T-13772

T-13772

Temporary - DROUGHT

Name J. G. Simpson, Inc. do Fee Stubble field **DESCRIPTION OF WATER RIGHT(s)** FEES PAID Address 401 NE ENGIN St Amount Receipt # Date McMinnville OR 97128 Name of Stream McDunald Well 7-19-2021 \$ 974.00 135849 fstubblefield ethespringsliving.com Trib. of Umatilla River Basin Change in POU, POA Date Filed 7-19-2021 Use Irriaction County ()matilla Initial notice date 8-10-2021 Quantity of water (CFS) No. of Acres DPD issued date Name of ditch PD issued date _____ App# G-556 Per# G-471 Cert # 28727 PR Date1/29/1957 PD notice date App#_____ Per #_____ Cert # PR Date FEES REFUNDED Date of FO 10-28-2021 Vol 121 Page 907 Per # Cert # PR Date Date App#____ Amount Receipt # Per # Cert # PR Date App#____ Per # Cert # PR Date App#_____ C-Date COBU due date COBU Received date Certificate issued Assignments: Irrigation District_ Agent William Porfily - wporfily @ gmail.com CWRE cc's list Umatilla County - Oversized map - Location_





Water Resources Department 725 Summer St NE, Suite A Salem, OR 97301 (503) 986-0900 Fax (503) 986-0904

October 28, 2021

J.G. SIMPSON INC ATTN: FEE STUBBLEFIELD 401 NE EVANS ST MCMINNVILLE, OR 97128

REFERENCE: Temporary Drought Transfer Application T-13772

Enclosed is a copy of the final order approving your TEMPORARY DROUGHT water right transfer application.

The temporary change shall be effective upon issuance of this final order. Please note, the use shall revert back to the original authorized place of use at the end of the 2021 irrigation season or the end of the Governor's declared drought, whichever occurs first.

If you have any questions related to the approval of this transfer, you may contact your caseworker, Joan Smith, by telephone at (503) 986-0892 or by e-mail at Joan.M.Smith@oregon.gov.

Sincerely,

H. Rullips

Stacy H. Phillips Restoration Program Technician Transfers and Conservation Section

cc: Gregory M. Silbernagel, Watermaster Dist. #5 (via email) William Porfily, Agent Umatilla County

Enclosure

BEFORE THE WATER RESOURCES DEPARTMENT OF THE STATE OF OREGON

)

In the Matter of Transfer Application T-13772, Umatilla County FINAL ORDER APPROVING AN EMERGENCY USE DROUGHT TEMPORARY CHANGE IN PLACE OF USE AND CHANGE IN POINT OF APPROPRIATION

Authority

Oregon Revised Statute (ORS) 536.750 establishes the process in which a water right holder may submit a request to temporarily transfer the use, place of use or point of diversion of water in the event of a declaration of drought, without complying with the notice and waiting requirements under ORS 540.520. Oregon Administrative Rule (OAR) Chapter 690, Division 019 implements the statutes and provides the Department's procedures and criteria for evaluating drought transfer applications.

Applicant

J.G. SIMPSON, INC C/O FEE STUBBLEFIELD 401 NE EVANS ST MCMINNVILLE, OR 97128

Findings of Fact

- On July 19, 2021, J.G. SIMPSON, INC; C/O FEE STUBBLEFIELD filed an application to temporarily change the place of use and change the point of appropriation under Certificate 28727 for the remainder of the 2021 irrigation season or the term of the Governor's declared drought, whichever is shorter. The Department assigned the application number T-13772.
- Notice of the application for transfer was published on August 10, 2021, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.
- 3. The right to be temporarily transferred is as follows:

Certificate:	28727 in the name of EDWIN HOEFT (perfected under Permit G-471)
Use:	IRRIGATION of 71.2 ACRES
Priority Date:	JANUARY 29, 1957
Rate:	0.89 CUBIC FOOT PER SECOND

This is a final order in other than a contested case. This order is subject to judicial review under ORS 183.484. Any petition for judicial review must be filed within the 60-day time period specified by ORS 183.484(2). Pursuant to ORS 536.075 and OAR 137-004-0080, you may petition for judicial review or petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied.

Limit/Duty: The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, shall be limited to ONE-EIGHTIETH of one cubic foot per second per acre, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 3.0 acre-feet per acre for each acre irrigated during the irrigation season of each year.

Source: MCDONALD WELL a tributary of UMATILLA RIVER

Authorized Point Appropriation:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
1 N	32 E	WM	28	NW NW	1180 FEET SOUTH AND 1430 FEET WEST FROM THE N 1/4 CORNER OF SECTION 28

Authorized Place of Use:

Twp	Rng	Mer	Sec	Q-Q	Acres
1 N	32 E	WM	28	NENW	23.0
1 N	32 E	WM	28	NW NW	18.0
1 N	32 E	WM	28	SWNW	16.4
1 N	32 E	WM	28	SE NW	13.8
				Total:	71.2

 Temporary Transfer Application T-13772 proposes to temporarily change the place of use of the right to:

Twp	Rng	Mer	Sec	Q-Q	Tax lot	Acres
1 N	32 E	WM	28	NE SE	7500	26.8
1 N	32 E	WM	28	NW SE	7500	12.2
1 N	32 E	WM	28	SE SE	7500	32.2

 A change in point of appropriation is necessary to convey the water to the proposed temporary place of use. Temporary Transfer Application T-13772 proposes to move the authorized point of appropriation approximately 1264 feet East to:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
1 N	32 E	WM	28	NE NW	1120 FEET SOUTH AND 2475 FEET EAST FROM THE NW CORNER OF SECTION 28

Temporary Drought Transfer Review Criteria

- Water has been used within the last five years according to the terms and conditions of the right. There is no evidence available that would demonstrate that the right is subject to forfeiture under ORS 540.610.
- A pump, pipeline, and sprinkler system sufficient to use the full amount of water allowed under the existing right are present.

- 8. The Governor issued an executive order on June 29, 2021, declaring a state of drought emergency in Umatilla County due to drought and extreme weather conditions, which is still in effect and the water right proposed for transfer is on lands included in the area covered by the drought order.
- 9. The proposed changes as conditioned would not result in enlargement of the rights.
- 10. The proposed changes would not result in injury to other water rights. This finding is made through an abbreviated review recognizing that the transfer may be revoked under OAR 690-019-055(3) if injury to existing water rights is shown and cannot be mitigated to the satisfaction of the Director and injured parties.

Conclusions of Law

nct 2.3 2021

The temporary change in place of use and point of appropriation proposed in Temporary Drought Transfer Application T-13772 are consistent with the requirements of ORS 536.750 and OAR 690-019-0055.

Now, therefore, it is ORDERED:

- 1. The temporary change in place of use and point of appropriation proposed in Temporary Drought Transfer Application T-13772 are approved.
- 2. The former places of use shall not be irrigated as part of these water rights during the remainder of the 2021 irrigation season or until the end of the Governor's declared drought, whichever occurs first.
- 3. The approval of this temporary drought transfer may be revoked or modified if the Department finds the changes cause injury to any existing water right.
- 4. Water use measurement conditions:
 - a. Before water use may begin under this order, the water user shall install a totalizing flow meter, or, with prior approval of the Director, another suitable measuring device, at each point of appropriation.
 - b. The water user shall maintain the meters or measuring devices in good working order.
 - c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice
- 5. The use of water at the temporary places of use authorized by this transfer shall be in accordance with the terms and conditions of Certificate 28727. The use shall revert to the authorized place of use at the end of the 2021 irrigation season.
- 6. The proposed change in place of use and point appropriation shall revert to the authorized place of use and point appropriation at the end of the 2021 irrigation season or the end of the Governor's declared drought, whichever occurs first.

7. The use of the remaining water right described by Certificate 28727 shall continue to be in accordance with the terms and conditions of Certificate 28727.

Dated in Salem, Oregon on OCT 2 8 2021

Lisa J. Jaramillo, Transfer and Conservation Section Manager, for

THOMAS M BYLER, DIRECTOR Oregon Water Resources Department

Mailing Date: OCT 2 9 2021

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WATER RIGHT TRANSFER COVER SHEET

Transfer: T-13772

Transfer Specialist:

180n

Transfer Type: Drought Transfer

Applicant:	Agent: N/A
J.G. SIMPSON INC	WILLIAM PORFILY
ATTN FEE STUBBLEFIELD	PO BOX 643
401 NE EVANS ST	STANFIELD, OR 97875
MCMINNVILLE, OR 97128	Email: Phone:
Email: Phone:	
Irrigation District: N/A	CWRE: N/A
Email:	Email:
Affected Local Gov'ts: N/A	Affected Tribal Gov't: N/A
Umatilla County	UNAVAILABLE
Email:	Email:
Current Landowner if other than Applicant: N/A	Receiving Landowner: N/A
Email:	Email:

Water Rights Affected

File Marked	App. File # or Decree Name	Permit	Certificate	RR/CR Needed	RR/CR Nos.
	G-556	G-471	28727	Yes No	
				Yes No	
				Yes No	

Key Dates & Initial Actions:

Rec'd: July 19, 2021	Proposed Action(s): POINT OF APPROPRIATION; PLACE OF USE				
Fees Pd: 974.00	WM District: 5	ODFW District:			
Initial Public Notice: August 10, 2021	WM Review sent:	ODFW Review sent:			
Acknowledgement Letter Sent	Received - 9/20/21	GW Review sent: 🔛 🗌 N/A			
County sent cc: of Ack Letter	BOR notified (date):				
Newspaper quote requested:	Request for news \$ sent:	News \$ received:			
Request to publish sent:	Affidavit of publication received:	Last day of publication:			

Sent email town 9/20/21

Document	Drafted	Peer Review	Changes Made	Coordinator	Changes Made	Signature Bin	Signature Date
DPD	Date: Initials:	Date:	Initials:	Date:	Date: Initials:	CW Sent:	N/A
PD	Date: Initials:	Date:	Date: Initials:	Date: Initials:	Date: Initiels:	Date:	Date-
FO	Date: 8/11/2 Initials:	Date: 10/11/21 Initials: Start	Date: Initials:	Date: 10/18/24 Initials: PKS	Date: 10/22/24	Date: 10/27/21	Date: 10/28/21

Special Issues: Nelds WM Review -

Special Order Volume: Vol. 12 Pages 907-910

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Groundwater Transfer Review Summary Form

Transfer/PA # T- 13772

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GW Reviewer J. Hackett Date Review Completed: August 6, 2021

Summary of Same Source Review:

The proposed change in point of appropriation is not within the same aquifer as per OAR 690-380-2110(2).

Summary of Injury Review:

The proposed transfer will result in another, existing water right not receiving previously available water to which it is legally entitled or result in significant interference with a surface water source as per 690-380-0100(3).

Summary of GW-SW Transfer Similarity Review:

The proposed SW-GW transfer doesn't meet the definition of "similarly" as per OAR 690-380-2130.

This is only a summary. Documentation is attached and should be read thoroughly to understand the basis for determinations.

WD	VATER RESOURCES	Oregon Water Resour 725 Summer Street NE, Salem, Oregon 97301-1 (503) 986-0900 www.wrd.state.or.us 772	Suite A	Water Rig Permit An GR Modifi Other			
	posed Changes		□ APOA	□ SW→GW	RA		
110	posed changes	USE	⊠ POU	OTHER			
Rev	viewer(s): J. H	<u>Hackett</u>			Date of Review: <u>8/6/2021</u>		
		Γ	Date Reviewed	by GW Mgr. and F	Returned to WRSD: <u>JTI 8/1</u> 3/21		
		provided in the app pproved because:	olication is insu	ifficient to evaluate	whether the proposed		
	The water we affected by the		d with the appl	ication do not corre	espond to the water rights		
	* *			•	ion of the well construction r proposed to be developed.		
	Other						
1.				his transfer: <u>This D</u> right certificate 287	Prought transfer application		
2.	 Will the proposed POA develop the same aquifer (source) as the existing authorized POA? ☑ Yes □ No Comments: <u>The authorized POA (UMAT 331) is 583 feet deep and produces from multiple water-bearing zones (WBZs) in the Grande Ronde Formation of the Columbia River Basalt Group. The proposed POA (UMAT 56683) is 912 feet deep and also produces from multiple WBZs in the Grande Ronde Formation.</u> 						
3.		ore than one source No	e developed un	der the right (e.g.,	basalt and alluvium)?		
					sources and describe any ate, duty, etc.):		
4.	 limitations that will need to be placed on the proposed change (rate, duty, etc.):						

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Ground Water Review Form

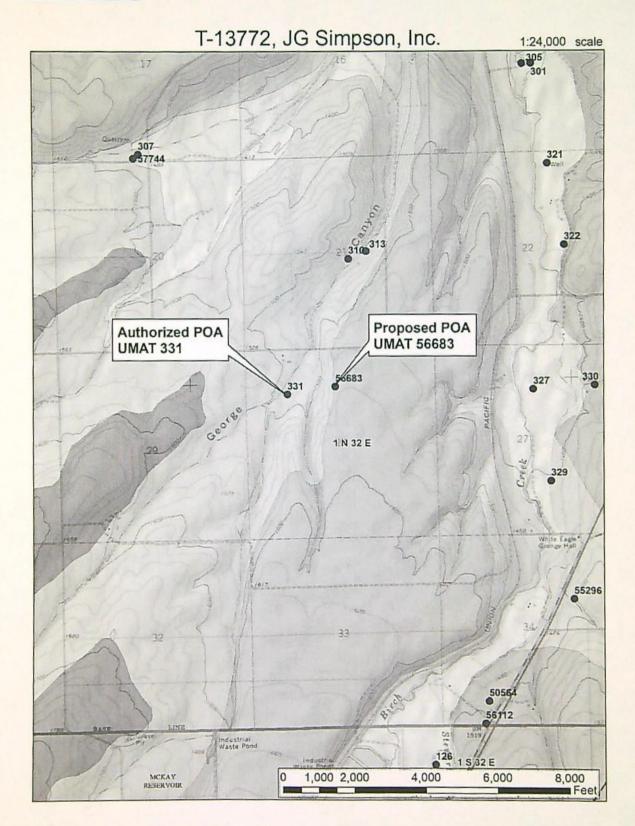
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	Yes No If yes, explain:
5.	a) Will this proposed change, at its maximum allowed rate of use, likely result in an increase in interference with another surface water source ?
	☐ Yes ☐ No Comments: <u>The authorized and proposed POAs are located a similar</u> <u>distance from nearby surface water sources, so interference is not expected to increase.</u>
	b) If yes, at its maximum allowed rate of use, what is the expected change in degree of interference with any surface water sources resulting from the proposed change?
	Stream: Minimal Significant
	Stream: Minimal Significant Provide context for minimal/significant impact:
5.	For SW-GW transfers, will the proposed change in point of diversion affect the surface water source similarly (as per OAR 690-380-2130) to the authorized point of diversion specified in the water use subject to transfer?
7.	What conditions or other changes in the application are necessary to address any potential issues identified above:
3.	Any additional comments: <u>The applicant's wells are located in an area that the Department</u> has been monitoring for the past several years in response to a well-to-well interference complaint and declining groundwater levels. Water levels in the proposed POA (UMAT

complaint and declining groundwater levels. Water levels in the proposed POA (UMAT 56683) declined approximately 30 feet from 2011 to 2016, but have remained reasonably stable since 2016 (see attached hydrograph).

Although this application is located in an area of concern, no additional groundwater is requested so negative impacts to the groundwater system and other users should not increase.

Well Location Map

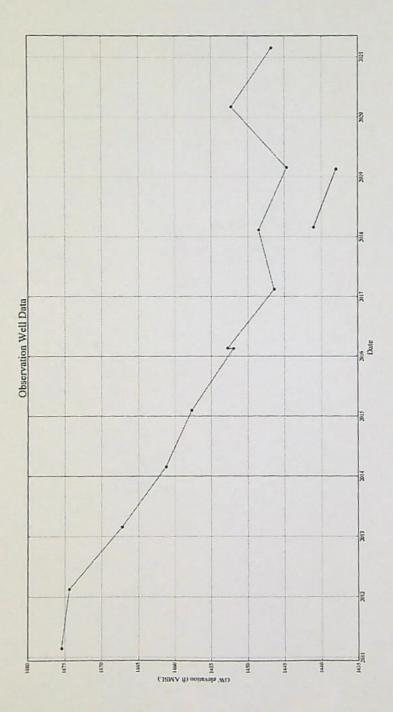


Ground Water Review Form

Water Levels in Applicant's Wells



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Watermaster Review Form

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Transfer Application

Wat	ermaster Review Form:	5	Oregon Water Resources Department 725 Summer St NE, Suite A					
Wat	er Right Transfer		Salem, Oregon 97301-1266 (503) 986-0900					
Transf	er Application: T-13772 F	Review Du	www.oregon.gov/OWRD Je Date:					
Applic	Applicant Name: J.G. Simpson Inc							
Proposed Changes: POU POD POA USE OTHER								
Reviev	wer(s): Greg Silbernagel Date of I	Review: 0	9/20/2021					
1.	Do you have <u>evidence</u> that the right has not been used in the forfeiture would not likely be rebuttable? Yes V No aerial photo showing pavement or building on the land for >	If "Yes",						
2.	Is there a history of regulation on the source that serves this transferred right(s) and downstream water rights? Yes frequency of any regulation or explain why regulation has no	No	Generally characterize the					
	The proposed POA has been regulated in past years fo conditions in their permit- G-16610.	r exceed	ing static water level					
3.	Have headgate notices been issued for the source that serve Yes V No Records not available.	s the trar	nsferred right(s)?					
4.	In your estimation, after the proposed change, would distrib regulation of other water rights that would not have occurre was/were maximized? Yes No If "Yes", expl Static water level conditions still apply to permit G-1661	ed if use u lain:						
5.	In your estimation, if the proposed change is approved, are to be affected? Yes Yes No If "Yes", describe how the ri most affected:							

if it appears that downstream water rights benefit from return flows resulting from the 6. Check here current use of the transferred right(s)? If you check the box, generally characterize the locations where the return flows likely occur and list the water rights that benefit most:

N/A

7. For POD changes and instream transfers, check here if there are channel losses between the old and new PODs or within the proposed instream reach? If you check the box, describe and, if possible, estimate the losses:



- 8. For instream transfers that propose protection of a reach beyond the mouth of the source stream: N/A Would the quantity be measureable into the receiving stream consistent with OAR 690-077-0015(8)? Yes No
- N/A Is it likely the original place of use would continue to receive water 9. For POU changes: from the same source? Yes No If "Yes", explain:
- N/A In your best judgment, would use of the existing right at "full 10. For POU or USE changes: face value," result in the diversion of more water than can be used beneficially and without waste?



No If "Yes", explain:

11. For POU changes that involve micro-irrigation: 🗸 N/A

a. Has the applicant made changes (absent a transfer) to convert to micro-irrigation within the current place of use boundary of the water right proposed for transfer, and previously demonstrated to the Department through monitoring and site inspections by the Watermaster that the proposed transfer will not result in injury or enlargement?



No If "Yes", explain:

4

) b.	Has a temporary transfer of this nature been previously filed and approved on the same lands (or portions thereof) as those lands involved in this transfer?
	Yes No If "Yes", answer the following:
	 Were there any problems with more acres being irrigated (or wetted) than were authorized under the temporary transfer? Yes No If "Yes", explain:
	ii. Did the designated areas that were to remain dry (or not wetted) under the temporary transfer actually remain dry? Yes No If "No", explain:
	iii. Did the applicant comply with and meet all of the conditions of the temporary transfer? Yes No If "No", explain:
	iv. Do you have any other observations regarding the temporary transfer? Yes No If "Yes", describe:
	 v. Did the applicant demonstrate to the Department through monitoring and site inspections by the Watermaster that neither injury nor enlargement occurred as a result of the temporary transfer? Yes No If "No", explain:
	c. To the best of your knowledge, if this transfer is approved, does it appear that:
	i. "Injury" will occur to other water rights that share the same source? Yes No If "Yes", explain:
	ii. "Enlargement" of the water right being transferred will occur?
	Yes No If "Yes", explain:

12. Are there other issues not identified through the above questions that should be considered in determining whether the change "can be effected without injury to other rights"?

✓ Yes No If "Yes", explain:

Applicant is transfering certificated acreage and layering it on top of permitted acreage. The permit C date has passed.

- 13. What alternatives may be available for addressing any issues identified above:
- 14. Do conditions need to be included in the transfer order to avoid enlargement of the right or injury to other rights? No 🗸 Yes, as checked and provided below:

<u>For POU changes that involve micro-irrigation</u>, provide the monitoring and reporting conditions necessary to prevent injury/enlargement:



A Headgate should be required prior to diverting water.

Measurement Devices for POD or POA: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install a <u>totalizing flow meter</u>*,

or, with prior approval of the Director, another suitable measuring device, \checkmark at each point of diversion/appropriation (new and existing) **OR** at each new point of diversion/appropriation

<u>with</u> the exception that water rights issued to the Bureau of Reclamation or an irrigation district (or similar entity) are not subject to this condition.

b. The water user shall maintain the meters or measuring devices in good working order.

c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice.

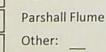
Reservoir water use measurement: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install <u>staff gages</u>*, or, with prior approval of the Director, other suitable measuring devices, that measure the entire range and stage between empty and full in each reservoir. Staff gages shall be United States Geological Survey style.

b. Before water use may begin under this order, if the reservoir is located in channel, weirs or other suitable measuring devices must be installed upstream and downstream of the reservoir, and, an adjustable outlet valve must be installed. The water user shall maintain such devices in good working order. A written waiver may be obtained, if in the judgment of the Director, the installation of weirs or other suitable measuring devices, or the adjustable outlet valve, will provide no public benefit.

* The following alternative device(s) should be substituted for the bold, underlined device in the above selected condition:

Weir



Submerged Orifice Flow Restrictor

Last revised May 2019

Oregon Water Resources Department

Measurement Condition Information for the Applicant

(To be sent with the Draft Preliminary Determination or Final Order)

Transfer #: T- 13772



In order to avoid enlargement of the right or injury to other rights, a totalizing flowmeter will be required to be installed **prior to diversion of water**, as a condition of this transfer:



at each point of diversion/appropriation (new and existing) **OR** at each new point of diversion/appropriation.

For additional information, or to obtain approval of a different type of measurement device, the applicant should contact the area Watermaster:

Watermaster name: Greg Silbernagel

District: 5

Address: 116 SE Dorion Avenue

City/State/Zip: Pendleton, Oregon 97801

Phone: (541)278-5456

Email: Greg.M.Silbernagel@Oregon.gov

Note: If a device other than the one specified in the Preliminary Determination or Final Order is approved by the Watermaster, fill out and mail the form below to the Salem office.

