

Temporary withdrawn

Name Stubblefield land + cattle Inc
Tami Green Ops mgr
 Address PO Box R
Pilot rock Oregon 97867

DESCRIPTION OF WATER RIGHT(S)

Name of Stream McDonald wellTrib. of Umatilla river, Brch Creek Basin, George CanyonUse IrrigationCounty Umatilla

Quantity of water (CFS)

No. of Acres

Name of ditch

App# 6550Per # 6471Cert # 28727

PR Date

App# 69055Per # 68471Cert # 929107

PR Date

App# 69055Per # 68471Cert # 94333

PR Date

App# 617122Per # 616547Cert # 94375

PR Date

App#

Per #

Cert #

PR Date

Change in POD PDA
 Date Filed 4/29/2022
 Initial notice date 5/17/2022
 DPD issued date
 PD issued date
 PD notice date
 Date of FO 9/22/2022 Vol 125 Page 752

C-Date
 COBU due date
 COBU Received date
 Certificate issued

Assignments:

Irrigation District

Agent William Portily wportily@gmail

CWRE

CC's list Umatilla County☐ - Oversized map - Location

FEES PAID

Date	Amount	Receipt #
4-29-2022	\$2206.70	138024

FEES REFUNDED

Date	Amount	Receipt #
9/28/2022	\$1,071.03	VPO54314

WATER RIGHT TRANSFER COVER SHEET

Transfer: T- 13995

Transfer Specialist: *Scott*

Transfer Type: Temporary Transfer

Applicant: TAMI GREEN PO BOX R PILOT ROCK, OR 97868 Email: _____ Phone: _____		Agent: <input type="checkbox"/> N/A WILLIAM PORFELY PO BOX 643 STANFIELD, OR 97875 Email: _____ Phone: _____	
Irrigation District: <input type="checkbox"/> N/A Email: _____		CWRE: <input type="checkbox"/> N/A Email: _____	
Affected Local Gov'ts: <input type="checkbox"/> N/A Umatilla County Planning Department Email: _____		Affected Tribal Gov't: <input type="checkbox"/> N/A UNAVAILABLE Email: _____	
Current Landowner if other than Applicant: <input type="checkbox"/> N/A Email: _____		Receiving Landowner: <input type="checkbox"/> N/A Email: _____	

Water Rights Affected

File Marked	App. File # or Decree Name	Permit	Certificate	RR/CR Needed	RR/CR Nos.
<input type="checkbox"/>				<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>				<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Key Dates & Initial Actions:

Rec'd: April 29, 2022	Proposed Action(s): POINT OF APPROPRIATION; PLACE OF USE	
Fees Pd: 2206.70	WM District: 5	ODFW District:
Initial Public Notice: 05/17/2022	WM Review sent:	ODFW Review sent:
Acknowledgement Letter Sent <input checked="" type="checkbox"/>		GW Review sent: <input type="checkbox"/> N/A
County sent cc: of Ack Letter <input type="checkbox"/>	BOR notified (date): <input type="checkbox"/> N/A	
Newspaper quote requested:	Request for news \$ sent:	News \$ received:
Request to publish sent:	Affidavit of publication received:	Last day of publication:

Document	Drafted	Peer Review	Changes Made	Coordinator	Changes Made	Signature Bin	Signature Date
DPD	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	CW Sent: _____	N/A
PD	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____	Date: _____
FO	Date: <i>8/3/22</i> Initials: <i>Scott</i>	Date: <i>8/11/22</i> Initials: <i>Jon</i>	Date: _____ Initials: _____	Date: <i>9/29/22</i> Initials: <i>PKS</i>	Date: <i>8/31/22</i> Initials: <i>Scott</i>	Date: <i>8/31/22</i>	Date: <i>9/22/2022</i>

Special Issues: **WITH DRAWAL 8-1-22**

Special Order Volume: Vol. _____ Pages _____

WATER RESOURCES DEPARTMENT
REQUEST FOR DISTRIBUTION OF FUNDS

TO: **Fiscal Services Section**

DATE: 08/03/22

FROM: Scott Grew, Transfer Specialist
Phone: 503-986-0890

SUBJECT: **TRANSFER FILE - Request for Payment or Refund**

TRANSFER FILE #: T-13995

RECEIPT #: 138024

Please prepare payment in the amount of \$1,071.03, made payable to:

46110
0205

Name:

Organization J.G. SIMPSON; MANAGERIAL ACCOUNT

Address: 68732 MILL RD

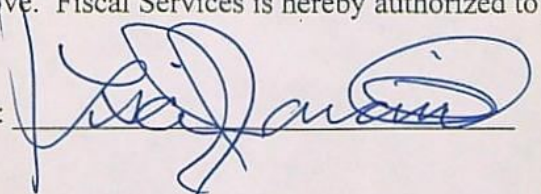
City: PENDLETON, OR 97801

These funds are being paid or refunded as a result of (check one):

- ☒ Request for file to be Rejected/Withdrawn/Misfiled
- ☐ Excess fees were collected for application/PON
- ☐ Payment of PON
- ☐ Protest filing fee
- ☐ Other:

I have reviewed this distribution request and have determined the request to be justified as to the purpose indicated above. Fiscal Services is hereby authorized to process the requested distribution.

