

Application for Water Right  
Temporary or Drought Temporary Transfer  
Part 1 of 5 – Minimum Requirements Checklist



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
[www.oregon.gov/OWRD](http://www.oregon.gov/OWRD)

**This temporary transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.**

For questions, please call (503) 986-0900, and ask for Transfer Section.

**FOR ALL TEMPORARY TRANSFER APPLICATIONS**

Check all items included with this application. (N/A = Not Applicable)

- ☒ Part 1 – Completed Minimum Requirements Checklist.
- ☒ Part 2 – Completed Temporary Transfer Application Map Checklist.
- ☒ Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the online fee calculator at:  
[http://apps.wrd.state.or.us/apps/misc/wrd\\_fee\\_calculator](http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator).
- ☒ Part 4 – Completed Applicant Information and Signature.
- ☒ Part 5 – Information about Transferred Water Rights: **How many water rights are to be transferred? Eight** List them here: 30021, 94967, S-54980, S-55268, 94969, 82489, & 96377 & 94970  
Please include a separate Part 5 for each water right. (See instructions on page 6)
- ☒ ☐ N/A For standard Temporary Transfer (one to five years) **Begin Year:** March 1st 2025 **End Year:** Oct 31<sup>st</sup> 2025.
- ☐ ☒ N/A Temporary Drought Transfer (Only in counties where the Governor has declared drought)

**Attachments:**

- ☒ Completed Temporary Transfer Application Map.
- ☒ Completed Evidence of Use Affidavit and supporting documentation.
- ☒ Current recorded deed for the land **from** which the authorized place of use is temporarily being moved.
- ☐ ☒ N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land upon which the water right is located.)
- ☒ ☐ N/A Supplemental Form D – For water rights served by or issued in the name of a district. Complete when the temporary transfer applicant is not the district.
- ☒ ☐ N/A Oregon Water Resources Department's Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used **only** on federal lands or if **all** of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
- ☐ ☒ N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation (if necessary to convey water to the proposed place of use).

**(For Staff Use Only)**

**WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):**

- ☐ Application fee not enclosed/insufficient ☐ Map not included or incomplete
- ☐ Land Use Form not enclosed or incomplete
- ☐ Additional signature(s) required ☐ Part \_\_\_\_\_ is incomplete

Other/Explanation \_\_\_\_\_

Staff: \_\_\_\_\_ Phone: \_\_\_\_\_ Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

14571 -

Received

DEC 02 2024

OWRD



## Part 2 of 5 – Temporary Transfer Application Map Checklist

OWRD

**Your temporary transfer application will be returned if any of the map requirements listed below are not met.**

**Please be sure that the temporary transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.**

- ☒ ☐ N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- ☒ Permanent quality printed with dark ink on good quality paper.
- ☒ The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- ☒ A north arrow, a legend, and scale.
- ☒ The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet; the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated); the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet; or a scale that has been pre-approved by the Department.
- ☒ Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- ☒ Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- ☒ Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- ☒ Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- ☒ Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- ☒ ☐ N/A Proposed temporary place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- ☒ Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- ☒ ☐ N/A If you are proposing a change in point(s) of diversion or well(s) to convey water to the new temporary place of use, show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).



### Part 3 of 5 – Fee Worksheet

## FEE WORKSHEET for TEMPORARY (not drought) TRANSFERS

[illegible]

## FEE WORKSHEET for TEMPORARY DROUGHT TRANSFERS

1	Base Fee (includes drought application and recording fee for up to 1 cfs)	1	\$200.00
	Enter the cfs for the portions of the rights to be transferred (see example below*): <div style="text-align: center;">_____ (2a)</div> Subtract 1.0 from the number in 2a above: _____ (2b) If 2b is 0, enter 0 on line 2 » » » » » » » » » » » » » » » » If 2b is greater than 0, round up to the nearest whole number: _____ (2c) and multiply 2c by \$50, then enter on line 2 » » » » » » » » » »		
2		2	
3	Add entries on lines 1 through 2 above » » » » » » » » » » <b>Transfer Fee:</b>	3	0

**\*Example for Line 2a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:**

1. Divide total authorized cfs by total acres in the water right (for C12345,  $1.25 \text{ cfs} \div 100 \text{ ac}$ ); then multiply by the number of acres to be transferred to get the transfer cfs ( $\times 45 \text{ ac} = 0.56 \text{ cfs}$ ).
2. If the water right certificate does not list total cfs, but identifies the allowable use as  $1/40$  or  $1/80$  of a cfs per acre; multiply number of acres proposed for change by either  $0.025$  ( $1/40$ ) or  $0.0125$  ( $1/80$ ). (For C87654,  $45.0 \text{ ac} \times 0.0125 \text{ cfs/ac} = 0.56 \text{ cfs}$ )
3. Add cfs for the portions of water rights on all the land included in the transfer; however **do not count cfs for supplemental rights on acreage for which you have already calculated the cfs fee for the primary right on the same land**. The fee should be assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 2a would be only  $0.56 \text{ cfs}$ , since both rights serve the same  $45.0$  acres. Blank 2b would be  $0$  and Line 2 would then also become  $0$ ).



DEC 02 2024

## Part 4 of 5 – Applicant Information and Signature

OWRD

## Applicant Information

APPLICANT/BUSINESS NAME <b>Baker Produce South C/O Keith Tiegs</b>			PHONE NO. <b>(509) 521-5508</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>P.O. Box 3110</b>			FAX NO.	
CITY <b>Pasco</b>	STATE <b>WA</b>	ZIP <b>99302</b>	E-MAIL <b>JMCCLLELAND@WESTERNMORT.COM</b>	
<b>BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.</b>				

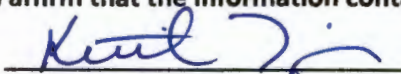
## Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME <b>William Porfily</b>			PHONE NO. <b>(541) 561-7259</b>	ADDITIONAL CONTACT NO.
ADDRESS <b>P.O. Box 643</b>			FAX NO.	
CITY <b>STANFIELD</b>	STATE <b>OR</b>	ZIP <b>97875</b>	E-MAIL <b>WPORFILY@GMAIL.COM</b>	
<b>BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.</b>				

Explain in your own words what you propose to accomplish with this transfer application and why:  
**To temporary relocate Water Rights to area with better soils for the propose of growing higher value crops-potatoes.**

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.

  
 Applicant signature

**Keith Tiegs**  
 Print Name (and Title if applicable)

**11/13/24**  
 Date

\_\_\_\_\_  
 Applicant signature

\_\_\_\_\_  
 Print Name (and Title if applicable)

\_\_\_\_\_  
 Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? ☒ Yes ☐ No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

☒ Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (NOTE: If this box is checked, you must complete and attach Supplemental Form D.)

DISTRICT NAME Willow Creek District Improvement Co.	ADDRESS 55805 Hwy 74	
CITY HEPPNER	STATE OR	ZIP 97836

☐ Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME BUREAU OF RECLAMATION	ADDRESS 1150 NORTH CURTIS ROAD	
CITY BOISE	STATE ID	ZIP 83706-1234



To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed and/or used.

ENTITY NAME MORROW COUNTY	ADDRESS 100 S COURT ST	
CITY Heppner	STATE OR	ZIP 97836

ENTITY NAME	ADDRESS	
CITY	STATE	ZIP

Received  
DEC 02 2024  
OWRD



# Part 5 of 5 – Water Right Information Water Right 1 of 9

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 82489

Received

DEC 02 2024

OWRD

## Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR

\_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼	¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>POD#1</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1 S	25 E	34	N 1/2	NE	TL 4500	(CERT HAS NO DESCRIPTION)
<b>Heppner-Lexington Pipeline</b>	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		2 S	26 E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- ☒ Place of Use (POU)
☐ Appropriation/Well (POA)
- ☒ Point of Diversion (POD)
☐ Additional Point of Appropriation (APOA)
- ☐ Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- ☐ Place of Use (POU)
☐ Point of Appropriation/Well (POA)
- ☐ Character of Use (USE)
☐ Additional Point of Appropriation (APOA)
- ☐ Point of Diversion (POD)
☐ Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- ☐ Yes
Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ No
Complete all of Table 2 to describe the portion of the water right to be changed.

Please use and attach additional pages of Table 2 as needed.  
See page 6 for instructions.

Do you have questions about how to fill-out the tables?  
Contact the Department at 503-986-0900 and ask for Transfer Staff.

**Table 2. Description of Temporary Changes to Water Right Certificate # 82489**

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.														
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	34	NE	NE	4500		8.8	Irr	POD#1	1875	POU/POD	2	S	25	E	10	NE	NE	600		0.2	Irr	Heppner-Lexington Pipeline	1875
1	S	25	E	34	NW	NE	4500		1.0	Irr	POD#1	1875	POU/POD	2	S	25	E	10	SE	NE	600		9.6	Irr	Heppner-Lexington Pipeline	1875
TOTAL ACRES									9.8																	
										TOTAL ACRES													9.8			

Additional remarks: \_\_\_\_\_

Received  
DEC 02 2024  
OWRD



**For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: **Permit S-54980 & Permit S-55268 Certificate 94969 & Certificate 96377**



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation N/A**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

Received

14571 -

DEC 02 2024



Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

### Water Right Certificate # 30021

#### Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR

       gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L- )	Twp	Rng	Sec	¼	¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>POD#1</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1 S	25 E	35	NE	SE	TL 4500	(CERT HAS NO DESCRIPTION)
<b>Heppner-Lexington Pipeline</b>	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		2 S	26 E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU)        | <input type="checkbox"/> Appropriation/Well (POA)                 |
| <input checked="" type="checkbox"/> Point of Diversion (POD)  | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) |   |

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- |   |   |
|---|---|
| <input type="checkbox"/> Place of Use (POU)       | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Character of Use (USE)   | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD)     |

Will all of the proposed changes affect the entire water right?

- ☒ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☐ No Complete all of Table 2 to describe the portion of the water right to be changed.

14571 -

Received  
DEC 02 2024  
OWRD

Please use and attach additional pages of Table 2 as needed.  
See page 6 for instructions.

Do you have questions about how to fill-out the tables?  
Contact the Department at 503-986-0900 and ask for Transfer Staff.

**Table 2. Description of Temporary Changes to Water Right Certificate # 30021**

List only the part of the right that will be changed. For the acreage in each  $\frac{1}{4}$   $\frac{1}{4}$ , list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.														
Twp	Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	35	NW	NW	4500		1.4	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD	2	S	25	E	2	NW	NW	500		33.9	Irr	Heppner- Lexington Pipeline	11-9- 1951
1	S	25	E	35	SW	NW	4500		5.1	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD													
1	S	25	E	35	SE	NW	4500		11.6	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD													
1	S	25	E	35	SW	NE	4500		2.8	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD													
1	S	25	E	35	NE	SE	4500		3.2	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD													
1	S	25	E	35	NW	SE	4500		9.8	Irr	Heppner- Lexington Pipeline	11-9- 1951	POU/POD													
TOTAL ACRES							33.9						TOTAL ACRES							33.9						

Additional remarks: \_\_\_\_\_





**For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: **Permit S-54980 & Permit S-55268 Certificate 94969 & Certificate 96377**

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation** N/A

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

**Received**

14571 -

DEC 02 2024

**OWRD**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

### Water Right Certificate # 94969

#### Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR  
\_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. 300 hp Turbine Well Pump pumps water through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-_____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well #1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		1	S	25	E	35	NW	SE	TL 4500	1810 ft North and 1680 ft West from the SE Corner, Section 35
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed										

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- ☒ Place of Use (POU)
 ☐ Appropriation/Well (POA)
- ☐ Point of Diversion (POD)
 ☐ Additional Point of Appropriation (APOA)
- ☐ Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- ☐ Place of Use (POU)
 ☐ Point of Appropriation/Well (POA)
- ☐ Character of Use (USE)
 ☐ Additional Point of Appropriation (APOA)
- ☐ Point of Diversion (POD)
 ☐ Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

Received

14571 -

- DEC 02 2024

OWRD



Please use and attach additional pages of Table 4 as needed.  
See page 6 for instructions.

