous Balance \$8,583.42
 Payments *Thank You* -\$8,583.42
 Balance Forward \$0.00
 Penalty \$0.00
Current Charges ~~\$9,871.73~~
Total Amount Due \$9,871.73

427913

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	28645	30827	100	218,200	08/21/23	09/23/23	33



Current Service Detail

Energy Charge	218,200 kWh @ 0.03733	\$8,145.41
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$9,871.73

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	09/26/2023
Account Number	74677
Payment Due	10/10/2023

Important Messages
 PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

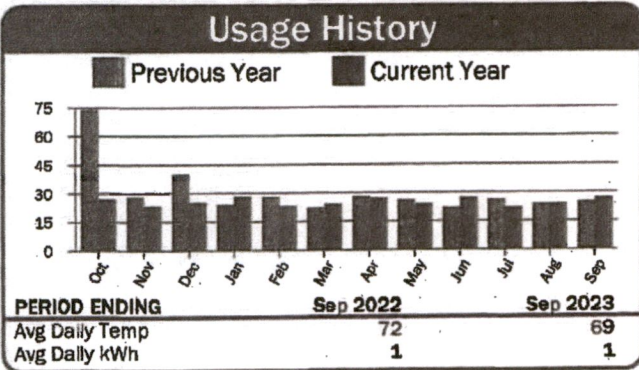
Account Balance Summary

Previous Balance	\$55.35
Payments	Thank You -\$55.35
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.68
Total Amount Due	\$55.68

427914

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2620	2647	1	27	08/21/23	09/23/23	33



Current Service Detail

Energy Charge	27 kWh @ 0.03733	\$1.01
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.68

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 10/24/2023
Account Number 74573
Payment Due 11/13/2023

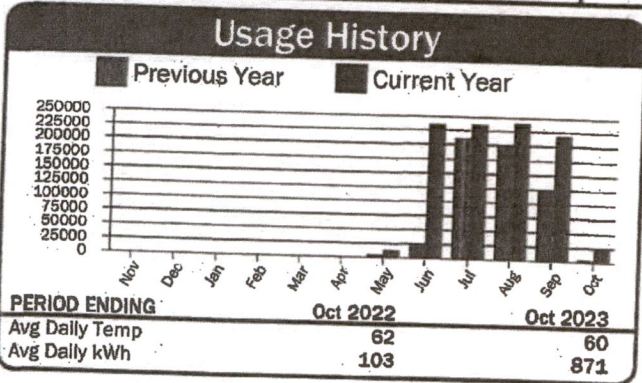
Important Messages
ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

Account Balance Summary
Previous Balance \$9,871.73
Payments *Thank You* -\$9,871.73
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$2,712.08
Total Amount Due \$2,712.08

430881

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	30827	31071	100	24,400	09/23/23	10/21/23	28

Service Address: Hwy 74



Current Service Detail

Energy Charge	24,400 kWh @ 0.04040	\$985.76
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$2,712.08

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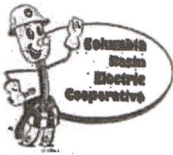
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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **10/24/2023**
Account Number **74677**
Payment Due **11/13/2023**

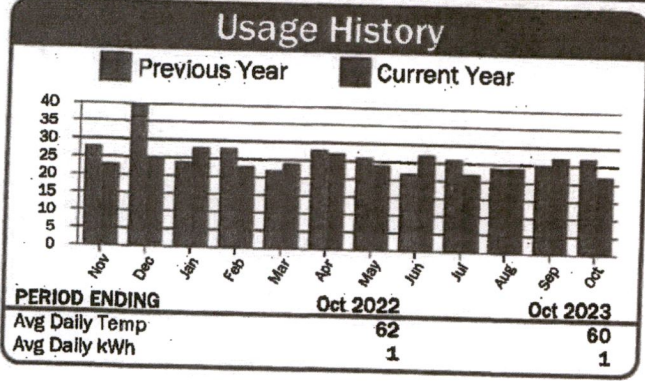
Important Messages
ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

Account Balance Summary
Previous Balance \$55.68
Payments *Thank You* -\$55.68
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$55.56
Total Amount Due \$55.56

430882

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2647	2669	1	22	09/23/23	10/21/23	28



Current Service Detail

Energy Charge	22 kWh @ 0.04040	\$0.89
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.56

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
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Member PASCO FARMING INC
Statement Date 10/24/2023
Account Number 75842
Payment Due 11/13/2023

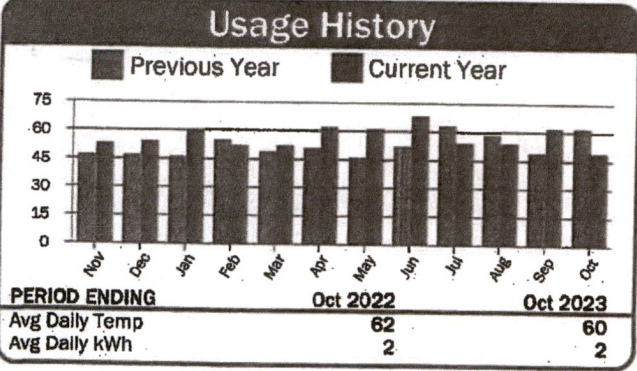
Important Messages
ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

Account Balance Summary
Previous Balance \$52.71
Payments *Thank You* -\$52.71
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$51.56
Total Amount Due \$51.56

430884

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1577	1626	1	49	09/23/23	10/21/23	28



Current Service Detail
Basic Charge -\$47.20
Energy Charge 49 kWh @ 0.08893 \$4.36
Demand Charge 0.000 kW @ 0.00000 \$0.00
Misc Charges \$0.00
Total Current Charges \$51.56

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 10/24/2023
Account Number 76227
Payment Due 11/13/2023

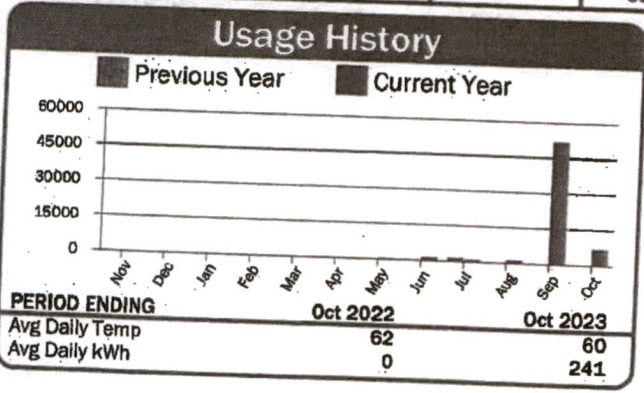
Important Messages
ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

Account Balance Summary
Previous Balance \$2,537.43
Payments *Thank You* -\$2,537.43
Balance Forward \$0.00
Penalty \$0.00
Current Charges \$885.80
Total Amount Due \$885.80

430886

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	6139	6308	40	6,760	09/23/23	10/21/23	28



Current Service Detail
Energy Charge 6,760 kWh @ 0.04040 \$273.10
Demand Charge 0.000 kW @ 0.00000 \$0.00
Horse Power Charge \$612.70
Misc Charges \$0.00
Total Current Charges \$885.80

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Payment check date	Vendor			Amount
1/31/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55675`352366: 74573 12/19/21-1/17/22 10165	1733.79
1/31/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55675`352367: 74677 12/19/21-1/17/22 10141	55.57
1/31/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55675`352368: 75842 12/19/21-1/17/22 10335	47.29
3/3/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55931`354835: 74573 1/17/22-2/20/22 10165	1730.05
3/3/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55931`354863: 74677 1/17/22-2/20/22 10141	55.72
3/3/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`55931`354864: 75842 1/17/22-2/20/22 10335	48.09
4/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56318`357096: 74573 2/20/22-3/21/22 10165	1737.52
4/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56318`357097: 74677 2/20/22-3/21/22 10141	55.49
4/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56318`357098: 75842 2/20/22-3/21/22 10335	47.56
5/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56890`361773: 74573 3/21/22-4/23/22 10165	1756.18
5/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56890`361774: 74677 3/19/22-4/23/22 10141	55.72
5/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56890`361775: 75842 3/21/22-4/23/22 10335	47.74
5/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`56890`361776: 76227 3/17/22-4/23/22 10292	612.89
6/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57194`364677: 75842 4/23/22-5/22/22 10335	47.29
6/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57194`364678: 76227 4/23/22-5/22/22 10292	613.84
6/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57194`364679: 74573 4/23/22-5/22/22 10165	1851.72
6/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57194`364680: 74677 4/23/22-5/22/22 10141	55.41
7/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57663`369281: 75842 5/22/22-6/19/22 10335	47.82
7/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57663`369282: 762275/22/22-6/19/22 10292	616.21
7/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57663`369283: 74677 5/22/22-6/19/22 10141	55.3
7/8/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`57663`369284: 74573 5/22/22-6/19/22 10165	2398.92
8/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58249`375546: 76227 6/19/22-7/23/22 10292	649.86
8/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58249`375547: 75842 6/19/22-7/23/22 10335	48.8
8/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58249`375548: 74677 6/19/22-7/23/22 10141	55.41
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9/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58829`381011: 76227 7/23/22-8/22/22 10292	616.75
9/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58829`381012: 74573 7/23/22-8/22/22 10165	7366.47
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9/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`58829`381014: 74573 7/23/22-8/22/22 10165	48.36
10/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59364`385144: 74573 8/22/22-9/18/22 10165	5288.82
10/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59364`385145: 74677 8/22/22-9/18/22 10141	55.38
10/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59364`385146: 75842 8/22/22-9/18/22 10335	47.56
10/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59364`385147: 76227 8/22/22-9/18/22 10292	612.79
11/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59791`389358: 76227 9/18/22-10/22/22 10292	612.92
11/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59791`389359: 74573 9/18/22-10/22/22 10165	1856.98
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11/10/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`59791`389361: 75842 9/18/22-10/22/22 10335	48.71
12/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60165`391116: 75842 10/22/22-11/19/22 10335	47.91
12/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60165`391117: 76227 10/22/22-11/19/22 10292	612.85
12/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60165`391118: 74573 10/22/22-11/19/22 10165	1741.25
12/9/2022	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60165`391119: 74677 10/22/22-11/19/22 10141	55.53
1/10/2023	Utilities	Meadow Brook	Umatilla Electric Cooperative`230110`393483: 74573 11/19/22-12/19/22 10165	1733.79
1/10/2023	Utilities	Meadow Brook	Umatilla Electric Cooperative`230110`393486: 74677 11/19/22-12/19/22 10141	55.6
1/10/2023	Utilities	Meadow Brook	Umatilla Electric Cooperative`230110`393488: 75842 11/19/22-12/19/22 10335	48
1/10/2023	Utilities	Meadow Brook	Umatilla Electric Cooperative`230110`393491: 76227 11/19/22-12/19/22 10292	612.77
2/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60710`395174: 74573 12/19/22-1/24/23 10165	1726.32
2/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60710`395175: 74677 12/19/22-1/24/23 10141	55.72
2/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60710`395176: 75842 12/19/22-1/24/23 10335	52.54
2/10/2023	Utilities	Meadow Brook	Columbia Basin Electric Co-Op`60710`395177: 76227 12/19/22-1/24/23 10292	612.81
			2022 Total	46196.27