Approval of an Alternate Measurement Device T-13772 (to be filled out after consultation with the applicant, or after a site visit)

On behalf of the Director, I authorize use of the following suitable alternate measurement device:

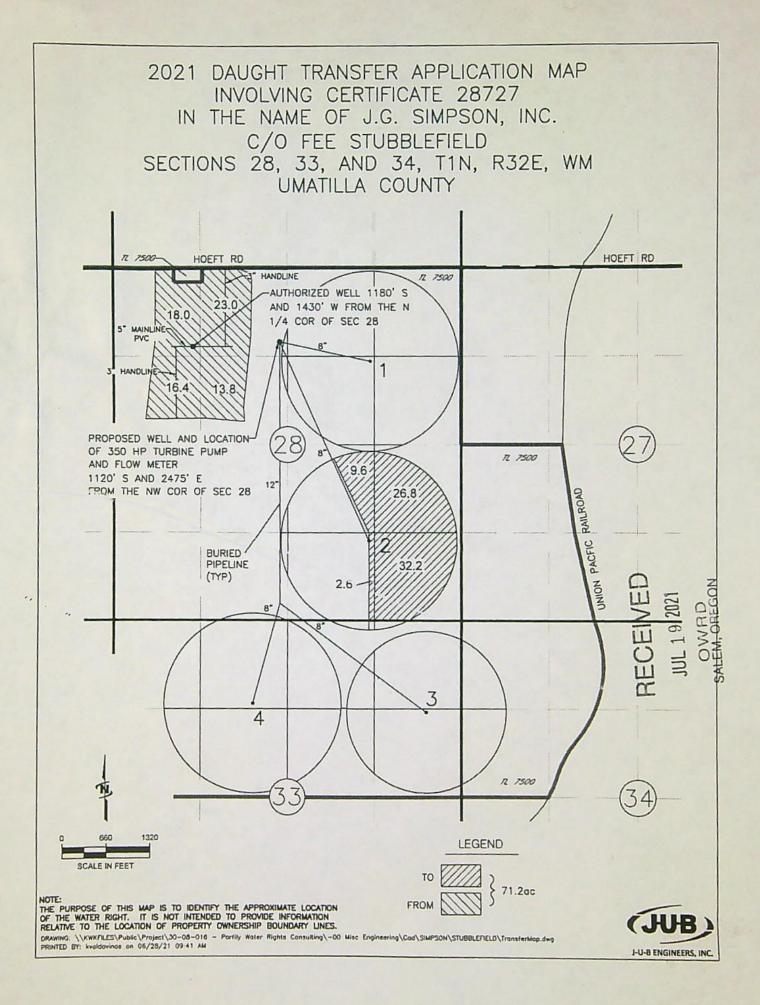
Watermaster signature

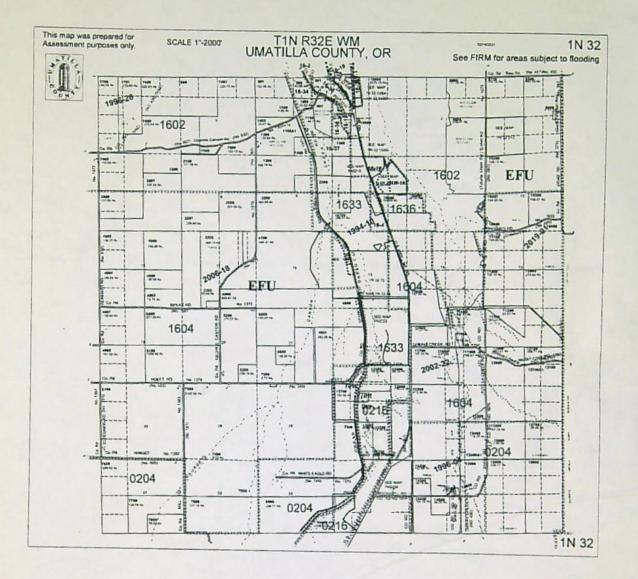
District

Date

If this form is used for approval of an alternative measurement device, it must be mailed to:

Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, OR 97301-1266





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JUL 1 9 2021 SALEM, OREGON STATE OF OREGON

COUNTY OF UMATILLA

PERMIT TO APPROPRIATE THE PUBLIC WATERS

THIS PERMIT IS HEREBY ISSUED TO

MARY M. KOCH 714 NW DESPAIN PENDLETON, OR 97801

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The specific limits and conditions of the use are listed below.

APPLICATION FILE NUMBER: G-17119

SOURCE OF WATER: A WELL IN GEORGE CANYON BASIN

PURPOSE OR USE: IRRIGATION USE ON 500.0 ACRES

MAXIMUM RATE: 6.25 CUBIC FEET PER SECOND

PERIOD OF USE: MARCH 1 THROUGH OCTOBER 31

DATE OF PRIORITY: OCTOBER 6, 2008

WELL LOCATION: NE % SW %, SECTION 28, TIN, R32E, W.M.; 2763 FEET SOUTH AND 2227 FEET EAST FROM NW CORNER, SECTION 28

The amount of water used for irrigation under this right, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second and 3.0 acre-feet for each acre irrigated during the irrigation season of each year.

THE PLACE OF USE IS LOCATED AS FOLLOWS:

NE ¼ NE ¼ 26.2 ACRES NW ¼ NE ¼ 34.7 ACRES SW ¼ NE ¼ 34.7 ACRES SE ¼ NE ¼ 26.2 ACRES NE % NW % 1.6 ACRES SE ¼ NW ¼ 1.6 ACRES NE ¼ SW ¼ 2.4 ACRES SW 1/ SW 1/ 2.2 ACRES SE ¼ SW ¼ 10.9 ACRES NE ¼ SE ¼ 24.6 ACRES NW ¼ SE ¼ 35.5 ACRES SW ¼ SE ¼ 35.5 ACRES SE ¼ SE ¼ 24.6 ACRES SECTION 28

Application G-17119 Water Resources Department

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NE ¼ NE ¼ 33.7 ACRES NW ¼ NE ¼ 10.2 ACRES SW ¼ NE ¼ 3.6 ACRES SE ¼ NE ¼ 33.7 ACRES NE ¼ NW ¼ 40.0 ACRES NW ¼ NW ¼ 24.8 ACRES SW ¼ NW ¼ 11.5 ACRES SE ¼ NW ¼ 27.0 ACRES SECTION 33

NW ½ NW ½ 27.4 ACRES SW ½ NW ½ 27.4 ACRES SECTION 34 TOWNSHIP 1 NORTH, RANGE 32 EAST, W.M.

Measurement, recording and reporting conditions:

- A. Before water use may begin under this permit, the permittee shall install a totalizing flow meter or other suitable measuring device as approved by the Director at each point of appropriation. The permittee shall maintain the meter or measuring device in good working order.
- B. The permittee shall keep a complete record of the amount of water used each month, and shall submit a report which includes the recorded water use measurements to the Department annually or more frequently as may be required by the Director. Further, the Director may require the permittee to report general wateruse information, including the place and nature of use of water under the permit.
- C. The permittee shall allow the watermaster access to the meter or measuring device; provided however, where any meter or measuring device is located within a private structure, the watermaster shall request access upon reasonable notice.
- D. The Director may provide an opportunity for the permittee to submit alternative measuring and reporting procedures for review and approval.

Prior to using water from any well listed on this permit, the permittee shall ensure that the well has been assigned an OWRD Well Identification Number (Well ID tag), which shall be permanently attached to the well. The Well ID shall be used as a reference in any correspondence regarding the well, including any reports of water use, water level, or pump test data.

Application G-17119 Water Resources Department PE

Page 3

The Department requires the water user to obtain, from a qualified individual (see below), and report annual static water levels for each well on the permit. The static water level shall be measured between February 15 and March 15. Reports shall be submitted to the Department within 30 days of measurement.

The permittee shall report an initial March static water-level measurement once well construction is complete and annual measurements thereafter. Annual measurements are required whether or not the well is used. The first annual measurement will establish a reference level against which future measurements will be compared. However, the Director may establish the reference level based on an analysis of other waterlevel data. The Director may require the user to obtain and report additional water levels each year if more data are needed to evaluate the aquifer system.

All measurements shall be made by a certified water rights examiner, registered professional geologist, registered professional engineer, licensed well constructor or pump installer licensed by the Construction Contractors Board. Measurements shall be submitted on forms provided by, or specified by, the Department. Measurements shall be made with equipment that is accurate to at least the standards specified in OAR 690-217-0045. The Department requires the individual performing the measurement to:

- A. Associate each measurement with an owner's well name or number and a Department well log ID; and
- B. Report water levels to at least the nearest tenth of a foot as depth-to-water below ground surface; and
- C. Specify the method of measurement; and
- D. Certify the accuracy of all measurements and calculations reported to the Department.

The water user shall discontinue use of, or reduce the rate or volume of withdrawal from, the well(s) if any of the following events occur:

- A. Annual water-level measurements reveal an average water-level decline of three or more feet per year for five consecutive years; or
- B. Annual water-level measurements reveal a water-level decline of 15 or more feet in fewer than five consecutive years; or
- C. Annual water-level measurements reveal a water-level decline of 25 or more feet; or
- D. Hydraulic interference leads to a decline of 25 or more feet in any neighboring well with senior priority.

The period of restricted use shall continue until the water level rises above the decline level which triggered the action or the Department determines, based on the permittee's and/or the Department's data and analysis, that no action is necessary because the aquifer in question can

Application G-17119 Water Resources Department

sustain the observed declines without adversely impacting the resource or causing substantial interference with senior water rights. The water user shall not allow excessive decline, as defined in Commission rules, to occur within the aquifer as a result of use under this permit. If more than one well is involved, the water user may submit an alternative measurement and reporting plan for review and approval by the Department.

The well(s) shall be continuously cased and continuously sealed to a minimum depth of 675 feet below land surface. If during well construction, it becomes apparent that the well can be constructed to eliminate interference with nearby shallow wells in a manner other than specified in this permit, the permittee can contact the Department Hydrogeologist for this permit or the Ground Water/Hydrology Section Manager to request approval of such construction. The request shall be in writing, and shall include a rough well log and a proposed construction design for approval by the Department. The request can be approved only if it is received and reviewed prior to placement of any permanent casing and sealing material. If the well is constructed first and then the request made, the requested modification will not be approved. If approved, the new well depth and construction specifications will be incorporated into any certificate issued for this permit.

The permittee shall notify the Ground Water Hydrology Section of the Department in Salem or the Watermaster in Pendleton at least five (5) business days prior to beginning construction of the well. The Department may require samples of the materials penetrated during well construction to be collected. When required, the samples shall be collected at tenfoot intervals and at each change in lithology and shall be stored and properly labeled in containers provided by the Department. The Department may collect additional data, such as geophysical or video logs, at the well prior to installation of pumping equipment. The Department shall bear the cost of any such additional data collection.

The well shall be cased and sealed in such a manner to develop a single basalt aquifer.

The well shall be equipped with and measured through a dedicated measuring tube pursuant to figure 200-5 in OAR 690-200. This requirement does not apply to flowing wells and wells without pumps.

STANDARD CONDITIONS

Failure to comply with any of the provisions of this permit may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the permit.

If the number, location, source, or construction of any well deviates from that proposed in the permit application or required by permit

Application G-17119 Water Resources Department P

Page 4

conditions, this permit may be subject to cancellation, unless the Department authorizes the change in writing.

If substantial interference with a senior water right occurs due to withdrawal of water from any well listed on this permit, then use of water from the well(s) shall be discontinued or reduced and/or the schedule of withdrawal shall be regulated until or unless the Department approves or implements an alternative administrative action to mitigate the interference. The Department encourages junior and senior appropriators to jointly develop plans to mitigate interferences.

The well(s) shall be constructed in accordance with the General Standards for the Construction and Maintenance of Water Wells in Oregon. The works shall be equipped with a usable access port, and may also include an air line and pressure gauge adequate to determine water level elevation in the well at all times.

If the riparian area is disturbed in the process of developing a point of appropriation, the permittee shall be responsible for restoration and enhancement of such riparian area in accordance with ODFW's Fish and Wildlife Habitat Mitigation Policy OAR 635-415. For purposes of mitigation, the ODFW Fish and Wildlife Habitat Mitigation Goals and Standards, OAR 635-415, shall be followed.

The use may be restricted if the quality of downstream waters decreases to the point that those waters no longer meet existing state or federal water quality standards due to reduced flows.

Where two or more water users agree among themselves as to the manner of rotation in the use of water and such agreement is placed in writing and filed by such water users with the watermaster, and such rotation system does not infringe upon such prior rights of any water user not a party to such rotation plan, the watermaster shall distribute the water according to such agreement.

Prior to receiving a certificate of water right, the permit holder shall submit to the Water Resources Department the results of a pump test meeting the Department's standards for each point of appropriation (well), unless an exemption has been obtained in writing under OAR 690-217. The Director may require water-level or pump-test data every ten years thereafter.

This permit is for the beneficial use of water without waste. The water user is advised that new regulations may require the use of best practical technologies or conservation practices to achieve this end.

By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

Application G-17119 Water Resources Department

PERMIT G-16610

Page 6

Completion of construction and application of the water shall be made within five years of the date of permit issuance. If beneficial use of permitted water has not been made before this date, the permittee may submit an application for extension of time, which may be approved based upon the merit of the application.

Within one year after making beneficial use of water, the permittee shall submit a claim of beneficial use, which includes a map and report, prepared by a Certified Water Rights Examiner.

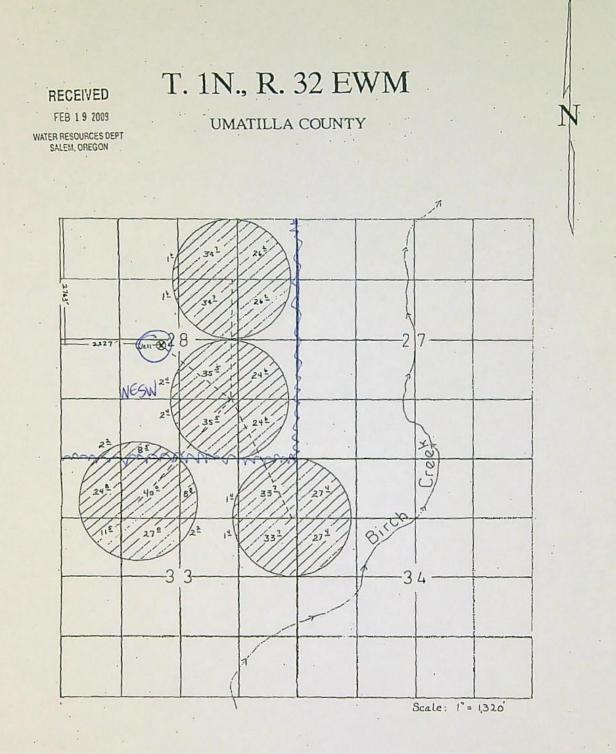
Issued DECEMBER 10, 2009

E. Tristlay Wall.

for Phillip C. Ward, Director Water Resources Department

Basin 7

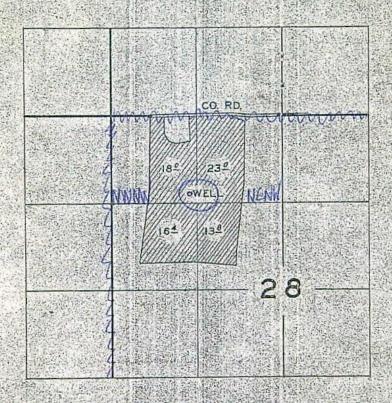
Application G-17119 Water Resources Department Volume 4 BIRCH CR MISC



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FINAL PROOF SURVEY

Application No. <u>G 556</u> Permit No. <u>G 471</u> IN NAME OF

EDWIN HOEFT

Surveyed JULY 13 19:00 by PHARMON

STATE OF OREGON

COUNTY OF UMATILLA

PERMIT TO APPROPRIATE THE PUBLIC WATERS

THIS PERMIT IS HEREBY ISSUED TO

MARY M. KOCH 714 NW DESPAIN PENDLETON, OR 97801

1 3

The specific limits and conditions of the use are listed below.

APPLICATION FILE NUMBER: G-17119

SOURCE OF WATER: A WELL IN GEORGE CANYON BASIN

PURPOSE OR USE: IRRIGATION USE ON 500.0 ACRES

MAXIMUM RATE: 6.25 CUBIC FEET PER SECOND

PERIOD OF USE: MARCH 1 THROUGH OCTOBER 31

DATE OF PRIORITY: OCTOBER 6, 2008

WELL LOCATION: NE ¼ SW ¼, SECTION 28, T1N, R32E, W.M.; 2763 FEET SOUTH AND 2227 FEET EAST FROM NW CORNER, SECTION 28

The amount of water used for irrigation under this right, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second and 3.0 acre-feet for each acre irrigated during the irrigation season of each year.

THE PLACE OF USE IS LOCATED AS FOLLOWS:

NE ¼ NE ¼ 26.2 ACRES NW ¼ NE ¼ 34.7 ACRES SW ¼ NE ¼ 34.7 ACRES SE ¼ NE ¼ 26.2 ACRES NE ¼ NW ¼ 1.6 ACRES SE ¼ NW ¼ 1.6 ACRES NE ¼ SW ¼ 2.4 ACRES SW ¼ SW ¼ 2.2 ACRES SE ¼ SW ¼ 10.9 ACRES NE ¼ SE ¼ 24.6 ACRES NW ¼ SE ¼ 35.5 ACRES SW ¼ SE ¼ 35.5 ACRES SE ¼ SE ¼ 24.6 ACRES SECTION 28

Application G-17119 Water Resources Department

Page 2

NE ¼ NE ¼ 33.7 ACRES NW ¼ NE ¼ 10.2 ACRES SW ¼ NE ¼ 3.6 ACRES SE ¼ NE ¼ 33.7 ACRES NE ¼ NW ¼ 40.0 ACRES NW ¼ NW ¼ 24.8 ACRES SW ¼ NW ¼ 11.5 ACRES SE ¼ NW ¼ 27.0 ACRES SECTION 33

NW ½ NW ½ 27.4 ACRES SW ½ NW ½ 27.4 ACRES SECTION 34 TOWNSHIP 1 NORTH, RANGE 32 EAST, W.M.

Measurement, recording and reporting conditions:

- A. Before water use may begin under this permit, the permittee shall install a totalizing flow meter or other suitable measuring device as approved by the Director at each point of appropriation. The permittee shall maintain the meter or measuring device in good working order.
- B. The permittee shall keep a complete record of the amount of water used each month, and shall submit a report which includes the recorded water use measurements to the Department annually or more frequently as may be required by the Director. Further, the Director may require the permittee to report general wateruse information, including the place and nature of use of water under the permit.
- C. The permittee shall allow the watermaster access to the meter or measuring device; provided however, where any meter or measuring device is located within a private structure, the watermaster shall request access upon reasonable notice.
- D. The Director may provide an opportunity for the permittee to submit alternative measuring and reporting procedures for review and approval.

Prior to using water from any well listed on this permit, the permittee shall ensure that the well has been assigned an OWRD Well Identification Number (Well ID tag), which shall be permanently attached to the well. The Well ID shall be used as a reference in any correspondence regarding the well, including any reports of water use, water level, or pump test data.

Application G-17119 Water Resources Department PERMIT G-16610

Page 3

The Department requires the water user to obtain, from a qualified individual (see below), and report annual static water levels for each well on the permit. The static water level shall be measured between February 15 and March 15. Reports shall be submitted to the Department within 30 days of measurement.

The permittee shall report an initial March static water-level measurement once well construction is complete and annual measurements thereafter. Annual measurements are required whether or not the well is used. The first annual measurement will establish a reference level against which future measurements will be compared. However, the Director may establish the reference level based on an analysis of other waterlevel data. The Director may require the user to obtain and report additional water levels each year if more data are needed to evaluate the aquifer system.

All measurements shall be made by a certified water rights examiner, registered professional geologist, registered professional engineer, licensed well constructor or pump installer licensed by the Construction Contractors Board. Measurements shall be submitted on forms provided by, or specified by, the Department. Measurements shall be made with equipment that is accurate to at least the standards specified in OAR 690-217-0045. The Department requires the individual performing the measurement to:

- A. Associate each measurement with an owner's well name or number and a Department well log ID; and
- B. Report water levels to at least the nearest tenth of a foot as depth-to-water below ground surface; and
- C. Specify the method of measurement; and
- D. Certify the accuracy of all measurements and calculations reported to the Department.

The water user shall discontinue use of, or reduce the rate or volume of withdrawal from, the well(s) if any of the following events occur:

- A. Annual water-level measurements reveal an average water-level decline of three or more feet per year for five consecutive years; or
- B. Annual water-level measurements reveal a water-level decline of 15 or more feet in fewer than five consecutive years; or
- C. Annual water-level measurements reveal a water-level decline of 25 or more feet; or
- D. Hydraulic interference leads to a decline of 25 or more feet in any neighboring well with senior priority.

The period of restricted use shall continue until the water level rises above the decline level which triggered the action or the Department determines, based on the permittee's and/or the Department's data and analysis, that no action is necessary because the aquifer in question can

Application G-17119 Water Resources Department

sustain the observed declines without adversely impacting the resource or causing substantial interference with senior water rights. The water user shall not allow excessive decline, as defined in Commission rules, to occur within the aquifer as a result of use under this permit. If more than one well is involved, the water user may submit an alternative measurement and reporting plan for review and approval by the Department.

The well(s) shall be continuously cased and continuously sealed to a minimum depth of 675 feet below land surface. If during well construction, it becomes apparent that the well can be constructed to eliminate interference with nearby shallow wells in a manner other than specified in this permit, the permittee can contact the Department Hydrogeologist for this permit or the Ground Water/Hydrology Section Manager to request approval of such construction. The request shall be in writing, and shall include a rough well log and a proposed construction design for approval by the Department. The request can be approved only if it is received and reviewed prior to placement of any permanent casing and sealing material. If the well is constructed first and then the request made, the requested modification will not be approved. If approved, the new well depth and construction specifications will be incorporated into any certificate issued for this permit.

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The well shall be cased and sealed in such a manner to develop a single basalt aquifer.

The well shall be equipped with and measured through a dedicated measuring tube pursuant to figure 200-5 in OAR 690-200. This requirement does not apply to flowing wells and wells without pumps.

STANDARD CONDITIONS

Failure to comply with any of the provisions of this permit may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the permit.

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Application G-17119 Water Resources Department PERMIT G-16610

conditions, this permit may be subject to cancellation, unless the Department authorizes the change in writing.

If substantial interference with a senior water right occurs due to withdrawal of water from any well listed on this permit, then use of water from the well(s) shall be discontinued or reduced and/or the schedule of withdrawal shall be regulated until or unless the Department approves or implements an alternative administrative action to mitigate the interference. The Department encourages junior and senior appropriators to jointly develop plans to mitigate interferences.

The well(s) shall be constructed in accordance with the General Standards for the Construction and Maintenance of Water Wells in Oregon. The works shall be equipped with a usable access port, and may also include an air line and pressure gauge adequate to determine water level elevation in the well at all times.

If the riparian area is disturbed in the process of developing a point of appropriation, the permittee shall be responsible for restoration and enhancement of such riparian area in accordance with ODFW's Fish and Wildlife Habitat Mitigation Policy OAR 635-415. For purposes of mitigation, the ODFW Fish and Wildlife Habitat Mitigation Goals and Standards, OAR 635-415, shall be followed.

The use may be restricted if the quality of downstream waters decreases to the point that those waters no longer meet existing state or federal water quality standards due to reduced flows.

Where two or more water users agree among themselves as to the manner of rotation in the use of water and such agreement is placed in writing and filed by such water users with the watermaster, and such rotation system does not infringe upon such prior rights of any water user not a party to such rotation plan, the watermaster shall distribute the water according to such agreement.

Prior to receiving a certificate of water right, the permit holder shall submit to the Water Resources Department the results of a pump test meeting the Department's standards for each point of appropriation (well), unless an exemption has been obtained in writing under OAR 690-217. The Director may require water-level or pump-test data every ten years thereafter.

This permit is for the beneficial use of water without waste. The water user is advised that new regulations may require the use of best practical technologies or conservation practices to achieve this end.