Do you have questions about how to fill-out the tables?  
Contact the Department at 503-986-0900 and ask for Transfer Staff.

**Table 4. Description of Changes to Water Right Certificate # 94969**

AUTHORIZED (the “from” or “off” lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.													Proposed Changes (see “CODES” from previous page)	PROPOSED (the “to” or “on” lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	34	NW	NE	4500		16.2	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	NE	SW	4500		0.2	Irr	Well #1	09-1-1973
1	S	25	E	34	SW	NE	4500		39.3	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	SE	SW	4500		12.0	Irr	Well #1	09-1-1973
1	S	25	E	34	NW	SE	4500		14.5	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	NE	SE	4500		3.5	Irr	Well #1	09-1-1973
1	S	25	E	35	SW	NE	4500		0.4	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	NW	SE	4500		11.0	Irr	Well #1	09-1-1973
1	S	25	E	35	SE	NW	4500		6.3	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	SW	SE	4500		40.0	Irr	Well #1	09-1-1973
1	S	25	E	35	NE	SW	4500		33.2	Irr	Well #1	09-1-1973	POU	1	S	25	E	35	SE	SE	4500		26.8	Irr	Well #1	09-1-1973
1	S	25	E	35	SE	SW	4500		13.1	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	NE	NE	500	1	10.6	Irr	Well #1	09-1-1973
1	S	25	E	35	NE	SE	4500		4.9	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	NW	NE	500	2	23.4	Irr	Well #1	09-1-1973
1	S	25	E	35	NW	SE	4500		20.5	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	NE	NW	500	3	3.7	Irr	Well #1	09-1-1973
1	S	25	E	35	SW	SE	4500		40.0	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	SW	NW	500		31.1	Irr	Well #1	09-1-1973
1	S	25	E	35	SE	SE	4500		26.8	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	SE	SW	600		2.0	Irr	Well #1	09-1-1973
2	S	25	E	2	NE	NE	500	1	12.8	Irr	Well #1	09-1-1973	POU	2	S	25	E	2	SW	SE	600		2.2	Irr	Well #1	09-1-1973
2	S	25	E	2	NW	NE	500	2	28.7	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	NE	NE	600		1.1	Irr	Well #1	09-1-1973
2	S	25	E	2	SW	NE	500		33.9	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	NW	NE	600		36.4	Irr	Well #1	09-1-1973

Received

DEC 02 2024

OWRD



2	S	25	E	2	SE	NE	500		8.3	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	SW	NE	600		31.7	Irr	Well #1	09-1-1973		
2	S	25	E	2	NE	NW	500	3	5.3	Irr	Well #1	09-1-1973	POU	2	S	25	E	11	SE	NE	600		0.6	Irr	Well #1	09-1-1973		
													POU	2	S	25	E	11	NE	NW	600		37.9	Irr	Well #1	09-1-1973		
													POU	2	S	25	E	11	NW	NW	600		0.8	Irr	Well #1	09-1-1973		
													POU	2	S	25	E	11	SW	NW	600		0.4	Irr	Well #1	09-1-1973		
													POU	2	S	25	E	11	SE	NW	600		28.8	Irr	Well #1	09-1-1973		
TOTAL:									304.2						TOTAL:									304.2				
					Supplemental Irrigation													Supplemental Irrigation										
1	S	25	E	34	NE	NE	4500		8.5	Supp Irr	Well #1	09-1-1973	POU	2	S	25	E	2	NW	NW	500		28.7	Supp Irr	Well #1	09-1-1973		
1	S	25	E	34	NW	NE	4500		0.8	Supp Irr	Well #1	09-1-1973	POU	2	S	25	E	10	NE	NE	600		0.2	Supp Irr	Well #1	09-1-1973		
1	S	25	E	35	SW	NE	4500		2.8	Supp Irr	Well #1	09-1-1973	POU	2	S	25	E	10	SE	NE	600		9.6	Supp Irr	Well #1	09-1-1973		
1	S	25	E	35	NW	NW	4500		1.4	Supp Irr	Well #1	09-1-1973	POU															
1	S	25	E	35	SW	NW	4500		5.1	Supp Irr	Well #1	09-1-1973	POU															
1	S	25	E	35	SE	NW	4500		10.0	Supp Irr	Well #1	09-1-1973	POU															
1	S	25	E	35	NE	SE	4500		2.2	Supp Irr	Well #1	09-1-1973	POU															
1	S	25	E	35	NW	SE	4500		7.7	Supp Irr	Well #1	09-1-1973	POU															
TOTAL ACRES:									38.5						TOTAL ACRES:									38.5				

Additional remarks: \_\_\_\_\_

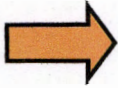
Received  
DEC 02 2024  
OWRD



**For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: **Certs 94967, 30021, 82489 & 96377; Permits S-54980 & S-55268**



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation** **N/A**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

**Received**  
**DEC 02 2024**

**14571 - OWRD**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94967

## Description of Water Delivery System

System capacity: 10 CFS cubic feet per second (cfs) OR  
 \_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-_____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>POD#1</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		<b>1</b>	<b>S</b>	<b>25</b>	<b>E</b>	<b>35</b>	<b>NE</b>	<b>SE</b>	<b>TL 4500</b>	<b>1550 ft North &amp; 640 ft West from the SE Corner Section 35</b>
<b>Heppner-Lexington Pipeline</b>	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed		<b>2</b>	<b>S</b>	<b>26</b>	<b>E</b>	<b>27</b>	<b>NW</b>	<b>NW</b>	<b>TL 601</b>	<b>1120 ft S &amp; 1820 ft E from NW Corner Section 27</b>

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- ☒ Place of Use (POU)
 ☐ Appropriation/Well (POA)  
☒ Point of Diversion (POD)
 ☐ Additional Point of Appropriation (APOA)  
☐ Additional Point of Diversion (APOD)

Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):

- ☐ Place of Use (POU)
 ☐ Point of Appropriation/Well (POA)  
☐ Character of Use (USE)
 ☐ Additional Point of Appropriation (APOA)  
☐ Point of Diversion (POD)
 ☐ Additional Point of Diversion (APOD)

Will all of the proposed changes affect the entire water right?

- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.  
☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

Received

14571 -

DEC 02 2024



AUTHORIZED (the “from” or “off” lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.													Proposed Changes (see “CODES” from previous page)	PROPOSED (the “to” or “on” lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E	34	NW	NE	4500		16.2	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NE	SW	4500		0.2	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	34	SW	NE	4500		39.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SE	SW	4500		12.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	34	NW	SE	4500		14.5	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NE	SE	4500		3.5	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SW	NE	4500		0.4	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	NW	SE	4500		11.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SE	NW	4500		6.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NE	SW	4500		33.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	1	S	25	E	35	SE	SE	4500		26.6	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SE	SW	4500		13.1	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NE	NE	500	1	10.6	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NE	SE	4500		4.1	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NW	NE	500	2	23.4	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	NW	SE	4500		20.5	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	NE	NW	500	3	3.7	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SW	SW	500		31.1	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Heppner Lexington Pipeline	08-3-1983

Received

DEC 02 2024

FACS

OWRD

2	S	25	E	2	NE	NE	500	1	12.8	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	NW	NE	500	2	28.7	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	NW	NE	600		36.4	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Willow Cr	08-3-1983	POU & POD	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
													POU & POD	2	S	25	E	11	NE	NW	600		37.9	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
													POU & POD	2	S	25	E	11	NW	NW	600		0.8	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
													POU & POD	2	S	25	E	11	SW	NW	600		0.4	Suppl Irr	Heppner Lexington Pipeline	08-3-1983
													POU & POD	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Heppner Lexington Pipeline r	08-3-1983
TOTAL ACRES:									304.0					TOTAL ACRES:									304.0			

Received  
DEC 02 2024  
OWRD



**For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 94969 96377, Permits S-54980 & S-55268



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation N/A**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

Received

14571 -

DEC 02 2024

**Part 5 of 5 – Water Right Information**      **Water Right 5 of 9**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

**Water Right Certificate 96377****Description of Water Delivery System**

System capacity: 10 CFS cubic feet per second (cfs) **OR**  
\_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use 300 hp Turbine Well Pump pumps water through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-_____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>Well #1</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		<b>1</b>	<b>S</b>	<b>25</b>	<b>E</b>	<b>35</b>	<b>NW</b>	<b>SE</b>	<b>TL 4500</b>	<b>(Original) 1810 ft North and 1680 ft West from the SE Corner, Section 35</b>

**Check all type(s) of temporary change(s) proposed below (change “CODES” are provided in parentheses):**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU)        | <input type="checkbox"/> Appropriation/Well (POA)                 |
| <input type="checkbox"/> Point of Diversion (POD)             | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) |   |

**Check all type(s) of temporary change(s) due to drought proposed below (change “CODES” are provided in parentheses):**

- |   |   |
|---|---|
| <input type="checkbox"/> Place of Use (POU)       | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Character of Use (USE)   | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD)     |

**Will all of the proposed changes affect the entire water right?**

- ☐ **Yes**      Complete only the Proposed (“to” lands) section of Table 2 on the next page. Use the “CODES” listed above to describe the proposed changes.
- ☒ **No**      Complete all of Table 2 to describe the portion of the water right to be changed.

**Received**  
**DEC 02 2024**  
**OWRD**

14571 -



AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.												Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.											
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	S	25	E 34	NE	NE	4500		8.8	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	NE	SW	4500		0.2	Suppl Irr	Well #1	04-03-2003
1	S	25	E 34	NW	NE	4500		17.0	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	SE	SW	4500		12.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E 34	SW	NE	4500		39.3	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	NE	SE	4500		3.5	Suppl Irr	Well #1	04-03-2003
1	S	25	E 34	SE	NE	4500		0.5	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	NW	SE	4500		11.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E 34	NW	SE	4500		14.5	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	SW	SE	4500		40.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SW	NE	4500		3.2	Suppl Irr	Well #1	04-03-2003	POU	1	S	25	E 35	SE	SE	4500		26.6	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	NW	NW	4500		2.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	NE	NE	300		10.6	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SW	NW	4500		5.1	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	NW	NE	300		23.4	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SE	NW	4500		16.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	NE	NW	500		3.7	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	NE	SW	4500		37.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	NW	NW	500		33.9	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SE	SW	4500		13.1	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	SW	NW	500		31.1	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	NE	SE	4500		7.1	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	SE	SW	600		2.0	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	NW	SE	4500		28.2	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 2	SW	SE	600		2.2	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SW	SE	4500		40.0	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 3	NE	NE	700		31.4	Suppl Irr	Well #1	04-03-2003
1	S	25	E 35	SE	SE	4500		26.6	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 3	NW	NE	700		28.7	Suppl Irr	Well #1	04-03-2003
2	S	25	E 2	NE	NE	500	1	12.8	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 3	SW	NE	700		29.7	Suppl Irr	Well #1	04-03-2003
2	S	25	E 2	NW	NE	500	2	28.7	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E 3	SE	NE	700		31.1	Suppl Irr	Well #1	04-03-2003

Received



Received

DEC 02 2024

OWRD

2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	10	SE	NE	600		9.6	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	3	NE	SE	600		29.2	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NW	NE	600		36.4	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	3	NW	SE	600		30.1	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	3	SW	SE	600		30.9	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Well #1	04-03-2003			
2	S	25	E	3	SE	SE	600		30.7	Suppl Irr	Well #1	04-03-2003	POU	2	S	25	E	11	NE	NW	600		37.9	Suppl Irr	Well #1	04-03-2003			
													POU	2	S	25	E	11	NW	NW	600		.8	Suppl Irr	Well #1	04-03-2003			
													POU	2	S	25	E	11	SW	NW	600		.4	Suppl Irr	Well #1	04-03-2003			
													POU	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Well #1	04-03-2003			
TOTAL: 468.6														TOTAL: 468.6															