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **01/20/2022**
Account Number **74573**
Payment Due **02/10/2022**

Important Messages

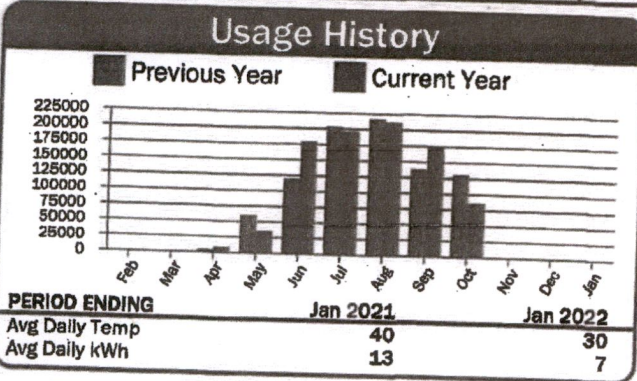
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JAN 24 2022

Account Balance Summary	
Previous Balance	\$1,737.52
Payments	Thank You -\$1,737.52
Balance Forward	\$0.00
Current Charges	\$1,733.79
Total Amount Due	\$1,733.79

BY:

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	15890	15892	100	200	12/19/21	01/17/22	29

Service Address: Hwy 74



Current Service Detail

Energy Charge	200 kWh @ 0.03733	\$7.47
Horse Power Charge		\$1,726.32
Total Electric Charges		\$1,733.79
Total Current Charges		\$1,733.79

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **01/20/2022**
Account Number **74677**
Payment Due **02/10/2022**

Important Messages

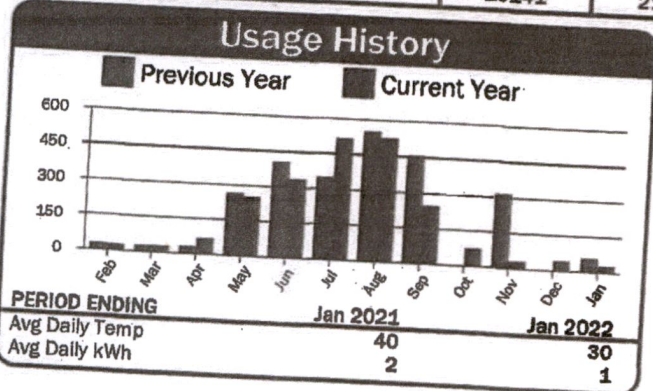
RECEIVED
JAN 24 2022

Account Balance Summary	
Previous Balance	\$56.16
Payments	Thank You -\$56.16
Balance Forward	\$0.00
Current Charges	\$55.57
Total Amount Due	\$55.57

BY:

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2121	2145	1	24	12/19/21	01/17/22	29

Service Address: Cemetery Hill Rd

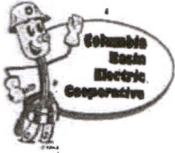


Current Service Detail	
Energy Charge	24 kWh @ 0.03733 \$0.90
Horse Power Charge	\$54.67
Total Electric Charges	\$55.57
Total Current Charges	\$55.57

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 01/20/2022
Account Number 75842
Payment Due 02/10/2022

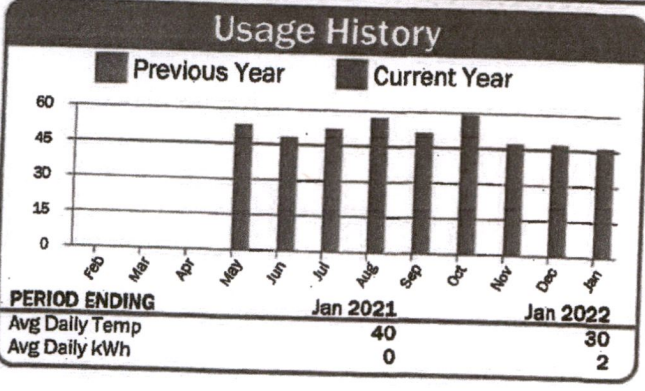
Important Messages
JAN 24 2022

BY:

Account Balance Summary	
Previous Balance	\$47.38
Payments	Thank You -\$47.38
Balance Forward	\$0.00
Current Charges	\$47.29
Total Amount Due	\$47.29

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	414	460	1	46	12/19/21	01/17/22	29



Current Service Detail

Basic Charge		\$43.20
Energy Charge	46 kWh @ 0.08893	\$4.09
Total Electric Charges		\$47.29
Total Current Charges		\$47.29

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Columbia Basin Electric Cooperative, Inc.
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

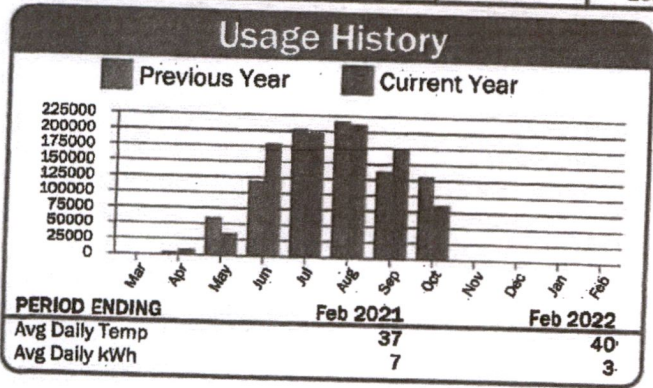
Member	PASCO FARMING INC
Statement Date	02/23/2022
Account Number	74573
Payment Due	03/10/2022

Important Messages

Account Balance Summary	
Previous Balance	\$1,733.79
Payments	<i>Thank You</i> -\$1,733.79
Balance Forward	\$0.00
Current Charges	\$1,730.05
Total Amount Due	\$1,730.05

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	15892	15893	100	100	01/17/22	02/20/22	34

Service Address: Hwy 74



Current Service Detail

Energy Charge	100 kWh @ 0.03733	\$3.73
Horse Power Charge		\$1,726.32
Total Electric Charges		\$1,730.05
Total Current Charges		\$1,730.05

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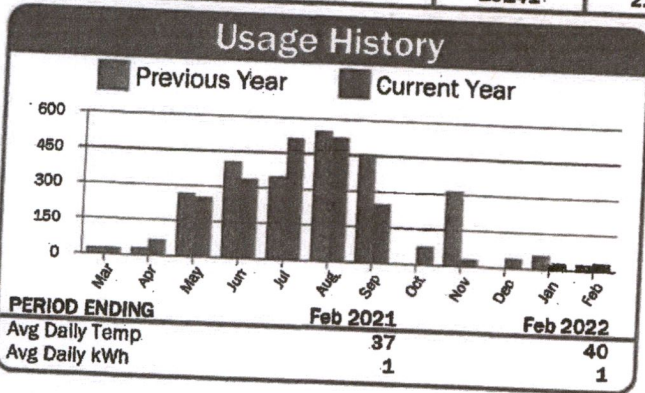
Important Messages

Member	PASCO FARMING INC
Statement Date	02/23/2022
Account Number	74677
Payment Due	03/10/2022

Account Balance Summary	
Previous Balance	\$55.57
Payments	<i>Thank You</i> -\$55.57
Balance Forward	\$0.00
Current Charges	\$55.72
Total Amount Due	\$55.72

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2145	2173	1	28	01/17/22	02/20/22	34

Service Address: Cemetery Hill Rd



Current Service Detail	
Energy Charge	28 kWh @ 0.03733 \$1.05
Horse Power Charge	\$54.67
Total Electric Charges	\$55.72
Total Current Charges	\$55.72

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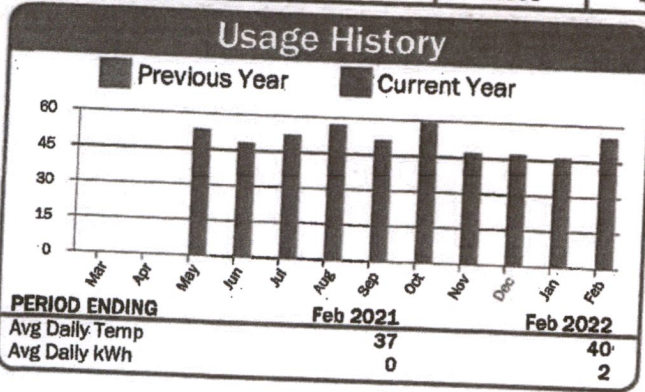
Member	PASCO FARMING INC
Statement Date	02/23/2022
Account Number	75842
Payment Due	03/10/2022

Important Messages

Account Balance Summary	
Previous Balance	\$47.29
Payments	<i>Thank You</i> -\$47.29
Balance Forward	\$0.00
Current Charges	\$48.09
Total Amount Due	\$48.09

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	460	515	1	55	01/17/22	02/20/22	34

Service Address: Bombing Range Rd (west Side)



Current Service Detail	
Basic Charge	\$43.20
Energy Charge	55 kWh @ 0.08893 \$4.89
Total Electric Charges	\$48.09
Total Current Charges	\$48.09

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Columbia Basin Electric Cooperative, Inc
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357096

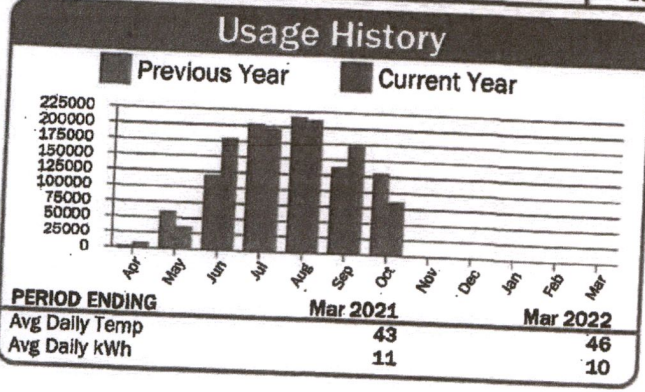
Member **PASCO FARMING INC**
Statement Date **03/24/2022**
Account Number **74573**
Payment Due **04/11/2022**