By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

Application G-17119 Water Resources Department

PERMIT G-16610

Completion of construction and application of the water shall be made within five years of the date of permit issuance. If beneficial use of permitted water has not been made before this date, the permittee may submit an application for extension of time, which may be approved based upon the merit of the application.

Within one year after making beneficial use of water, the permittee shall submit a claim of beneficial use, which includes a map and report, prepared by a Certified Water Rights Examiner.

Issued DECEMBER 10, 2009

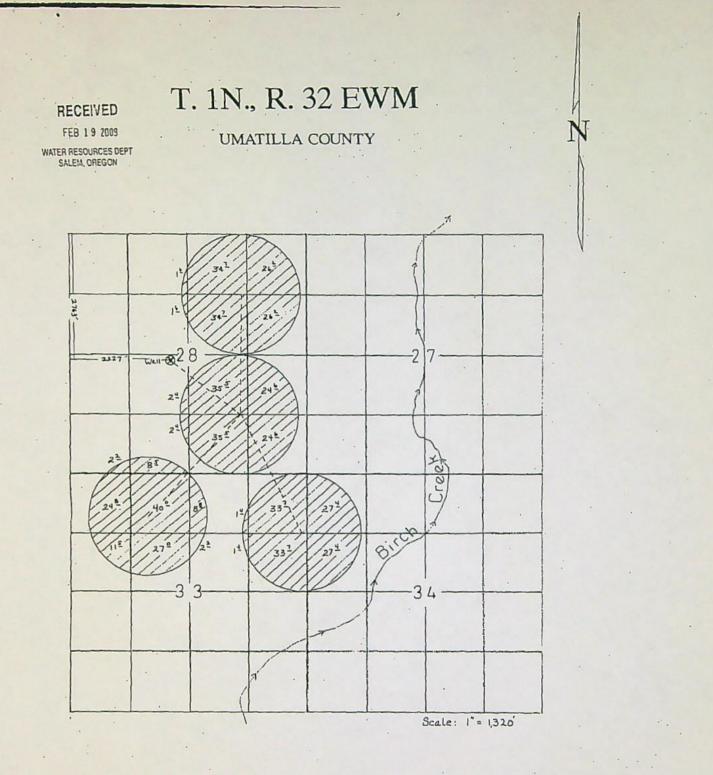
E. Timothy Wall

for Phillip C. Ward, Director Water Resources Department

Basin 7

Application G-17119 Water Resources Department Volume 4 BIRCH CR MISC

PERMIT G-16610 5



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STATE OF OREGON

COUNTY OF UMATILLA

CERTIFICATE OF WATER RIGHT

This Is to Certify, That ELMIN HOEFT

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of Rt. 2, Box 108, Pendleton , State of Oregon , has made proof to the satisfaction of the STATE ENGINEER of Oregon, of a right to the use of the waters of McDonald Well

a tributary of Umatilla River irrigation of 71.2 acres jor the purpose of

under Permit No. G-471 of the State Engineer, and that said right to the use of said waters has been perfected in accordance with the laws of Oregon; that the priority of the right hereby confirmed dates from January 29, 1957

that the amount of water to which such right is entitled and hereby confirmed, for the purposes aforesaid, is limited to an amount actually beneficially used for said purposes, and shall not exceed 0.89 cubic foot per second

or its equivalent in case of rotation, measured at the point of diversion from the stream. The point of diversion is located in the <u>NNA NNA</u>, Section 28, T. 1 N., R. 32 E., W.M. Well is 1180 ft. S. and 1430 ft. W. from NA corner, Section 20.

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, shall be limited to one-eightieth of one cubic foot per second per acre, or its equivalent for each acre irrigated and shall be further limited to a diversion of not to exceed 3 acre feet per acre for each acre irrigated during the irrigation season of each year,

and shall

conform to such reasonable rotation system as may be ordered by the proper state officer. A description of the place of use under the right hereby confirmed, and to which such right is appurtenant, is as follows:

> 23.0 acres NE¹/₄ NN¹/₄ 18.0 acres NN¹/₄ NN¹/₄ 16.1 acres SN¹/₄ NN¹/₄ 13.8 acres SE¹/₄ NN¹/₄ Section 28 T. 1 N., R. 32 E., W.M.

The right to the use of the water for the purposes aforesaid is restricted to the lands or place of use herein described.

WITNESS the signature of the State Engineer, affixed

this date. JUNE 9 1961

LEWIS A. STANLEY

State Engineer

Recorded in State Record of Water Right Certificates, Volume 20 , page 28727

Office of the Governor State of Oregon



EXECUTIVE ORDER NO. 21-16

DETERMINATION OF A STATE OF DROUGHT EMERGENCY IN GRANT, UMATILLA, UNION, AND WASCO COUNTIES DUE TO LACK OF PRECIPITATION, UNUSUALLY LOW SNOWPACK AND STREAMFLOW.

At the request of Grant County (by Resolution 21-14 dated June 9, 2021), Umatilla County (by Order No. BCC2021-034 dated April 20, 2021), Union County (by Resolution 2021-08 dated June 9, 2021), and Wasco County (by Order 21-032 dated May 5, 2021), and based on the recommendations of the Drought Readiness Council and the Water Supply Availability Committee, and pursuant to ORS 536.740, I find the lack of precipitation, low snowpack, low reservoir levels, and low streamflow have caused or will cause natural and economic disaster conditions in these four counties.

Forecasted water supply conditions and precipitation levels are not expected to improve. Drought is likely to have a significant economic impact on the farm, ranch, vineyard, recreation, and natural resources sectors, as well as an impact on drinking water, fish and wildlife, and other natural resources dependent on adequate precipitation, stored water, and streamflow in these areas. Extreme conditions are expected to affect local growers, increase the potential for fire, shorten the growing season, and decrease water supplies.

Conditions continue to be monitored by the State's natural resource and public safety agencies, including the Oregon Water Resources Department, the Oregon Office of Emergency Management, the Oregon Office of the State Fire Marshal, and the Oregon Department of Forestry's Fire Protection Division.

Preparation and resiliency to drought are vital to the health and safety of persons, property, and the economic security of the citizens and businesses of these counties. I, therefore, declare that a severe, continuing drought emergency exists and is likely to continue to exist in Grant, Umatilla, Union, and Wasco Counties.

NOW, THEREFORE, IT IS HEREBY DIRECTED AND ORDERED:

- I. The Oregon Department of Agriculture is directed to coordinate and provide assistance in seeking federal resources to mitigate drought conditions and assist in agricultural recovery in Grant, Umatilla, Union, and Wasco Counties.
- II. The Oregon Water Resources Department and the Water Resources Commission are directed to coordinate and provide assistance to water users in Grant, Umatilla, Union, and Wasco Counties as the Department and Commission determine necessary and appropriate in accordance with ORS 536.700 to 536.780.

Office of the Governor State of Oregon



EXECUTIVE ORDER NO. 21-16 PAGE TWO

- III. The Oregon Water Resources Department is directed to seek information from the Oregon Department of Fish and Wildlife to help understand the impacts of water availability on Oregon's fish and wildlife, as necessary and appropriate in accordance with ORS 536.700 to 536.780.
- IV. The Office of Emergency Management is directed to coordinate and assist as needed with assessment and mitigation activities to address current and projected conditions in Grant, Umatilla, Union, and Wasco Counties.
- V. All other state agencies are directed to coordinate with the above agencies and provide appropriate state resources as needed to assist affected political subdivisions and water users in Grant, Umatilla, Union, and Wasco Counties.
- VI. This Executive Order expires on December 31, 2021.

Done at Salem, Oregon, this 29th day of June, 2021

Kate Bener

Kate Brown GOVERNOR

ATTEST:

Shemia Fagan SECRETARY OF STATE Watermaster Review Form

Transfer Application

	ermaster Review Form: er Right Transfer		Oregon Water Resources Department 725 Summer St NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.oregon.gov/OWRD
Transfe	er Application: T-13772 Re	eview Du	e Date:
Applica	ant Name: J.G. Simpson Inc		
Propos	ed Changes: POU POD POD OR USE] OTHER	
Review	ver(s): Greg Silbernagel Date of Re	eview: 0	9/20/2021
1.	Do you have <u>evidence</u> that the right has not been used in the forfeiture would not likely be rebuttable? Yes Yes No aerial photo showing pavement or building on the land for >5	lf "Yes",	
2.	Is there a history of regulation on the source that serves this (transferred right(s) and downstream water rights? Ves [frequency of any regulation or explain why regulation has not	No	Generally characterize the
	The proposed POA has been regulated in past years for conditions in their permit- G-16610.	exceedi	ing static water level
3.	Have headgate notices been issued for the source that serves Yes No Records not available.	the tran	sferred right(s)?
4.	In your estimation, after the proposed change, would distribut regulation of other water rights that would not have occurred was/were maximized? Yes No If "Yes", expla Static water level conditions still apply to permit G-16610	l if use ui in:	
5.	In your estimation, if the proposed change is approved, are the be affected? Yes Yes No If "Yes", describe how the rig most affected:	and the second	

Page 1 of 5

6. Check here if it appears that downstream water rights benefit from return flows resulting from the current use of the transferred right(s)? If you check the box, generally characterize the locations where the return flows likely occur and list the water rights that benefit most:



7. For POD changes and instream transfers, check here if there are channel losses between the old and new PODs or within the proposed instream reach? If you check the box, describe and, if possible, estimate the losses:



- For instream transfers that propose protection of a reach beyond the mouth of the source stream:
 N/A Would the quantity be measureable into the receiving stream consistent with OAR 690-077-0015(8)?
 Yes
- 9. For POU changes: N/A Is it likely the original place of use would continue to receive water from the same source? Yes No If "Yes", explain:
- 10. For POU or USE changes: N/A In your best judgment, would use of the existing right at "full face value," result in the diversion of more water than can be used beneficially and without waste?



✓ No If "Yes", explain:

11. For POU changes that involve micro-irrigation: V/A

a. Has the applicant made changes (absent a transfer) to convert to micro-irrigation within the current place of use boundary of the water right proposed for transfer, and previously demonstrated to the Department through monitoring and site inspections by the Watermaster that the proposed transfer will not result in injury or enlargement?



No If "Yes", explain:

b.	Has a temporary transfer of this nature been previously filed and approved on the same lands (or portions thereof) as those lands involved in this transfer?
	Yes No If "Yes", answer the following:
	i. Were there any problems with more acres being irrigated (or wetted) than were authorized under the temporary transfer? Yes No If "Yes", explain:
	ii. Did the designated areas that were to remain dry (or not wetted) under the temporary transfer actually remain dry? Yes No If "No", explain:
	iii. Did the applicant comply with and meet all of the conditions of the temporary transfer? Yes No If "No", explain:
	iv. Do you have any other observations regarding the temporary transfer? Yes No If "Yes", describe:
	 v. Did the applicant demonstrate to the Department through monitoring and site inspections by the Watermaster that neither injury nor enlargement occurred as a result of the temporary transfer? Yes No If "No", explain:
	c. To the best of your knowledge, if this transfer is approved, does it appear that:
	i. "Injury" will occur to other water rights that share the same source? Yes No If "Yes", explain:
	ii. "Enlargement" of the water right being transferred will occur? Yes No If "Yes", explain:

V

12. Are there other issues not identified through the above questions that should be considered in determining whether the change "can be effected without injury to other rights"?

Yes No If "Yes", explain:

Applicant is transfering certificated acreage and layering it on top of permitted acreage. The permit C date has passed.

- 13. What alternatives may be available for addressing any issues identified above:
- 14. Do conditions need to be included in the transfer order to avoid enlargement of the right or injury to other rights? No 🖌 Yes, as checked and provided below:
 - For POU changes that involve micro-irrigation, provide the monitoring and reporting conditions necessary to prevent injury/enlargement:



A Headgate should be required prior to diverting water.

Measurement Devices for POD or POA: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install a <u>totalizing flow meter</u>*, or, with prior approval of the Director, another suitable measuring device, at each point of diversion/appropriation (new and existing) OR at each new point of diversion/appropriation

<u>with</u> the exception that water rights issued to the Bureau of Reclamation or an irrigation district (or similar entity) are not subject to this condition.

b. The water user shall maintain the meters or measuring devices in good working order.

c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice.

Reservoir water use measurement: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install <u>staff qaqes</u>*, or, with prior approval of the Director, other suitable measuring devices, that measure the entire range and stage between empty and full in each reservoir. Staff gages shall be United States Geological Survey style.

b. Before water use may begin under this order, if the reservoir is located in channel, weirs or other suitable measuring devices must be installed upstream and downstream of the reservoir, and, an adjustable outlet valve must be installed. The water user shall maintain such devices in good working order. A written waiver may be obtained, if in the judgment of the Director, the installation of weirs or other suitable measuring devices, or the adjustable outlet valve, will provide no public benefit.

* The following alternative device(s) should be substituted for the bold, underlined device in the above selected condition:



Weir Parshall Flume

Other:

Submerged Orifice Flow Restrictor

Page 4 of 5

Oregon Water Resources Department

Measurement Condition Information for the Applicant

(To be sent with the Draft Preliminary Determination or Final Order)

Transfer #: T- 13772



In order to avoid enlargement of the right or injury to other rights, a totalizing flowmeter will be required to be installed **prior to diversion of water**, as a condition of this transfer:



at each point of diversion/appropriation (new and existing) **OR** at each new point of diversion/appropriation.

For additional information, or to obtain approval of a different type of measurement device, the applicant should contact the area Watermaster:

Watermaster name: Greg Silbernagel

District: 5

Address: 116 SE Dorion Avenue

City/State/Zip: Pendleton, Oregon 97801

Phone: (541)278-5456

Email: Greg.M.Silbernagel@Oregon.gov

Note: If a device other than the one specified in the Preliminary Determination or Final Order is approved by the Watermaster, fill out and mail the form below to the Salem office.

Approval of an Alternate Measurement Device T-

(to be filled out after consultation with the applicant, or after a site visit)

On behalf of the Director, I authorize use of the following suitable alternate measurement device:

Watermaster signature

District

Date

If this form is used for approval of an alternative measurement device, it must be mailed to:

Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, OR 97301-1266

RECEIPT #	wate 135849	ER RESOURC 725 Summer	St. N.E. Ste. A 97301-4172	INVOICE #	1 H
RECEIVED FRO	M: J.G.	Simpson		APPLICATION	
BY:				PERMIT	
				TRANSFER	T-13777
CASH: C				TOTAL REC'D	\$ 97400
1083	TREASURY	4170 WRD	MISC CASH A	CCT	
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		ENTIFY)			\$
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			OPERATING /	ACCT	
	MISCELLANEOUS		46110		\$
0407	COPY & TAPE FEES	S			s
0410	RESEARCH FEES				\$
0408	MISC REVENUE: (IDENTIFY)			S
TC162	DEPOSIT LIAB. (ID	DENTIFY)			s
0240	EXTENSION OF TIM	ИE			
	WATER RIGHTS:		EXAM FEE		RECORD FEE
0201	SURFACE WATER		\$	0202	S
0203	GROUND WATER		S	0204	\$
0205	TRANSFER		\$ 914.0	0	
	WELL CONSTRUCT	TION	EXAM FEE	_	LICENSE FEE
0218	WELL DRILL CONS	TRUCTOR	\$	0219	\$
	LANDOWNER'S PE	RMIT -		0220	Φ
	OTHER	(IDENTIFY)			
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	and the second s				
0211	WELL CONST STAF		\$	CARD#	
0210	MONITORING WELI		φ	CARD#	
	OTHER	(IDENTIFY)			
0607	TREASURY	0467 HYDR	O ACTIVITY	LIC NUMBER	
0233	POWER LICENSE F	EE (FW/WRD)			\$
0231	HYDRO LICENSE F	EE (FW/WRD)	[\$
	HYDRO APPLICATIO	ON			\$
	TREASURY	OTHE	R / RDX		
EUNID		TITLE			
		and a state of the second			
OBJ. COL	DE	VENDOR #			
DESCRIP	TION			10	\$
		1	1	16	
RECEIPT: 1	.35849	DATED:	19/2021 BY	2	
	tribution - White Copy -	and the second se		0	oy - Fiscal

Application for Water Right Temporary or Drought Temporary Transfer

Part 1 of 5 – Minimum Requirements Checklist



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.oregon.gov/OWRD

	This temporary transfer application <u>will be returned</u> if Parts 1 through 5 and all required attachments are not completed and included. For questions, please call (503) 986-0900, and ask for Transfer Section.
	FOR ALL TEMPORARY TRANSFER APPLICATIONS RECEIVED
Check all	items included with this application. (N/A = Not Applicable) JUL 1 9 2021
\boxtimes	Part 1 – Completed Minimum Requirements Checklist.
\boxtimes	Part 2 – Completed Temporary Transfer Application Map Checklist. OWRD SALEM, OREGON
	Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the online fee calculator at: <u>http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator</u> .
	Part 4 – Completed Applicant Information and Signature.
	Part 5 – Information about Transferred Water Rights: How many water rights are to be transferred? One List them here: <u>Certificate 28727</u>
	Please include a separate Part 5 for each water right. (See instructions on page 6)
	V/A For standard Temporary Transfer (one to five years) Begin Year: End Year:
	N/A Temporary Drought Transfer (Only in counties where the Governor has declared drought)
Attachme	ents:
\boxtimes	Completed Temporary Transfer Application Map.
\boxtimes	Completed Evidence of Use Affidavit and supporting documentation.
	Current recorded deed for the land from which the authorized place of use is temporarily being moved.
	I/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land upon which the water right is located.)
	N/A Supplemental Form D – For water rights served by or issued in the name of a district. Complete when the temporary transfer applicant is not the district.
	I/A Oregon Water Resources Department's Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if <u>all</u> of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
	Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation (if necessary to convey water to the proposed place of use).
	or Staff Use Only) TE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S): Application fee not enclosed/insufficient Map not included or incomplete Land Use Form not enclosed or incomplete Additional signature(s) required Part is incomplete ther/Explanation Date://

Part 2 of 5 – Temporary Transfer Application Map Checklist

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Your temporary transfer application will be returned if any of the map requirements.

Please be sure that the temporary transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

N/A	If more than three water rights are involved, separate maps are needed for each water right.
	Permanent quality printed with dark ink on good quality paper.
	The size of the map can be $8\frac{1}{2} \times 11$ inches, $8\frac{1}{2} \times 14$ inches, 11×17 inches, or up to 30×30 inches. For 30×30 inch maps, one extra copy is required.
	A north arrow, a legend, and scale.
	The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet; the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated); the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet; or a scale that has been pre-approved by the Department.
	Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
	Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
	Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
	Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
	Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
□ N/A	Proposed temporary place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
	Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
□ N/A	If you are proposing a change in point(s) of diversion or well(s) to convey water to the new temporary place of use, show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – $42^{\circ}32'15.5''$) or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

Part 3 of 5 - Fee Worksheet

	FEE WORKSHEET for TEMPORARY (not drought) TRANSFERS		
1	Base Fee (includes temporary change to one water right for up to 1 cfs)	1	\$810.00
	Number of water rights included in transfer: one (2a)		
	Subtract 1 from the number in 3a above: 0 (2b) If only one water right this will be 0		
2	Multiply line 2b by \$260.00 and enter » » » » » » » » » » » » » » » »	2	0
	Do you propose to change the place of use for a non-irrigation use?		
	No: enter 0 on line 3 » » » » » » » » » » » » » » » » » »		
	Yes: enter the cfs for the portions of the rights to be transferred: <u>(3a)</u>		
	Subtract 1.0 from the number in 3a above:(3b)		
	If 3b is 0, enter 0 on line 3 » » » » » » » » » » » » » » » » » »		
	If 3b is greater than 0, round up to the nearest whole number:(3c) and		
3	multiply 4c by \$200.00, then enter on line 3	3	0
	Do you propose to change the place of use for an irrigation use?		
	No: enter 0 on line 4 » » » » » » » » » » » » » » » » » »		
	Yes: enter the number of acres in the footprint of the place of use for the		
	portions of the rights to be transferred: 71.2 (4a)		
4	Multiply the number of acres in 4a above by \$2.30 and enter on line 4 » »	4	164.00
5	Add entries on lines 1 through 4 above » » » » » » » » » » » » Subtotal:	5	
	Is this transfer:		
	necessary to complete a project funded by the Oregon Watershed		
	Enhancement Board (OWEB) under ORS 541.932?		
	endorsed in writing by ODFW as a change that will result in a net benefit to		
	fish and wildlife habitat?		
	If one or more boxes is checked, multiply line 5 by 0.5 and enter on line 6 »		
6	If no box is applicable, enter 0 on line 7» » » » » » » » » » » » » » » » » » »	6	0
7	Subtract line 6 from line 5 » » » » » » » » » » » » » » » » » »	7	974.00

	FEE WORKSHEET for TEMPORARY DROUGHT TRANSFERS		
1	1 Base Fee (includes drought application and recording fee for up to 1 cfs)		\$200.00
	Enter the cfs for the portions of the rights to be transferred (see example below*):		
	(2a)		
	Subtract 1.0 from the number in 2a above:(2b)		
	If 2b is 0, enter 0 on line 2 » » » » » » » » » » » » » » » » » »		
	If 2b is greater than 0, round up to the nearest whole number:(2c) and		
2	multiply 2c by \$50, then enter on line 2 » » » » » » » » » »	2	
3	Add entries on lines 1 through 2 above » » » » » » » » » » » Transfer Fee:	3	

*Example for Line 2a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:

1. Divide total authorized cfs by total acres in the water right (for C12345, 1.25 cfs ÷100 ac); then multiply by the number of acres to be transferred to get the transfer cfs (x 45 ac= 0.56 cfs).

2. If the water right certificate does not list total cfs, but identifies the allowable use as 1/40 or 1/80 of a cfs per acre; multiply number of acres proposed for change by either 0.025 (1/40) or 0.0125 (1/80). (For C87654, 45.0 ac x 0.0125 cfs/ac = 0.56 cfs)

3. Add cfs for the portions of water rights on all the land included in the transfer; however **do not count cfs for supplemental** rights on acreage for which you have already calculated the cfs fee for the primary right on the same land. The fee should be assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 2a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 2b would be 0 and Line 2 would then also become Q.ECEVED

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Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME			PHONE NO.	ADDITIONAL CONTACT NO.
J. G. Simpson, Inc c/o Fee Stubblefield			(503) 730-7880	541-215-5482
ADDRESS 401 NE Evan Street				FAX NO.
CITY	STATE	ZIP	E-MAIL	pringsliving.com
McMinnville	OR	97128	fstubblefield@thes	

Agent Information - The agent is authorized to represent the applicant in all matters relating to this application.

and the second se
FAX NO.
E-MAIL wporfily@gmail.com
0

Explain in your own words what you propose to accomplish with this transfer application and why: Because of the draught conditions (lack of spring Rains) we have crops that require additional water.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.

Fee Scupplefield	Fee Stubblefield	7/13/2021
Applicant signature	Print Name (and Title if applicable)	Date

Applicant signature

Print Name (and Title if applicable)

Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? X Yes No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

JUL 1 9 2021 SALEM, OREGON Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (NOTE: If this box is checked, you must complete and attach Supplemental Form D.)

DISTRICT NAME N/A	ADDRESS		
CITY	STATE	ZIP	

Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME N/A	ADDRESS		
СІТУ	STATE	ZIP	

To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed and/or used.