## PRIMARY

1	S	25	E	34	NE	NE	4500		.3	Irr	Well #1	04-03-2003	POU	1	S	25	E	2	SW	SW	600		1.9	Irr	Well #1	04-03-2003
1	S	25	E	34	SE	NE	4500		1.4	Irr	Well #1	04-03-2003	POU	1	S	25	E	3	SE	SE	600		3.4	Irr	Well #1	04-03-2003
1	S	25	E	34	NE	NW	4500		10.9	Irr	Well #1	04-03-2003	POU	1	S	25	E	10	NE	NE	600		38.3	Irr	Well #1	04-03-2003
1	S	25	E	34	NW	NW	4500		21.9	Irr	Well #1	04-03-2003	POU	1	S	25	E	10	NW	NE	600		3.4	Irr	Well #1	04-03-2003
1	S	25	E	34	SW	NW	4500		30.4	Irr	Well #1	04-03-2003	POU	1	S	25	E	10	SW	NE	600		1.8	Irr	Well #1	04-03-2003
1	S	25	E	34	SE	NW	4500		16.8	Irr	Well #1	04-03-2003	POU	1	S	25	E	10	SE	NE	600		21.8	Irr	Well #1	04-03-2003
1	S	25	E	34	NE	SE	4500		.3	Irr	Well #1	04-03-2003	POU	1	S	25	E	11	NW	NW	600		32.8	Irr	Well #1	04-03-2003
1	S	25	E	34	NW	SE	4500		.3	Irr	Well #1	04-03-2003	POU	1	S	25	E	11	SW	NW	600		26.7	Irr	Well #1	04-03-2003
1	S	25	E	34	SW	SE	4500		.1	Irr	Well #1	04-03-2003	POU													





**For Place of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 94969, 94967, Permits S-54980, & S-55268

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation** N/A

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
<u>N/A</u>										

access the same source aquifer.

Received

DEC 02 2024

OWRD



**Part 5 of 5 – Water Right Information**      **Water Right 6 of 9**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

**Water Right Certificate** 94970**Received****DEC 02 2024****OWRD****Description of Water Delivery System**System capacity: 10 CFS cubic feet per second (cfs) **OR**

\_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use 300 hp Turbine Well Pump pumps water through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
<b>Well #1</b>	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		<b>1</b>	<b>S</b>	<b>25</b>	<b>E</b>	<b>35</b>	<b>NW</b>	<b>SE</b>	<b>TL 4500</b>	<b>1810 ft North and 1680 ft West from the SE Corner, Section 35</b>

**Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU)        | <input type="checkbox"/> Appropriation/Well (POA)                 |
| <input type="checkbox"/> Point of Diversion (POD)             | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) |   |

**Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):**

- |   |   |
|---|---|
| <input type="checkbox"/> Place of Use (POU)       | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Character of Use (USE)   | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD)     |

**Will all of the proposed changes affect the entire water right?**

- ☐ **Yes**      Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ **No**      Complete all of Table 2 to describe the portion of the water right to be changed.

**Table 4. Description of Changes to Water Right Certificate #94970**

AUTHORIZED (the “from” or “off” lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.												Proposed Changes (see “CODES” from previous page)	PROPOSED (the “to” or “on” lands) The listing as it would appear AFTER PROPOSED CHANGES are made.													
Twp	Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼ ¼		Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
2	S	25	E	3	NE	SE	600		29.2	Irr	Well #1	09-01-1973	POU	2	S	25	E	3	NE	NE	700		31.4	Irr	Well #1	09-01-1973
2	S	25	E	3	NW	SE	600		30.1	Irr	Well #1	09-01-1973	POU	2	S	25	E	3	NW	NE	700		28.7	Irr	Well #1	09-01-1973
2	S	25	E	3	SW	SE	600		30.9	Irr	Well #1	09-01-1973	POU	2	S	25	E	3	SW	NE	700		29.7	Irr	Well #1	09-01-1973
2	S	25	E	3	SE	SE	600		30.7	Irr	Well #1	09-01-1973	POU	2	S	25	E	3	SE	NE	700		31.1	Irr	Well #1	09-01-1973
TOTAL:									120.9					TOTAL:									120.9			

Received  
DEC 02 2024

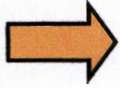
OWRD

14571 -



Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 96377 and S-55268



Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

**AND/OR**

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation** N/A

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of complete d well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

Received

DEC 02 2024

OWRD

**Part 5 of 5 – Water Right Information**      **Water Right 7 of 8**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

**Water Right Permit # S-54980**

**Description of Water Delivery System**

System capacity: 10 CFS cubic feet per second (cfs) **OR**  
\_\_\_\_\_ gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Heppner-Lexington Pipeline	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		2	S	26	E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

**Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU)        | <input type="checkbox"/> Appropriation/Well (POA)                 |
| <input type="checkbox"/> Point of Diversion (POD)             | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) |   |

**Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):** N/A

- |   |   |
|---|---|
| <input type="checkbox"/> Place of Use (POU)       | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Character of Use (USE)   | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD)     |

**Will all of the proposed changes affect the entire water right?**

- ☐ **Yes**      Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ **No**      Complete all of Table 2 to describe the portion of the water right to be changed.

**Received**

**DEC 02 2024**

**OWRD**

TACS



## Water Right Permit S-54980

### For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: **Certs 82489, Cert 30021, Cert 94969, Cert 94967, Cert 96377, & Permit S-55268**

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

**If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:**

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

### AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

**Received**

**DEC 02 2024**

**OWRD**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

**Water Right Permit # S-55268**

System capacity: 10 CFS cubic feet per second (cfs) OR

\_\_\_\_\_ gallons per minute (gpm)

**Description of Water Delivery System:** Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use.  
Water is delivered to the Meadow Brook Farm through the Heppner Lexington Pipeline under gravity flow pressure and distributed through delivery system shown on the delivery system map

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-_____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Heppner-Lexington Pipeline	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed		2	S	26	E	27	NW	NW	TL 601	1120 ft S & 1820 ft E from NW Corner Section 27

**check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):**

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU)        | <input type="checkbox"/> Appropriation/Well (POA)                 |
| <input type="checkbox"/> Point of Diversion (POD)             | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) |   |

**Check all type(s) of temporary change(s) due to drought proposed below (change "CODES" are provided in parentheses):** N/A

- |   |   |
|---|---|
| <input type="checkbox"/> Place of Use (POU)       | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Character of Use (USE)   | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Diversion (APOD)     |

**Will all of the proposed changes affect the entire water right?**

- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ No Complete all of Table 2 to describe the portion of the water right to be change

**Received**  
**DEC 02 2024**  
**OWRD**



## Water Right Permit S-55268

### For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: Certs 82489, Cert 30021, Cert 94969, Cert 94967, Cert 96377, Cert 94970, & Permit S-54980

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☐ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: [http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx))

### AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation N/A**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
N/A										

Received

DEC 02 2024

OWRD

TACS

14571 -

# Application for Water Right Transfer

## Evidence of Use Affidavit



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
www.wrd.state.or.us

Received

DEC 02 2024

OWRD

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing.  
Supporting documentation must be attached.

State of Oregon )  
County of MORROW ) ss

I, KEITH TIEGS, in my capacity as OWNER,

mailing address P.O. Box 3110, PASCO, WA 99302

telephone number (509) 545-4545, being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

☒ Personal observation

☐ Professional expertise

2. I attest that:

☒ Water was used during the previous five years on the **entire** place of use for  
Certificate # **82489, 30021, 94969, 94967, 96377, 94970 and Permits S-54980 & S-55268**  
; OR

☐ My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	¼ ¼	Gov't Lot or DLC	Acres (if applicable)

OR

☐ Confirming Certificate # \_\_\_\_\_ has been issued within the past five years; OR

☐ Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: \_\_\_\_\_ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); OR

☐ The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.

☐ Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # \_\_\_\_\_ (For Historic POD/POA Transfers)

14571 - =



(continues on reverse side)

OWRD

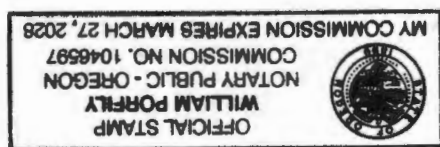
3. The water right was used for: (e.g., crops, pasture, etc.): POTATOES, CORN, WHEAT AND GRASS

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

Karl J.  
Signature of Affiant

11/13/2024  
Date

Signed and sworn to (or affirmed) before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.



William Porfily  
Notary Public for Oregon

My Commission Expires: 03-27-2028

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of <b>confirming</b> water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water  Pumping Power Records	<ul style="list-style-type: none"> <li>• Power usage records for pumps associated with irrigation use</li> <li>• Fertilizer or seed bills related to irrigated crops</li> <li>• Farmers Co-op sales receipt</li> </ul>
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> <li>• District assessment records for water delivered</li> <li>• Crop reports submitted under a federal loan agreement</li> <li>• Beneficial use reports from district</li> <li>• IRS Farm Usage Deduction Report</li> <li>• Agricultural Stabilization Plan</li> <li>• CREP Report</li> </ul>
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	<p>Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added.</p> <p>Sources for aerial photos: OSU – <a href="http://www.oregonexplorer.info/imagery">www.oregonexplorer.info/imagery</a> OWRD – <a href="http://www.wrd.state.or.us">www.wrd.state.or.us</a> Google Earth – <a href="http://earth.google.com">earth.google.com</a> TerraServer – <a href="http://www.terra-server.com">www.terra-server.com</a></p>
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

# Supplemental Form D

Received

DEC 02 2024

## Water Right Transfers Within the Boundaries of or Served by an Irrigation District or other Water Supplier (Association, Ditch Co., etc.)

[For transfers submitted under OAR Chapter 690 Division 380]



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
503-986-0900  
www.oregon.gov/OWRD

The Department requires non-district applicants to communicate with districts/water suppliers during the planning and preparation of transfer applications involving water rights having a point of diversion or appropriation (POD/POA) or place of use (POU) served by or located within the boundaries of an irrigation district, or other type of water supplier to which assessments are paid. In some cases consent will be required from the district or water supplier.

This form must be included with any transfer application that involves rights served by or located within the boundaries of a district or other type of water supplier.

### 1. APPLICANT INFORMATION

NAME BAKER PRODUCE SOUTH C/O KEITH TIEGS			PHONE (HM)	
PHONE (WK) (509) 545-4545		CELL		FAX
ADDRESS P.O. Box 3110				
CITY PASCO	STATE WA	ZIP 99302	E-MAIL** JMCLELLAND@WESTERNMORT.COM	

### 2. DISTRICT or WATER SUPPLIER INFORMATION

DISTRICT/WATER SUPPLIER NAME WILLOW CREEK DISTRICT IMPROVEMENT DISTRICT C/O BRIAN THOMPSON			PHONE (HM)	
PHONE (WK) (541) 676-5051		CELL		FAX
ADDRESS 55805 HWY 74				
CITY HEPPNER	STATE OR	ZIP 97836	E-MAIL** BTRANCH@CENTURYTEL.NET	

\*\* By providing an e-mail address, the applicant and/or the district/water supplier consents to receive all correspondence from the Department electronically. Copies of final order documents will also be mailed

### 3. WATER RIGHTS ISSUED IN THE NAME OF, or LOCATED WITHIN, or SERVED BY AN IRRIGATION DISTRICT, OTHER DISTRICT, OR WATER SUPPLIER

a. List the water right(s) involved in this transfer:

	Application / Decree	Permit / Previous Transfer	Certificate	Is the water right in the name of a district, water supplier, or BOR*?	
1.		-	82489	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
2.		-	30021	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
3.		-	94969	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>

14571 -



4			94967	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
5			96377	YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>
6		S-54980		YES <input checked="" type="checkbox"/>	
		S-55268		YES <input checked="" type="checkbox"/>	

Attach additional pages for additional water rights if necessary.