Important Messages
EQUAL PAYMENT PLAN SIGN-UP THIS MONTH - CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Account Balance Summary
Previous Balance \$1,730.05
Payments *Thank You* -\$1,730.05
Balance Forward \$0.00
Current Charges \$1,737.52
Total Amount Due \$1,737.52

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	15893	15896	100	300	02/20/22	03/21/22	29

Service Address: Hwy 74



Current Service Detail
Energy Charge 300 kWh @ 0.03733 \$11.20
Horse Power Charge \$1,726.32
Total Electric Charges \$1,737.52
Total Current Charges \$1,737.52

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date	03/24/2022
Account Number	74677
Payment Due	04/11/2022

Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH - CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

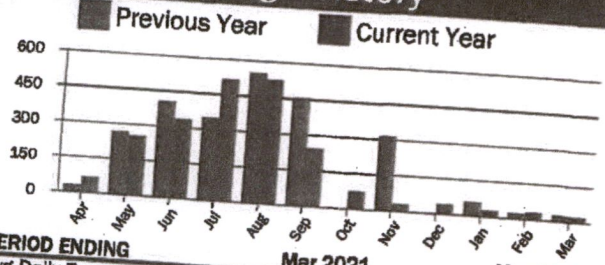
Account Balance Summary

Previous Balance		\$55.72
Payments	Thank You	-\$55.72
Balance Forward		\$0.00
Current Charges		\$55.49
Total Amount Due		\$55.49

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2173	2195	1	22	02/20/22	03/19/22	27

Service Address: Cemetery Hill Rd

Usage History



Current Service Detail

Energy Charge	22 kWh @ 0.03733	\$0.82
Horse Power Charge		\$54.67
Total Electric Charges		\$55.49
Total Current Charges		\$55.49

PERIOD ENDING	Mar 2021	Mar 2022
Avg Daily Temp	43	46
Avg Daily kWh	1	1

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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357098

Member	PASCO FARMING INC
Statement Date	03/24/2022
Account Number	75842
Payment Due	04/11/2022

Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH - CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Account Balance Summary

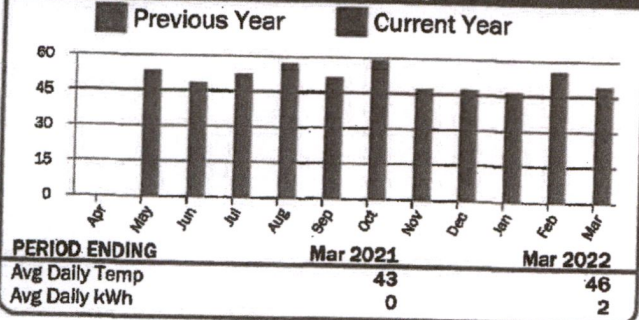
Previous Balance	\$48.09
Payments	Thank You -\$48.09
Balance Forward	\$0.00
Current Charges	\$47.56
Total Amount Due	\$47.56

Estimated

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	515	564	1	49	02/20/22	03/21/22	29

Usage History



Current Service Detail

Basic Charge		\$43.20
Energy Charge	49 kWh @ 0.08893	\$4.36
Total Electric Charges		\$47.56
Total Current Charges		\$47.56

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

361773

Important Messages

EQUAL PAYMENT PLAN (BUDGET) CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, BUDGET PAYMENT WILL START WITH THE MAY STATEMENT.

Member

PASCO FARMING INC

Statement Date	04/26/2022
Account Number	74573
Payment Due	05/10/2022

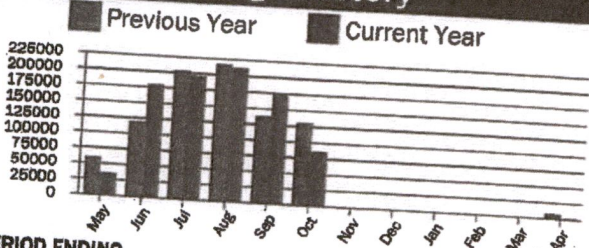
Account Balance Summary

Previous Balance	\$1,737.52
Payments	\$1,737.52
Balance Forward	\$0.00
Current Charges	\$1,756.18
Total Amount Due	\$1,756.18

Description	Meter No.	Readings		Mult	Usage	Reading Dates		
		Previous	Present			From	To	Days
553 HP	10165	15896	15904	.100	800	03/21/22	04/23/22	33

Service Address: Hwy 74

Usage History



Current Service Detail

Energy Charge	800 kWh @ 0.03733	\$29.86
Horse Power Charge		
Total Electric Charges		\$1,726.32
Total Current Charges		\$1,756.18

PERIOD ENDING	Apr 2021	Apr 2022
Avg Daily Temp	48	47
Avg Daily kWh	206	24

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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361774

Important Messages

EQUAL PAYMENT PLAN (BUDGET) CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, BUDGET PAYMENT WILL START WITH THE MAY STATEMENT.

Member

PASCO FARMING INC

Statement Date

04/26/2022

Account Number

74677

Payment Due

05/10/2022

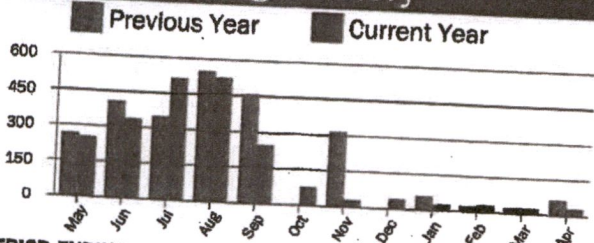
Account Balance Summary

Previous Balance	\$55.49
Payments	Thank You - \$55.49
Balance Forward	\$0.00
Current Charges	\$55.72
Total Amount Due	\$55.72

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2195	2223	1	28	03/19/22	04/23/22	35

Usage History



Current Service Detail

Energy Charge	28 kWh @ 0.03733	\$1.05
Horse Power Charge		\$54.67
Total Electric Charges		\$55.72
Total Current Charges		\$55.72

PERIOD ENDING	Apr 2021	Apr 2022
Avg Daily Temp	48	47
Avg Daily kWh	2	1

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171 Linden Way
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361775

Member	PASCO FARMING INC
Statement Date	04/26/2022
Account Number	75842
Payment Due	05/10/2022

Important Messages

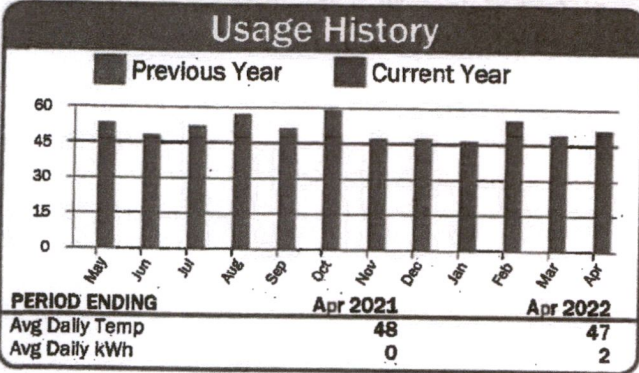
EQUAL PAYMENT PLAN (BUDGET) CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, BUDGET PAYMENT WILL START WITH THE MAY STATEMENT.

Account Balance Summary

Previous Balance	\$47.56
Payments	<i>Thank You</i> -\$47.56
Balance Forward	\$0.00
Current Charges	\$47.74
Total Amount Due	\$47.74

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	564	615	1	51	03/21/22	04/23/22	33



Current Service Detail

Basic Charge		\$43.20
Energy Charge	51 kWh @ 0.08893	\$4.54
Total Electric Charges		\$47.74
Total Current Charges		\$47.74

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Heppner, OR 97836-0398

361776

Important Messages

EQUAL PAYMENT PLAN (BUDGET) CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, BUDGET PAYMENT WILL START WITH THE MAY STATEMENT.

Member

PASCO FARMING INC

Statement Date

04/26/2022

Account Number

76227

Payment Due

05/10/2022

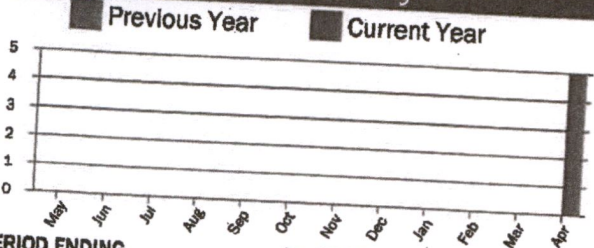
Account Balance Summary

Previous Balance	\$0.00
No Payment Received	\$0.00
Balance Forward	\$0.00
Current Charges	\$612.89
Total Amount Due	\$612.89

Service Address: Bert Peck Ln

Description	Meter No.	Readings			Usage	Reading Dates		
		Previous	Present	Mult		From	To	Days
152HP (125HP Booster/27HP Towers)	10292	0	5	1	5	03/17/22	04/23/22	37

Usage History



Current Service Detail

Energy Charge	5 kWh @ 0.03733	\$0.19
Horse Power Charge		\$612.70
Total Electric Charges		\$612.89
Total Current Charges		\$612.89

PERIOD ENDING	Apr 2021	Apr 2022
Avg Daily Temp	48	47
Avg Daily kWh	0	0

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 05/25/2022
Account Number 75842
Payment Due 06/10/2022

Important Messages

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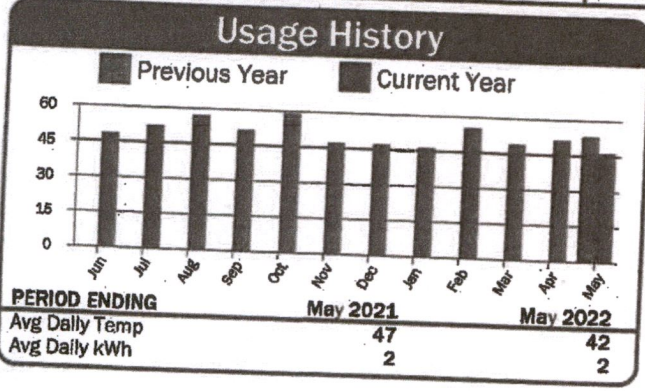
Account Balance Summary
Previous Balance \$47.74
Payments *Thank You* -\$47.74
Balance Forward \$0.00
Current Charges \$47.29
Total Amount Due \$47.29

BY:

364677

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	615	661	1	46	04/23/22	05/22/22	29



Current Service Detail
Basic Charge \$43.20
Energy Charge 46 kWh @ 0.08893 \$4.09
Total Electric Charges \$47.29
Total Current Charges \$47.29

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 05/25/2022
Account Number 76227
Payment Due 06/10/2022