ENTITY NAME Umatilla County	ADDRESS 216 S.E. 4th		
CITY	STATE	ZIP	
Pendleton,	OR	97801	

ENTITY NAME	ADDRESS		
CITY	STATE	ZIP	

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INSTRUCTIONS for editing the Application Form

To add lines to tables within the forms or to copy and paste additional Part 5 pages, please save the application form to your computer. Unlock the document by using one of the following instructions for your Microsoft Word software version:

Microsoft Word 2003

Unlock the document by one of the following:

- Using the Tools menu => click Unprotect Document;
- OR
- Using the Forms toolbar => click on the Protect/Unprotect icon.

To relock the document to enable the checkboxes to work, you will need to:

- Using the Tools menu => click Protect Document;
 OR
- Using the Forms toolbar => click on the Protect/Unprotect icon.

Once the application has been unlocked, you may:

- add rows to tables using the Table tools, and
- select and copy the pages of Part 5 and paste as many additional sets of Part 5 pages as needed at the end of the application.

After editing, re-lock the document to enable checkboxes to work.

Microsoft Word 2007

- Unlock the document by clicking the Review tab, then click Protect Document, then click Stop Protect
- To relock the document, click Editing Restrictions, then click Allow Only This Type of Editing, select Filling In Forms from the drop-down menu, then check Yes, Start Enforcing Protection.

Microsoft Word 2010

- Unlock the document by clicking the Review tab; toggle the Restrict Editing icon at the upper right, then click Stop Protect at the bottom right. Then uncheck the "Allow only this type of editing in the document: Filling in forms" in the "Editing restrictions" section on the right-hand list of options.
- To relock the document, check the Editing Restrictions/Allow Only This Type of Editing/Filling In Forms box from the drop-down menu, then check Yes, Start Enforcing Protection. You do not need to assign a password for the editing restrictions.

Other Alternatives:

- Photocopy pages or tables in Part 5, -mark-through any non-applicable information, insert/attach photocopied pages to document in the appropriate location, and manually amend page numbers as necessary (e.g. Page 5 6 of 9 10).
- You may refer to additional attachments that you may include, such as separately produced tables or spreadsheets to convey large numbers of rows of place of use listings, owner/property parcels, etc.
 You may contact the Department at 503-986-0900 and ask for Transfer Staff if you have questions.

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Temporary Transfer Application – Page 6 of 10

Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 28727

Description of Water Delivery System

System capacity: _____ cubic feet per second (cfs) OR

450 gpm gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. <u>A 15 hp submersible pump supply's irrigation</u> water into a 900 ft 5 inch mainline that delivered water to 2-1100 ft 3 inch lateral hand lines.

 Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L)	т	wp	R	ng	Sec	%	%	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Umat 331	Authorized	Umat 331	1	N	32	E	28	NW	NW	7500	1180 ft S & 1430 ft W from N1/4 Con Sec. 28
Umat 56683	□ Authorized ⊠ Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28
	Authorized										
	Authorized										

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

Place of Use (POU)

Appropriation/Well (POA)

- Point of Diversion (POD)
- Additional Point of Diversion (APOD)

Additional Point of Appropriation (APOA) RECEIVED

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Will all of the proposed changes affect the entire water right?

Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.

No Complete all of Table 2 to describe the portion of the water right to be changed.

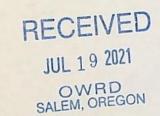
Please use and attach additional pages of Table 2 as needed. See page 6 for instructions. Do you have questions about how to fill-out the tables? Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 28727

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

Th		1.1	at appears	on the	e Certi	ficate B	r "off" lands EFORE PROF right that will	POSED CHAN	GES	Proposed Changes (see			Т	he	listir			uld app		FTER P	n" lands) PROPOSED	CHANGE	s
Twp	Rng	Sec	¥ ¥	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	"CODES" from previous page)	Tw	p	Rnj	g	Sec	%	%	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date
										POA & POU	1	N	32	E	28	NE	SE	7500		26.8	Suppl Irr	Umat 56683	1-29-1957
				1.0						POA & POU	1	N	32	E	28	NW	SE	7500		12.2	Suppl Irr	Umat 56683	1-29-1957
										POA & POU	1	N	32	E	28	SE	SE	7500		32.2	Suppl Irr	Umat 56683	1-29-1957
																				71.2			
													-										
		-										_											
-			TC	DTAL A	CRES												тс	DTAL A	CRES	71.2			

Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610



Revised 6/2/2021

Temporary Transfer Application - Page 8 of 10

Water Right Certificate # 28727

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands?
Yes No No

If YES, list the certificate, water use permit, or ground water registration numbers: _

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

 \boxtimes Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well log/Default.aspx)

AND/OR

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Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a proposed well(s) not yet constructed or built, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	ls well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). <u>If</u> less than full rate of water right
Please refer to Well Log Umat 331										
&										
Umat 56683										



Klamath Basin/County Drought Transfer Applications

Table 4. Klamath Basin/County Well Information (DROUGHT TRANSFER APPLICATIONS ONLY)

Is there currently a flowmeter installed on each of the POAs listed in Table 1 of this application? Xes No*

*Please note that watermaster staff will visit the well to confirm flowmeter presence. Where possible, watermaster staff will take a static water level measurement. Alterations to the well head may be required in order to make the water level measurements.

For each well, please provide a description of the flowmeter location, the serial number, the current flowmeter reading and the date the reading was taken in the table below.

OWNER'S WELL NAME OR NUMBER.	WELL TAG NUMBER (IF AVAILABLE)	WELL LOG ID (E.G., KLAM 1234)	FLOWMETER SERIAL NUMBER	FLOWMETER READING	FLOWMETER DATE	FLOWMETER LOCATION
Umat 56683		Umat 56683	14-19383	834469	7/6/2021	At the Well 1120 ft S & 2475 ft E from NW Con Sec. 28

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ORIGINAL File Original and G 556 Duplicate with the STATE ENGINEER, Revid 1-29-	57 WATER WE	LL REPORTUMA T State Well No	32-2	() (J			
	· STATE OF	OREGON 331 State Permit No.					
(1) OWNER: Edwin Hoeft		(11) WELL TESTS: Drawdown is amount lowered below static in	NUP				
Address Route 2 Box 108 Pendl	atan Oneman	Was a pump test made? Z Yes D No If yes, by whom? Driller Yield: 600 gal./min. with 200 ft. drawdown after 6 hrs.					
	enon, oregon	" 500 " 123 "	vn after •	·····			
(2) LOCATION OF WELL:		" 400 " 54 "					
	imber, if any-	Bailer test gal./min. with ft. drawdow		hrs.			
34 14 Section T.	7 R R. 32 K W.M.	Artesian flow 30 g.p.m. Date 11/					
Bearing and distance from section or subdide	100 00000 777708 04	Temperature of water 66 Was a chemical analysis m					
S45° 55 E From The N.W.	corner of Sec. 28_	(12) WELL LOG: Diameter of well					
		Depth drilled 583 ft. Depth of completed w					
	and the second sec	Formation: Describe by color, character, size of materia show thickness of aquifers and the kind and nature of stratum penetrated, with at least one entry for each of	the mater	rial in each			
		MATERIAL	FROM	TO.			
TYPE OF WORK (check):		Sandy and 1 to at 14	0	12			
	nditioning Abandon D	Broken brown basalt	12 14 18 48	18			
If abandonment, describe material and proceed	lure in Item 11.	Sandy Soll & Sile Sand & gravel (surface water) Broken brown basalt Hard grey basalt Broken brown basalt	48	18 48 -54 -60			
(4) PROPOSED USE (check):	(5) TYPE OF WELL:	Brown basalt Baack basalt	54 60	81			
mestic 🛃 Industrial 🗆 Municipal 🗆	Rotary Driven	Grey basalt	81	100			
Serigation 🖄 Test Well 🗌 Other 🔲	Cable Jetted Dug Bored	Broken brown basalt	100	110			
		Red brown basalt (water bearing) Brown basalt	110	120			
(6) CASING INSTALLED: The		Grey basalt	152	175			
"Diam. fromft. to 12 "Diam. fromft. to 20	ft. Gage 3/8wall	Red brown basalt	173	182			
" Diam. from	ft. Gage	Black basalt	182	250			
(7) PERFORATIONS: Pe	erforated? Yes XNo	Grey basalt	260	340			
Type of perforator used	inorated. E res Extro	Broken rock & mud	340	350			
SIZE of perforations in. by		Grey basalt Hard brown basalt	350	365			
	ft. to ft.	Black basalt	365 370	370 394			
	ft_ to ft_	Brown baselt & clay Black baselt	394	405			
	ft. to ft.	Grey basalt Brown Dabait	405 440 445	440 445 460			
perforations from	ft. to ft.	Grey basalt	460	513			
B) SCREENS: Well screen	installed 🗆 Yes 🛉 No	Brwan basalt (water bearing)	513	525			
Aufacturer's Name	**************************************	Black basalt	525	540			
Type		Grey basalt Black basalt Grey basalt	540	552			
Diam Slot size Set from Diam Slot size Set from			552	560			
Diam Siot size Set irom	the second secon	Work started 8/8/56 19 . Completed 11 Broken red & brown basalt	572	575			
CONSTRUCTION:		(Inar BUMPin basalt (Water bearing	575	583 .			
Gravel placed fromft to		Manufacturer's Name					
Was a surface seal provided? X Yes D No	To what depth? 20 ft.	Type:	H.P. ,				
Material used in seal- Coment		Well Driller's Statement:					
Did any strata contain unusable water? Y Type of water? Depth o	······································	This well was drilled under my jurisdiction true to the best of my knowledge and belief.	and this	report is			
Method of sealing strata off	CEPTERS AND		· · ·	· · · · · · · · · · · · · · · · · · ·			
(10) WATER LEVELS:			ype or pri	nt)			
	d surface Date 11/20/56	Address 1013 N. Clinton					
	uare inch Date	Driller's well number					
Log Accepted by:		10 All the)				
Internal Data	10	[Signed] A Manual (Well Driller)	1				
[Signed] Date		License No. 204 Date	24	, 19			
RE	CEIVIER ADDITIONAL SI	HEETS IF NECESSARY)					
IU	CEIVIER DDITIONAL SE IL 19 2021						
SA	LEM, OREGON						

STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

UMAT 56683

10-12-2010

WELL LABEL # L 100129

START CARD # 1009378

(1) LAND OWNER Owner Well I.D.	(9) LOCATION OF WELL (legal description)	
First Name JOE Last Name TALBOT	County Twp0 N/S Range 32	
Company Company	Sec <u>28</u> 1/4 of the 1/4 Tax Lo	t 7500
Address 714 NW DESPAIN	Tax Map Number Lot	
City PENDLETON State OR Zip 97801		DMS or DD
1 7/001		DMS or DD
(2) TYPE OF WORK New Well Deepening Conversion	Long	DIVIS OF DD
Alteration (repair/recondition)	C Street address of well (• Nearest address	DITERSECTION
(3) DRILL METHOD	I MILE WEST OF SPARKS STATION RD AND HOEFT RI	DINTERSECTION -
Rotary Air Rotary Mud Cable Auger Cable Mud		
	(10) STATIC WATER LEVEL Date SWL(psi)	+ CULL(A)
Reverse Rotary Other	Existing Well / Predeepening	+ SWL(ft)
(4) PROPOSED USE Domestic Irrigation Community	Completed Well 09-21-2010	113
Industrial/ Commericial Livestock Dewatering	Flowing Artesian? Dry Hole?	
Thermal Injection Other		the second secon
(5) BORE HOLE CONSTRUCTION Special Standard Attach copy		The second second second
		SI) + SWL(H)
Depth of Completed Well 912.00 ft. BORE HOLE SEAL sacks/	03-12-2010 186 224 250 03-17-2010 276 280 500	117
BORE HOLE SEAL sacks/ Dia From To Material From To Amt lbs	03-25-2010 322 350 500	117
	04-07-2010 350 385 500	117
19 145 678	04-13-2010 391 404 1.500	117
15 678 912	(11) WELL LOG Ground Elevation	
	Cirolina Elevation	
How was seal placed: Method A B C D E	Material From	
Other	SOIL & CLAY 0 CONSOLIDATED GRAVEL & CLAY 2	
Backfill placed from ft. to ft. Material	PROUBLE IS SOUTH	138
Filter pack from ft. to ft. Material Size	BROWN BASALT SOFT 138 BROWN BASALT MED 147	
Explosives used: Yes Type Amount	BROKEN BROWN BASALT 186	
(6) CASING/LINER	BROWN BASALT MED 224	
Casing Liner Dia + From To Gauge Stl Plste Wld Thrd	BROWN & BLACK BASALT 250	and the second se
	RED BASALT W/CLAYSTONE 276	280
	BROWN BASALT W/BLACK BASALT 280	304
	BLACK BASALT W/BROWN 304	
	BROWN BASALT W/SCORIA & SOAPSTONE 322 BROKEN BROWN BASALT W/CLAYSTONE 350	
	BROKEN BROWN BASALT W/CLAYSTONE 350 BROWN BASALT W/BLACK BASALT 385	
Shoe Inside Outside Other Location of shoe(s)	BROKEN BROWN BASALT 391	
Temp casing Yes Dia From To	BROWN BASALT W/MULT COLORED SMOOTH 404	the second se
	BROWN BASALT SOFT 443	A REAL PROPERTY AND A REAL
(7) PERFORATIONS/SCREENS Perforations Method	BROWN BASALT & BLACK BASALT HARD 560	618
Screens Type Material	BROWN & BLACK BASALT MED 618	the second se
	BLACK W/BROWN BASALT HARD 625	5 652
Perf/S Casing/ Screen Scrn/slot Slot # of Tele/ creen Liner Dia From To width length slots pipe size	Date Started 02-04-2010 Completed 09-21-2	2010
creen Liner Dia From To width length slots pipe size	(unbonded) Water Well Constructor Certification	
	I certify that the work I performed on the construction de	Dentre lakeration of
	abandonment of this well is in compliance with Drevo	it water supply well
	construction standards. Materials used and information repo the best of my knowledge and belief.	rted above are true to
	the best of my knowledge and belief.	L 1 9 2021
(8) WELL TESTS: Minimum testing time is 1 hour	License Number Date	
Pump O Bailer O Air O Flowing Artesian	Electronically Filed	JWRD
Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	Signed SALt	EM, OREGON
3,000 200 402 3	(bonded) Water Well Constructor Certification	
	I accept responsibility for the construction, deepening, alter	ation, or abandonmen
	work performed on this well during the construction dates rep	
Temperature 60 °F Lab analysis Yes By	performed during this time is in compliance with Orego	n water supply wel
Water quality concerns? Yes (describe below)	construction standards. This report is true to the best of my kn	nowledge and belief.
From To Description Amount Units	License Number 1881 Date 10-12-2010	
	Electronically Filed	
	Signed GARRY L ZOLLMAN (E-filed)	
	Contact Info (ontional)	

ORIGINAL - WATER RESOURCES DEPARTMENT THIS REPORT MUST BE SUBMITTED TO THE WATER RESOURCES DEPARTMENT WITHIN 30 DAYS OF COMPLETION OF WORK Form Version: 0.95

Page 1 of 2

WATER SUPPLY WELL REPORT continuation page

UMAT 56683

WELL I.D. # L 100129

10-12-2010

START CARD # 1009378

(5) BORE HOLE CONSTRUCTION

(6) CASING/LINER

Dia

(7) PERFORATIONS/SCREENS

From

Dia

Perf/S Casing/ Screen

creen Liner

4

Casing Liner

То	Mater	al	From	To		sacks/
	Mater	al	From	То	Amt	lbs
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	R PACK					

From

То

Gauge

Scm/slot

width

Stl Plstc Wld Thrd

of

slots

Slot

length

Tele/

pipe size

(10) STATIC WATER LEVEL Water Bearing Zones

SWL Date	From	То	Est Flow	SWL(psi)	+	SWL(ft)
05-17-2010	404	443	50		L	117
09-14-2010	834	863	1,500			113
09-21-2010	888	912	1,500		L	113
					-	
					-	
1					-	
					-	
and the second s			-		1	
					-	

(11) WELL LOG

То Material From BLACK W/BROWN BASALT MED 652 678 BLACK & BROWN BASALT MED 678 689 BRPWM BASA;T WRED MED 765 689 RED BASALT W/ BROWN SOFT 765 806 BLACK & RED BASALT HARD 834 806 BLACK BASALT W/RED MED 834 863 BLACK BASALT W/RED & CLAYSTONE SOFT 863 888 BLACK BASALT W/RED & CLAYSTONE MED 888 912

(8) WELL TESTS: Minimum testing time is 1 hour

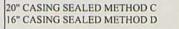
Drawdown	Drill stem/Pump depth	Duration (hr)
	_	
	Drawdown	Drawdown Drill stem/Pump depth

То

Water Quality Concerns

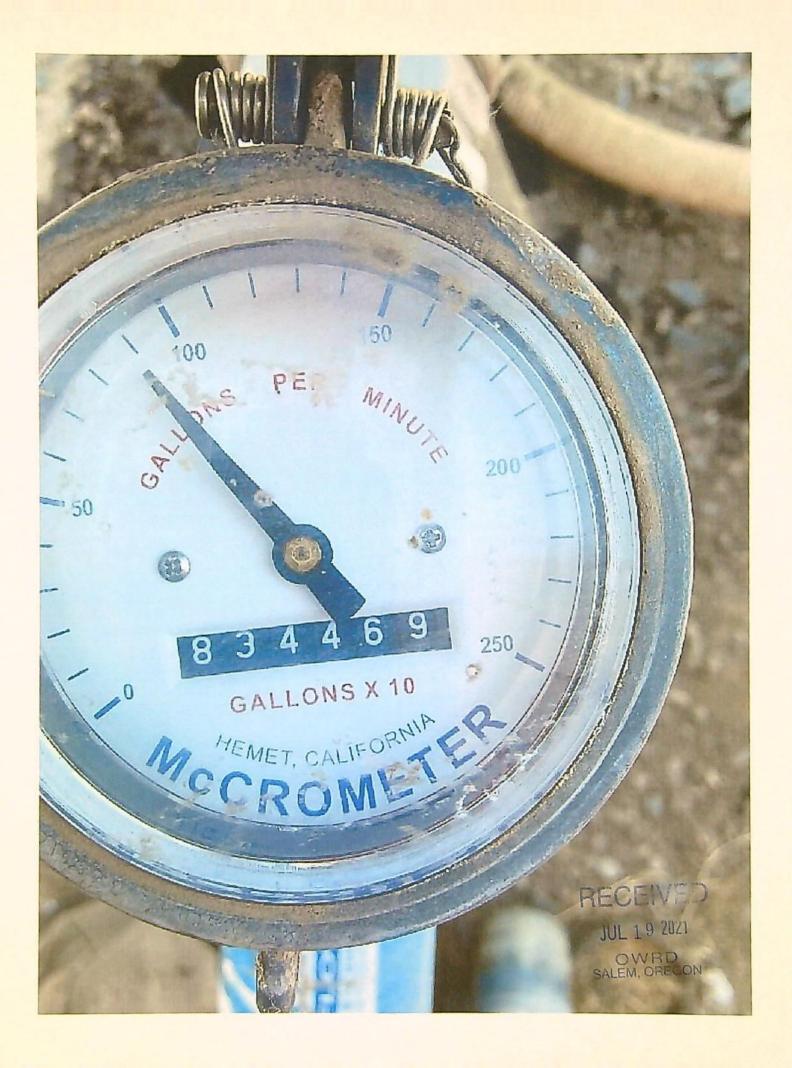
From	То	Description	Amount Units

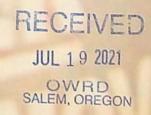
Comments/Remarks



RECEIVED JUL 1 9 2021

OWRD SALEM OREGON





IETER

SEL Y

383

CA 92545 USA

meerometer.com

WARRANTY DEED

Grantors Name: Joseph Robert Talbot, JR.

Grantees Name: J.G. Simpson, Inc., an Oregon corporation

After recording return to: O'HANLON LAW OFFICES, LLC PO Box 628 Pendleton OR 97801

Until a change is requested, all tax statements shall be sent to the following address:

J.G. Simpson, Inc. 401 N.E. Evans St. McMinnville, OR 97128

State of Oregon County of Umatilla Instrument received and recorded on 12/31/2020 01:40:11 PM in the record of instrument code type DE Instrument number 2020-7130396 S126.00 Office of County Records Chunch **Records** Officer P7

JUL 1 9 2021 SALEM, OREGON

Joseph Robert Talbot, JR., Grantor, conveys and warrants to J.G. Simpson, Inc., an Oregon corporation, Grantee, the following described real property free of encumbrances except as specifically set forth herein.

See Exhibit A attached which is hereby referred to and made a part hereof subject to the exceptions shown on Exhibit B which is hereby referred to and made a part hereof.

The true consideration for this conveyance is \$4,261,202.00

"BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANS-FERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UN-DER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST

1 - Warranty Deed

PIONEER TITLE CO. 99462-1 109 SW COURT, PEND. OR 97801

WARRANTY DEED

Grantors Name: Joseph Robert Talbot, JR.

Grantees Name: J.G. Simpson, Inc., an Oregon corporation

After recording return to: O'HANLON LAW OFFICES, LLC PO Box 628 Pendleton OR 97801

Until a change is requested, all tax statements shall be sent to the following address:

J.G. Simpson, Inc. 401 N.E. Evans St. McMinnville, OR 97128 JUL 1 9 2021 OVVRD SALEM, OREGON

Joseph Robert Talbot, JR., Grantor, conveys and warrants to J.G. Simpson, Inc., an Oregon corporation, Grantee, the following described real property free of encumbrances except as specifically set forth herein.

See Exhibit A attached which is hereby referred to and made a part hereof subject to the exceptions shown on Exhibit B which is hereby referred to and made a part hereof.

The true consideration for this conveyance is \$4,261,202.00

"BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANS-FERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UN-DER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST

1 - Warranty Deed

SW COURT, PEND. OR 97801

60

99462-1

PIONEER TITLE CO.

NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010."

Dated this 30th day of December, 2029 Joseph Robert Talbot, JR Grantor

STATE OF OREGON,

County of Umatilla.

Docember 30, 2020.

))ss.

)

Personally appeared the above named Joseph Robert Talbot, JR. and acknowledged the foregoing instrument to be his voluntary act and deed. Before me.



NOTARY PUBLIC FOR OREGON

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

2 - Warranty Deed

Exhibit A

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Tract 1

Township 1 North, Range 32, E.W.M.

- Section 22: All that portion of the Southwest Quarter lying Westerly of the Oregon-Washington Railroad and Navigation Company's Westerly right-of-way line and Easterly of County Road No. 1371.
- Section 27: All that portion of the West Half lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.
- Section 28: All.
- Section 29: All.
- Section 31: North Half of the Southeast Quarter. East Half of the Southwest Quarter.
- Section 32: North Half.
- Section 33: North Half.
- Section 34: All that portion of the Northwest Quarter lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.

Excepting therefrom that tract of land conveyed to Pendleton Grain Growers, Inc., by Deed recorded in Book 167, Page 332, Deed Records.

Excepting therefrom any portion lying within the County Road right-of-way.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Tract 2

Marine .

Township 1 South, Range 32, E.W.M.

Section 5: Northeast Quarter of the Northwest Quarter. North Half of the Southeast Quarter of the Northwest Quarter. South Half of the Northeast Quarter.

All being East of the Willamette Meridian, Umatilla County, Oregon.