Authorized Signature: _____



Date: _____

9-7-2022

certs/hours

WM Review - \$260 per Certificate		\$ 260.00	4	\$ 1,040.00
GW Review - \$410		\$ 410.00		
Caseworker time - \$60/hour		\$ 60.00	1	\$ 60.00
Support staff time - \$30/hour		\$ 35.67	1	\$ 35.67

work performed

\$ 1,135.67

paid

\$ 2,206.70

refund

\$ 1,071.03

GREW Scott A * WRD

From: Tami Green <tgreen@thespringsliving.com>
Sent: Wednesday, August 3, 2022 11:52 AM
To: GREW Scott A * WRD; wporfily@gmail.com
Subject: RE: Withdrawal of T-13995

Scott,

J.G. Simpson
68732 Mill Rd
Pendleton, OR 97801

Let me know if you need anything else.

Thank you.

From: GREW Scott A * WRD <Scott.A.GREW@water.oregon.gov>
Sent: Wednesday, August 3, 2022 11:42 AM
To: wporfily@gmail.com; Tami Green <tgreen@thespringsliving.com>
Cc: GREW Scott A * WRD <Scott.A.GREW@water.oregon.gov>
Subject: [External Email]RE: Withdrawal of T-13995

William and Tami,

The check for transfer application T-13995 was from "J.G. Simpson; Managerial Account" so any refund has to be sent directly to their address.

Can you verify the address for J.G. Simpson?

Thank you.

Scott Grew
Transfer Specialist
Oregon Water Resources Department
503-986-0890

From: wporfily@gmail.com <wporfily@gmail.com>
Sent: Monday, August 1, 2022 2:47 PM
To: GREW Scott A * WRD <Scott.A.GREW@water.oregon.gov>
Cc: 'Tami Green' <tgreen@thespringsliving.com>; SILBERNAGEL Greg M * WRD <Greg.M.SILBERNAGEL@water.oregon.gov>
Subject: Withdrawal of T-13995

Afternoon Scott

We request the withdrawal of the Temporary Transfer T-13995 Application and the refund of the unused application Fees.

Your effort in this request is appreciated.

William Porfily
PO Box 643
Stanfield , OR 97875
Cel (541)561-7259
E-Mail: wporfily@gmail.com

Warning, This email is from outside The Springs Living network. Be cautious of any file attachments and links.



Oregon

Kate Brown, Governor

Water Resources Department

725 Summer St NE, Suite A

Salem, OR 97301

(503) 986-0900

Fax (503) 986-0904

September 22, 2022

STUBBLEFIELD LAND AND CATTLE INC.
c/o TAMI GREEN
PO BOX "R"
PILOT ROCK, OR 97868

Reference: Transfer Application T-13995

It has come to the attention of the Oregon Water Resources Department that you submitted a check for an amount in excess of the statutory application fee for Transfer Application T-13995.

A refund check in the amount of \$ 1,1071.03 is currently being processed and will be arriving separately at a later time.

Sincerely,

Scott Grew

Scott Grew
Transfer Specialist
Transfer and Conservation Section

cc: Transfer Application T-13995
William Porfily, Agent for the applicant (via e-mail)

BEFORE THE WATER RESOURCES DEPARTMENT
OF THE
STATE OF OREGON

In the Matter of Transfer Application)	FINAL ORDER WITHDRAWING
T-13995, Umatilla County, Oregon)	AN APPLICATION FOR A TEMPORARY WATER
)	RIGHT TRANSFER

Authority

ORS 540.505 to 540.580 establishes the process in which a water right holder may submit a request to transfer the point of diversion, place of use, or character of use authorized under an existing water right.

Applicant

STUBBLEFIELD LAND AND CATTLE INC.
c/o TAMI GREEN
PO BOX "R"
PILOT ROCK, OR 97868

Findings of Fact

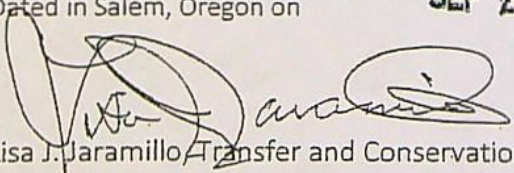
1. Transfer Application T-13995, in the name of STUBBLEFIELD LAND AND CATTLE INC. c/o TAMI GREEN, was filed on April 29, 2022.
2. On August 1, 2022, William Porfily submitted a written request on behalf of the applicant asking that Transfer Application T-13995 be withdrawn.

Now, therefore, it is ORDERED:

Transfer Application T-13995, in the name of STUBBLEFIELD LAND AND CATTLE INC. c/o TAMI GREEN, is withdrawn and of no further force or effect.