Important Messages

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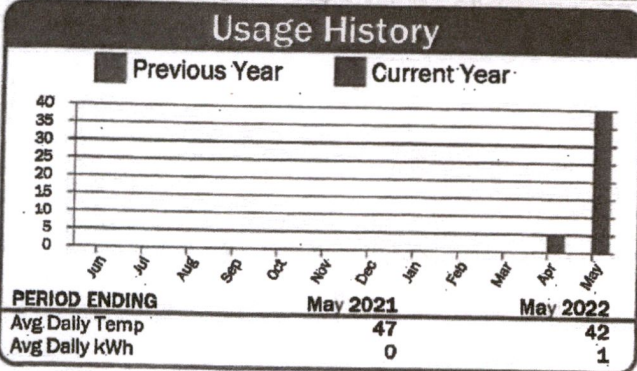
Account Balance Summary	
Previous Balance	\$612.89
Payments	Thank You - \$612.89
Balance Forward	\$0.00
Current Charges	\$613.84
Total Amount Due	\$613.84

PY:

364678

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	5	45	1	40	04/23/22	05/22/22	29



Current Service Detail

Energy Charge	40 kWh @ 0.02850	\$1.14
Horse Power Charge		\$612.70
Total Electric Charges		\$613.84
Total Current Charges		\$613.84

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Member PASCO FARMING INC
Statement Date 05/25/2022
Account Number 74573
Payment Due 06/10/2022

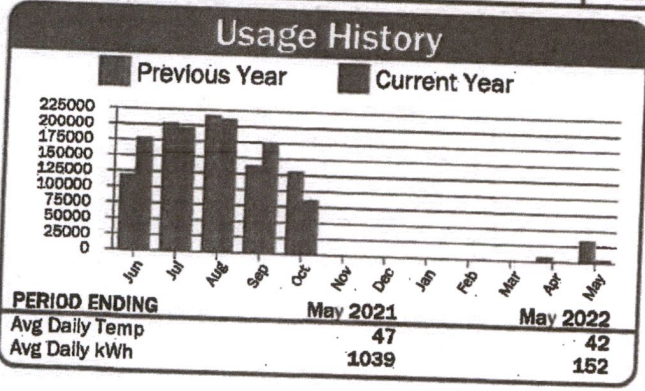
Important Messages

Account Balance Summary	
Previous Balance	\$1,756.18
Payments	Thank You -\$1,756.18
Balance Forward	\$0.00
Current Charges	\$1,851.72
Total Amount Due	\$1,851.72

364679

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	15904	15948	100	4,400	04/23/22	05/22/22	29

Service Address: Hwy 74



Current Service Detail

Energy Charge	4,400 kWh @ 0.02850	\$125.40
Horse Power Charge		\$1,726.32
Total Electric Charges		\$1,851.72
Total Current Charges		\$1,851.72

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **05/25/2022**
Account Number **74677**
Payment Due **06/10/2022**

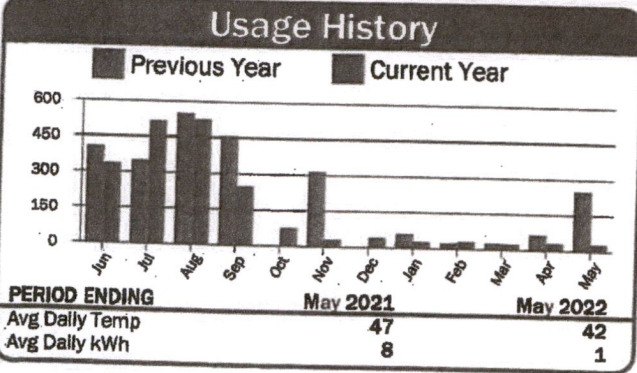
Important Messages

Account Balance Summary	
Previous Balance	\$55.72
Payments	<i>Thank You</i> -\$55.72
Balance Forward	\$0.00
Current Charges	\$55.41
Total Amount Due	\$55.41

364680

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2223	2249	1	26	04/23/22	05/22/22	29



Current Service Detail

Energy Charge	26 kWh @ 0.02850	\$0.74
Horse Power Charge		\$54.67
Total Electric Charges		\$55.41
Total Current Charges		\$55.41

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Columbia Basin Electric Cooperative, Inc
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PO Box 398
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Member PASCO FARMING INC
Statement Date 06/23/2022
Account Number 75842
Payment Due 07/11/2022

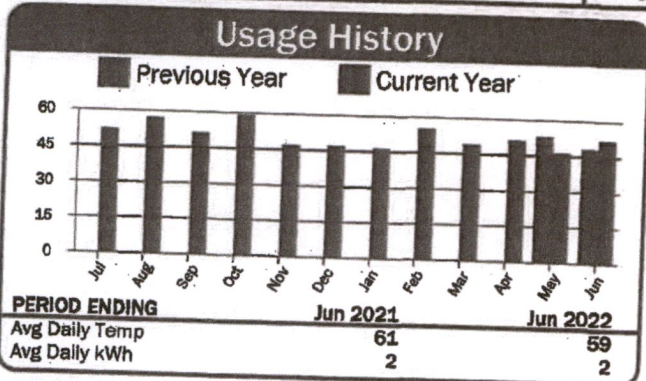
Important Messages

Account Balance Summary
Previous Balance \$47.29
Payments *Thank You* -\$47.29
Balance Forward \$0.00
Current Charges \$47.82
Total Amount Due \$47.82

369281

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	661	713	1	52	05/22/22	06/19/22	28



Current Service Detail
Basic Charge \$43.20
Energy Charge 52 kWh @ 0.08893 \$4.62
Total Electric Charges \$47.82
Total Current Charges \$47.82

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Heppner, OR 97836-0398

Important Messages

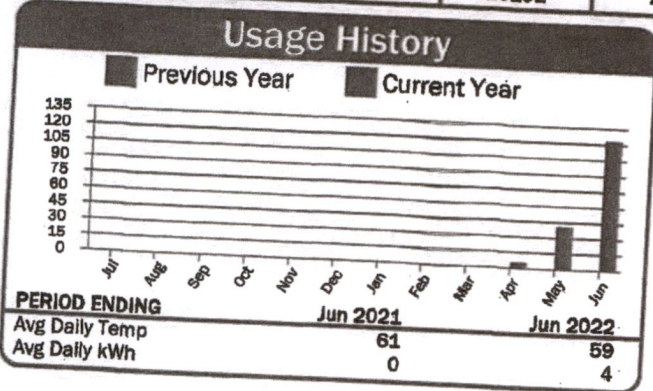
369282

Member	PASCO FARMING INC
Statement Date	06/23/2022
Account Number	76227
Payment Due	07/11/2022

Account Balance Summary	
Previous Balance	\$613.84
Payments	Thank You - \$613.84
Balance Forward	\$0.00
Current Charges	\$616.21
Total Amount Due	\$616.21

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
152HP (125HP Booster/27HP Towers)	10292	Previous	Present			From	To	
		45	168	1	123	05/22/22	06/19/22	28

Service Address: Bert Peck Ln



Current Service Detail

Energy Charge	123 kWh @ 0.02850	\$3.51
Horse Power Charge		
Total Electric Charges		\$612.70
Total Current Charges		\$616.21

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14363 -

YNNN



Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 06/23/2022
Account Number 74677
Payment Due 07/11/2022

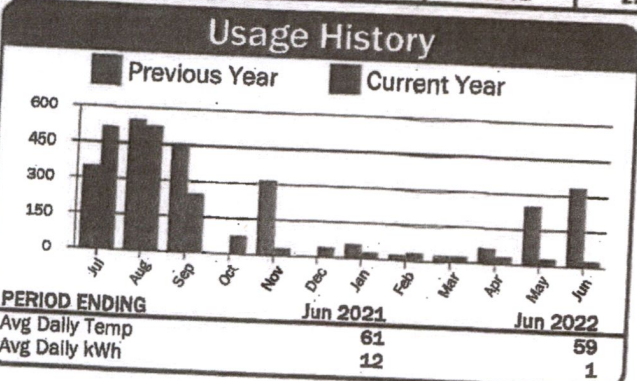
Important Messages

Account Balance Summary	
Previous Balance	\$55.41
Payments	Thank You - \$55.41
Balance Forward	\$0.00
Current Charges	\$55.30
Total Amount Due	\$55.30

369283

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2249	2271	1	22	05/22/22	06/19/22	28

Service Address: Cemetery Hill Rd



Current Service Detail	
Energy Charge	22 kWh @ 0.02850 \$0.63
Horse Power Charge	\$54.67
Total Electric Charges	\$55.30
Total Current Charges	\$55.30

PERIOD ENDING	Jun 2021	Jun 2022
Avg Daily Temp	61	59
Avg Daily kWh	12	1

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14363 -

YNNN



Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **06/23/2022**
Account Number **74573**
Payment Due **07/11/2022**

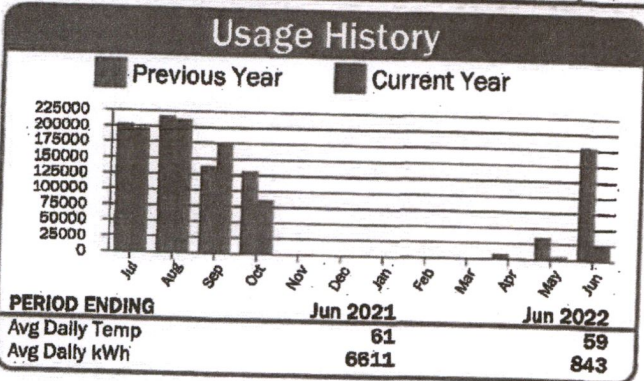
Important Messages

Account Balance Summary	
Previous Balance	\$1,851.72
Payments	<i>Thank You</i> -\$1,851.72
Balance Forward	\$0.00
Current Charges	\$2,398.92
Total Amount Due	\$2,398.92

369284

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	15948	16184	100	23,600	05/22/22	06/19/22	28



Current Service Detail

Energy Charge	23,600 kWh @ 0.02850	\$672.60
Horse Power Charge		\$1,726.32
Total Electric Charges		\$2,398.92
Total Current Charges		\$2,398.92

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **07/26/2022**
Account Number **76227**
Payment Due **08/10/2022**

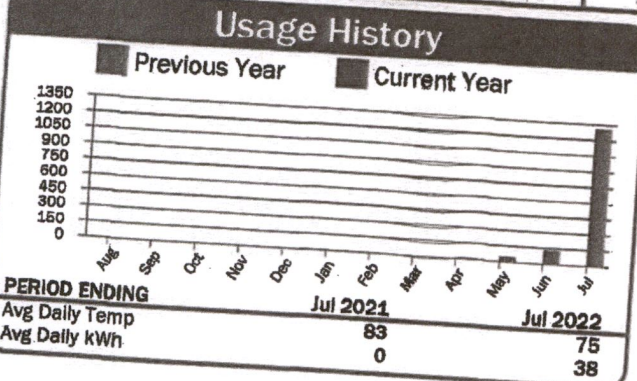
Important Messages

375546

Account Balance Summary	
Previous Balance	\$616.21
Payments	- \$616.21
Balance Forward	Thank You \$0.00
Current Charges	\$649.86
Total Amount Due	\$649.86