JUL 1 9 2021 OWED SALEM, OREGON

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3 - Warranty Deed

H: Clients'T'Talbot, Joe'W arranty deed Talbot J.G. Simpson, Inc. doc

Tract 3

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TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

Section 25: Northwest Quarter.

Section 26: North Half of the North Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Tract 4

TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

- Section 32: Northeast Quarter. North Half of the South Half,
- Section 33: North Half. Southeast Quarter.

Excepting therefrom that tract of land being described as beginning at a point 31 rods (511.50 feet) North of the Southwest corner of the Southeast Quarter at a point on the West line of a public road crossing said Quarter Section; thence North 129 rods (2,128.50 feet) to a point on the North line of said Quarter Section; thence at right angles East along said North line of said Quarter Section, 46 rods (759 feet) to a point on the West line of said public road crossing said Quarter Section; thence in a Southwesterly direction along the West line of said public road to the point of beginning.

Section 34: West Half. Southeast Quarter.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

JUL 1 9 2021 OWHD SALEM, OREGON

4 - Warranty Deed

H. Clients TiTalboi, Joe W arranty deed Talbor J.O. Simpson, Inc., doc

Tract 5

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TOWNSHIP 1 SOUTH, RANGE 31, H.W.M.

Section 3: North Half.

Section 4: East Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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Subject to Exceptions listed in Exhibit B

JUL 1 9 2021 SALEM, OREGON

5 - Warranty Deed

H. Clients T\Talbot, Joe W arranty deed Talbot J.O. Simpson, Inc.,doc

Exhibit B Exceptions

- As disclosed by the tax rolls the premises herein described have been zoned or classified for special use. At any time that said land is disqualified for such use said property will be subject to additional taxes and interest.
- 2, Water rights, claims to water or title to water, whether or not such rights are a matter of public record.
- 3. The property described herein consists of portions that are contiguous. Access to such parcels may be through these adjoining tracts. Rights of access to the property are limited to those county roads which abut or pass through the property described herein, and no representation is made that all parcels and/or parts thereof have physical access.
- Easement, including the terms and provisions thereof, Grantee : Pacific Power and Light Company Recorded : July 24, 1947, Book 180, Page 542, Deed Records.
- Easement, including the terms and provisions thereof, Grantee : Pacific Power and Light Company Recorded : August 22, 1955, Book 227, Page 489, Deed Records.
- Easement, including the terms and provisions thereof, Grantee : Cascade Natural Gas Corporation Recorded : July 25, 1956, Book 236, Page 67, Deed Records.
- 7. Basement, including the terms and provisions thereof, Grantee : Pacific Power and Light Company Recorded : August 30, 1961, Book 264, Page 465, Deed Records.
- 8. Basement for ingress and egress, including the terms and provisions thereof, Grantee : Franklin A. Hoeft, etux Recorded : March 17, 1977, Microfilm Reel 16, Page 856, Office of Umatilla County Records.
- 9. Basement, including the terms and provisions thereof, Grantee : Umatilla Electric Cooperative Association Recorded : October 17, 1996, Microfilm Reel 299, Page 550, Office of Umatilla County Records.
- 10. Easement, including the terms and provisions thereof, Grantee : Umatilla Electric Cooperative Association Recorded : July 23, 2008, Instrument No. 2008-5400152, Office of Umatilla County Records.
- 11. Easement, including the terms and provisions thereof, Grantee : Pacificorp Recorded : December 14, 2010, Instrument No. 2010-5730288, Office of Umatilla County Records.
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JUL 1 9 2021

6 - Warranty Deed

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H: Clients-TiTalbot, Joe-W arranty deed Talbot J.G. Simpson. Inc. doc OWRD SALEM, OREGON

- 12. Basements or claims of easement, not shown by the public records; reservations or exceptions in patents or in Acts authorizing the issuance thereof, water rights, claims or title to water.
- 13. Any encroachment (of existing improvements located on the subject land onto adjoining land or of existing improvement located on adjoining land onto the subject land) encumbrance, violation, variation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the subject land.
- 14. Any defect, lien, encumbrance, adverse claim or other matter created by or arising out of the inaccessibility of Umatilla County Recorders Office, including but not limited to (i) an inability to search the public records, (ii) any delay in recordation of documents vesting of title or creating the lien of an insured mortgage in the public records or (iii) any claim based on an assertion that the recording of an insured mortgage failed to be timely.

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

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Application for Water Right Transfer Evidence of Use Affidavit



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.wrd.state.or.us

RECEIVED

JUL 1 9 2021

OWRD SALEM, OREGON

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing. Supporting documentation must be attached.

State of Oregon

County of Umatilla

)

I, FEE STUBBLEFIELD, in my capacity as, owner

mailing address 3330 SE Three Mile Ln, McMinnville, OR 97128

telephone number, (503) 435-2323 being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

SS

Personal observation Professional expertise

2. I attest that:

Water was used during the previous five years on the entire place of use for Certificate # 28727; OR

My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	1/4 1/4	Gov't Lot or DLC	Acres (if applicable)

OR

Confirming Certificate # ____ has been issued within the past five years; OR

- Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: _____ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion <u>not</u> leased instream.); OR
- The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # ____(For Historic POD/POA Transfers)

(continues on reverse side)

- 3. The water right was used for: (e.g., crops, pasture, etc.): PASTURE
- 4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

Stubblefield	7/13/21 111 10 2021
ature of Affiant Signed and sworn to (or a	affirmed) before me this 13 day of JUL 1 9 2021
OFFICIAL STAMP MARGARET M THOMAS NOTARY PUBLIC - OREGON COMMISSION NO. 1003108 MY COMMISSION EXPIRES SEPTEMBER 08, 2024	Margow H Sh Notary Public for Oregon My Commission Expires: 9/8/2024
Supporting Documents	Examples
 Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate) Copies of receipts from sales of irrigated crops or for expenditures related to use of water 2019 & 2020 Power Records Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or 	 Copy of confirming water right certificate that shows issue date Power usage records for pumps associated with irrigation use Fertilizer or seed bills related to irrigated crops Farmers Co-op sales receipt District assessment records for water delivered
records of other water suppliers	 Crop reports submitted under a federal loan agreement Beneficial use reports from district IRS Farm Usage Deduction Report Agricultural Stabilization Plan CREP Report
Aerial photos containing sufficient detail to establish location and date of photograph	Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added. Sources for aerial photos: OSU –www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terraserver.com
Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

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JUL 1 9 2021 OWRD

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554



Inquiries? Call your **Business Solutions Team** Toll free 1-866-870-3419 M-F, 6am-6pm PT pacificpower.net

լելլիս հինդիլինի կերվությունը։ ինչեր հետաներուններին։

Payments Received

Your Balance With Us				
Previous Account Balance	578.63			
Payments/Credits	-578.63			
New Charges	+574.33			
Current Account Balance	\$574.33			

DATE	DESCRIPTION	AMOUNT
Mar 28, 2019	Payment Received - Thank You	578.63
Total Payment	2	\$578.63

Detailed Account Activity

ITEM 1 - ELECTRIC SERVICE

over-	Pga	
Far	014 Hoeft Rd # Shop Pendleton OR rm Shop Schedule 23 rvice ID: 294130465-001	

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READIN Previous	VGS Current	METER	AMOUNT USED THIS MONTH
57506992	Feb 27, 2019	Mar 28, 2019	29	17866	24221	1.0	6,355 kwh

Next scheduled read date: 04-26. Date may vary due to scheduling or weather.

NEW CHARGES - 03/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary			
for 16 day(s)	3,506 kwh	0.0365700	128.21
for 13 day(s)	2,849 kwh	0.0370000	105.41
Supply Energy Sec 1ST 3000 Kwh	3,000 kwh	0.0632500	189.75
Supply Energy Sec > 3000 Kwh	3,355 kwh	0.0470100	157.72
Federal Tax Act Adjustment	6,355 kwh	-0.0042900	-27.26
Public Purpose		0.0300000	17.14
Energy Conservation Charge	6,355 kwh	0.0034300	21.80
Low Income Assistance	6.355 kwh	0.0006900	4.38
J C Boyle Dam Removal Surcharg	6,355 kwh	0.0004000	2.54
Copco Iron Gate Dams Remy Schg	6,355 kwh	0.0011300	7.18
B P A Columbia River Benefits	6,355 kwh	-0.0078500	-49.89
Total New Charges			574.33

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001



month. RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

Change of Mailing Address or Phone? Check here & provide information on back

Account Number:

AMOUNT DUE:

\$574.33

Please enter the amount enclosed.

JOE TALBOT JR 714 NW DESPAIN AVE **PENDLETON OR 97801-1554**

INSERT THIS EDGE FIRST



PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 Ռովիկելինելիլիսուլիկորիկելերինելին BILLING DATE:



Mar 29, 2019



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAR 2019	MAR 2018
Avg. Daily Temp.	33	43
Total kwh	6355	4883
Avg. kwh per Day	219	168
Cost per Day	\$19.80	\$16.57

To better serve you, we're updating the look of our bill alert emails over the next few months. The new emails give you easy access to your bill, your energy usage graph and more. Go pa-periess at pacificpower.net/paperiess.

Effective March 13, 2019 the Oregon Public Util-ity Commission approved a price decrease to the energy delivery charge. This energy charge is shown separately on your bill. Your bill may re-flect charges at both the old and new rates.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each

Date Due: Apr 16, 2019



H



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Mar 29, 2019 ACCOUNT NUMBER: CONSTRUCTION DUE DATE: Apr 16, 2019 AMOUNT DUE: \$574.33

ITEM 3 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READIN Previous	GS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
74265368	Feb 27, 2019	Mar 28, 2019	29	24745	24745	40.0	0 kwh
74265368	Demand	Mar 28, 2019			0	40.0	0 kw
74265368	Reactive	Mar 28, 2019			0	40.0	0 kvar

Current Month Estimated - Seasonal Use Meter. Your bill may not reflect actual usage.

Previous Month Estimated - Seasonal Use Meter

Next scheduled read date: 04-26. Date may vary due to scheduling or weather.

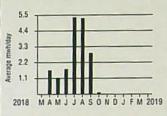
NEW CHARGES - 03/19	UNITS	COST PER UNIT	CHARGE
Total New Charges			0.00

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAR 2019	MAR 2018
Avg. Daily Temp.	33	43
Total kwh	0	0
Avg. kwh per Day	0	0
Cost per Day	\$0.00	\$0.00

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

RECEIVED

JUL 1 9 2021 OWRD SALEM, OREGON

LAST		FIRST	SALEM, OREGON
NEW STREE	T ADDRESS		
CITY			
ST	ZIP	TELEPHONE NUMBER	This product contains fiber from well-managed independently certified forests.

RECEIVED

JUL 1 9 2021

OWRD SALEM, OREGON PACIFIC POWER

May 1, 2019

May 17, 2019

\$545.46

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554



Inquiries? Call your

pacificpower.net

Business Solutions Team

Toll free **1-866-870-3419**, , M-F, 6am-6pm PT

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Your Balance With Us Previo

Payments Received

Previous Account Balance	574.33	DATE	DESCRIPTION	AMOUNT
Payments/Credits	-574.33	Apr 19, 2019	Payment Received - Thank You	574.33
New Charges	+545.46	Total Payment	ts	\$574.33
Current Account Balance	\$545.46			

Detailed Account Activity OL

ITEM	1 -	EL	EC	TRI	C S	SER	VICE

er	pga	
1877	43014 Hoeft Rd # Shop Pendleton OR	
	Farm Shop Schedule 23	
	Service ID: 294130465-001	

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
57506992	Mar 28, 2019	Apr 26, 2019	29	24221	28817	1.0	4,596 kwh

Next scheduled read date: 05-28. Date may vary due to scheduling or weather.

NEW CHARGES - 04/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	4,596 kwh	0.0365700	168.08
Supply Energy Sec 1ST 3000 Kwh	3,000 kwh	0.0632500	189.75
Supply Energy Sec > 3000 Kwh	1,596 kwh	0.0470100	75.03
Federal Tax Act Adjustment	4,596 kwh	-0.0042900	-19.72
Public Purpose		0.0300000	12.91
Energy Conservation Charge	4,596 kwh	0.0034300	15.76
Low Income Assistance	4,596 kwh	0.0006900	3.17
J C Boyle Dam Removal Surcharg	4,596 kwh	0.0004000	1.84
Copco Iron Gate Dams Remy Schg	4,596 kwh	0.0011300	5.19
B P A Columbia River Benefits	4,596 kwh	-0.0078500	-36.08
Total New Charges			433.28



RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

Change of Mailing Address or Phone? Check here & provide information on back

Account Number: Date Due: May 17, 2019

AMOUNT DUE:

month.

\$545.46

Please enter the amount enclosed.

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

INSERT THIS EDGE FIRST



PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 Արդեկել կովների կորուլին կրվորել հետի մեկովը խով

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225 180 135 90 age Aver 45 5 0 N D J F M A 2019 2018 AMJ

BILLING DATE:

DUE DATE:

Historical Data - ITEM 1

AMOUNT DUE:

ACCOUNT NUMBER:

Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2019	APR 2018
Avg. Daily Temp.	51	49
Total kwh	4596	4016
Avg. kwh per Day	158	138
Cost per Day	\$14.94	\$14.05

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: May 1, 2019 ACCOUNT NUMBER: CHURCHONDER DUE DATE: May 17, 2019 AMOUNT DUE: \$545.46

ITEM'3 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READ	INGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
74265368	Mar 28, 2019	Apr 26, 2019	29	24745	24773	40.0	1,120 kwh
74265368	Demand	Apr 26, 2019			0.066	40.0	3 kw
74265368	Reactive	Apr 26, 2019			0.021	40.0	1 kvar

Previous Month Estimated - Seasonal Use Meter

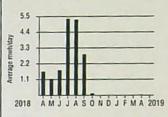
Next scheduled read date: 05-28. Date may vary due to scheduling or weather.

×

NEW CHARGES - 04/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$45.00)	1,120 kwh	0.0359800	40.30
Supply Energy Sec 1ST Blk Wint for 3 day(s)	31 kwh	0.0874600	2.71
Supply Energy Sec 2ND Blk Wint for 3 day(s)	85 kwh	0.0597200	5.08
Supply Energy Sec Summer for 26 day(s)	1.004 kwh	0.0597200	59.96
Federal Tax Act Adjustment	1,120 kwh	-0.0045600	-5.11
Public Purpose		0.0300000	3.09
Energy Conservation Charge	1,120 kwh	0.0033200	3.72
Low Income Assistance	1,120 kwh	0.0006900	0.77
J C Boyle Dam Removal Surcharg	1,120 kwh	0.0003700	0.41
Copco Iron Gate Dams Remy Scho	1,120 kwh	0.0011200	1.25
Total New Charges			112.18

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your pay-ment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

APR 2019	APR 2018
51	49
1120	48240
39	1663
\$3.87	\$176.32
	51 1120 39

New Mailing Address or Phone?

New Mailing Address or Pho Please print your new information below an the reverse side of this Payment Stub. Than	d check the box on	RECEIVED
ACCOUNT NUMBER: 35467001-002 5		JIII 10 20
		SALEM, OREGON
LAST	FIRST	M.I. MILGON
NEW STREET ADDRESS		
CITY		
ST ZIP	TELEPHONE NUMBER	This product contains fiber from well managed, independently certified forests.

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

BILLING DATE:

DUE DATE:

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554



Inquiries? Call your **Business Solutions Team** Toll free 1866-870-3419 M-F, 6am-6pm PT pacificpower.net ACCOUNT NUMBER:

լիրվիրկելիրությիլուլիրվիունեններել

Payments Received

Your Balance With Us Previous An

Previous Account Balance	545.46	DATE	DESCRIPTION	AMOUNT
Payments/Credits	-545.46	May 24, 2019	Payment Received - Thank You	545.46
New Charges	+7,244.42	Total Payment	S	\$545.46
Current Account Balance	\$7,244.42			

Detailed Account Activity

over pga 43014 Hoeft Rd # Shop Pendleton OR

ITEM 1 - ELECTRIC SERVICE

43014 HUGIL NU # SHUP Fenuleto
Farm Shop Schedule 23
Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER	AMOUNT USED THIS MONTH
57506992	Apr 26, 2019	May 28, 2019	32	28817	33388	1.0	4,571 kwh

Next scheduled read date: 06-26. Date may vary due to scheduling or weather.

NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	4,571 kwh	0.0365700	167.16
Supply Energy Sec 1ST 3000 Kwh	3,000 kwh	0.0632500	189.75
Supply Energy Sec > 3000 Kwh	1,571 kwh	0.0470100	73.85
Federal Tax Act Adjustment	4,571 kwh	-0.0042900	-19.61
Public Purpose		0.0300000	12.86
Energy Conservation Charge	4.571 kwh	0.0034300	15.68
Low Income Assistance	4,571 kwh	0.0006900	3.15
J C Boyle Dam Removal Surcharg	4.571 kwh	0.0004000	1.83
Copco Iron Gate Dams Remy Scho	4,571 kwh	0.0011300	5.17
B P A Columbia River Benefits	4,571 kwh	-0.0078500	-35.88
Total New Charges			431.31



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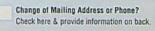
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PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 քիրեքին հեն իրկությին դրվուն հետիոններին հա

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Late Payment Charge for Oregon A late payment charge of 2.0% may be See reverse charged on any balance not paid in full each month.



Account Number: Date Due: Jun 14, 2019

AMOUNT DUE:

\$7,244.42

Please enter the amount enclosed.

JOE TALBOT JR 714 NW DESPAIN AVE **PENDLETON OR 97801-1554**

\$7,244.42 AMOUNT DUE: Historical Data - ITEM 1 225 180 § 135 90 Average 45 2018 MJ Ò ND M A M 2019

10

PACIFIC POWER

May 29, 2019

Jun 14, 2019

107001-0

Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	57	63
Total kwh	4571	2897
Avg. kwh per Day	143	100
Cost per Day	\$13.48	\$10.73

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Join more than 125,000 customers who match all or part of their electricity usage with clean, renewable energy. Join now at pacificpower.net/bluesky or call 1-800-769-3717.



BILLING DATE: May 29, 2019 ACCOUNT NUMBER: CONSTRUCTION DUE DATE: Jun 14, 2019 AMOUNT DUE: \$7,244.42

ITEM 3 - ELECTRIC SEAVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
74265368	Apr 26, 2019	May 28, 2019	32	24773	26487	40.0	68,560 kwh
74265368	Demand	May 28, 2019			7.866	40.0	315 kw
74265368	Reactive	May 28, 2019			1.976	40.0	79 kvar

Next scheduled read date: 06-26. Date may vary due to scheduling or weather.

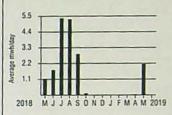
NEW CHARGES - 05/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$1,900.00)	68,560 kwh	0.0359800	2,466.79
Supply Energy Sec Summer	68,560 kwh	0.0597200	4,094.40
Federal Tax Act Adjustment	68,560 kwh	-0.0045600	-312.63
Public Purpose		0.0300000	187.45
Energy Conservation Charge	68,560 kwh	0.0033200	227.62
Low Income Assistance	68,560 kwh	0.0006900	47.31
J C Boyle Dam Removal Surcharg	68,560 kwh	0.0003700	25.37
Copco Iron Gate Dams Remy Schg	68,560 kwh	0.0011200	76.79
Total New Charges			6,813.11

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When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

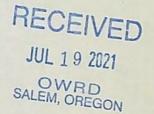
PERIOD ENDING	MAY 2019	MAY 2018
Avg. Daily Temp.	57	63
Total kwh	68560	33120
Avg. kwh per Day	2143	1142
Cost per Day	\$212.91	\$119.59

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST		FIRST	
NEW STRE	ET ADDRESS		
CITY			
ST	ZIP	TELEPHONE NUMBER	 This product contain fiber from well-manage independently certified forests.



PAGE 2 OF 2

RECEIVED

JUL 1 9 2021

OWRD SALEM, OREGON

6

Jun 27, 2019

Jul 16, 2019

SONDJEMAMJ2019

JUN 2018

64

2883

90

\$9.68

\$2,741.75

12001-002 5

BILLING DATE:

DUE DATE:

Historical Data - ITEM 1

A

Your Average Daily kwh Usage by Month

JUN 2019

3934

136

\$13.13

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AMOUNT DUE:

225

180 /mp. 135

Average kn

2018

PERIOD ENDING

Total kwh

Avg. Daily Temp.

Avg. kwh per Day

ing 1-888-221-7070.

Cost per Day

ACCOUNT NUMBER:

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554



Business Solutions Team Toll free 1x866-870-3419. M-F, 6am-6pm PT pacificpower.net

AMOUNT

7,244.46

\$7,244.45

Inquiries? Call your

լերին հերկերին հերկում հուրիներին հերկերին հերկություններին հերկություններին հերկություններին հերկություններին

Payments Received

Your Balance With Us

Previous Account Balance	7,244.42	DATE
Payments/Credits	-7,244.46	Jun 10, 2019
New Charges	+2,741.79	Total Payments
Current Account Balance	\$2,741.75	

Detailed Account Activity

Over - Pga

ITEM 1 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR
Farm Shop Schedule 23
Service ID: 294130465-001

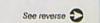
DESCRIPTION

Payment Received - Thank You

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current		AMOUNT USED THIS MONTH
57506992	May 28, 2019	Jun 26, 2019	29	33388	37322	1.0	3,934 kwh

Next scheduled read date: 07-29. Date may vary due to scheduling or weather.

NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	3,934 kwh	0.0365700	143.87
Supply Energy Sec 1ST 3000 Kwh	3,000 kwh	0.0632500	189.75
Supply Energy Sec > 3000 Kwh	934 kwh	0.0470100	43.91
Federal Tax Act Adjustment	3,934 kwh	-0.0042900	-16.88
Public Purpose		0.0300000	11.34
Energy Conservation Charge	3,934 kwh	0.0034300	13.49
Low Income Assistance	3.934 kwh	0.0006900	2.71
J C Boyle Dam Removal Surcharg	3.934 kwh	0.0004000	1.57
Copco Iron Gate Dams Remy Schg	3,934 kwh	0.0011300	4.45
B P A Columbia River Benefits	3.934 kwh	-0.0078500	-30.88
Total New Charges			380.68



Write account number on check & mall to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

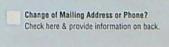


PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001

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ayment Charge for Oregon

Late Payment Charge for Dregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.



Account Number: Date Due:

AMOUNT DUE:

\$2,741.75

Jul 16, 2019

Please enter the amount enclosed

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554

PO Box 26000, Portland, OR 97256-0001 RETAIN THIS PORTION FOR YOUR RECORDS.



BILLING DATE: JUN 27, 2019 ACCOUNT NUMBER: COMPENSATION DUE DATE: JUN 16, 2019 AMOUNT DUE: \$2,741.75

ITEM 3 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READING Previous	S Current		AMOUNT USED THIS MONTH
74265368	May 28, 2019	Jun 26, 2019	29	26487	27081	40.0	23,760 kwh
74265368	Demand	Jun 26, 2019			6.799	40.0	272 kw
74265368	Reactive	Jun 26, 2019			1.336	40.0	53 kvar

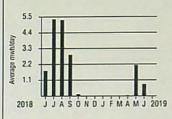
Next scheduled read date: 07-29. Date may vary due to scheduling or weather.