\*Bureau of Reclamation

Received  
DEC 02 2024  
OWRD

- b. Determine a district's/water supplier's connection to your points of diversion (POD) or appropriation (POA) and places of use (POU). [You may need to consult with your district/water supplier.]

**CURRENT ASSOCIATIONS** Please answer the following "yes" or "no" questions:

YES ☒ NO ☐ One or more of the current POD(s) / POA(s) involved in the transfer are served by a district/water supplier or rely on BOR water.

YES ☒ NO ☐ All or a portion of the current POU involved in this proposed transfer receives water for either primary or supplemental irrigation from the district/water supplier; i.e., the POU is currently layered with a district or BOR water supplied water right(s).

**PROPOSED ASSOCIATIONS** Please answer the following "yes" or "no" questions:

YES ☒ NO ☐ One or more of the proposed POD(s) / POA(s) involved in the transfer are currently served or will be served by a district/water supplier if the transfer is approved, or rely on BOR water.

YES ☒ NO ☐ All or a portion of the proposed POU involved in this proposed transfer currently receives or will receive either primary or supplemental irrigation from the district/water supplier; i.e., the POU will be layered with a district/water supplier or BOR water supplied water right(s).

#### COMMENTS OR ADDITIONAL INFORMATION

#### 4. APPLICANT'S SIGNATURE

- (1) I certify that I have notified the district/water supplier about the proposed water right transfer application by [check one]:

☐ email, ☐ phone, ☐ postal mail, ☒ in person, or ☐ other (please specify)

- (2) I certify that to the best of my knowledge the information contained in this Supplemental Form D is true and accurate.

Applicant Signature Keith Tieg Name (print) Keith Tieg Date 11/26/24

#### 5. (WHEN REQUIRED) DISTRICT or WATER SUPPLIER CONSENT TO THE PROPOSED WATER RIGHT TRANSFER

District Manager or Water Supplier consent is **required** if any box on this form is marked "YES."

The district/water supplier certifies the following:

- (1) The district/water supplier has reviewed the applicant's proposed water right Temporary transfer application and maps; and
- (2) The district/water supplier consents to the proposed water right Temporary transfer application.

YES ☒ NO ☐ After proof of completion, the confirming water right certificate is to remain in the name of the U.S. Bureau of Reclamation or the district/water supplier.

YES ☐ NO ☐ N/A The district/water supplier will be responsible for submitting the claim of beneficial use prepared by a Certified Water Rights Examiner (CWRE).

  
Signature of District Manager /Water Supplier

Brian Thompson  
Name (print), Title

Dist. Manager

11/27/24  
Date



Received  
DEC 02 2024  
OWRD

Table 2. Description of Temporary Changes to Water Right [Permit # S-55268](#)

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Change s	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.															
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DL C	Acres	Type of USE listed on Certificate	POD(s) or POA(s)	Priority Date		Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s)	Priority Date						
									CERT 82489																	
1	S	25	E	34	NE	NE	4500		8.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	34	NW	NE	4500		1.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	10	SE	NE	600		9.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
									9.8																	
									CERT 30021																	
1	S	25	E	35	SW	NE	4500		2.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NW	NW	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018
1	S	25	E	35	NW	NW	4500		1.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU													
1	S	25	E	35	SW	NW	4500		5.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU													
1	S	25	E	35	SE	NW	4500		11.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU													
1	S	25	E	35	NE	SE	4500		3.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU													
1	S	25	E	35	NW	SE	4500		9.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU													
TOTAL FOR 30021							33.9							TOTAL FOR 30021							33.9					





# CERTIFICATE 94969

1	S	25	E	34	NW	NE	4500		16.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NE	SW	4500		0.2	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	34	SW	NE	4500		39.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SE	SW	4500		12.0	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	34	NW	SE	4500		14.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NE	SE	4500		3.5	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	SW	NE	4500		0.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	NW	SE	4500		11.0	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	SE	NW	4500		6.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	NE	SW	4500		33.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	SE	SW	4500		13.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NE	NE	500	1	10.6	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	NE	SE	4500		4.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NW	NE	500	2	23.4	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	NW	SE	4500		20.5	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	NE	NW	500	3	3.7	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	SW	SE	4500		40.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SW	NW	500		31.1	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
1	S	25	E	35	SE	SE	4500		26.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SE	SW	600		2.0	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	2	NE	NE	500	1	12.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	2	SW	SE	600		2.2	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	2	NW	NE	500	2	28.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	NE	NE	600		1.1	Suppl Irr	Heppner-Lexington Pipeline	3/8/18

**Received**

**DEC 02 2024**

14571 -

2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	NW	NE	600		36.4	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
													POU	2	S	25	E	11	NE	NW	600		37.9	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
													POU	2	S	25	E	11	NW	NW	600		0.8	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
													POU	2	S	25	E	11	SW	NW	600		0.4	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
													POU	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
TOTAL FOR 94969									304.2					TOTAL FOR 94969									304.2			

### Cert 96377

1	S	25	E	34	NE	NE	4500		0.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	2	SW	SW	600		1.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SE	NE	4500		1.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	3	SE	SE	600		3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NE	NW	4500		10.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	10	NE	NE	600		38.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NW	NW	4500		21.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	10	NW	NE	600		3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SW	NW	4500		30.4	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	10	SW	NE	600		1.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009

Received

DEC 02 2024

14571 -

OWRD  
TACS



1	S	25	E	34	SE	NW	4500	16.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	10	SE	NE	600	21.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NE	SE	4500	0.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	11	NW	NW	600	32.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NW	SE	4500	0.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	1	S	25	E	11	SW	NW	600	26.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	SW	SE	4500	0.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
1	S	25	E	34	SE	SE	4500	3.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
1	S	25	E	35	NE	SW	4500	0.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
1	S	25	E	35	SW	SW	4500	4.0	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
1	S	25	E	35	SE	SW	4500	11.6	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
2	S	25	E	2	NW	NE	4500	9.3	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
2	S	25	E	2	NE	NW	4500	7.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
2	S	25	E	2	SW	NW	4500	7.8	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
2	S	25	E	2	SE	NW	4500	3.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU												
TOTAL FOR 96377								130.1					TOTAL FOR 96377								130.1			

Received  
DEC 02 2024

OWRD

TACS

# Cert 94970

2	S	25	E	3	NE	SE	600		29.2	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	NE	NE	700		31.4	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	3	NW	SE	600		30.1	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	NW	NE	700		28.7	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	3	SW	SE	600		30.9	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	SW	NE	700		29.7	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
2	S	25	E	3	SE	SE	600		30.7	Suppl Irr	Heppner-Lexington Pipeline	03-08-2018	POU	2	S	25	E	3	SE	NE	700		31.1	Suppl Irr	Heppner-Lexington Pipeline	3/8/18
TOTAL FOR 94970									120.9					TOTAL FOR 94970									120.9			
TOTAL ACRES									598.9	TOTAL ACRES									TOTAL ACRES							598.8

Received  
DEC 02 2024  
OWRD



Please use and attach additional pages of Table 2 as needed.  
See page 6 for instructions.

Do you have questions about how to fill-out the tables?  
Contact the Department at 503-986-0900 and ask for Transfer Staff.

**Table 2. Description of Temporary Changes to Water Right [Permit S-54980](#)**

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.														
Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot	Acres	Type of USE	POD(s) or POA(s)	Priority Date		Twp	Rng	Sec	¼	¼	Tax Lot	Gvt Lot	Acres	New Type of USE	POD(s)/ POA(s)	Priority Date				
CERT 82489																										
1	S	25	E	34	NE	NE	4500		8.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	NE	NE	600		0.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	34	NW	NE	4500		1.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	10	SE	NE	600		9.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
TOTAL FOR 82489							9.8						TOTAL FOR 82489							9.8						
CERT 30021																										
1	S	25	E	35	SW	NE	4500		2.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	2	S	25	E	2	NW	NW	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009
1	S	25	E	35	NW	NW	4500		1.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU													
1	S	25	E	35	SW	NW	4500		5.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU													
1	S	25	E	35	SE	NW	4500		11.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU													
1	S	25	E	35	NE	SE	4500		3.2	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU													
1	S	25	E	35	NW	SE	4500		9.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU													
TOTAL FOR 30021							33.9						TOTAL FOR 30021							33.9						



Received



2	S	25	E	2	SW	NE	500		33.9	Suppl Irr	Heppner-Lexington Pipeline	1/06/09	POU	2	S	25	E	11	NW	NE	600		36.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
2	S	25	E	2	SE	NE	500		8.3	Suppl Irr	Heppner-Lexington Pipeline	1/06/09	POU	2	S	25	E	11	SW	NE	600		31.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
2	S	25	E	2	NE	NW	500	3	5.3	Suppl Irr	Heppner-Lexington Pipeline	1/06/09	POU	2	S	25	E	11	SE	NE	600		0.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
													POU	2	S	25	E	11	NE	NW	600		37.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
													POU	2	S	25	E	11	NW	NW	600		0.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
													POU	2	S	25	E	11	SW	NW	600		0.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
													POU	2	S	25	E	11	SE	NW	600		28.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
TOTAL FOR 94969									304.2					TOTAL FOR 94969									304.2							
											Cert 96377																			
1	S	25	E	34	NE	NE	4500		0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	2	SW	SW	600		1.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	34	SE	NE	4500		1.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	3	SE	SE	600		3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	34	NE	NW	4500		10.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	10	NE	NE	600		38.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	34	NW	NW	4500		21.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	10	NW	NE	600		3.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	34	SW	NW	4500		30.4	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	10	SW	NE	600		1.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				
1	S	25	E	34	SE	NW	4500		16.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	10	SE	NE	600		21.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009				

1	S	25	E	34	NE	SE	4500		0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	11	NW	NW	600		32.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	NW	SE	4500		0.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU	1	S	25	E	11	SW	NW	600		26.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	
1	S	25	E	34	SW	SE	4500		0.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
1	S	25	E	34	SE	SE	4500		3.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
1	S	25	E	35	NE	SW	4500		0.7	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
1	S	25	E	35	SW	SW	4500		4.0	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
1	S	25	E	35	SE	SW	4500		11.6	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
2	S	25	E	2	NW	NE	4500		9.3	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
2	S	25	E	2	NE	NW	4500		7.9	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
2	S	25	E	2	SW	NW	4500		7.8	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
2	S	25	E	2	SE	NW	4500		3.1	Suppl Irr	Heppner-Lexington Pipeline	01-06-2009	POU														
TOTAL FOR 96377									130.1					TOTAL FOR 96377									130.1				
TOTAL ACRES									478.0					TOTAL ACRES									478.0				

Additional remarks:\_\_\_\_\_

Received  
DEC 02 2024  
OWRD



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member **PASCO FARMING INC**  
 Statement Date **02/22/2023**  
 Account Number **[REDACTED]**  
 Payment Due **03/10/2023**

## Important Messages

## Account Balance Summary

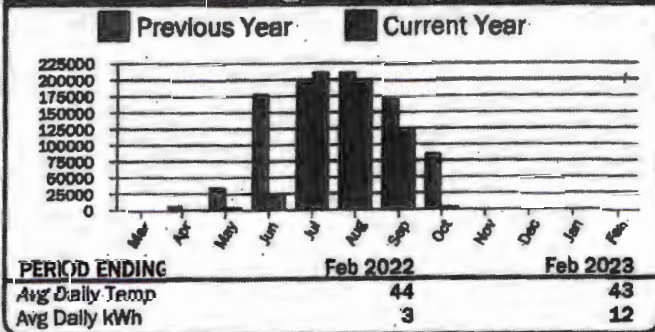
Previous Balance	\$1,726.32
Payments	Thank You - \$1,726.32
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	<b>\$1,737.52</b>
<b>Total Amount Due</b>	<b>\$1,737.52</b>

396627

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21383	21386	100	300	01/24/23	02/19/23	26

## Usage History



## Current Service Detail

Energy Charge	300 kWh @ 0.03733	\$11.20
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$1,737.52</b>

REC  
FEB 2

BY: .....