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	168	1472	1	1,304	06/19/22	07/23/22	34

Service Address: Bert Peck Ln



Current Service Detail	
Energy Charge	1,304 kWh @ 0.02850
Horse Power Charge	\$37.16
Total Electric Charges	\$612.70
Total Current Charges	\$649.86

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Member	PASCO FARMING INC
Statement Date	07/26/2022
Account Number	75842
Payment Due	08/10/2022

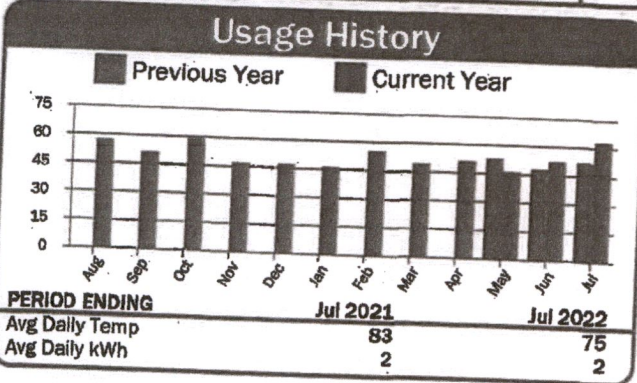
Important Messages

375547

Account Balance Summary	
Previous Balance	\$47.82
Payments	<i>Thank You</i> -\$47.82
Balance Forward	\$0.00
Current Charges	\$48.80
Total Amount Due	\$48.80

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	713	776	1	63	06/19/22	07/23/22	34



Current Service Detail	
Basic Charge	\$43.20
Energy Charge	63 kWh @ 0.08893 = \$5.60
Total Electric Charges	\$48.80
Total Current Charges	\$48.80

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **07/26/2022**
Account Number **74677**
Payment Due **08/10/2022**

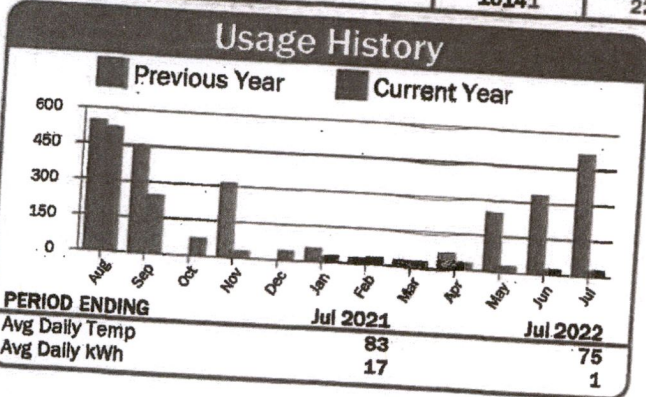
Important Messages

375548

Account Balance Summary	
Previous Balance	\$55.30
Payments	Thank You - \$55.30
Balance Forward	\$0.00
Current Charges	\$55.41
Total Amount Due	\$55.41

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2271	2297	1	26	06/19/22	07/23/22	34

Service Address: Cemetery Hill Rd



Current Service Detail

Energy Charge	26 kWh @ 0.02850	\$0.74
Horse Power Charge		\$54.67
Total Electric Charges		\$55.41
Total Current Charges		\$55.41

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

07/26/2022

Account Number

74573

Payment Due

08/10/2022

Important Messages

375549

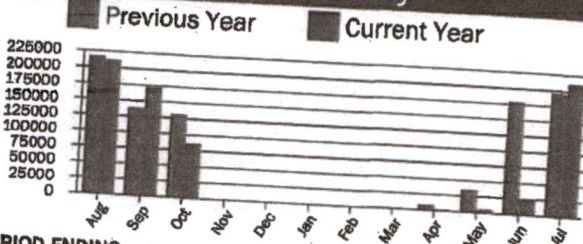
Account Balance Summary

Previous Balance	\$2,398.92
Payments	\$2,398.92
Balance Forward	\$0.00
Current Charges	\$7,751.22
Total Amount Due	\$7,751.22

Description	Meter No.	Readings		Mult	Usage	Reading Dates		
		Previous	Present			From	To	Days
553 HP	10165	16184	16369	100	18,500	06/19/22	06/29/22	10
553 HP	10165	16184	18113	100	192,900	06/29/22	07/23/22	24

Service Address: Hwy 74

Usage History



PERIOD ENDING	Jul 2021	Jul 2022
Avg Daily Temp	83	75
Avg Daily kWh	6313	6218

Current Service Detail

Energy Charge	211,400 kWh @ 0.02850	\$6,024.90
Horse Power Charge		\$1,726.32
Total Electric Charges		\$7,751.22
Total Current Charges		\$7,751.22

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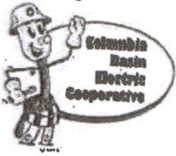
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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 08/25/2022
Account Number 76227
Payment Due 09/12/2022

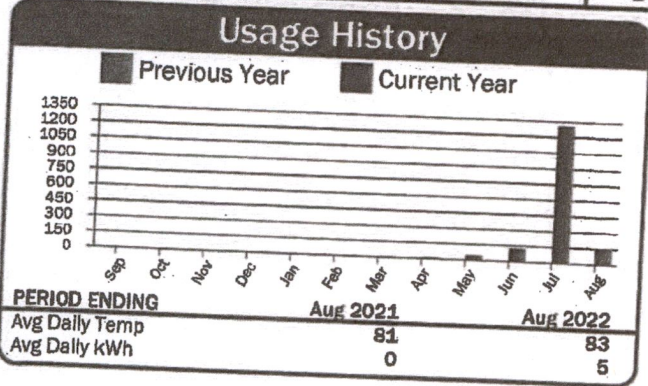
Important Messages

Account Balance Summary
Previous Balance \$649.86
Payments *Thank You* -\$649.86
Balance Forward \$0.00
Current Charges \$616.75
Total Amount Due \$616.75

38104

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1472	1614	1	142	07/23/22	08/22/22	30



Current Service Detail
Energy Charge 142 kWh @ 0.02850 \$4.05
Horse Power Charge \$612.70
Total Electric Charges \$616.75
Total Current Charges \$616.75

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	08/25/2022
Account Number	74573
Payment Due	09/12/2022

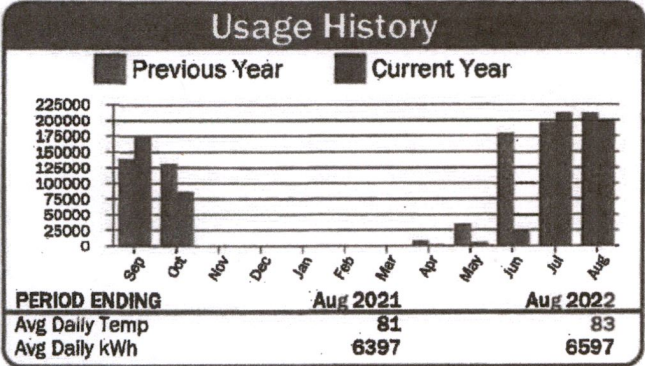
Important Messages

381012

Account Balance Summary	
Previous Balance	\$7,751.22
Payments	Thank You -\$7,751.32
Balance Forward	\$0.00
Current Charges	\$7,366.47
Total Amount Due	\$7,366.47

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	18113	20092	100	197,900	07/23/22	08/22/22	30



Current Service Detail

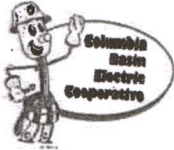
Energy Charge	197,900 kWh @ 0.02850	\$5,640.15
Horse Power Charge		\$1,726.32
Total Electric Charges		\$7,366.47
Total Current Charges		\$7,366.47

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Member

PASCO FARMING INC

Statement Date	08/25/2022
Account Number	74677
Payment Due	09/12/2022

Important Messages

381013

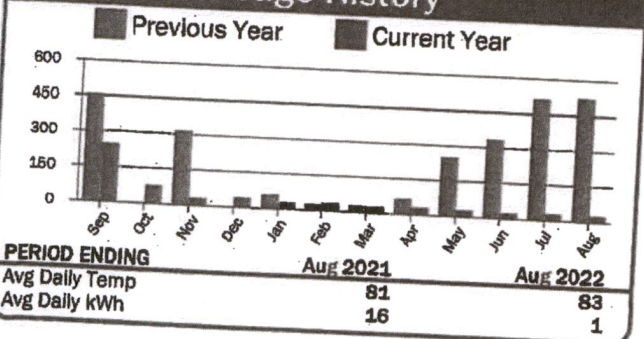
Account Balance Summary

Previous Balance	\$55.41
Payments	<i>Thank You</i> - \$55.41
Balance Forward	\$0.00
Current Charges	\$55.35
Total Amount Due	\$55.35

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2297	2321	1	24	07/23/22	08/22/22	30

Usage History



Current Service Detail

Energy Charge	24 kWh @ 0.02850	\$0.68
Horse Power Charge		\$54.67
Total Electric Charges		\$55.35
Total Current Charges		\$55.35

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	08/25/2022
Account Number	75842
Payment Due	09/12/2022

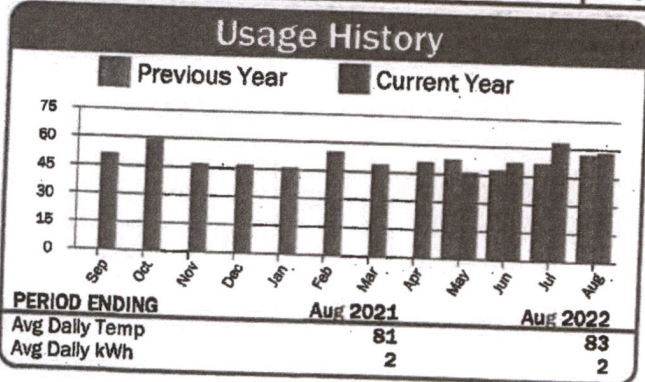
Important Messages

381014

Account Balance Summary	
Previous Balance	\$48.80
Payments	Thank You -\$48.80
Balance Forward	\$0.00
Current Charges	\$48.36
Total Amount Due	\$48.36

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	776	834	1	58	07/23/22	08/22/22	30