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NEW CHARGES - 06/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,250.00)	23,760 kwh	0.0359800	854.88
Supply Energy Sec Summer	23,760 kwh	0.0597200	1,418.95
Federal Tax Act Adjustment	23,760 kwh	-0.0045600	-108.35
Public Purpose		0.0300000	64.96
Energy Conservation Charge	23,760 kwh	0.0033200	78.88
Low Income Assistance	23,760 kwh	0.0006900	16.39
J C Boyle Dam Removal Surcharg	23,760 kwh	0.0003700	8.79
Copco Iron Gate Dams Remy Scho	23,760 kwh	0.0011200	26.61
Total New Charges			2,361.11

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Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2019	JUN 2018
Avg. Daily Temp.	66	64
Total kwh	23760	55840
Avg. kwh per Day	819	1745
Cost per Day	\$81.42	\$182.66

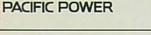
RECEIVED

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

JUL 1 9 2021 OWRD SALEM, OREGON FIRST ML LAST NEW STREET ADDRESS CITY This product contains fiber from well-managed TELEPHONE NUMBER ST ZIP fitter. hat an independently certified forests.

ACCOUNT NUMBER: 35467001-002 5



PAGE 2 OF 2

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554



Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 1 866-870-3419

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Your Balance With Us				
Previous Account Balance	2,741.75			
Payments/Credits	-2,741.75			
New Charges	+14,658.91			
Current Account Balance	\$14 658 91			

Payments Received				
ATE	DESCRIPTION	AMOUNT		
ul 17, 2019	Payment Received - Thank You	2,741.75		
otal Payments		\$2,741.75		
otal Payments	5	5		

Detailed Account Activity

ITEM 1 - ELECTRIC SERVICE	
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Farm Shop Schedule 23 Service ID: 294130465-001							
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER	AMOUNT USED THIS MONTH
57506992	Jun 26, 2019	Jul 2, 2019		37322	38221	1.0	
85037564	Jul 3, 2019	Jul 29, 2019		0	3437	1.0	
		Total	33				4.336 kwh

43014 Hoeft Rd # Shop Pendleton OR

over -pg 2

Next scheduled read date: 08-27. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery		and the second sec	17.35
Delivery Charge Secondary	4,336 kwh	0.0365700	158.57
Supply Energy Sec 1ST 3000 Kwh	3,000 kwh	0.0632500	189.75
Supply Energy Sec > 3000 Kwh	1,336 kwh	0.0470100	62.81
Federal Tax Act Adjustment	4,336 kwh	-0.0042900	-18.60
Public Purpose		0.0300000	12.30
Energy Conservation Charge	4,336 kwh	0.0034300	14.87
Low Income Assistance	4,336 kwh	0.0006900	2.99
J C Boyle Dam Removal Surcharg	4,336 kwh	0.0004000	1.73
Copco Iron Gate Dams Remy Schg	4.336 kwh	0.0011300	4.90
B P A Columbia River Benefits	4,336 kwh	-0.0078500	-34.04
Total New Charges			412.63

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS. RETURN THIS PORTION WITH YOUR PAYMENT

INSERT THIS EDGE FIRST



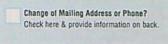
PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 Արդեկելիունելիլիրդուլինդորելինիուիոններիրիուի

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You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.



Account Number: Date Due: Aug 16, 2019

AMOUNT DUE:

\$14,658.91

Please enter the amount enclosed.

JOE TALBOT JR 714 NW DESPAIN AVE PENDLETON OR 97801-1554

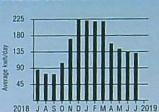
BILLING DATE: Jul 31, 2019

PACIFIC POWER

ACCOUNT NUMBER: DUE DATE: Aug 16, 2019

\$14,658.91 AMOUNT DUE:

Historical Data - ITEM 1



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2019	JUL 2018
Avg. Daily Temp.	71	75
Total kwh	4336	2678
Avg. kwh per Day	131	86
Cost per Day	\$12.50	\$9.32

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

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PAGE 2 OF 2



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: JUI 31, 2019 ACCOUNT NUMBER (SACODOCEDERED) DUE DATE: AUG 16, 2019 AMOUNT DUE: \$14,658.91

ITEM 3 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vid Irrg Pump Schedule 1XL Service ID: 284543378-001

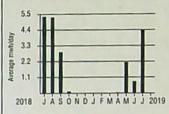
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
74265368	Jun 26, 2019	Jul 29, 2019	33	27081	30665	40.0	143,360 kwh
74265368	Demand	Jul 29, 2019			7.849	40.0	314 kw
74265368	Reactive	Jul 29, 2019			1.872	40.0	75 kvar

Next scheduled read date: 08-27. Date may vary due to scheduling or weather.

NEW CHARGES - 07/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,100.00)	143,360 kwh	0.0359800	5,158.09
Supply Energy Sec Summer	143,360 kwh	0.0597200	8,561.46
Federal Tax Act Adjustment	143,360 kwh	-0.0045600	-653.72
Public Purpose		0.0300000	391.97
Energy Conservation Charge	143,360 kwh	0.0033200	475.96
Low Income Assistance	143,360 kwh	0.0006900	98.92
J C Boyle Dam Removal Surcharg	143,360 kwh	0.0003700	53.04
Copco Iron Gate Dams Remy Schg	143,360 kwh	0.0011200	160.56
Total New Charges			14,245.28

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

JUL 2019	JUL 2018
71	75
143360	165400
4344	5335
\$431.71	\$558.64
	71 143360 4344

RECEIVED

New Mailing Address or Phone?

ACCOUNT NUMBER: 35467001-002 5

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

LAST		FIRST	— <u>M.I.</u>	JUL 1 9 2021 OWRD SALEM, OREGON
NEW STREE	T ADDRESS			
CITY				
ST	ZIP	TELEPHONE NUMBER		This product contains fiber from well-managed, independently certified forests.

RECEIVED JUL 1 9 2021

JOE TALBOT JR 714 NW DESPAIN AVE **PENDLETON OR 97801-1554**

FIRST-CLASS MAIL PRESORTED PAID

վեղիկիկիկիկիսիներութեններուներին

Our records indicate that your account is past due. If the past due amount ACCOUNT PAST DUE has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	14,658.91
Payments/Credits	0.00
Past Due Amount	14,658.91
New Charges	+10,253.51
Current Account Balance	\$24,912.42

- You Must Act Now to Avoid Shut-Off!-Your Electric Service Past Due Amount of \$14,658.91 must be
- received by Sep 16, 2019 to avoid shut-off.

Remember: Your New Charges of \$10,253.51 are still due by Sep 16, 2019.

Payments Received

No payments have been received since your last billing statement.

Detailed Account Activity ITEM 1 - ELECTRIC SERVICE

over - pga 43014 Hoeft Rd # Shop Pendleton OR

			Service II	D: 294130465	-001		
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READING Previous	GS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Jul 29, 2019	Aug 27, 2019	29	3437	7302	1.0	3,865 kwh

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	3,865 kwh	0.0365700	141.34
Supply Energy Sec 1ST 3000 Kwh			
for 14 day(s)	1,448 kwh	0.0632800	91.63
for 15 day(s)	1,552 kwh	0.0632500	98.16
Supply Energy Sec > 3000 Kwh			
for 14 day(s)	418 kwh	0.0470400	19.66

INSERT THIS

EDGE FIRST

H

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

PACIFIC POWER

PO BOX 400 PORTLAND OR 97207

RETAIN THIS PORTION FOR YOUR RECORDS

Change of Mailing Address or Phone? Check here & provide information on back

Late Payment Charge for Oregon A late payment charge of 2.0% may be

charged on any balance not paid in full each

Account Number: Date Due: Sep 16, 2019

AMOUNT DUE:

month

\$24,912.42

Please enter the amount enclosed.

JOE TALBOT JR 714 NW DESPAIN AVE **PENDLETON OR 97801-1554**

PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 քիրքիկերիներիլիրդուլինդրբերինիուիսներիրիուի

See reverse

RETURN THIS PORTION WITH YOUR PAYMENT ACCOUNT PAST DUE

135 90 Average A 45

Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	73	74
Total kwh	3865	2338
Avg. kwh per Day	133	75
Cost per Day	\$12.94	\$8.21

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

Supporting renewable energy is a powerful way to connect with customers who share your busi-ness' values. Enroll in Blue Sky today at pacificpower.net/bluesky or call 1-800-769-3717.

M-F, 6am-6pm PT pacificpower.net

Inquiries? Call your

Business Solutions Team

Toll free 1-866-870-3419,

OWRD PACIFIC POWER SA

BILLING DATE:

DUE DATE:

ACCOUNT NUMBER:

Aug 28, 2019

Sep 16, 2019

\$24,912.42

AMOUNT DUE: Historical Data - ITEM 1





BILLING DATE: Aug 28, 2019 ACCOUNT NUMBER: DISTUTION DUE DATE: Sep 16, 2019 AMOUNT DUE: \$24,912.42

NEW CHARGES - 08/19 - CONTINUED	UNITS	COST PER UNIT	CHARGE
for 15 day(s)	447 kwh	0.0470100	21.01
Federal Tax Act Adjustment	3,865 kwh	-0.0042900	-16.58
Public Purpose		0.0300000	11.18
Energy Conservation Charge	3,865 kwh	0.0034300	13.26
Low Income Assistance	3,865 kwh	0.0006900	2.67
J C Boyle Dam Removal Surcharg	3,865 kwh	0.0004000	1.55
Copco Iron Gate Dams Remy Scho	3,865 kwh	0.0011300	4.37
B P A Columbia River Benefits	3,865 kwh	-0.0078500	-30.34
Late Payment Charge		0.0200000	8.25
Total New Charges			383.51

ITEM 3 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 400hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

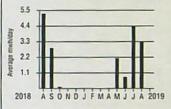
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READI Previous	NGS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
74265368	Jul 29, 2019	Aug 27, 2019	29	30665	33076	40.0	96,440 kwh
74265368	Demand	Aug 27, 2019			7.256	40.0	290 kw
74265368	Reactive	Aug 27, 2019			2.259	40.0	90 kvar

Next scheduled read date: 09-26. Date may vary due to scheduling or weather.

*

NEW CHARGES - 08/19	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,100.00)	96,440 kwh	0.0359800	3,469.91
Supply Energy Sec Summer			
for 14 day(s)	46,557 kwh	0.0597500	2,781.78
for 15 day(s)	49,883 kwh	0.0597200	2,979.01
Federal Tax Act Adjustment	96,440 kwh	-0.0045600	-439.77
Public Purpose		0.0300000	263.73
Energy Conservation Charge	96,440 kwh	0.0033200	320.18
Low Income Assistance	96,440 kwh	0.0006900	66.54
J C Boyle Dam Removal Surcharg	96,440 kwh	0.0003700	35.68
Copco Iron Gate Dams Remy Schg	96,440 kwh	0.0011200	108.01
Late Payment Charge		0.0200000	284.93
Total New Charges			9,870.00

Historical Data - ITEM 3



Your Average Dally kwh Usage by Month

PERIOD ENDING	AUG 2019	AUG 2018
Avg. Daily Temp.	73	74
Total kwh	96440	163560
Avg. kwh per Day	3326	5276
Cost per Day	\$330.52	\$552.31

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

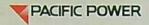
ACCOUNT NUMBER: 35467001-002 5

AST	FIRST	M.I.
EW STREET ADDRESS		
ПТҮ	•	
T & ZIP	TELEPHONE NUMBER	

SALEM, OREGON

This product contains liber from well-managed, independently certified forests.

JUL 1 9 2021 OW RD SALEM, OREGON



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Aug 28, 2019 ACCOUNT NUMBER: CONCERNMENT DUE DATE: Sep 16, 2019 AMOUNT DUEX\$24,912.42 .*

sarafiga Anfin fait nie:

មជាអត្ថិសនីរបស់លោកអ្នកទីឧត្រូវបានកាត់ខ្លាន់ពីប្រោះសមតុល្បមិន ទាន់បានបង់នៅក្នុងគណនេយ្យបស់លោកអ្នក។ លោកអ្នកប្រមាត់ការជាបន្ទាន់ទើរប្រឹបរិសាជកាហាត់ខ្លាន់នេះ។

ធំទីមានសំខាន់អំពីរបៀបដែលលោកអ្នកទេទៀសវាងការកាត់ខ្លាន់ជាខ្ល ត្រូវបានបោះឲ្យដាកាសអត់គ្លេសនៅលើសេចក្តីខ្លួននិលីខែក្ខួនក្លាប់ទក ជាមួយនេះ 7 ប្រសិនឃើណកម្មភូមិននេះកាសអត់គ្លេសាទនោះ សូចលោកអ្នកកេចក្រែមិនបានទេនោះ ប្រសិនបើកអ្នកជាច្រើមនិនបានទេនោះ

ญหมากหูกการของกลับขายอมปกผู้ปุกการแนะเพรระเมือ 1-888-221-7070 โระเบลิลฤกเภาชายนากกุกา

ត់តំមានស្ដីពីសិទ្ធិនិងការទទួលខុសត្រូវរបស់អត់និជនត្រូវបានបោះពុម្ភជា កាសានេះ

និងអាយកបានថងដែរតាមរយៈការហៅទូសើក្ខទៅលេខខាងលើនេះ។ លោកអ្នកក្រព័តជាតិវិភាគការជាបញ្ហន់ឥឡូវនេះ

ដើម្បីធៀសវាងការពាត់ទទ្ធេអគ្គិសន៍១

ຄຳເດືອນສຳຄັນ: ການບໍລິການໄໝ່ໃຈຂອງກ່ານ ຈະຕົກບຸດຕິການໃຫ້ບໍລິການເພາະວ່າມີ ຈຳນວນເງິນບັງລິດຄ້າງສີ່ຍັງບໍ່ໄດ້ຈ່າຍ ໃນບັນຊີສອງທ່ານ. ต่ามต้อาด่าเป็นทามสำอะ โดยชิมด่อม ເພື່ອຊີກສຸ່ງງການຕັດໄຟຟ້າ. นี่มูนสำคัญภูลทัยเสิดแบลใด ສ່ານຈຶ່ງສາມາດ∦ກລ່ຽງ ການຕົດໄຟຟ້າແມ່ນໄດ້ມີມະມີນພາສາສັງກິດ ในในจรังกามชิสอชิลมานี้. กษณุมาลารู้รู้มาลาอมใบสาวกามปี, ถ้าวามมากว่า ก้างหนะปราสารหนี่สามากเล็กได้แล้อ กหรุมาชิกด์ ปามีชิก มาอเวิ BuD 1-888-221 -7070 ພວກເຂົາເຈົ້າຈະພະບານາມສ່ວຍເຫຼືອກ່ານ. ຂໍ້ມູນສໍາລັບສິດສິຂອງອຸກຄ້າຂວະຄວາມຮັບອິດຊອບຄ່າງໆ ສິມໃນພາສານີ້ຂມ່ນດັງມີໃຫ້ສ່ານໂດຍການໂຫສາມີດັ່ງກ່າວ, สามกัดรูปาเป็นการเราะป ເພື່ອຫຼືກລຸ່ງການວັດໄປນ້ຳ

THONG BÁO QUAN TRONG: Hệ thống điện của quý vị sẽ bị cúp do một khoản chưa thanh toán trong tài khoản của quý vị. Cuý y phải hành đóng ngay lập tức để tránh bị cúp điện.

Các thông tin quan trọng về cách quý vị có thể tránh bị cáp điện được In bằng Tiếng Anh trên bản thông bảo đình kêm này, Nốu quỳ vị không hảo đình kêm này cho quỳ vị. Nếu quỳ vị không tim được người dịch hậy vai làng tiên hệ với Partic Pawer theo số 1-888-221-7070 và họ sẽ có gàng để trư quốu quỳ vị.

Quý vị cũng có thể lấy thông tin về các quyền và trách nhiệm của khách hàng dược in bằng Tiếng Việt bằng cách gọi dên số điện thoại đó.

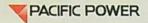
> DUT VI PHÁI HÀNH ĐÔNG NGAY ĐẾ TRANH BI CỦP ĐIỆN

Effective August 14, the Oregon Public Utility Commission approved charges supporting the Oregon Community Solar Program. Established in 2016 as part of Oregon Senate Bill 1547, the Oregon Community Solar Program requires utilities, like Pacific Power, to work with a third party administrator to provide a solar program. Costs for this program are included in the energy supply charges shown on your statement. Your statement may show charges at the old and new rate.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.



BILLING DATE: Aug 28, 2019 ACCOUNT NUMBER: CONCERNMENT DUE DATE: Sep 16, 2019 AMOUNT DUE \$24,912.42

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 1 Electric Service	43014 Hoeft Rd # Shop Pendleton OR 97801-9100	\$412.63
	Farm Shop	
ITEM 3 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868	\$14,246.28
	400hp Vfd Irrg Pump	
Total		\$14,658.91

Pacific Power employees no longer accept payments at your home or business for safety reasons. Several payment options are available. Learn more at pacificpower.net/pay or call 1-888-221-7070.

IMPORTANT: If your service is disconnected, in addition to paying at least half of your total account balance, you may be required to pay a deposit and a reconnection charge. The Company will make a reasonable attempt to switch on power for an Applicant or Customer within 24 hours after the Company is notified that all required charges have been paid and any required inspections are finalized.

A charge of \$20.00 may be made if it is necessary to send Company personnel to your premises for collection purposes.

If after contacting Pacific Power, you feel that the decision to shut off your electric service is wrong, you may appeal to the Public Utility Commission of Oregon, whose toll-free telephone number is 1-800-522-2404, or you may write P.O. Box 1088, Salem, Oregon 97308-1088, or go in to the Consumer Services Section, Public Utility Commission's Office, 201 High St. SE Suite 100, Salem, Oregon 97301.

IMPORTANT NOTICE: Your electric service will be shut off because of an unpaid balance on your account. You must act immediately to avoid shut off.

Important information about how you can avoid shut-off is printed in English on the enclosed notice. If you cannot understand English, please find someone to translate this notice. If Translation service is unavailable, please contact Pacific Power 101 free at 1-808-221-7070.

Information on customer rights and responsibilities printed in this language is also available by calling that number.

> YOU MUST ACT NOW TO AVOID SHUT-OFF

AVISO IMPORTANTE: Su suministro eléctrico será suspendido debido a un saldo pendiente de pago en su cuenta. Debe actuar de inmediato para evitar el corte del suministro.

En el aviso adjunto encontrará información importante en inglés sobre cómo evitar el corte. Si no entiende linglés, solicitelo a alguien quo le traduzca este aviso. En caso de no contar con ayuda para la traducción, comuniquese con Pacific Power al 1-888-221-7070 e intentarán asistirle.

Llamando a ese número también le proporcionarán información sobre sus derechos y responsabilidades en este idíoma.

> DEBE ACTUAR AHORA PARA EVITAR EL CORTE

ВАЖНАЯ ИНФОРМАЦИЯ: У вас будет отключена электрознергия из-за цеолляченной задолженности по выдему счету. Вам необходимо незамедительно погасить задолженность, чтобы избежать отключения.

Важная информация о способах, которые позволят избежать отключения, предоставлени на янглийском языке в приложении к изстоящему уведомлению. Если ны не знаете английский язык, обратитесь к кому-нибуль за измощью в переводе данного упедомления. Если вы е сможете получить помощь в переводе, пожадуйсть, свяжитесь в Расийс Ровчет по телефону 1-888-221-7070, и мы постараемся вам помоть.

Информация о правах и обязанностях потребителя, папечатанная на понятном вам языке, может быть предоставлена при обращения по указанному выше телефонному номеру.

ЧТОБЫ ИЗБЕЖАТЬ ОТКЛЮЧЕНИЯ, ОТРЕАГИРУЙТЕ НЕМЕДЛЕННО

RECEIVED

JUL 1 9 2021 OWRD SALEM, OREGON

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



Inquiries? Call your **Business Solutions Team** Toll free 1 \$66-870-3419-M-F, 6am-6pm PT pacificpower.net

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Your Balance With Us		Payments P	Payments Received			
Previous Account Balance	377.17	DATE	DESCRIPTION	AMOUNT		
Payments/Credits	-377.17	Apr 15, 2020	Payment Received - Thank You	377.17		
New Charges	+3,454.75	Total Payment	2	\$377.17		
Adjustments	-2.22					
Current Account Balance	\$3,452.53					

Note: One or more of your services has been adjusted and you may be entitled to a payment plan. Please call us toll free for details 1-888-221-7070. If a resolution cannot be reached, you may contact the Oregon Public Utility Commission, 1-800-522-2404(TTY 503-735-2900).

over pga Summary of Account Activity

ITEM 1 ELECTRIC SERVICE	43014 Hoeft Rd ≠ Shop Pendleton OR Farm Shop Schedule 23	-2.22
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp VId Irrg Pump Schedule 1XL METER # 81147887	2,968.33
ITEM 5 ELECTRIC SERVICE	43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 METER # 85037564	486.42

Detailed Account Activity

ITEM 1 - ELECTRIC SERVICE	43014 Hoeft Rd ≢ Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001	
ADJUSTMENTS		CHARGE
03/20 Adjusted Billing Dates 02/27/20 - 03/27/2 Total Adjustments	0	-2.22

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse 🕄 RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each

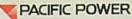
INSERT THIS EDGE FIRST



PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 ԱրժԱկկիս Ասկիլությինը թիգինիսիս Աթիթիսի

H

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



May 5, 2020
4500000000000
May 21, 2020
\$3,452.53

We're closely monitoring the COVID-19 situation and taking actions to keep the lights on. We've suspended nonpayment disconnections and are here 24/7 to help with payment options. You can rely on us.

Seguimos monitoreando la situación de COV-ID-19 y hemos tomado medidas para mantener su servicio activo. Se han suspendido desconex-iones por falta de pago y estamos aquí 24/7 para ayudar con opciones de pago. Puede confiar en nosotros.

month.

Change of Mailing Address or Phone? Check here & provide information on back

Account Number: Date Due: May 21, 2020

AMOUNT DUE:

\$3,452.53

Please enter the amount enclosed.



BILLING DATE: May 5, 2020 ACCOUNT NUMBER: CONSTRUCTION DUE DATE: May 21, 2020 AMOUNT DUE: \$3,452.53

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READIN Previous	GS Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Mar 27, 2020	Apr 27, 2020	31	0	726	40.0	29,040 kwh
81147887	Demand	Apr 27, 2020			6.98	40.0	279 kw
81147887	Reactive	Apr 27, 2020			0.131	40.0	5 kvar

Next scheduled read date: 05-27. Date may vary due to scheduling or weather.

×

NEW CHARGES - 04/20	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,100.00)	29,040 kwh	0.0363600	1,055.89
Supply Energy Sec 1ST Blk Wint for 4 day(s)	3,600 kwh	0.0863900	311.00
Supply Energy Sec 2ND Blk Wint for 4 day(s)	147 kwh	0.0595100	8.75
Supply Energy Sec Summer for 27 day(s)	25.293 kwh	0.0598700	1,514.29
Federal Tax Act Adjustment	29,040 kwh	-0.0045600	-132.42
Oregon Corp Activities Tax Adj		0.0041000	11.31
Public Purpose		0.0300000	83.06
Energy Conservation Charge	29,040 kwh	0.0033200	96.41
Low Income Assistance	29,040 kwh	0.0006900	20.04
Total New Charges			2,968.33

Historical Data - ITEM 4



PAGE 2 OF 4

Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2020	APR 2019
Avg. Daily Temp.	51	51
Total kwh	29040	0
Avg. kwh per Day	937	0
Cost per Day	\$95.75	\$0.00

RECEIVED

JUL 1 9 2021

OWRD SALEM, OREGON

REOTING)

JUL 19 2011

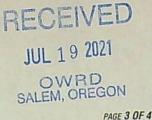
SALEM, OREGON

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST		FIRST	— <u>M.I.</u>	
NEW STRE	ET ADDRESS			
CITY				
ST	ZIP	TELEPHONE NUMBER		This product contains fiber from well-managed, independently certified forests.