1,737.52 +  
 35.53 +  
 51.82 +  
 612.81 +  
 6,473.30 +  
 8,630.98 \*

23228.00 / 735

PLEASE RETURN THIS PORTION WITH PAYMENT

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

02/22/2023

Account Number

[REDACTED]

Payment Due

03/10/2023

## Important Messages

## Account Balance Summary

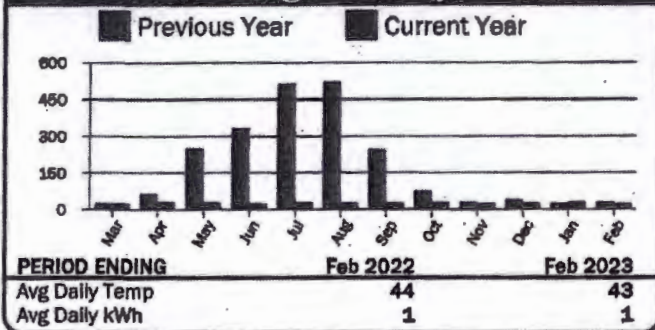
Previous Balance	\$55.72
Payments	Thank You - \$55.72
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$55.53</b>
<b>Total Amount Due</b>	<b>\$55.53</b>

396628

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2449	2472	1	23	01/22/23	02/19/23	28

## Usage History



## Current Service Detail

Energy Charge	23 kWh @ 0.03733	\$0.86
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.53</b>

PLEASE RETURN THIS PORTION WITH PAYMENT



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

02/22/2023

Account Number

Payment Due

03/10/2023

Important Messages

## Account Balance Summary

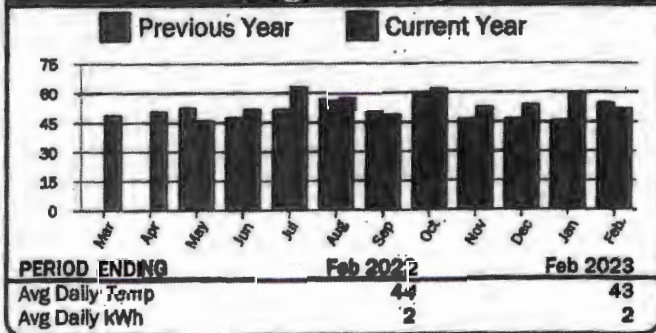
Previous Balance		\$52.54
Payments	Thank You	-\$52.54
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$51.82
<b>Total Amount Due</b>		<b>\$51.82</b>

396629

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1112	1164	1	52	01/22/23	02/19/23	28

## Usage History



## Current Service Detail

Basic Charge		\$47.20
Energy Charge	52 kWh @ 0.08893	\$4.62
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$51.82</b>

PLEASE RETURN THIS PORTION WITH PAYMENT.

14571 - =

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

## Important Messages

Member

PASCO FARMING INC

Statement Date

02/22/2023

Account Number

[REDACTED]

Payment Due

03/10/2023

## Account Balance Summary

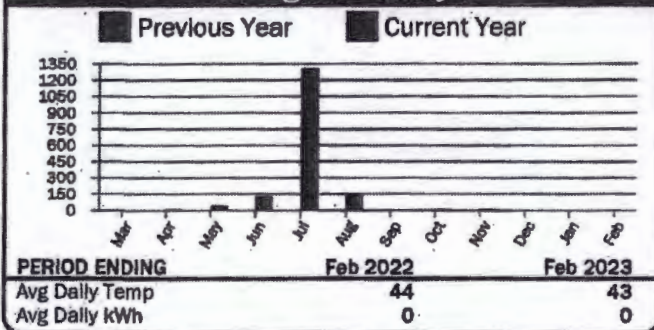
Previous Balance		\$612.81
Payments	Thank You	-\$612.81
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$612.81
<b>Total Amount Due</b>		<b>\$612.81</b>

396630

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1632	1635	1	3	01/22/23	02/19/23	28

## Usage History



## Current Service Detail

Energy Charge	3 kWh @ 0.03733	\$0.11
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$612.81</b>

**RECEIVED**  
 FEB 27 2023

BY: .....





YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

398819

## Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Member

PASCO FARMING INC

Statement Date

03/23/2023

Account Number

Payment Due

04/10/2023

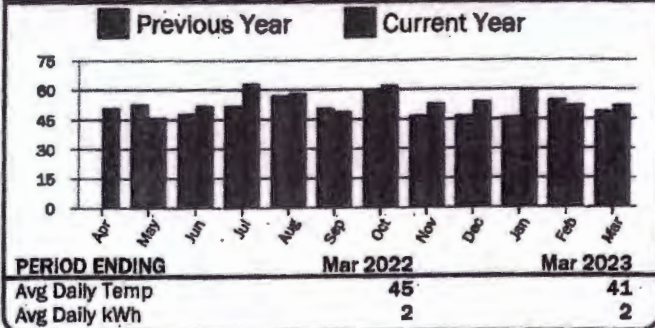
## Account Balance Summary

Previous Balance	\$51.82
Payments	Thank You - \$51.82
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$51.82</b>
<b>Total Amount Due</b>	<b>\$51.82</b>

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1164	1216	1	52	02/19/23	03/20/23	29

## Usage History



## Current Service Detail

Basic Charge		\$47.20
Energy Charge	52 kWh @ 0.08893	\$4.62
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$51.82</b>

51.82 +  
 612.77 +  
 1,737.52 +  
 35.57 +  
 6,460.99 +  
 ,016.67 \*

**PAID**  
 0 2023

23228000/735

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

398820

## Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Member

PASCO FARMING INC

Statement Date

03/23/2023

Account Number

Payment Due

04/10/2023

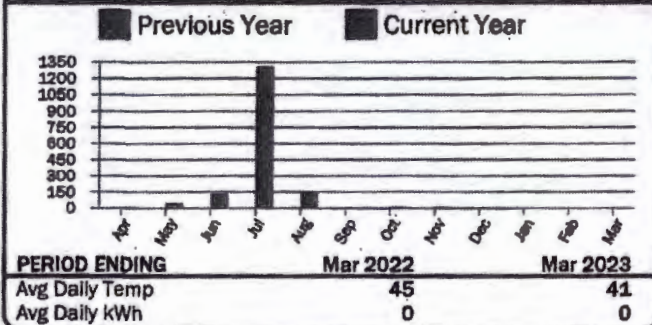
## Account Balance Summary

Previous Balance	\$612.81
Payments	Thank You - \$612.81
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$612.77</b>
<b>Total Amount Due</b>	<b>\$612.77</b>

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1635	1637	1	2	02/19/23	03/20/23	29

## Usage History



## Current Service Detail

Energy Charge	2 kWh @ 0.03733	\$0.07
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$612.77</b>

PLEASE RETURN THIS PORTION WITH PAYMENT



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

398821

## Important Messages

EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

Member

PASCO FARMING INC

Statement Date

03/23/2023

Account Number

[REDACTED]

Payment Due

04/10/2023

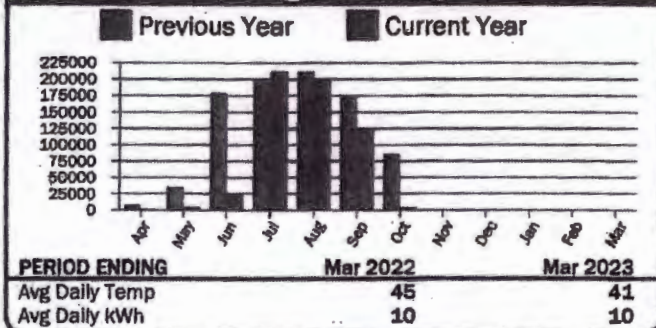
## Account Balance Summary

Previous Balance	\$1,737.52
Payments	Thank You - \$1,737.52
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$1,737.52
<b>Total Amount Due</b>	<b>\$1,737.52</b>

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21386	21389	100	300	02/19/23	03/20/23	29

## Usage History



## Current Service Detail

Energy Charge	300 kWh @ 0.03733	\$11.20
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$1,737.52</b>

**RECEIVED**  
 MAR 30 2023

BY: .....

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

398822

**Important Messages**

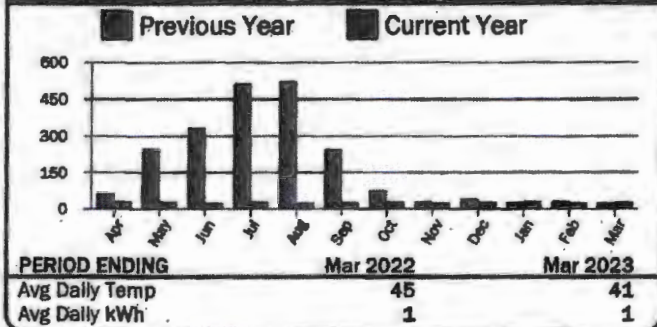
EQUAL PAYMENT PLAN SIGN-UP THIS MONTH. CALL CONDON OFFICE AT 541-384-2023. CUSTOMERS ALREADY ON PLAN BE SURE TO REVIEW YOUR STATEMENT TO MAKE SURE YOUR KWH USE IS NOT EXCEEDING YOUR MONTHLY PAYMENT.

**Member****PASCO FARMING INC****Statement Date****03/23/2023****Account Number****[REDACTED]****Payment Due****04/10/2023****Account Balance Summary**

Previous Balance	\$55.53
Payments	<i>Thank You</i> -\$55.53
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$55.57</b>
<b>Total Amount Due</b>	<b>\$55.57</b>

**Service Address: Cemetery Hill Rd**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2472	2496	1	24	02/19/23	03/20/23	29

**Usage History****Current Service Detail**

Energy Charge	24 kWh @ 0.03733	\$0.90
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.57</b>

PLEASE RETURN THIS PORTION WITH PAYMENT



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

04/25/2023

Account Number

14571

Payment Due

05/10/2023

## Important Messages

EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

## Account Balance Summary

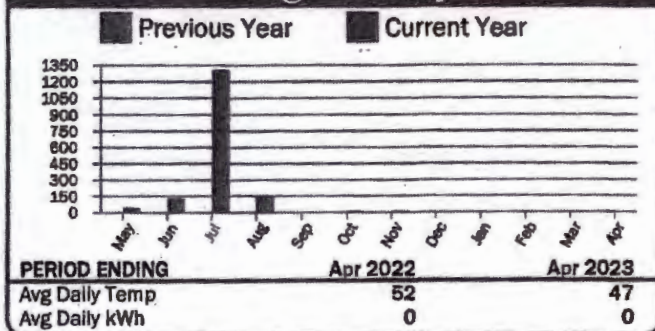
Previous Balance	\$612.77
Payments	Thank You -\$612.77
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$612.81</b>
<b>Total Amount Due</b>	<b>\$612.81</b>

401789

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1637	1640	1	3	03/20/23	04/22/23	33

## Usage History



## Current Service Detail

Energy Charge	3 kWh @ 0.03733	\$0.11
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$612.81</b>

**RECEIVED**  
 MAY 01 2023

BY: .....

2322800/735

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

04/25/2023

Account Number

Payment Due

05/10/2023

## Important Messages

EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

## Account Balance Summary

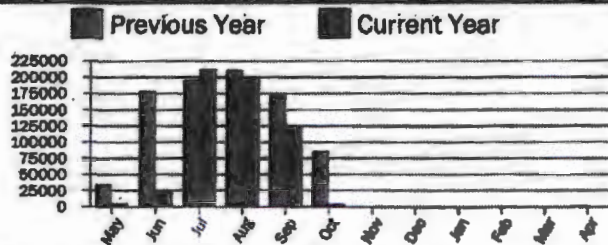
Previous Balance		\$1,737.52
Payments	Thank You	-\$1,737.52
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$1,741.25
<b>Total Amount Due</b>		<b>\$1,741.25</b>

401790

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
653 HP	10165	21389	21393	100	400	03/20/23	04/22/23	33

## Usage History



PERIOD ENDING	Apr 2022	Apr 2023
Avg Daily Temp	52	47
Avg Daily kWh	24	12

## Current Service Detail

Energy Charge	400 kWh @ 0.03733	\$14.93
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$1,741.25</b>

PAID  
 MAY 01 2023

BY: .....