Current Service Detail	
Basic Charge	\$43.20
Energy Charge	58 kWh @ 0.08893 \$5.16
Total Electric Charges	\$48.36
Total Current Charges	\$48.36

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	09/21/2022
Account Number	74573
Payment Due	10/10/2022

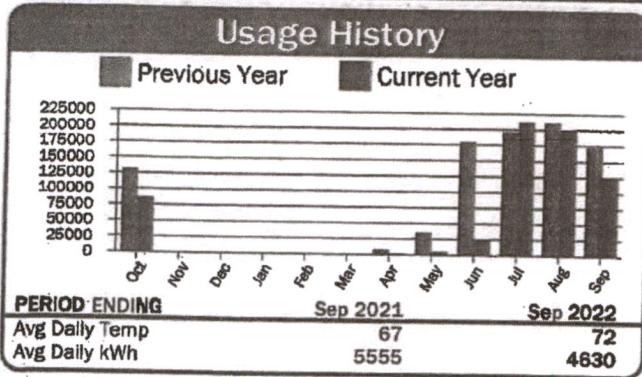
Important Messages

Account Balance Summary	
Previous Balance	\$7,366.47
Payments	Thank You -\$7,366.47
Balance Forward	\$0.00
Current Charges	\$5,288.82
Total Amount Due	\$5,288.82

385144

Description	Meter No.	Readings		Mult	Usage	Reading Dates		
		Previous	Present			From	To	Days
553 HP	10165	20092	21342	100	125,000	08/22/22	09/18/22	27

Service Address: Hwy 74



Current Service Detail

Energy Charge	125,000 kWh @ 0.02850	\$3,562.50
Horse Power Charge		\$1,726.32
Total Electric Charges		\$5,288.82
Total Current Charges		\$5,288.82

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Account Number	74573
Total Due 10/10/2022	\$5,288.82

Pay Online www.cbec.cc

New Address (On Back)

2234 2 MB 0.515
 PASCO FARMING INC
 PO BOX 3350
 PASCO WA 99302-3350

5 2234
 C-9

COLUMBIA BASIN ELECTRIC COOPERATIVE, INC.
 PO BOX 398
 HEPPNER, OR 97836-0398



14363 -





Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	09/21/2022
Account Number	74677
Payment Due	10/10/2022

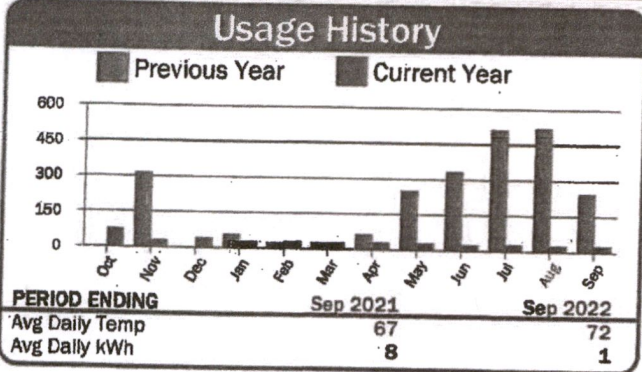
Important Messages

385145

Account Balance Summary	
Previous Balance	\$55.35
Payments	Thank You -\$55.35
Balance Forward	\$0.00
Current Charges	\$55.38
Total Amount Due	\$55.38

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2321	2346	1	25	08/22/22	09/18/22	27



Current Service Detail	
Energy Charge	25 kWh @ 0.02850 \$0.71
Horse Power Charge	\$54.67
Total Electric Charges	\$55.38
Total Current Charges	\$55.38

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Account Number	74677
Total Due 10/10/2022	\$55.38

Pay Online: www.cbec.co

New Address (On Back)

PASCO FARMING INC
 PO BOX 3350
 PASCO WA 99302-3350

COLUMBIA BASIN ELECTRIC COOPERATIVE, INC.
 PO BOX 398
 HEPPNER, OR 97836-0398



14363 -





Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 09/21/2022
Account Number 75842
Payment Due 10/10/2022

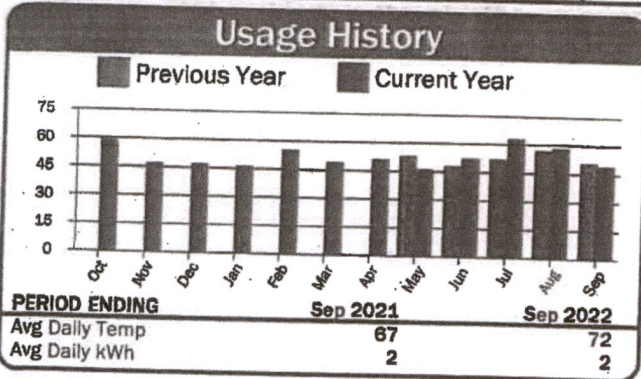
Important Messages

385146

Account Balance Summary	
Previous Balance	\$48.36
Payments	Thank You - \$48.36
Balance Forward	\$0.00
Current Charges	\$47.56
Total Amount Due	\$47.56

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	834	883	1	49	08/22/22	09/18/22	27

Service Address: Bombing Range Rd (west Side)



Current Service Detail	
Basic Charge	\$43.20
Energy Charge	49 kWh @ 0.08893 = \$4.36
Total Electric Charges	\$47.56
Total Current Charges	\$47.56

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Account Number	75842
Total Due 10/10/2022	\$47.56

Pay Online www.cbec.cc

New Address (On Back)

PASCO FARMING INC
 PO BOX 3350
 PASCO WA 99302-3350

COLUMBIA BASIN ELECTRIC COOPERATIVE, INC.
 PO BOX 398
 HEPPNER, OR 97836-0398

14363 -





Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 09/21/2022
Account Number 76227
Payment Due 10/10/2022

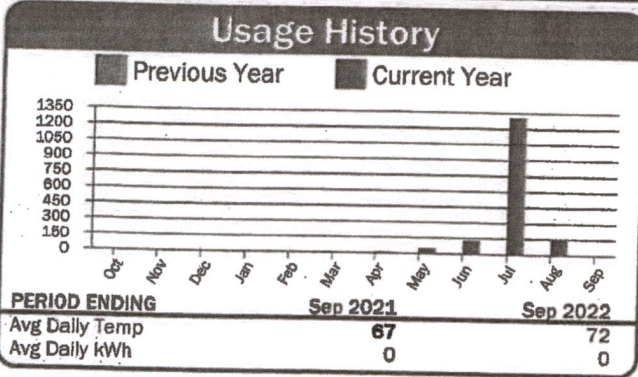
Important Messages

385747

Account Balance Summary	
Previous Balance	\$616.75
Payments	Thank You -\$616.75
Balance Forward	\$0.00
Current Charges	\$612.79
Total Amount Due	\$612.79

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1614	1617	1	3	08/22/22	09/18/22	27



Current Service Detail	
Energy Charge	3 kWh @ 0.02850 \$0.09
Horse Power Charge	\$612.70
Total Electric Charges	\$612.79
Total Current Charges	\$612.79

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Columbia Basin Electric Cooperative, Inc
 171 Linden Way
 PO Box 398
 Heppner, OR 97836-0398

Account Number	76227
Total Due 10/10/2022	\$612.79

Pay Online www.cbec.cc

New Address (On Back)

PASCO FARMING INC
 PO BOX 3350
 PASCO WA 99302-3350

COLUMBIA BASIN ELECTRIC COOPERATIVE, INC.
 PO BOX 398
 HEPPNER, OR 97836-0398



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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member PASCO FARMING INC
Statement Date 10/25/2022
Account Number 76227
Payment Due 11/10/2022

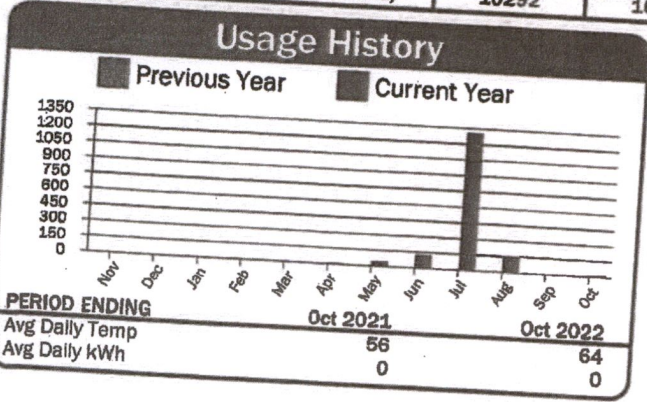
Important Messages

Account Balance Summary
Previous Balance \$612.79
Payments *Thank You* -\$612.79
Balance Forward \$0.00
Current Charges \$612.92
Total Amount Due \$612.92

389358

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1617	1623	1	6	09/18/22	10/22/22	34

Service Address: Bert Peck Ln



Current Service Detail

Energy Charge	6 kWh @ 0.03733	\$0.22
Horse Power Charge		\$612.70
Demand Charge	152.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$612.92
Misc Charges		\$0.00
Total Current Charges		\$612.92

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Columbia Basin Electric Cooperative, Inc
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PO Box 398
Heppner, OR 97836-0398

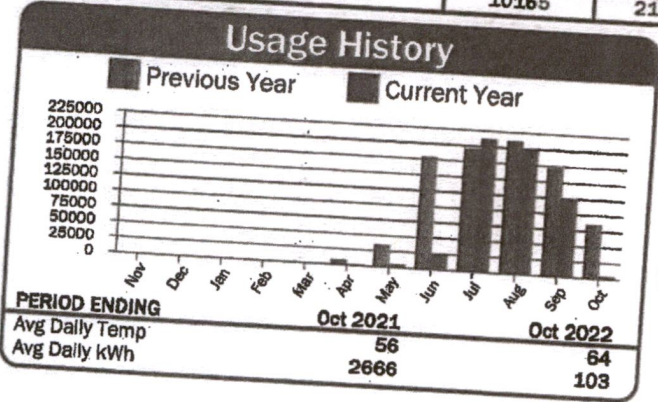
Member **PASCO FARMING INC**
Statement Date **10/25/2022**
Account Number **74573**
Payment Due **11/10/2022**

Important Messages

Account Balance Summary
Previous Balance \$5,288.82
Payments *Thank You* -\$5,288.82
Balance Forward \$0.00
Current Charges \$1,856.98
Total Amount Due \$1,856.98

389359

Description	Meter No.	Readings		Mult	Usage	Service Address: Hwy 74		
		Previous	Present			Reading Dates	From	To
553 HP	10165	21342	21377	100	3,500	09/18/22	10/22/22	34



Current Service Detail

Energy Charge	3,500 kWh @ 0.03733	\$130.66
Horse Power Charge		\$1,726.32
Demand Charge	553.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$1,856.98
Misc Charges		\$0.00
Total Current Charges		\$1,856.98