BILLING DATE: May 5, 2020 ACCOUNT NUMBER: COMORCOLOGIC

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Mar 28, 2020	Apr 27, 2020	30	47750	52995	1.0	5,245 kwh
85037564	Demand	Apr 27, 2020			12.396	1.0	12 kw

Next scheduled read date: 05-27. Date may vary due to scheduling or weather.

NEW CHARGES - 04/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery for 30 day(s)			17.35
Delivery Charge Secondary for 30 day(s)	5,245 kwh	0.0369400	193.75
Supply Energy Sec 1ST 3000 Kwh	a de la construcción de la constru		
for 27 day(s)	2,700 kwh	0.0631600	170.53
for 3 day(s)	300 kwh	0.0628200	18.85
Supply Energy Sec > 3000 Kwh			
for 27 day(s)	2,021 kwh	0.0474500	95.90
for 3 day(s)	225 kwh	0.0470800	10.59
Federal Tax Act Adjustment for 30 day(s)	5,245 kwh	-0.0042900	-22.50
Oregon Corp Activities Tax Adj		0.0041000	1.99
Public Purpose		0.0300000	14.59
Energy Conservation Charge for 30 day(s)	5,245 kwh	0.0034300	17.99
Low Income Assistance for 30 day(s)	5,245 kwh	0.0006900	3.62
B P A Columbia River Benefits for 30 day(s)	5,245 kwh	-0.0069100	-36.24
Total New Charges			486.42

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

Join more than 130,000 customers who match all or part of their electricity use with clean, renewable energy. Sign up at joinbluesky.com/spring.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Historical Data - ITEM 5

175 - 140 -	 1
105 -	 -
70 -	+
35 -	+

Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2020	APR 2019
Avg. Daily Temp.	51	51
Total kwh	5245	0
Avg. kwh per Day	175	0
Cost per Day	\$16.21	\$0.00



BILLING DATE: May 5, 2020 ACCOUNT NUMBER: CONTROL CONTROL DUE DATE: May 21, 2020 AMOUNT DE: \$3,452.53

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON



RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

JOE TALBOT JR PO BOX 460 **PILOT ROCK OR 97868-0460**

Անիկերորդերի (ինդիկինի ինդիդիրինինի

Your Balance With Us

Previous Account Balance	3,452.53
Payments/Credits	0.00
Past Due Amount	3,452.53
New Charges	+5,296.92
Current Account Balance	\$8,749.45

PAST DUE REMINDER

Your Account is Past Due in the amount of \$3,452.53.

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

FIRST-CLASS MAIL PRESORTED

PAID

Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 1-866-870-3419.

Payments Received

METER

No payments have been received since your last billing statement.

Detailed Account Activity

ITEM 4 - ELECTRIC SERVICE

SERVICE PERIOD

HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001 ELAPSED METER READINGS METER AMOUNT USED

NUMBER	From	To	DAYS	Previous	Gurrent	MULTIPLIER	THIS MONTH
81147887	Apr 27, 2020	May 27, 2020	30	726	2001	40.0	51,000 kwh
81147887	Demand	May 27, 2020			7.048	40.0	282 kw
81147887	Reactive	May 27, 2020			0	40.0	0 kvar

Next scheduled read date: 06-25. Date may vary due to scheduling or weather.

NEW CHARGES - 05/20	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary	51,000 kwh	0.0363600	1,854.36
(Season End Est Charge Sec Is \$3,120.00)			
Supply Energy Sec Summer	51,000 kwh	0.0598700	3,053.37
Federal Tax Act Adjustment	51,000 kwh	-0.0045600	-232.56
Oregon Corp Activities Tax Adj		0.0041000	19.17
Public Purpose		0.0300000	140.83

INSERT THIS

EDGE FIRST

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS

RETURN THIS PORTION WITH YOUR PAYMENT



PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 Արժիկերիների լուրդինդրիրինիսիսներիրիսի

H

ACCOUNT NUMBER:	TREATON LONZ ST
DUE DATE:	Jun 16, 2020
AMOUNT DUE:	\$8,749.45
Historical Data	- ITEM 4
20	
1.6	
App 1.2	
keprywu 0.8 0.4	
4 Average 10.4	

PACIFIC POWER

BILLING DATE:

2019

May 29, 2020

Your Average Daily kwh Usage by Month

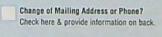
	Cole Canada Calha C
MAY 2020	MAY 2019
58	56
51000	0
1700	0
\$167.99	\$0.00
	58 51000 1700

M J J A S D N D J F M A M 2020

We're closely monitoring the COVID-19 situation and taking actions to keep the lights on. We've suspended nonpayment disconnections and are here 24/7 to help with payment options. You can rely on us.

Seguimos monitoreando la situación de COV-ID-19 v hemos tomado medidas para mantener su servicio activo. Se han suspendido desconexiones por falta de pago y estamos aquí 24/7 para ayudar con opciones de pago. Puede confiar en nosotros.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.



Account Number: Date Due: Jun 16, 2020

AMOUNT DUE:

\$8,749.45

Please enter the amount enclosed.

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



BILLING DATE: May 29, 2020	ACCOUNT NUMBER:	DUE DATE: Jun 16, 2020	AMOUNT DUE: \$8,749.45
NEW CHARGES - 05/20 CONTINUE	UNITS	COST PER UNIT	CHARGE
Energy Conservation Charge	51,000 kwh	0.0033200	169.32

Energy Conservation Charge	51,000 kwh	0.0033200	169.32
Low Income Assistance	51,000 kwh	0.0006900	35.19
Total New Charges			5.039.68

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Apr 27, 2020	May 27, 2020	30	52995	55480	1.0	2,485 kwh
85037564	Demand	May 27, 2020			9.246	1.0	9 kw

Next scheduled read date: 06-25. Date may vary due to scheduling or weather.

NEW CHARGES - 05/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,485 kwh	0.0369400	91.80
Supply Energy Sec 1ST 3000 Kwh	2,485 kwh	0.0631600	156.95
Federal Tax Act Adjustment	2,485 kwh	-0.0042900	-10.66
Oregon Corp Activities Tax Adj		0.0041000	1.05
Public Purpose		0.0300000	7.69
Energy Conservation Charge	2,485 kwh	0.0034300	8.52
Low Income Assistance	2,485 kwh	0.0006900	1.71
B P A Columbia River Benefits	2,485 kwh	-0.0069100	-17.17
Total New Charges			257.24

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

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Join more than 130,000 customers who match all or part of their electricity use with clean, renewable energy. Sign up at joinbluesky.com/spring.

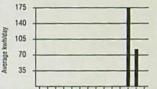
New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST	FIRST	M.I.			
EW STREET ADDRESS					
СІТҮ					
ST ZIP	TELEPHONE NUMBER				

Historical Data - ITEM 5



2019 M J J A S O N D J F M A M 2020

Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2020	MAY 2019
Avg. Daily Temp.	58	56
Total kwh	2485	0
Avg. kwh per Day	83	0
Cost per Day	\$8.57	\$0.00

RECEIVED

JUL 1 9 2021 SALEM, OREGON

This product contains fiber from well-managed independently certified forests.

PAGE 2 OF 2

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



Inquiries? Call your

Business Solutions Team

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PAST DUE REMINDER

Your Balance With Us

Previous Account Balance	8,749.45	Your Account is Past Due in
Payments/Credits	0.00	If the Past Due Amount has I
Past Due Amount	8,749.45	also contains New Charges.
New Charges	+5,270.70	
Current Account Balance	\$14,020.15	

Your Account is Past Due in the amount of \$8,749.45. If the Past Due Amount has been paid, please remember that this bill

Payments Received

No payments have been received since your last billing statement.

Detailed Account Activity

ITEM 4 - ELECTRIC SERVICE

From

SERVICE PERIOD

METER

HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001 ELAPSED METER READINGS DAYS Previous METER AMOUNT USED MULTIPLIER THIS MONTH Current

81147887	May 27, 2020	Jun 25, 2020	29	2001	3270	40.0	50,760 kwh
81147887	Demand	Jun 25, 2020			7.086	40.0	283 kw
81147887	Reactive	Jun 25, 2020			0	40.0	0 kvar

Next scheduled read date: 07-28. Date may vary due to scheduling or weather.

To

NEW CHARGES - 06/20	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,140.00)	50,760 kwh	0.0363600	1,845.63
Supply Energy Sec Summer	50,760 kwh	0.0598700	3,039.00
Federal Tax Act Adjustment	50,760 kwh	-0.0045600	-231.47
Oregon Corp Activities Tax Adj		0.0041000	19.08
Public Purpose		0.0300000	140.17

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

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PACIFIC POWER PO BOX 400 PORTLAND OR 97207

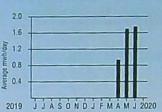
PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001 ԱրժԱկինեներինը այները հետի մերի հետի հետի հետի PACIFIC POWER

Toll free 1-866-870-3419, M-F, 6am-6pm PT BILLING DATE: pacificpower.net ACCOUNT NUMBER: AMOUNT DUE:



Jul 16, 2020 DUE DATE: \$14,020.15

Historical Data - ITEM 4



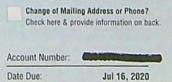
Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2020	JUN 2019
vg. Daily Temp.	65	66
otal kwh	50760	0
kvg, kwh per Day	1750	0
lost per Day	\$172.96	\$0.00

We're closely monitoring the COVID-19 situation and taking actions to keep the lights on. We've suspended nonpayment disconnections and are here 24/7 to help with payment options. You can rely on us.

Seguimos monitoreando la situación de COV-ID-19 y hemos tomado medidas para mantener su servicio activo. Se han suspendido desconexiones por falta de pago y estamos aquí 24/7 para ayudar con opciones de pago. Puede confiar en nosotros.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.



AMOUNT DUE:

See reverse

A REAL PROPERTY OF THE PARTY OF

RETAIN THIS PORTION FOR YOUR RECORDS RETURN THIS PORTION WITH YOUR PAYMENT

\$14,020.15

Please enter the amount enclosed.

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

H



BILLING DATE: JUN 29, 2020 ACCOUNT NUMBER STATES DUE DATE: JUI 16, 2020 AMOUNT DUE: \$14,020.15

NEW CHARGES - 06/20 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Energy Conservation Charge	50,760 kwh	0.0033200	168.52
Low Income Assistance	50,760 kwh	0.0006900	35.02
Total New Charges			5,015.95

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER	AMOUNT USED THIS MONTH
85037564	May 27, 2020	Jun 25, 2020	29	55480	57939	1.0	2,459 kwh
85037564	Demand	Jun 25, 2020			10.104	1.0	10 kw

Next scheduled read date: 07-28. Date may vary due to scheduling or weather.

NEW CHARGES - 06/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,459 kwh	0.0369400	90.84
Supply Energy Sec 1ST 3000 Kwh	2,459 kwh	0.0631600	155.31
Federal Tax Act Adjustment	2,459 kwh	-0.0042900	-10.55
Oregon Corp Activities Tax Adj		0.0041000	1.04
Public Purpose		0.0300000	7.62
Energy Conservation Charge	2,459 kwh	0.0034300	8.43
Low Income Assistance	2.459 kwh	0.0006900	1.70
B P A Columbia River Benefits	2,459 kwh	-0.0069100	-16.99
Total New Charges			254.75

Energy assistance resources are available now and may be able to help. Community Action Programs of Eastern-Central Oregon (CAPECO) can be reached at 541-276-1926. Find out more at pacificpower.net/assistance.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

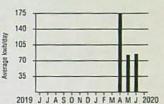
New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST FIRST M.I. NEW STREET ADDRESS CITY ST ZIP TELEPHONE NUMBER Telephone number

PAGE 2 OF 2



Historical Data - ITEM 5

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2020	JUN 2019
Avg. Daily Temp.	65	66
Total kwh	2459	0
Avg. kwh per Day	85	0
Cost per Day	\$8.78	\$0.00

RECEIVED

JUL 1 9 2021

OWRD

SALEM, OREGON

JUL 19 2021 OWRD SALEM, OREGON

PACIFIC POWER

BILLING DATE:

DUE DATE:

Historical Data - ITEM 4

AMOUNT DUE:

3.0

Verage min/Aut

2019

PERIOD ENDING

Avg. Daily Temp. Total kwh

Avg. kwh per Day

pacificpower.net/assistance.

Cost per Day

ACCOUNT NUMBER:

Jul 30, 2020

Aug 17, 2020

\$12,919.15

JUL 2019

0

0

\$0.00

JASONDJEMAMJJ2020

JUL 2020

92160

2793

\$275.97

We continue to suspend nonpayment disconnections in response to COVID-19. If you are past due or need help with your account, we en-

courage you to visit our website or call us now to explore flexible payment arrangements. Energy assistance resources are available now and may be able to help. Community Action Programs of Eastern-Central Oregon (CAPECO) can be reached at 541-276-1926. Find out more at

Your Average Daily kwh Usage by Month

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

FIRST-CLASS MAIL PRESONTED U.S. POSTAGE PAID FACEFICORP

Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 1-866-870-3419,

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Your Balance With Us

PAST DUE REMINDER Your Account is Past Due in the amount of \$3,520.15.

Previous Account Balance	14,020.15
Payments/Credits	-10,500.00
Past Due Amount	3,520.15
New Charges	+9,399.00
Current Account Balance	\$12,919.15

the Past Due Amount has been paid, please remember that this bill so contains New Charges.

Payments Received

DATE	DESCRIPTION	AMOUNT
Jul 14, 2020	Payment Received - Thank You	10,500.00
Total Payments		\$10,500.00

Detailed Account Activity

ITEM 4 - EL	ECTRIC SERVIC	E X	350hp Vf	D 1M W OF RR d Irrg Pump Sc D: 284543378-0	hedule 1XL		
METER NUMBER	SERVICE PERIOD From	To	ELAPSED DAYS	METER READINGS Previous	Current	METER	AMOUNT USED THIS MONTH
81147887	Jun 25, 2020	Jul 28, 2020	33	3270	5574	40.0	92,160 kwh
81147887	Demand	Jul 28, 2020			6.905	40.0	276 kw
81147887	Reactive	Jul 28, 2020			0	40.0	0 kvar
Next schedule New charges -	ed read date: 08-26 <i>07/20</i>	5. Date may vary d		ling or weather		PERUNIT	CHARGE
	ge Secondary d Est Charge Sec I	s \$3,140.00)	92,160	kwh	0.0	363600	3,350.94
Supply Energy	y Sec Summer		92,160	kwh	0.0	598700	5,517.62

Write account number on check & mall to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse S

RETURN THIS PORTION WITH YOUR PAYMENT.

PACIFIC POWER PO BOX 400 PORTLAND OR 97207

> > H

.62 Late Payment Chan

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone? Check here & provide information on back.

Account Number: Aug 17, 2020

AMOUNT DUE:

\$12,919.15

Please enter the amount enclosed.

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

Stress sterry rates and



BILLING DATE: JUI 30, 2020 ACCOUNT NUMBER. COLOR TOLLING DUE DATE: AUG 17, 2020 AMOUNT DUE: \$12,919.15

NEW CHARGES - 07/20 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Federal Tax Act Adjustment	92,160 kwh	-0.0045600	-420.25
Oregon Corp Activities Tax Adj		0.0041000	34.64
Public Purpose		0.0300000	254.49
Energy Conservation Charge	92,160 kwh	0.0033200	305.97
Low Income Assistance	92,160 kwh	0.0006900	63.59
Total New Charges			9,107.00

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current		AMOUNT USED THIS MONTH
85037564	Jun 25, 2020	Jul 28, 2020	33	57939	60785	1.0	2,846 kwh
85037564	Demand	Jul 28, 2020			10.072	1.0	10 kw

Next scheduled read date: 08-26. Date may vary due to scheduling or weather.

NEW CHARGES - 07/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,846 kwh	0.0369400	105.13
Supply Energy Sec 1ST 3000 Kwh	2,846 kwh	0.0631600	179.75
Federal Tax Act Adjustment	2.846 kwh	-0.0042900	-12.21
Oregon Corp Activities Tax Adj		0.0041000	1.19
Public Purpose		0.0300000	8.74
Energy Conservation Charge	2.846 kwh	0.0034300	9.76
Low Income Assistance	2,846 kwh	0.0006900	1.96
B P A Columbia River Benefits	2.846 kwh	-0.0069100	-19.67
Total New Charges			292.00

Continuamos suspendiendo las desconexiones por falta de pago en respuesta a COVID-19. Si está atrasado o necesita ayuda con su cuenta, le recomendamos que visite nuestro sitio web o llámenos ahora para explorar arreglos de pago flexibles.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

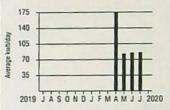
New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST	FIRST	<u>M.I.</u>	SALEM,
NEW STREET ADDRESS			
СПУ			
ST CL. ZIP	TELEPHONE NUMBER		This product conta fiber from well-manag independently certified forests.

Historical Data - ITEM 5



PAGE 2 OF 2

Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2020	JUL 2019
Avg. Daily Temp.	71	71
Total kwh	2846	0
Avg. kwh per Day	86	0
Cost per Day	\$8.85	\$0.00

RECEIVED

JUL 1 9 2021

OWRD EM, OREGON

duct contains well-manager

JUL 19 2021

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 7866-870-3419....

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PAST DUE REMINDER

Your Balance With Us

Your Account is Past Due in the amount of \$9,398.95.

Previous Account Balance	12,919.15	You
Payments/Credits	-3,520.20	lf th
Past Due Amount	9,398.95	also
New Charges	+7,881.81	
Current Account Balance	\$17,280.76	

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

Payments Received

DATE DESCRIPTION		AMOUNT
Aug 12, 2020	Payment Received - Thank You	3,520.20
Total Payments		\$3,520.20

Detailed Account Activity

ITEM 4 - EL	ECTRIC SERVIC	e X	350hp Vf	D 1M W OF RF d Irrg Pump S D: 284543378-	Schedule 1X		
METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READING Previous	Current	METER	AMOUNT USED THIS MONTH
81147887	Jul 28, 2020	Aug 26, 2020	29	5574	7509	40.0	77,400 kwh
81147887	Demand	Aug 26, 2020		No.	6.997	40.0	280 kw
81147887	Reactive	Aug 26, 2020			0	40.0	0 kvar
Next schedule New CHARGES -		5. Date may vary du		uling or weathe		PER UNIT	CHARGE
	ge Secondary d Est Charge Sec I	s \$3,140.00)	77,400	kwh		0363600	2,814.26
Supply Energy	y Sec Summer		77,400	kwh	0.0	598700	4,633.94

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse S

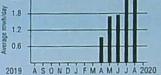
PACIFIC POWER

PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001

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PACIFIC POWER

BILLING DATE: Aug 28, 2020 ACCOUNT NUMBER: DUE DATE: Sep 16, 2020 AMOUNT DUE: \$17,280.76 Historical Data - *ITEM 4*



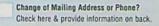
Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2020	AUG 2019
Avg. Daily Temp.	75	73
Total kwh	77400	0
Avg. kwh per Day	2669	0
Cost per Day	\$263.74	\$0.00

We continue to suspend nonpayment disconnections in response to COVID-19. If you are past due or need help with your account, we encourage you to visit our website or call us now to explore flexible payment arrangements.

Energy assistance resources are available now and may be able to help. Community Action Programs of Eastern-Central Oregon (CAPECO) can be reached at 541-276-1926. Find out more at pacificpower.net/assistance.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each meeth



Account Number: Classification Date Due: Sep 16, 2020

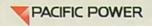
AMOUNT DUE:

\$17,280.76

Please enter the amount enclosed.

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

(menter th)



BILLING DATE: Aug 28, 2020	ACCOUNT NUMBER	DUE DATE: Sep 16, 2020	AMOUNT DUE: \$17,280.76
NEW CHANGES - 03/20 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Federal Tax Act Adjustment	77,400 kwh	-0.0045600	-352.94

Federal Tax Act Adjustment	77,400 kwh	-0.0045600	-352.94
Oregon Corp Activities Tax Adj		0.0041000	29.09
Public Purpose		0.0300000	213.73
Energy Conservation Charge	77,400 kwh	0.0033200	256.97
Low Income Assistance	77,400 kwh	0.0006900	53.41
Total New Charges			7,648.46

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Jul 28, 2020	Aug 26, 2020	29	60785	63022	1.0	2,237 kwh
85037564	Demand	Aug 26, 2020		1	8.567	1.0	9 kw

Next scheduled read date: 09-25. Date may vary due to scheduling or weather.

NEW CHARGES - 08/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,237 kwh	0.0369400	82.63
Supply Energy Sec 1ST 3000 Kwh	2,237 kwh	0.0631600	141.29
Federal Tax Act Adjustment	2,237 kwh	-0.0042900	-9.60
Oregon Corp Activities Tax Adj		0.0041000	0.95
Public Purpose		0.0300000	6.98
Energy Conservation Charge	2.237 kwh	0.0034300	7.67
Low Income Assistance	2.237 kwh	0.0006900	1.54
B P A Columbia River Benefits	2.237 kwh	-0.0069100	-15.46
Total New Charges			233.35

Continuamos suspendiendo las desconexiones por falta de pago en respuesta a COVID-19. Si está atrasado o necesita ayuda con su cuenta, le recomendamos que visite nuestro sitio web o llámenos ahora para explorar arreglos de pago flexibles.

Supporting renewable energy is a powerful way to connect with customers who share your business' values. Enroll in Blue Sky today at pacificpower.net/bluesky or call 1-800-769-3717.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously,

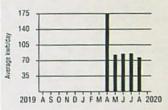
New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST	FIRST	— <u>M.I.</u>	
NEW STREET ADDRESS			
СІТҮ			
ST a S ^{ZIP}	C TELEPHONE NUMBER		This product conta fiber from well-mana independently certified forests.

Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2020	AUG 2019
Avg. Daily Temp.	75	73
Total kwh	2237	0
Avg. kwh per Day	77	0
Cost per Day	\$8.05	\$0.00

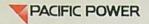
RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

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PAGE 2 OF 4





BILLING DATE: Aug 28, 2020 ACCOUNT NUMBER: CONTRACTOR DUE DATE: Sep 16, 2020 AMOUNT DUE: \$17,280.76

please disregard this message.

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

Looking for other ways to pay? Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.



BILLING DATE: Aug 28, 2020 ACCOUNT NUMBER: COMPTENDE DUE DATE: Sep 16, 2020 AMOUNT DOE: \$17,280.76

RECEIVED JUL 1 9 2021 OWRD SALENI, OREGON

PAGE 4 OF 4

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JUL 1 9 2021 OWRD

SALEM, OREGON PACIFIC POWER

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 1-866-870-3419

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PAST DUE REMINDER

Your Balance With Us

Previous Account Balance	17,280.76
Payments/Credits	0.00
Past Due Amount	17,280.76
New Charges	+6,895.99
Current Account Balance	\$24,176.75

Your Account is Past Due in the amount of \$17,280.76.

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

Payments Received

No payments have been received since your last billing statement.