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member **PASCO FARMING INC**  
 Statement Date **04/25/2023**  
 Account Number **[REDACTED]**  
 Payment Due **05/10/2023**

#### Important Messages

EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

#### Account Balance Summary

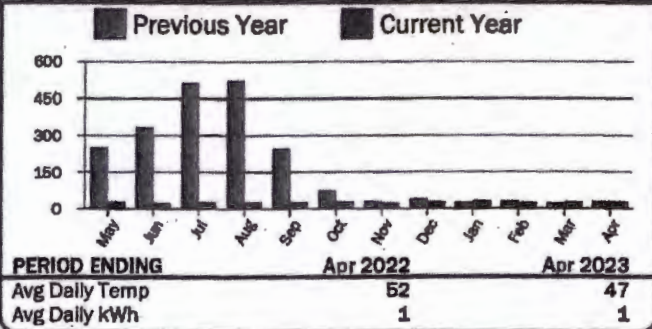
Previous Balance	\$55.57
Payments	Thank You -\$55.57
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$55.68</b>
<b>Total Amount Due</b>	<b>\$55.68</b>

401791

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2496	2523	1	27	03/20/23	04/22/23	33

#### Usage History



#### Current Service Detail

Energy Charge	27 kWh @ 0.03733	\$1.01
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.68</b>

PLEASE RETURN THIS PORT WITH PAYMENT

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

04/25/2023

Account Number

Payment Due

05/10/2023

## Important Messages

EQUAL PAYMENT PLAN CUSTOMERS THAT HAVE BEEN ON THE PLAN, YOUR MONTHLY PAYMENT HAS BEEN RE-CALCULATED. CHECK STATEMENT FOR NEW AMOUNT. NEW SIGN-UPS, YOUR PAYMENT WILL START WITH THE MAY STATEMENT. ANY QUESTIONS, PLEASE CALL 541-384-2023

## Account Balance Summary

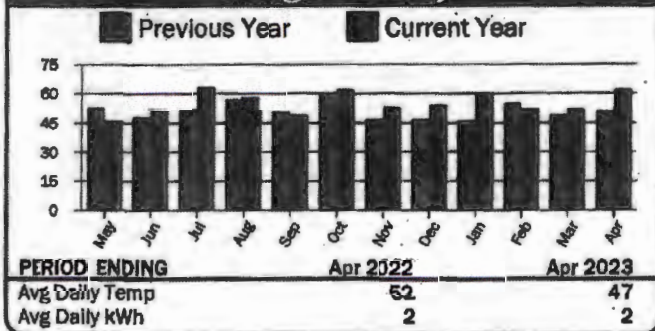
Previous Balance		\$51.82
Payments	Thank You	-\$51.82
Balance Forward		\$0.00
Penalty		\$0.00
Current Charges		\$52.71
<b>Total Amount Due</b>		<b>\$52.71</b>

401792

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1216	1278	1	62	03/20/23	04/22/23	33

## Usage History



## Current Service Detail

Basic Charge		\$47.20
Energy Charge	62 kWh @ 0.08893	\$5.51
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
		<b>\$52.71</b>



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

## Important Messages

Member

PASCO FARMING INC

Statement Date

05/24/2023

Account Number

Payment Due

06/12/2023

## Account Balance Summary

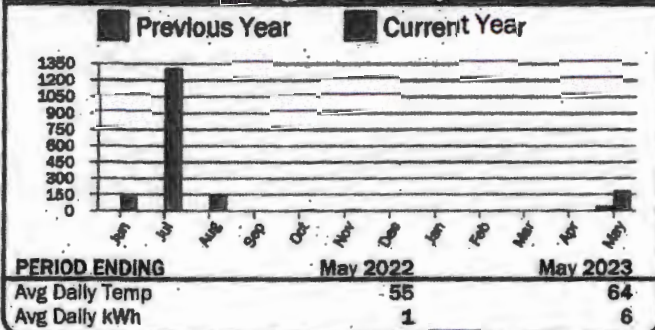
Previous Balance	\$612.81
Payments	Thank You -\$612.81
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$617.74
<b>Total Amount Due</b>	<b>\$617.74</b>

406084

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1640	1817	1	177	04/22/23	05/21/23	29

## Usage History



## Current Service Detail

Energy Charge	177 kWh @ 0.02850	\$5.04
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$617.74</b>

**RECEIVED**  
 MAY 30 2023

BY: .....

2322800 1735

617.74 +  
 2,082.57 +  
 55.35 +  
 52.62 +  
 12,801.45 +  
 15,609.73 \*

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

05/24/2023

Account Number

Payment Due

06/12/2023

## Important Messages

## Account Balance Summary

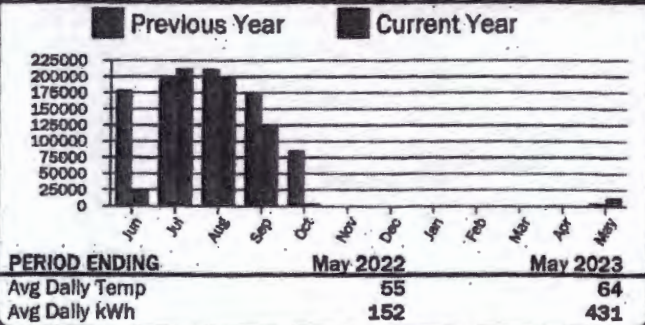
Previous Balance	\$1,741.25
Payments	Thank You -\$1,741.25
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$2,082.57
<b>Total Amount Due</b>	<b>\$2,082.57</b>

406085

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21393	21518	100	12,500	04/22/23	05/21/23	29

## Usage History



## Current Service Detail

Energy Charge	12,500 kWh @ 0.02850	\$356.25
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$2,082.57</b>

**RECEIVED**  
 MAY 30 2023

BY: .....

PLEASE RETURN THIS PORTION WITH PAYMENT



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Important Messages

Member	PASCO FARMING INC
Statement Date	05/24/2023
Account Number	
Payment Due	06/12/2023

## Account Balance Summary

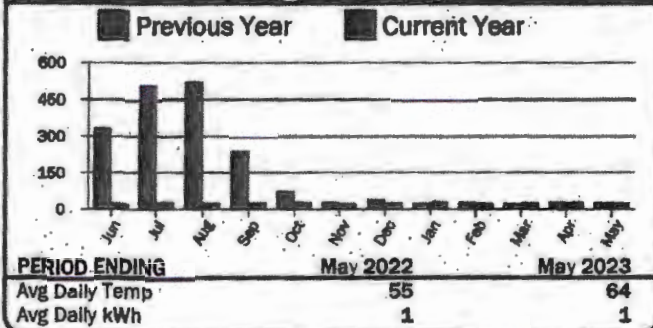
Previous Balance	\$55.68
Payments	Thank You - \$55.68
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$55.35
<b>Total Amount Due</b>	<b>\$55.35</b>

406086

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2523	2547	1	24	04/22/23	05/21/23	29

## Usage History



## Current Service Detail

Energy Charge	24 kWh @ 0.02850	\$0.68
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.35</b>

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

## Important Messages

Member

PASCO FARMING INC

Statement Date

05/24/2023

Account Number

Payment Due

06/12/2023

## Account Balance Summary

Previous Balance	\$52.71
Payments	Thank You -\$52.71
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$52.62
<b>Total Amount Due</b>	<b>\$52.62</b>

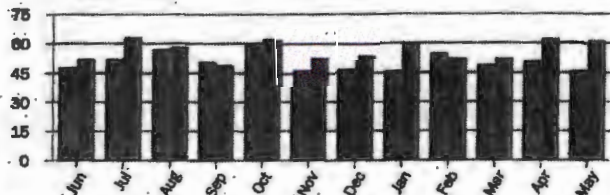
406087

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1278	1339	1	61	04/22/23	05/21/23	29

## Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	May 2022	May 2023
Avg Daily Temp	55	64
Avg Daily kWh	2	2

## Current Service Detail

Basic Charge		\$47.20
Energy Charge	61 kWh @ 0.08893	\$5.42
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
		<b>\$52.62</b>

PLEASE RETURN THIS PORTION WITH PAYMENT



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Important Messages

Member

PASCO FARMING INC

Statement Date

06/27/2023

Account Number

Payment Due

07/10/2023

## Account Balance Summary

Previous Balance	\$617.74
Payments	Thank You -\$617.74
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$646.50
<b>Total Amount Due</b>	<b>\$646.50</b>

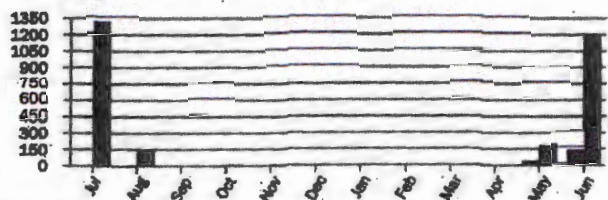
412445

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	1817	3003	1	1,186	05/21/23	06/24/23	34

## Usage History

■ Previous Year ■ Current Year



PERIOD ENDING

Jun 2022

Jun 2023

Avg Daily Temp

55

60

Avg Daily kWh

4

35

## Current Service Detail

Energy Charge	1,186 kWh @ 0.02850	\$33.80
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$646.50</b>

**RECEIVED**  
 JUL 07 2023

BY: .....

2322800/735

14571-

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

**Member PASCO FARMING INC**

**Statement Date** 06/27/2023  
**Account Number** [REDACTED]  
**Payment Due** 07/10/2023

### Important Messages

### Account Balance Summary

Previous Balance	\$2,082.57
Payments	Thank You -\$2,082.57
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$8,449.47</b>
<b>Total Amount Due</b>	<b>\$8,449.47</b>

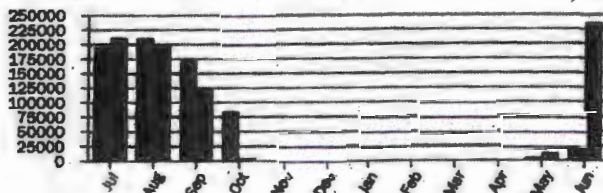
412 446

**Service Address: Hwy 74**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	21518	23877	100	235,900	05/21/23	06/24/23	34

### Usage History

Previous Year Current Year



<b>PERIOD ENDING</b>	<b>Jun 2022</b>	<b>Jun 2023</b>
Avg Daily Temp	55	60
Avg Daily kWh	843	6938

### Current Service Detail

Energy Charge	235,900 kWh @ 0.02850	\$6,723.15
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00

**Total Current Charges** **\$8,449.47**

**RECEIVED**  
 JUL 07 2023

BT:.....



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

06/27/2023

Account Number

~~XXXXXXXXXX~~

Payment Due

07/10/2023

## Important Messages

## Account Balance Summary

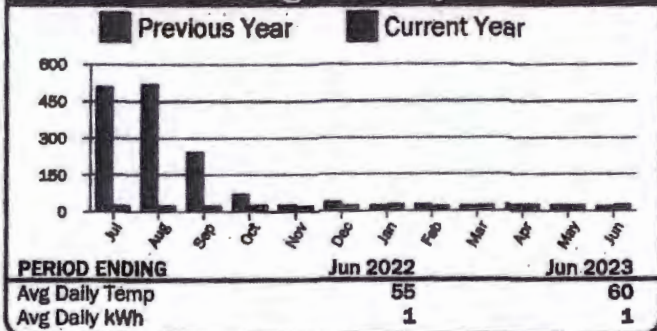
Previous Balance		\$55.35
Payments	Thank You	-\$55.35
Balance Forward		\$0.00
Penalty		\$0.00
<b>Current Charges</b>		<b>\$55.44</b>
<b>Total Amount Due</b>		<b>\$55.44</b>

412448

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2547	2574	1	27	05/21/23	06/24/23	34

## Usage History



## Current Service Detail

Energy Charge	27 kWh @ 0.02850	\$0.77
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.44</b>

**RECEIVED**  
 JUL 07 2023

BY: .....