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date	10/25/2022
Account Number	74677
Payment Due	11/10/2022

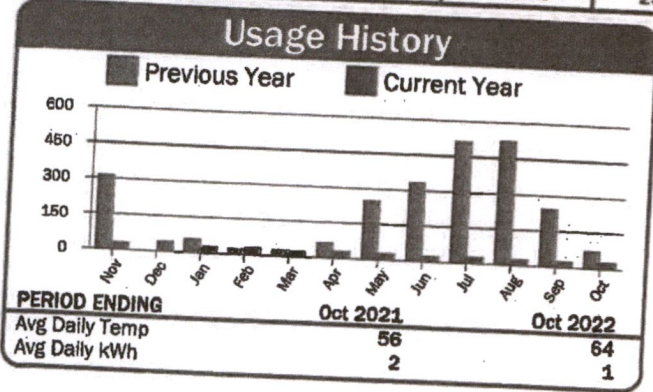
Important Messages

Account Balance Summary	
Previous Balance	\$55.38
Payments	- \$55.38
Balance Forward	\$0.00
Current Charges	\$55.68
Total Amount Due	\$55.68

389 360

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2346	2373	1	27	09/18/22	10/22/22	34



Current Service Detail	
Energy Charge	27 kWh @ 0.03733 \$1.01
Horse Power Charge	\$54.67
Demand Charge	7.000 kW @ 0.00000 \$0.00
Total Electric Charges	\$55.68
Misc Charges	\$0.00
Total Current Charges	\$55.68

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

10/25/2022

Account Number

75842

Payment Due

11/10/2022

Important Messages

Account Balance Summary

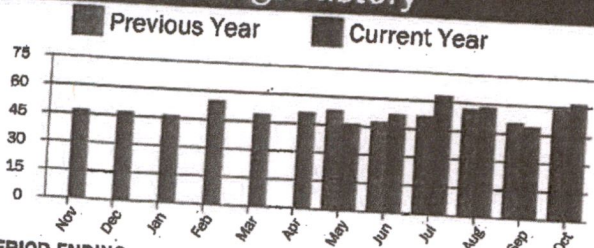
Previous Balance	\$47.56
Payments	-47.56
Balance Forward	Thank You \$0.00
Current Charges	\$48.71
Total Amount Due	\$48.71

389361

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings			Mult	Usage	Reading Dates		
		Previous	Present				From	To	Days
FERTILIZER PUMP - VINEYARD	10335	883	945		1	62	09/18/22	10/22/22	34

Usage History



Current Service Detail

Basic Charge		\$43.20
Energy Charge	62 kWh @ 0.08893	\$5.51
Demand Charge	0.922 kW @ 0.00000	\$0.00
Total Electric Charges		\$48.71
Misc Charges		\$0.00
Total Current Charges		\$48.71

PERIOD ENDING	Oct 2021	Oct 2022
Avg Daily Temp	56	64
Avg Daily kWh	2	2

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	11/22/2022
Account Number	75842
Payment Due	12/12/2022

Important Messages
WISHING ALL OUR MEMBERS A JOYOUS HOLIDAY SEASON!

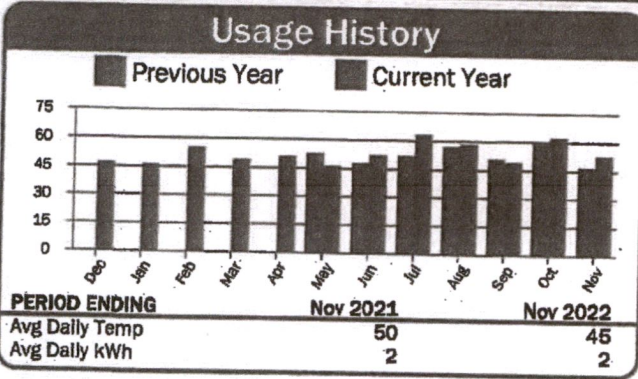
Account Balance Summary

Previous Balance	\$48.71
Payments	Thank You - \$48.71
Balance Forward	\$0.00
Current Charges	\$47.91
Total Amount Due	\$47.91

391116

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	945	998	1	53	10/22/22	11/19/22	28



Current Service Detail

Basic Charge		\$43.20
Energy Charge	53 kWh @ 0.08893	\$4.71
Demand Charge	0.922 kW @ 0.00000	\$0.00
Total Electric Charges		\$47.91
Misc Charges		\$0.00
Total Current Charges		\$47.91

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	11/22/2022
Account Number	76227
Payment Due	12/12/2022

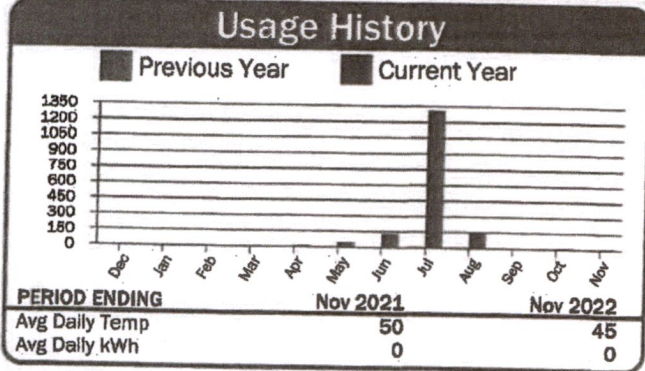
Important Messages
WISHING ALL OUR MEMBERS A JOYOUS HOLIDAY SEASON!

Account Balance Summary	
Previous Balance	\$612.92
Payments	<i>Thank You</i> -\$612.92
Balance Forward	\$0.00
Current Charges	\$612.85
Total Amount Due	\$612.85

391117

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1623	1627	1	4	10/22/22	11/19/22	28



Current Service Detail

Energy Charge	4 kWh @ 0.03733	\$0.15
Horse Power Charge		\$612.70
Demand Charge	152.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$612.85
Misc Charges		\$0.00
Total Current Charges		\$612.85

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Columbia Basin Electric Cooperative, Inc
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Member PASCO FARMING INC
Statement Date 11/22/2022
Account Number 74573
Payment Due 12/12/2022

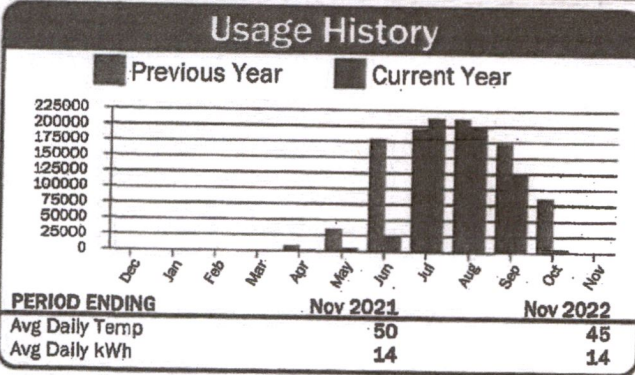
Important Messages
 WISHING ALL OUR MEMBERS A JOYOUS HOLIDAY SEASON!

Account Balance Summary
 Previous Balance \$1,856.98
 Payments *Thank You* -\$1,856.98
 Balance Forward \$0.00
 Current Charges \$1,741.25
Total Amount Due \$1,741.25

391118

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21377	21381	100	400	10/22/22	11/19/22	28



Current Service Detail

Energy Charge	400 kWh @ 0.03733	\$14.93
Horse Power Charge		\$1,726.32
Demand Charge	553.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$1,741.25
Misc Charges		\$0.00
Total Current Charges		\$1,741.25

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
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Member	PASCO FARMING INC
Statement Date	11/22/2022
Account Number	74677
Payment Due	12/12/2022

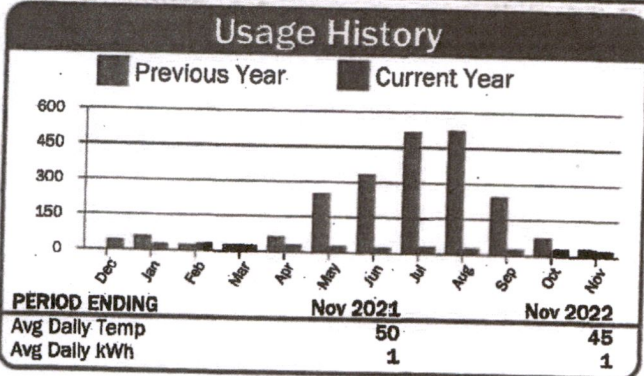
Important Messages
WISHING ALL OUR MEMBERS A JOYOUS HOLIDAY SEASON!

Account Balance Summary	
Previous Balance	\$55.68
Payments	<i>Thank You</i> -\$55.68
Balance Forward	\$0.00
Current Charges	\$55.53
Total Amount Due	\$55.53

391119

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2373	2396	1	23	10/22/22	11/19/22	28



Current Service Detail	
Energy Charge	23 kWh @ 0.03733 \$0.86
Horse Power Charge	\$54.67
Demand Charge	7.000 kW @ 0.00000 \$0.00
Total Electric Charges	\$55.53
Misc Charges	\$0.00
Total Current Charges	\$55.53

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
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Member PASCO FARMING INC
Statement Date 12/22/2022
Account Number 74573
Payment Due 01/10/2023

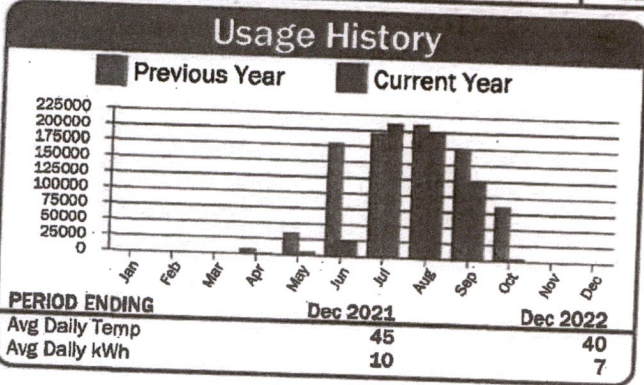
Important Messages
WISHING ALL OUR MEMBERS THE BEST IN THE NEW YEAR!