Detailed Account Activity

ITEM 4 - ELECTRIC SERVICE

SERVICE PERIOD

METER

HOEFT RD 1M W OF RR Pilot Rock OR X 350hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001 FLAPSED METER READINGS METER AMOUNT USED

NUMBER	From	То	DAYS	Previous	Current	MULTIPLIER	THIS MONTH
81147887	Aug 26, 2020	Sep 25, 2020	30	7509	9187	40.0	67,120 kwh
81147887	Demand	Sep 25, 2020			6.857	40.0	274 kw
81147887	Reactive	Sep 25, 2020			0	40.0	0 kvar

Next scheduled read date: 10-26. Date may vary due to scheduling or weather.

NEW CHARGES - 09/20	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,140.00)	67,120 kwh	0.0363600	2,440.48
Supply Energy Sec Summer			
for 8 day(s)	17,899 kwh	0.0599900	1,073.76
for 22 day(s)	49,221 kwh	0.0598700	2,946.86
Federal Tax Act Adjustment	67,120 kwh	-0.0045600	-306.07

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

RETURN THIS PORTION WITH YOUR PAYMENT.

INSERT THIS EDGE FIRST

PACIFIC POWER PO BOX 400 PORTLAND OR 97207

> PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

Change of Mailing Address or Phone? Check here & provide information on back.

Account Number:

\$24,176,75

Please enter the amount enclosed

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

Sep 29, 2020 6

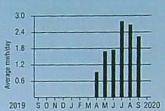
Oct 15, 2020 DUE DATE:

\$24,176.75 AMOUNT DUE:

Historical Data - ITEM 4

BILLING DATE:

ACCOUNT NUMBER:



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2020	SEP 2019	
Avg. Daily Temp.	67	67	
Total kwh	67120	0	
Avg. kwh per Day	2237	0	
Cost per Day	\$221.16	\$0.00	

We continue to suspend nonpayment disconnections in response to COVID-19. If you are past due or need help with your account, we encourage you to visit our website or call us now to explore flexible payment arrangements.

Energy assistance resources are available now and may be able to help. Community Action Pro-grams of Eastern-Central Oregon (CAPECO) can be reached at 541-276-1926. Find out more at pacificpower.net/assistance.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Oct 15, 2020

AMOUNT DUE:

Date Due:

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0.0033200

0.0006900

BILLING DATE: Sep 29, 2020	ACCOUNT NUMBER	002 DUE DATE: Oct 15, 2020	AMOUNT DUE: \$24,176.75
NEW CHARGES - 09/20 - CONTINUED	UNIT	COST PER UNIT	CHARGE
Oregon Corp Activities Tax Adj		0.0041000	25.24
Public Purpose		0.0300000	185.41

67,120 kwh

67,120 kwh

ITEM 5 - ELECTRIC SERVICE

Energy Conservation Charge

Low Income Assistance

Total New Charges

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Aug 26, 2020	Sep 25, 2020	30	63022	65547	1.0	2,525 kwh
85037564	Demand	Sep 25, 2020			8.496	1.0	8 kw

Next scheduled read date: 10-26. Date may vary due to scheduling or weather.

NEW CHARGES - 09/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,525 kwh	0.0369400	93.27
Supply Energy Sec 1ST 3000 Kwh			
for 8 day(s)	673 kwh	0.0632700	42.58
for 22 day(s)	1,852 kwh	0.0631600	116.97
Federal Tax Act Adjustment	2,525 kwh	-0.0042900	-10.83
Oregon Corp Activities Tax Adj	- Course Incounts	0.0041000	1.06
Public Purpose		0.0300000	7.81
Energy Conservation Charge	2,525 kwh	0.0034300	8.66
Low Income Assistance	2,525 kwh	0.0006900	1.74
B P A Columbia River Benefits	2,525 kwh	-0.0069100	-17.45
Total New Charges			261.16

Continuamos suspendiendo las desconexiones por falta de pago en respuesta a COVID-19. Si está atrasado o necesita ayuda con su cuenta, le recomendamos que visite nuestro sitio web o llámenos ahora para explorar arreglos de pago flexibles.

Here for you

We understand thousands of our customers have been impacted by the recent, historic storm in our region, causing even more uncertainty in an already challenging year. We continue working on repairs and restoration and pledge to help impacted communities.

Effective September 18, the Oregon Public Utility Commission approved a price increase for Pacific Power to recover costs associated with upgrading certain PacifiCorp wind resources and reflecting the benefits from those resources to the company's

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

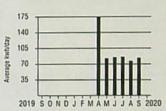
LAST	FIRST	<u>M.I.</u>
NEW STREET ADDRESS		
CITY		
ST ZIP	TELEPHONE NUMBER	L

Historical Data - ITEM 5

222.84

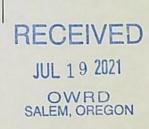
46.31

6,634.83



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2020	SEP 2019
Avg. Daily Temp.	67	67
Total kwh	2525	0
Avg. kwh per Day	84	0
Cost per Day	\$8.71	\$0.00



This product contains fiber from well-managed independently certified forests.

PAGE 2 OF 4

JUL 1 9 2021 OVVRD SALEM, OREGON



Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Sep 29, 2020 ACCOUNT NUMBER: (1990) 1002 50 DUE DATE: Oct 15, 2020 AMOUNT DUE \$24,176.75.

cost of power. This change will be reflected in the energy supply charges shown on your statement. Your statement may show charges at the old and new rate.

Join more than 130,000 customers who match all or part of their electricity use with clean, renewable energy. Sign up at pacificpower/bluesky or call 1-800-769-3717.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

To better serve you, we updated our bill alert emails. The new emails give you easy access to your bill, your energy usage graph and more. Go paperless at pacificpower.net/paperless.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.



BILLING DATE: Sep 29, 2020 ACCOUNT NUMBER. DIE DIE DATE: Oct 15, 2020 AMOUNT DE: \$24,176.75 4

RECEIVED JUL 1 9 2021 OWRD SALEM, OREGON

PAGE 4 OF 4

RECEIVED

JUL 1 9 2021

OWRD SALEM, OREGON

BILLING DATE:

ACCOUNT NUMBER:

PACIFIC POWER

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460



Inquiries? Call your

M-F, 6am-6pm PT

pacificpower.net

Business Solutions Team

Toll free 1-866-870-3419.

իշրիսումբերի գրութիններին կութիներին կո

PAST DUE REMINDER

Your Balance With Us

Previous Account Balance	24,176.75
Payments/Credits	0.00
Past Due Amount	24,176.75
New Charges	+327.93
Current Account Balance	\$24,504.68

Your Account is Past Due in the amount of \$24,176.75.

If the Past Due Amount has been paid, please remember that this bill also contains New Charges.

Payments Received

No payments have been received since your last billing statement.

Detailed Account Activity

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From	То	DAYS	METER READINGS Previous	Current	MULTIPLIER	THIS MONTH
81147887	Sep 25, 2020	Oct 26, 2020	31	9187	9194	40.0	280 kwh
81147887	Demand	Oct 26, 2020			0.063	40.0	3 kw
81147887	Reactive	Oct 26, 2020			0	40.0	0 kvar

Next scheduled read date: 11-25. Date may vary due to scheduling or weather.

NEW CHARGES - 10/20	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,140.00)	280 kwh	0.0363600	10.18
Supply Energy Sec Summer	280 kwh	0.0599900	16.80
Federal Tax Act Adjustment	280 kwh	-0.0045600	-1.28
Oregon Corp Activities Tax Adj		0.0041000	0.11
Public Purpose		0.0300000	0.77

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse 🕄

RETAIN THIS PORTION FOR YOUR RECORDS.

INSERT THIS

RETURN THIS PORTION WITH YOUR PAYMENT.



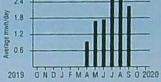
PACIFIC POWER PO BOX 26000 PORTLAND OR 97256-0001

Please enter the amount enclosed.

JOE TALBOT JR PO BOX 460 PILOT ROCK OR 97868-0460

DUE DATE: Nov 20, 2020 AMOUNT DUE: \$24,504.68 Historical Data - *ITEM 4*

Nov 3, 2020



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2020	OCT 2019	
Avg. Daily Temp.	55	49	
Total kwh	280	0	
Avg. kwh per Day	9	0	
Cost per Day	\$0.89	\$0.00	

We're here for you. To support customers impacted by COVID-19, we are providing flexible payment arrangements. We are resuming normal business practices December 1, 2020. Call us to discuss options for your account.

Energy assistance resources are available now and may be able to help. Community Action Programs of Eastern-Central Oregon (CAPECO) can be reached at 541-276-1926. Find out more at pacificpower.net/assistance.

Late Payment Charge for Oregon A late payment charge of 2.0% may be charged on any balance not paid in full each month.

> Change of Mailing Address or Phone? Check here & provide information on back.

Account Number: Date Due: Nov 20, 2020

AMOUNT DUE:

\$24,504.68



BILLING DATE: Nov 3, 2020 ACCOUNT NUMBER: CONSTRUCTION DUE DATE: Nov 20, 2020 AMOUNT DUE: \$24,504.68

NEW CHARGES + 10/20 - CONTINUED	UNITS	COST PER UNIT	CHARGE
Energy Conservation Charge	280 kwh	0.0033200	0.93
Low Income Assistance	280 kwh	0.0006900	0.19
Total New Charges			27.70

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd # Shop Pendleton OR Farm Shop Schedule 23 Service ID: 294130465-001

METER NUMBER	SERVICE PERIOD From	То	ELAPSED DAYS	METER READINGS Previous	Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85037564	Sep 25, 2020	Oct 26, 2020	31	65547	68475	1.0	2,928 kwh
85037564	Demand	Oct 26, 2020			10.147	1.0	10 kw

Next scheduled read date: 11-25. Date may vary due to scheduling or weather.

NEW CHARGES - 10/20	UNITS	COST PER UNIT	CHARGE
Basic Charge, 1P Sec Delivery			17.35
Delivery Charge Secondary	2,928 kwh	0.0369400	108.16
Supply Energy Sec 1ST 3000 Kwh	2,928 kwh	0.0632700	185.25
Federal Tax Act Adjustment	2,928 kwh	-0.0042900	-12.56
Oregon Corp Activities Tax Adj		0.0041000	1.22
Public Purpose		0.0300000	8.98
Energy Conservation Charge	2,928 kwh	0.0034300	10.04
Low Income Assistance	2,928 kwh	0.0006900	2.02
B P A Columbia River Benefits	2,928 kwh	-0.0069100	-20.23
Total New Charges			300.23

Please consider helping your neighbors in need of energy assistance by using the enclosed envelope. Donations may be tax deductible. Pacific Power will contribute \$2 for every \$1 donated, allowing your contribution to go even further.

Effective November 1, 2020, the Oregon Public Utility Commission approved a price increase for Pacific Power to recover costs with upgrading specific wind resources to increase efficiency and produce more clean energy. This change will be reflected in the energy supply charges shown on your statement. Your statement may show charges at the old and new rate.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

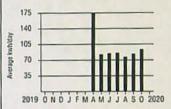
New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 35467001-002 5

LAST	FIRST	M.I.
NEW STREET ADDRESS		
CITY		
ST ZIP	TELEPHONE NUMBER	22

Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2020	OCT 2019
Avg. Daily Temp.	55	49
Total kwh	2928	0
Avg. kwh per Day	94	0
Cost per Day	\$9.68	\$0.00

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> This product contains fiber from well-managed, independently certified forests.

PAGE 2 OF 2

Land Use Information Form



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 #101398 www.wrd.state.or.us

NOTE TO APPLICANTS

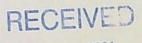
In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

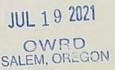
This form is NOT required if:

- 1) Water is to be diverted, conveyed, and/or used only on federal lands; OR
- 2) The application is for a water right transfer, allocation of conserved water, exchange, permit amendment, or ground water registration modification, and <u>all</u> of the following apply:
 - a) The existing and proposed water use is located entirely within lands zoned for exclusive farm-use or within an irrigation district;
 - b) The application involves a change in place of use only;
 - c) The change does not involve the placement or modification of structures, including but not limited to water diversion, impoundment, distribution facilities, water wells and well houses; and
 - d) The application involves irrigation water uses only.

NOTE TO LOCAL GOVERNMENTS

The person presenting the attached Land Use Information Form is applying for or modifying a water right. The Water Resources Department (WRD) requires its applicants to obtain land-use information to be sure the water rights do not result in land uses that are incompatible with your comprehensive plan. Please complete the form or detach the receipt stub and return it to the applicant for inclusion in their water right application. You will receive notice once the applicant formally submits his or her request to the WRD. The notice will give more information about WRD's water rights process and provide additional comment opportunities. You will have 30 days from the date of the notice to complete the land-use form and return it to the WRD. If no land-use information is received from you within that 30-day period, the WRD may presume the land use associated with the proposed water right is compatible with your comprehensive plan. Your attention to this request for information is greatly appreciated by the Water Resources Department. If you have any questions concerning this form, please contact the WRD's Customer Service Group at 503-986-0801.





Land Use Information Form



Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1266 (503) 986-0900 www.wrd.state.or.us

Applicant(s): J. G. Simpson, Inc c/o Fee Stubblefield

Mailing Address: 3330 SE Three Mile Ln.

City: McMinnville

State: OR

Zip Code: 97128

Daytime Phone: (503) 435-2323

A. Land and Location

Please include the following information for all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed. Applicants for municipal use, or irrigation uses within irrigation districts may substitute existing and proposed service-area boundaries for the tax-lot information requested below.

Township	Range	Section	1/4 1/4	Tax Lot #	Plan Designation (e.g., Rural Residential/RR-5)		Water to be:		Proposed Land Use:
<u>1N</u>	<u>32E</u>	<u>28 &</u> <u>33</u>		<u>7500</u>		Diverted	Conveyed	🛛 Used	Irrigation
						Diverted	Conveyed	Used Used	
						Diverted	Conveyed	Used Used	
						Diverted	Conveyed	Used Used	

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:

U	ma	till	a	Co	un	ty
---	----	------	---	----	----	----

B. Description of Proposed Use

Type of application to be filed with the Water Resources Department: Permit to Use or Store Water Water Right Drought Transfer Allocation of Conserved Water Exchange of Water					
Source of water: Reservoir/Pond I Ground Water Surface Water (name)					
Estimated quantity of w	Estimated quantity of water needed: 450				
Intended use of water:	Irrigation Municipal	Commercial Quasi-Municipal	Industrial	Domestic for Other	household(s)
Briefly describe:					
Because of Drought conditions we wanting to transfer unused water from our this year unused Water Right Certificate 28727 to our crop that is short of water because lack of spring rains.					

Note to applicant: If the Land Use Information Form cannot be completed while you wait, please have a local government representative sign the receipt at the bottom of the next page and include it with the application filed with the Water Resources Department.

See bottom of Page 3. \rightarrow

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Land Use Information Form - Page 2 of 3

Revised 2/8/2010

For Local Government Use Only

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

Please check the appropriate box below and provide the requested information

- And uses to be served by the proposed water uses (including proposed construction) are allowed outright or are not regulated by your comprehensive plan. Cite applicable ordinance section(s): UCOC Section 152.054 (Farm Use)
- Land uses to be served by the proposed water uses (including proposed construction) involve discretionary land-use approvals as listed in the table below. (Please attach documentation of applicable land-use approvals which have already been obtained. Record of Action/land-use decision and accompanying findings are sufficient.) If approvals have been obtained but all appeal periods have not ended, check "Being pursued."

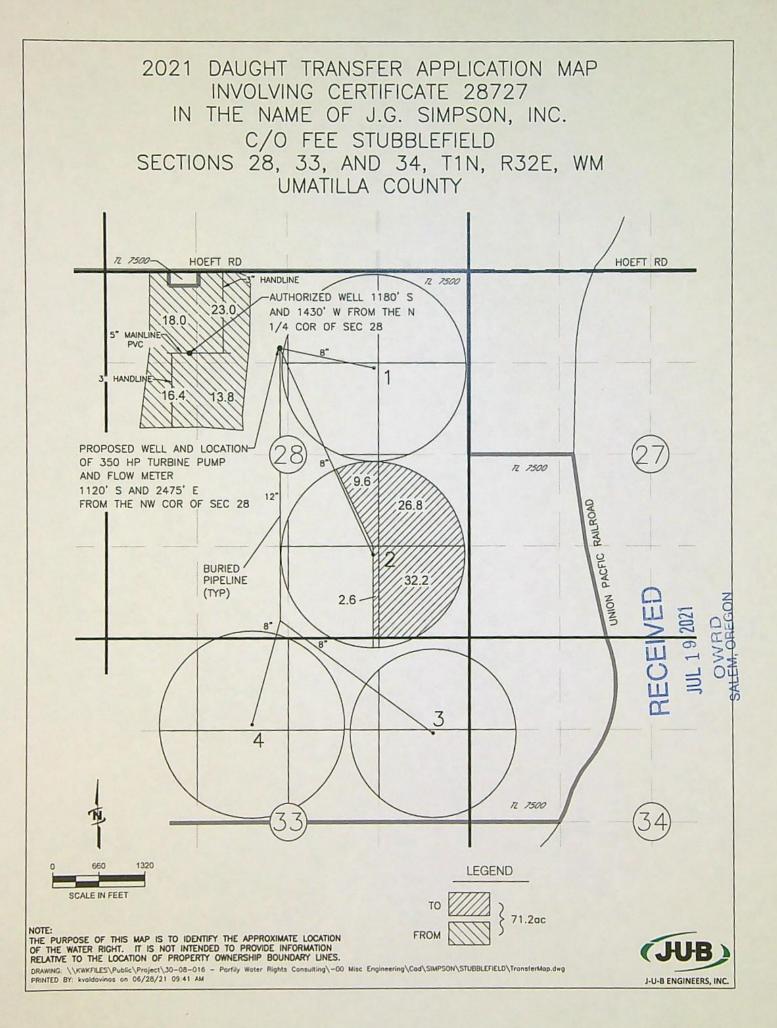
Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land	l-Use Approval:
		Obtained Denied	Being Pursued Not Being Pursued
		Obtained Denied	Being Pursued
		Obtained Denied	Being Pursued
		Obtained Denied	Being Pursued
		Obtained Denied	Being Pursued

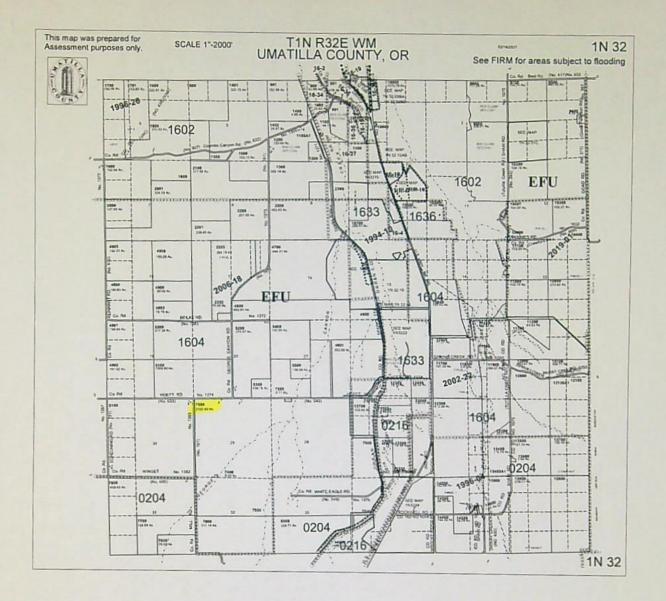
Local governments are invited to express special land-use concerns or make recommendations to the Water Resources Department regarding this proposed use of water below, or on a separate sheet.

Proposed use is an ou	tright permitted use in EFU) zone.
Name: Robert T Wald	her Phone: 541-	Fitle: Director
Government Entity: Umafilla (Note to local government representa sign the receipt, you will have 30 days	Conty Planning tive: Please complete this form or sign the rece	ipt below and return it to the applicant. If you date to return the completed L and Use Information
Re	ceipt for Request for Land Use In	formation
Applicant name:		
City or County:	Staff contact:	
Signature:	Phone:	
Revised 2/8/2010	Land Lise Information Form - Page 2 of 2	JUL 1 9 2021

Land Use Information Form - Page 3 of 3

OVVAD SALEM, OREGON





JUL 1 9 2021 SALEM, OREGON Regular Temporary Water Right Transfer Application Checklist Checked by Scott Date 7/19/21

A temporary transfer <u>must</u> be for <u>a</u> <u>change in place of use</u>. A temporary change in POD/POA or APOD/APOA cannot be accepted as a stand-alone change.

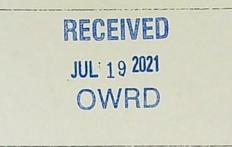
A change in POD/POA can accompany the temporary change in place of use, <u>only</u> if the proposed temporary POD/POA is supplying water to the proposed temporary place of use.

(If OK, check box to left; if not, fill in the blank)

- 1. Page 1 of application: Are all attachments that have been checked actually included? If not, what is missing?
- 2. Are fees included and correct? 974.00 If not, the correct fee would be: 200, so the amount missing is: Refund due
 - 3. Part 4 of application: Have all the applicants listed at the top of the page signed at the bottom? If not, whose signature is missing?
- 4. Are all listed certificates shown by WRIS as non-cancelled?
 If not, which are cancelled?
 For each cancelled certificate, if there has been a remaining right certificate issued that covers the lands in the left side of Table 2, list its number
 and check the #4 box at left on this checklist.
- 5. If any certificate is in the name of a "district", is a Supplemental Form D from that district enclosed?
 - 6. If all #1-#5 boxes on this checklist are checked (with no remaining deficiencies identified), accept the application. Put this check sheet in the transfer folder.

If #1, #2, #3, #4 or #5 on this checklist is deficient, the application cannot be accepted. It should be returned and the deficiencies listed in the "staff" section at the bottom of Application Page 1, unless the applicant or agent can resolve the deficiencies within 2-3 days.





Date Received (Date Stamp Here)

OWRD Over-the-Counter Submission Receipt

Applicant Name(s) & Address: <u>JG Simpson</u>		
Transaction Type: _	Dro	ught
Fees Received: \$	goyy.a	
🗆 Cash	Check:	Check No. 107
		Name(s) on Check: <u>JG Simpso</u>
		Address on Check: 3330 SE Three Mile LA McHinnville, OR 97128

Thank you for your submission. Oregon Water Resources Department (Department) staff will review your submittal as soon as possible.

If your submission is determined to be complete, you will receive a receipt for the fees paid and an acknowledgement letter stating your submittal is complete.

If determined to be incomplete, your submission and the accompanying fees will be returned with an explanation of deficiencies that must be addressed in order for the submittal to be accepted.

If you have any questions, please feel free to contact the Department's Customer Service staff at 503-986-0801 or 503-986-0810.

Sincerely,

OWRD Customer Service Staff

Submission received by:

(Name of OWRD staff)

Instructions for OWRD staff:

- Complete this Submission Receipt, and make two (2) copies. Place one copy with the check/cash; and place the other copy with the submission (*i.e.*, the application or other document).
- Date-stamp all pages. (NOTE: Do not stamp check.)
- Give this original Submission Receipt to the applicant.
- Record Submission Receipt information on the "RECEIVED OVER THE COUNTER" log sheet.
- Place the Submission Receipt with check/cash in the small top drawer (i.e., "Fiscal Pick Up Drawer"). Place the Submission Receipt with submission (application/other document) in the large bottom drawer.

725 Summer St. NE, Suite A, Salem, OR 97301 Phone: 503-986-0900

www.oregon.gov/OWRD April 2019