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

## Important Messages

Member

PASCO FARMING INC

Statement Date

06/27/2023

Account Number

Payment Due

07/10/2023

## Account Balance Summary

Previous Balance	\$52.62
Payments	Thank You -\$52.62
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$53.25
<b>Total Amount Due</b>	<b>\$53.25</b>

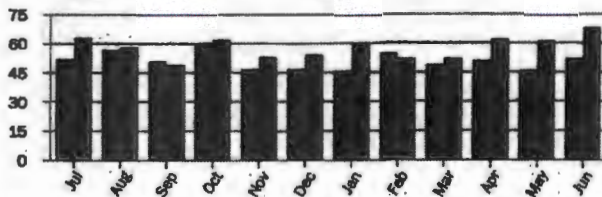
412449

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1339	1407	1	68	05/21/23	06/24/23	34

## Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Jun 2022	Jun 2023
Avg Daily Temp	55	60
Avg Daily kWh	2	2

## Current Service Detail

Basic Charge		\$47.20
Energy Charge	68 kWh @ 0.08893	\$6.05
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$53.25</b>

**RECEIVED**  
 JUL 07 2023

BY: .....



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Member

PASCO FARMING INC

Statement Date

07/26/2023

Account Number

~~XXXXXX~~

Payment Due

08/10/2023

#### Account Balance Summary

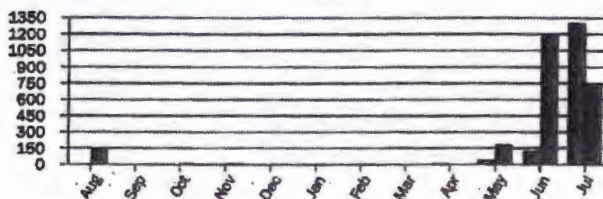
Previous Balance	\$646.50
Payments	<u>Thank You</u> -\$646.50
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$633.59</b>
<b>Total Amount Due</b>	<b>\$633.59</b>

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	3003	3736	1	733	06/24/23	07/23/23	29

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Jul 2022	Jul 2023
Avg Daily Temp	86	85
Avg Daily kWh	38	25

#### Current Service Detail

Energy Charge	733 kWh @ 0.02850	\$20.89
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$633.59</b>

419095

**RECEIVED**  
 JUL 31 2023

BY: .....

2322800/735

14571 -

YNNN


**Columbia Basin Electric Cooperative, Inc**

171 Linden Way  
PO Box 398  
Heppner, OR 97836-0398

**Important Messages**

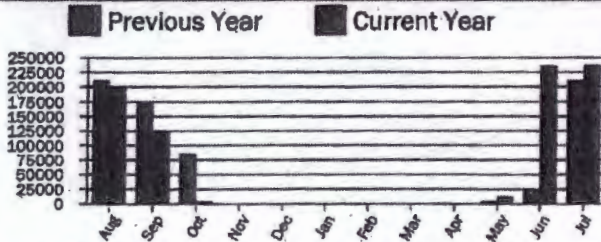
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**
**PASCO FARMING INC**
**Statement Date**
**07/26/2023**
**Account Number**
**72222**
**Payment Due**
**08/10/2023**
**Account Balance Summary**

Previous Balance	\$8,449.47
Payments	Thank You - \$8,449.47
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$8,458.02</b>
<b>Total Amount Due</b>	<b>\$8,458.02</b>

**Service Address: Hwy 74**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	23877	26239	100	236,200	06/24/23	07/23/23	29

**Usage History**


PERIOD ENDING	Jul 2022	Jul 2023
Avg Daily Temp	86	85
Avg Daily kWh	6218	8145

**Current Service Detail**

Energy Charge	236,200 kWh @ 0.02850	\$6,731.70
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$8,458.02</b>

419097

**RECEIVED**  
JUL 31 2023

**BY: .....**



YNNN


**Columbia Basin Electric Cooperative, Inc**

171 Linden Way  
PO Box 398  
Heppner, OR 97836-0398

**Important Messages**

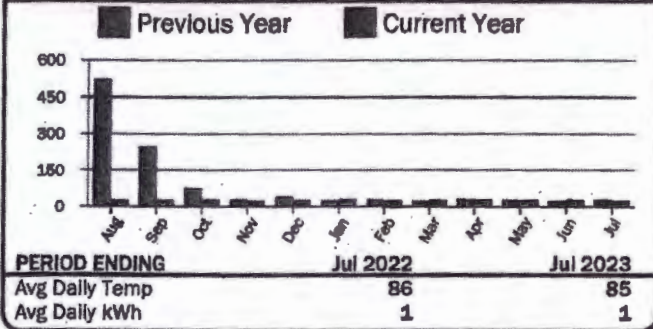
PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**
**PASCO FARMING INC**
**Statement Date**
**07/26/2023**
**Account Number**
**[REDACTED]**
**Payment Due**
**08/10/2023**
**Account Balance Summary**

Previous Balance	\$55.44
Payments	Thank You -\$55.44
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	<del>\$55.30</del>
<b>Total Amount Due</b>	<b>\$55.30</b>

**Service Address: Cemetery Hill Rd**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2574	2596	1	22	06/24/23	07/23/23	29

**Usage History**

**Current Service Detail**

Energy Charge	22 kWh @ 0.02850	\$0.63
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.30</b>

49099

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Member

PASCO FARMING INC

Statement Date

07/26/2023

Account Number

[REDACTED]

Payment Due

08/10/2023

#### Account Balance Summary

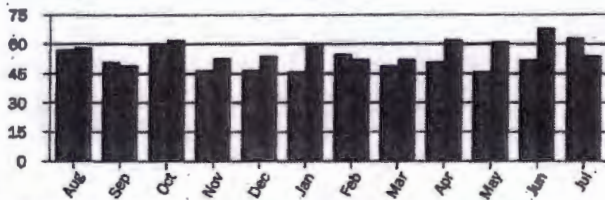
Previous Balance	\$53.25
Payments	Thank You -\$53.25
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$52.00</b>
<b>Total Amount Due</b>	<b>\$52.00</b>

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1407	1461	1	54	06/24/23	07/23/23	29

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Jul 2022	Jul 2023
Avg Daily Temp	86	85
Avg Daily kWh	2	2

#### Current Service Detail

Basic Charge		\$47.20
Energy Charge	54 kWh @ 0.08893	\$4.80
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$52.00</b>

419101



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Member

PASCO FARMING INC

Statement Date

08/24/2023

Account Number

[REDACTED]

Payment Due

09/11/2023

### Account Balance Summary

Previous Balance	\$633.59
Payments	Thank You - \$633.59
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$644.45
<b>Total Amount Due</b>	<b>\$644.45</b>

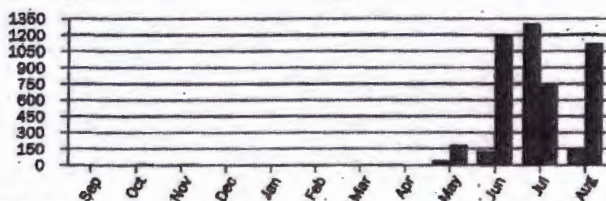
423467

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	3736	4850	1	1,114	07/23/23	08/21/23	29

### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Aug 2022	Aug 2023
Avg Daily Temp	84	83
Avg Daily kWh	5	38

### Current Service Detail

Energy Charge	1,114 kWh @ 0.02850	\$31.75
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$644.45</b>

644.45 + ED  
 8,583.42 + 23 D  
 55.35 +  
 52.00 +  
 16,564.40 + .....  
 25,899.62 \*

2322800 / 735

BS

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**

**PASCO FARMING INC**

**Statement Date**

**08/24/2023**

**Account Number**

**[REDACTED]**

**Payment Due**

**09/11/2023**

#### Account Balance Summary

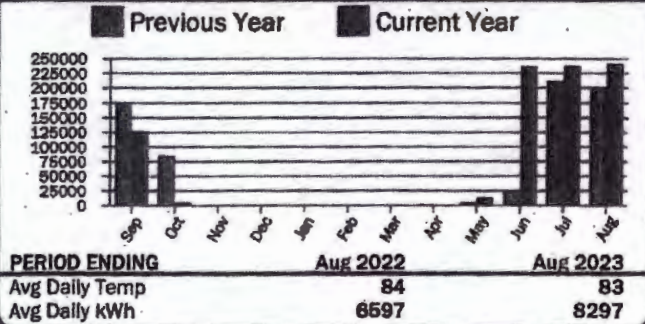
Previous Balance		\$8,458.02
Payments	Thank You	-\$8,458.02
Balance Forward		\$0.00
Penalty		\$0.00
<b>Current Charges</b>		<b>\$8,583.42</b>
<b>Total Amount Due</b>		<b>\$8,583.42</b>

423468

**Service Address: Hwy 74**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	26239	28645	100	240,600	07/23/23	08/21/23	29

#### Usage History



#### Current Service Detail

Energy Charge	240,600 kWh @ 0.02850	\$6,857.10
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$8,583.42</b>



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member **PASCO FARMING INC**  
 Statement Date **08/24/2023**  
 Account Number **[REDACTED]**  
 Payment Due **09/11/2023**

**Important Messages**

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Account Balance Summary**

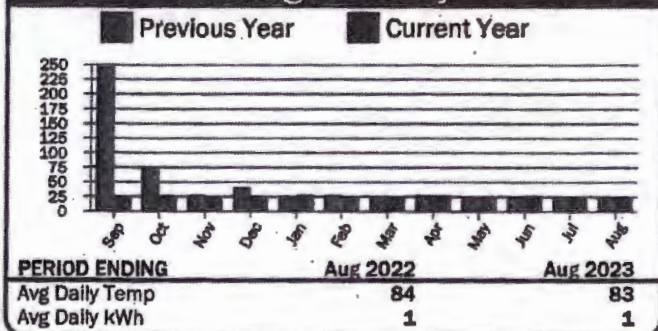
Previous Balance	\$55.30
Payments	<i>Thank You</i> -\$55.30
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$55.35</b>
<b>Total Amount Due</b>	<b>\$55.35</b>

423469

**Service Address: Cemetery Hill Rd**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2596	2620	1	24	07/23/23	08/21/23	29

**Usage History**



**Current Service Detail**

Energy Charge	24 kWh @ 0.02850	\$0.68
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.35</b>

BS

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Member

**PASCO FARMING INC**

Statement Date

**08/24/2023**

Account Number

Payment Due

**09/11/2023**

#### Account Balance Summary

Previous Balance	\$52.00
Payments	Thank You -\$52.00
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	<del>\$52.00</del>
<b>Total Amount Due</b>	<b>\$52.00</b>

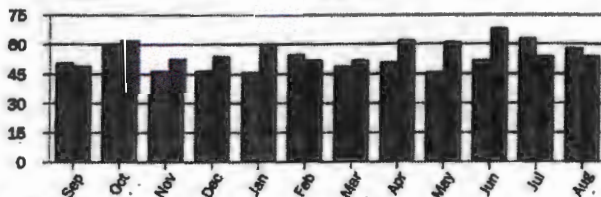
423470

**Service Address: Bombing Range Rd (west Side)**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1461	1515	1	54	07/23/23	08/21/23	29

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING

Aug 2022

Aug 2023

Avg Daily Temp

84

83

Avg Daily kWh

2

2

#### Current Service Detail

Basic Charge		\$47.20
Energy Charge	54 kWh @ 0.08893	\$4.80
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$52.00</b>



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

Member

PASCO FARMING INC

Statement Date

09/26/2023

Account Number

Payment Due

10/10/2023

#### Account Balance Summary

Previous Balance	\$52.00
Payments	Thank You - \$52.00
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$52.71
<b>Total Amount Due</b>	<b>\$52.71</b>

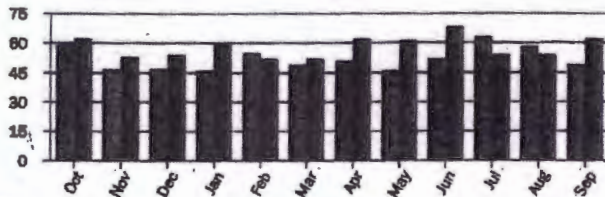
427911

Service Address: Bombing Range Rd (west Side)

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1515	1577	1	62	08/21/23	09/23/23	33

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Sep 2022	Sep 2023
Avg Daily Temp	72	69
Avg Daily kWh	2	2

#### Current Service Detail

Basic Charge		\$47.20
Energy Charge	62 kWh @ 0.08893	\$5.51
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$52.71</b>

**RECEIVED**  
 OCT 03 2023

BY: .....