Account Balance Summary
Previous Balance \$1,741.25
Payments *Thank You* -\$1,741.25
Balance Forward \$0.00
Current Charges \$1,733.79
Total Amount Due \$1,733.79

393483 393690 393694

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21381	21383	100	200	11/19/22	12/19/22	30

Service Address: Hwy 74



Current Service Detail

Energy Charge	200 kWh @ 0.03733	\$7.47
Horse Power Charge		\$1,726.32
Demand Charge	553.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$1,733.79
Misc Charges		\$0.00
Total Current Charges		\$1,733.79

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1,733.79	+
612.77	+
48.00	+
55.60	+
6,373.81	+
6,823.97	*

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Columbia Basin Electric Cooperative, Inc
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Member PASCO FARMING INC
Statement Date 12/22/2022
Account Number 74677
Payment Due 01/10/2023

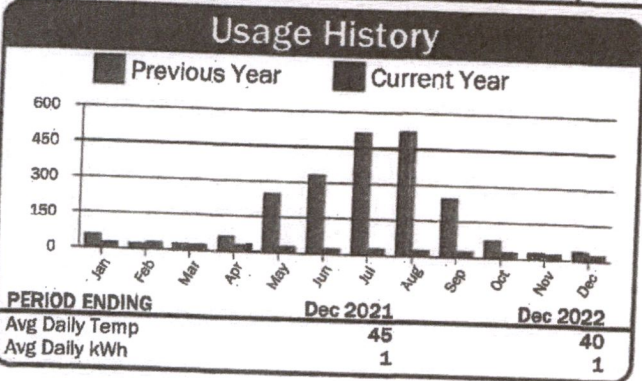
Important Messages
 WISHING ALL OUR MEMBERS THE BEST IN THE NEW YEAR!

Account Balance Summary
 Previous Balance \$55.53
 Payments *Thank You* -\$55.53
 Balance Forward \$0.00
 Current Charges \$55.60
Total Amount Due \$55.60

393486 393693 393697

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2396	2421	1	25	11/19/22	12/19/22	30



Current Service Detail

Energy Charge	25 kWh @ 0.03733	\$0.93
Horse Power Charge		\$54.67
Demand Charge	7.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$55.60
Misc Charges		\$0.00
Total Current Charges		\$55.60

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member	PASCO FARMING INC
Statement Date	12/22/2022
Account Number	75842
Payment Due	01/10/2023

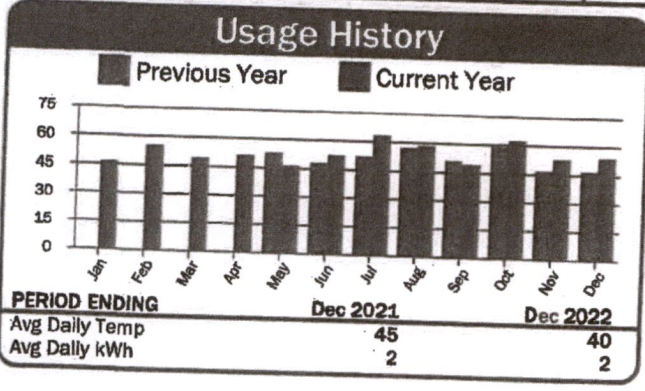
Important Messages
WISHING ALL OUR MEMBERS THE BEST IN THE NEW YEAR!

Account Balance Summary	
Previous Balance	\$47.91
Payments	Thank You -\$47.91
Balance Forward	\$0.00
Current Charges	\$48.00
Total Amount Due	\$48.00

393488 393692 393696

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	998	1052	1	54	11/19/22	12/19/22	30



Current Service Detail

Basic Charge		\$43.20
Energy Charge	54 kWh @ 0.08893	\$4.80
Demand Charge	0.922 kW @ 0.00000	\$0.00
Total Electric Charges		\$48.00
Misc Charges		\$0.00
Total Current Charges		\$48.00

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Member

PASCO FARMING INC

Statement Date

12/22/2022

Account Number

76227

Payment Due

01/10/2023

Important Messages

WISHING ALL OUR MEMBERS THE BEST IN THE NEW YEAR!

Account Balance Summary

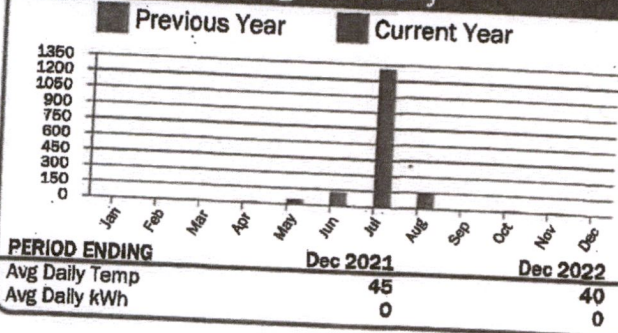
Previous Balance	\$612.85
Payments	<i>Thank You</i> -\$612.85
Balance Forward	\$0.00
Current Charges	\$612.77
Total Amount Due	\$612.77

393491 393691 393695

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		
		Previous	Present			From	To	Days
152HP (125HP Booster/27HP Towers)	10292	1627	1629	1	2	11/19/22	12/19/22	30

Usage History



Current Service Detail

Energy Charge	2 kWh @ 0.03733	\$0.07
Horse Power Charge		\$612.70
Demand Charge	152.000 kW @ 0.00000	\$0.00
Total Electric Charges		\$612.77
Misc Charges		\$0.00
Total Current Charges		\$612.77

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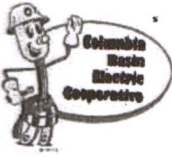
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171 Linden Way
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Member

PASCO FARMING INC

Statement Date

01/26/2023

Account Number

74573

Payment Due

02/10/2023

Important Messages

Account Balance Summary

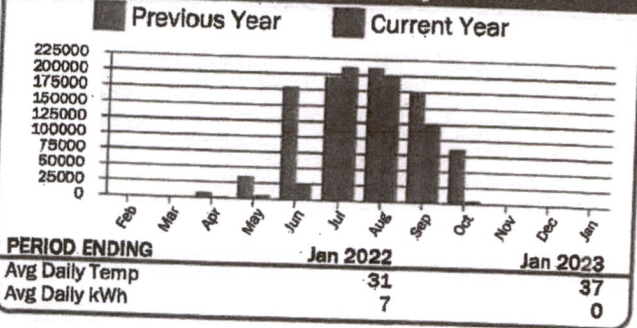
Previous Balance	\$1,733.79
Payments	Thank You - \$1,733.79
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$1,726.32
Total Amount Due	\$1,726.32

395174

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21383	21383	100	0	12/19/22	01/24/23	36

Usage History



Current Service Detail

Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
Total Current Charges		\$1,726.32

JAN 30 2023

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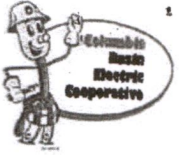
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Columbia Basin Electric Cooperative, Inc
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Member PASCO FARMING INC
Statement Date 01/26/2023
Account Number 74677
Payment Due 02/10/2023

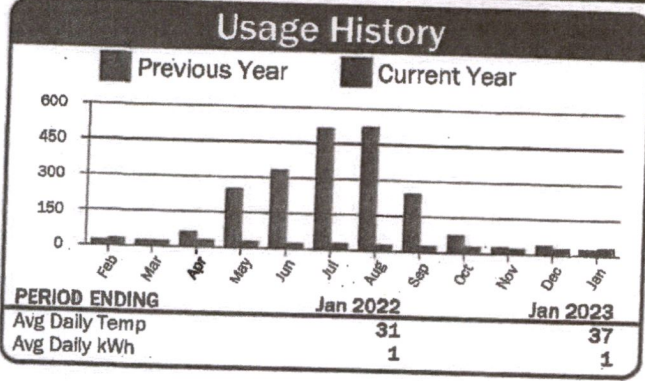
Important Messages

Account Balance Summary	
Previous Balance	\$55.60
Payments	Thank You - \$55.60
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.72
Total Amount Due	\$55.72

395175

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2421	2449	1	28	12/19/22	01/22/23	34



Current Service Detail		
Energy Charge	28 kWh @ 0.03733	\$1.05
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
Total Current Charges		\$55.72

55.72 +
 1,726.32 +
 612.81 +
 52.54 +
 1,726.62 +
 9,774.01 *

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Columbia Basin Electric Cooperative, Inc
171 Linden Way
PO Box 398
Heppner, OR 97836-0398

Member **PASCO FARMING INC**
Statement Date **01/26/2023**
Account Number **75842**
Payment Due **02/10/2023**

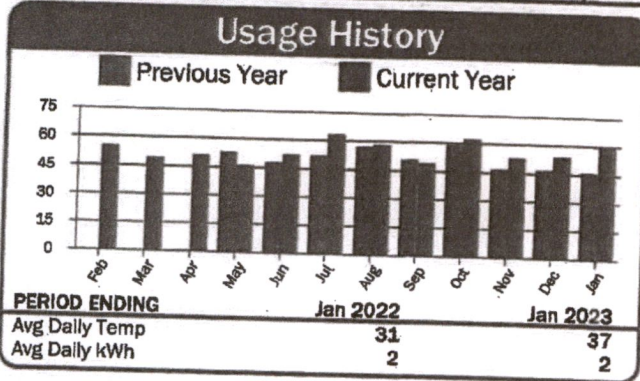
Important Messages

Account Balance Summary	
Previous Balance	\$48.00
Payments	<i>Thank You</i> -\$48.00
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$52.54
Total Amount Due	\$52.54

395 176

Service Address: **Bombing Range Rd (west Side)**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1052	1112	1	60	12/19/22	01/22/23	34



Current Service Detail

Basic Charge		\$47.20
Energy Charge	60 kWh @ 0.08893	\$5.34
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
Total Current Charges		\$52.54

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Member PASCO FARMING INC
Statement Date 01/26/2023
Account Number 76227
Payment Due 02/10/2023

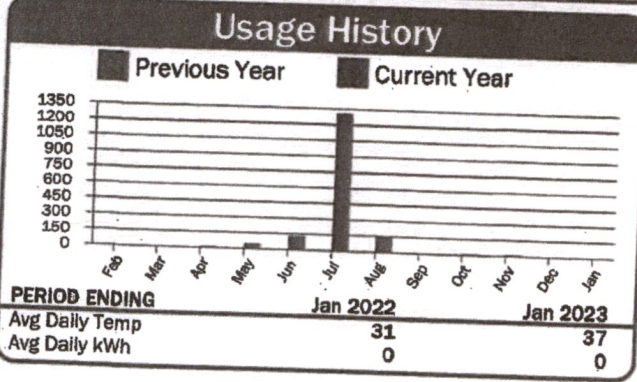
Important Messages

395177

Account Balance Summary	
Previous Balance	\$612.77
Payments	Thank You -\$612.77
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$612.81
Total Amount Due	\$612.81

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1629	1632	1	3	12/19/22	01/22/23	34

Service Address: Bert Peck Ln



Current Service Detail

Energy Charge	3 kWh @ 0.03733	\$0.11
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc. Charges		\$0.00
Total Current Charges		\$612.81

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