23228.00

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**

**PASCO FARMING INC**

**Statement Date**

**09/26/2023**

**Account Number**

**Payment Due**

**10/10/2023**

#### Account Balance Summary

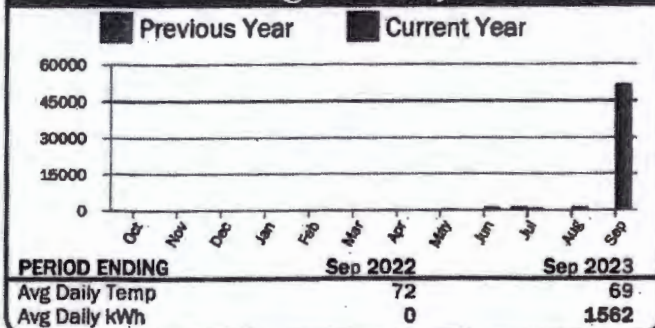
Previous Balance	\$644.45
Payments	Thank You -\$644.45
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$2,537.43</b>
<b>Total Amount Due</b>	<b>\$2,537.43</b>

427912

**Service Address: Bert Peck Ln**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	4850	6139	40	51,560	08/21/23	09/23/23	33

#### Usage History



#### Current Service Detail

Energy Charge	51,560 kWh @ 0.03733	\$1,924.73
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$2,537.43</b>



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-676-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**

**PASCO FARMING INC**

**Statement Date**

**09/26/2023**

**Account Number**

**Payment Due**

**10/10/2023**

#### Account Balance Summary

Previous Balance	\$8,583.42
Payments	Thank You - \$8,583.42
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$9,871.73</b>
<b>Total Amount Due</b>	<b>\$9,871.73</b>

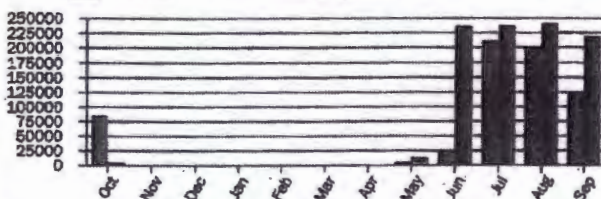
427913

**Service Address: Hwy 74**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	28645	30827	100	218,200	08/21/23	09/23/23	33

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING

Sep 2022

Sep 2023

Avg Daily Temp

72

69

Avg Daily kWh

4630

6612

#### Current Service Detail

Energy Charge	218,200 kWh @ 0.03733	\$8,145.41
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$9,871.73</b>

**RECEIVED**  
 OCT 03 2023  
 BY: .....

PLEASE RETURN THIS PORTION WITH PAYMENT

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

PLEASE MAKE SURE WE HAVE YOUR CURRENT CELL PHONE NO. AND EMAIL ADDRESS. IT ENABLES US TO CONTACT YOU REGARDING OUTAGES. CALL HEPPNER @ 541-876-9146 OR CONDON 541-384-2023 TO UPDATE YOUR CONTACT INFORMATION. THANK YOU!

**Member**

**PASCO FARMING INC**

**Statement Date**

**09/26/2023**

**Account Number**

**[REDACTED]**

**Payment Due**

**10/10/2023**

#### Account Balance Summary

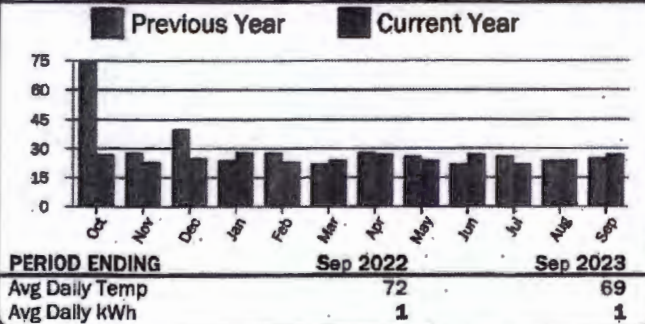
Previous Balance		\$55.35
Payments	Thank You	-\$55.35
Balance Forward		\$0.00
Penalty		\$0.00
<b>Current Charges</b>		<b>\$55.68</b>
<b>Total Amount Due</b>		<b>\$55.68</b>

427914

**Service Address: Cemetery Hill Rd**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2620	2647	1	27	08/21/23	09/23/23	33

#### Usage History



#### Current Service Detail

Energy Charge	27 kWh @ 0.03733	\$1.01
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.68</b>



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

Member

PASCO FARMING INC

Statement Date

10/24/2023

Account Number

Payment Due

11/13/2023

#### Account Balance Summary

Previous Balance	\$9,871.73
Payments	Thank You -\$9,871.73
Balance Forward	\$0.00
Penalty	\$0.00
Current Charges	\$2,712.08
<b>Total Amount Due</b>	<b>\$2,712.08</b>

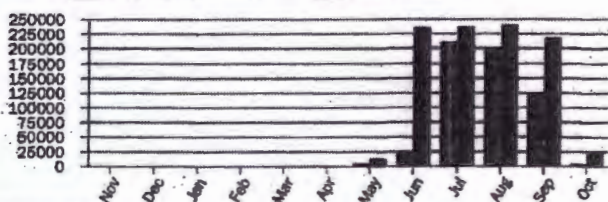
430881

Service Address: Hwy 74

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
553 HP	10165	30827	31071	100	24,400	09/23/23	10/21/23	28

#### Usage History

Previous Year Current Year



PERIOD ENDING	Oct 2022	Oct 2023
Avg Daily Temp	62	60
Avg Daily kWh	103	871

#### Current Service Detail

Energy Charge	24,400 kWh @ 0.04040	\$985.76
Demand Charge	0.000 KW @ 0.00000	\$0.00
Horse Power Charge		\$1,726.32
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$2,712.08</b>

**RECEIVED**  
 OCT 31 2023

BY: .....

2322800/735

35

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

Member

PASCO FARMING INC

Statement Date

10/24/2023

Account Number

Payment Due

11/13/2023

## Important Messages

ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

## Account Balance Summary

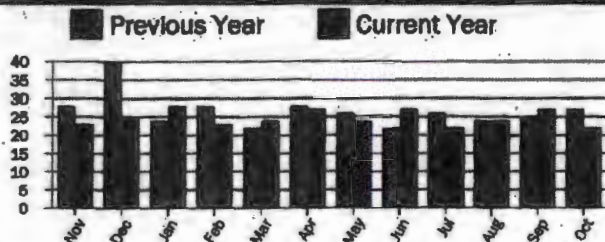
Previous Balance	\$55.68
Payments	Thank You \$55.68
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$55.56</b>
<b>Total Amount Due</b>	<b>\$55.56</b>

430882

Service Address: Cemetery Hill Rd

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
7 HP CIRCLE #6	10141	2647	2669	1	22	09/23/23	10/21/23	28

## Usage History



PERIOD ENDING	Oct 2022	Oct 2023
Avg Daily Temp	62	60
Avg Daily kWh	1	1

## Current Service Detail

Energy Charge	22 kWh @ 0.04040	\$0.89
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$54.67
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$55.56</b>

BS

PLEASE RETURN THIS PORTION WITH P



YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

#### Important Messages

ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

**Member**

**PASCO FARMING INC**

**Statement Date**

**10/24/2023**

**Account Number**

**Payment Due**

**11/13/2023**

#### Account Balance Summary

Previous Balance	\$52.71
Payments	Thank You -\$52.71
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$51.56</b>
<b>Total Amount Due</b>	<b>\$51.56</b>

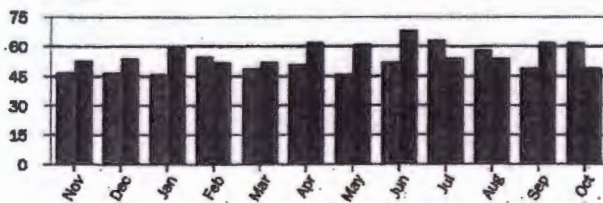
430884

**Service Address: Bombing Range Rd (west Side)**

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
FERTILIZER PUMP - VINEYARD	10335	1577	1626	1	49	09/23/23	10/21/23	28

#### Usage History

■ Previous Year ■ Current Year



PERIOD ENDING	Oct 2022	Oct 2023
Avg Daily Temp	62	60
Avg Daily kWh	2	2

#### Current Service Detail

Basic Charge		~\$47.20
Energy Charge	49 kWh @ 0.08893	\$4.36
Demand Charge	0.000 kW @ 0.00000	\$0.00
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$51.56</b>

3.5

PIE

14571 -

YNNN



**Columbia Basin Electric Cooperative, Inc**  
 171 Linden Way  
 PO Box 398  
 Heppner, OR 97836-0398

**Member** PASCO FARMING INC  
**Statement Date** 10/24/2023  
**Account Number** [REDACTED]  
**Payment Due** 11/13/2023

### Important Messages

ANNUAL MEETING & LUNCHEON NOVEMBER 2ND IN FOSSIL, OREGON. EVENT HELD AT ISABELLE EDWARDS HALL LOCATED AT THE FAIRGROUNDS. REGISTRATION @ 11:15, LUNCH SERVED AT NOON. WE HOPE TO SEE YOU THERE!

### Account Balance Summary

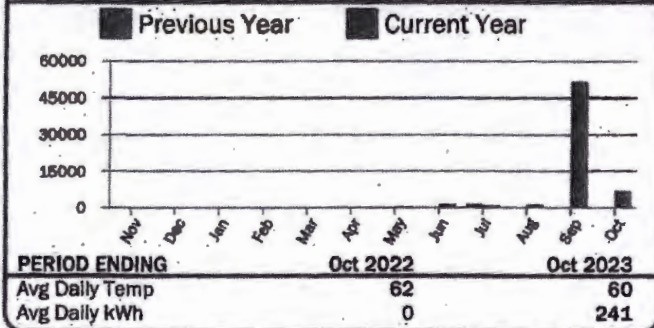
Previous Balance	\$2,537.43
Payments	Thank You - \$2,537.43
Balance Forward	\$0.00
Penalty	\$0.00
<b>Current Charges</b>	<b>\$885.80</b>
<b>Total Amount Due</b>	<b>\$885.80</b>

430886

Service Address: Bert Peck Ln

Description	Meter No.	Readings		Mult	Usage	Reading Dates		Days
		Previous	Present			From	To	
152HP (125HP Booster/27HP Towers)	10292	6139	6308	40	6,760	09/23/23	10/21/23	28

### Usage History



### Current Service Detail

Energy Charge	6,760 kWh @ 0.04040	\$273.10
Demand Charge	0.000 kW @ 0.00000	\$0.00
Horse Power Charge		\$612.70
Misc Charges		\$0.00
<b>Total Current Charges</b>		<b>\$885.80</b>

**RECEIVED**  
 OCT 31 2023

BY: \_\_\_\_\_

5