Dated in Salem, Oregon on

SEP 22 2022


Lisa J. Jaramillo, Transfer and Conservation Section Manager, for
DOUGLAS E. WOODCOCK, ACTING DIRECTOR
Oregon Water Resources Department

SEP 23 2022

Mailing date: _____

This final order is subject to judicial review by the Court of Appeals under ORS 183.482. Any petition for judicial review must be filed within the 60-day time period specified by ORS 183.482(1). Pursuant to ORS 536.075 and OAR 137-003-0675, you may petition for judicial review or petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied.

GREW Scott A * WRD

From: wporfily@gmail.com
Sent: Monday, August 1, 2022 2:47 PM
To: GREW Scott A * WRD
Cc: 'Tami Green'; SILBERNAGEL Greg M * WRD
Subject: Withdrawal of T-13995

Afternoon Scott

We request the with withdrawal of the Temporary Transfer T-13995 Application and the refund of the unused application Fees.

Your effort in this request is appreciated.

William Porfily
PO Box 643
Stanfield , OR 97875
Cel (541)561-7259
E-Mail: wporfily@gmail.com

Watermaster Review Form: Water Right Transfer



Oregon Water Resources Department
725 Summer St NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

Transfer Application: T-13995

Review Due Date: 07/15/2022

Applicant Name: Stubblefield Land and Cattle

Proposed Changes: ☒ POU ☐ POD ☒ POA ☐ USE ☐ OTHER

Reviewer(s): Greg Silbernagel

Date of Review: 07/15/2022

1. Do you have evidence that the right has not been used in the last 5 years and that the presumption of forfeiture would not likely be rebuttable? ☐ Yes ☒ No If "Yes", attach evidence (e.g. dated aerial photo showing pavement or building on the land for >5 yrs.)
2. Is there a history of regulation on the source that serves this (or these) right(s) that has involved the transferred right(s) and downstream water rights? ☒ Yes ☐ No Generally characterize the frequency of any regulation or explain why regulation has not occurred:
This area is reviewed annually for permit conditions related to static water level. Regulation occurs when static water level conditions are exceeded.
3. Have headgate notices been issued for the source that serves the transferred right(s)?
☐ Yes ☒ No ☐ Records not available.
4. In your estimation, after the proposed change, would distribution of water for the right(s) result in regulation of other water rights that would not have occurred if use under the original right(s) was/were maximized? ☒ Yes ☐ No If "Yes", explain:
Transferring the senior groundwater to a junior permitted POA that could be regulated off if permit conditions are exceeded complicates how regulation would occur. The proposed POA is not currently under regulation and I do not understand how this benefits the landowner. If they use more water from the well, and the static water level declines, it will only limit future uses on the Junior permitted grounds.
5. In your estimation, if the proposed change is approved, are there upstream water rights that would be affected? ☐ Yes ☒ No If "Yes", describe how the rights would be affected and list the rights most affected:

6. Check here ☐ if it appears that downstream water rights benefit from return flows resulting from the current use of the transferred right(s)? If you check the box, generally characterize the locations where the return flows likely occur and list the water rights that benefit most:

☒ N/A

7. For POD changes and instream transfers, check here if there are channel losses between the old and new PODs or within the proposed instream reach? If you check the box, describe and, if possible, estimate the losses:

☒ N/A

8. For instream transfers that propose protection of a reach beyond the mouth of the source stream:

☒ N/A Would the quantity be measureable into the receiving stream consistent with OAR 690-077-0015(8)? ☐ Yes ☐ No

9. For POU changes: ☐ N/A Is it likely the original place of use would continue to receive water from the same source? ☒ Yes ☐ No If "Yes", explain:

I conducted a site visit and found that very little irrigated ground had been removed from production on the from grounds. I then measured the pivot lenth using google earth and converted that to acreage being covered. If the measurements are accurate, the applicant is currently irrigating ground that they are attempting to transfer inside of the pivot area.

10. For POU or USE changes: ☐ N/A In your best judgment, would use of the existing right at "full face value," result in the diversion of more water than can be used beneficially and without waste?

☒ Yes ☐ No If "Yes", explain:

See #9. Applicant was pumping 1500gpm. Appoximately 750GPM to the circle within section 19 and 750 to the three smaller circles. I understand rotation amongst water rights, but when attempting to transfer at this level of detail, the applicant should remain within their rate on the grounds being irrigated or it becomes enlargement.

11. For POU changes that involve micro-irrigation: ☒ N/A

- a. Has the applicant made changes (absent a transfer) to convert to micro-irrigation within the current place of use boundary of the water right proposed for transfer, and previously demonstrated to the Department through monitoring and site inspections by the Watermaster that the proposed transfer will not result in injury or enlargement?

☐ Yes ☐ No If "Yes", explain:

- b. Has a temporary transfer of this nature been previously filed and approved on the same lands (or portions thereof) as those lands involved in this transfer?

☐ Yes ☐ No If "Yes", answer the following:

- i. Were there any problems with more acres being irrigated (or wetted) than were authorized under the temporary transfer? ☐ Yes ☐ No If "Yes", explain:
- ii. Did the designated areas that were to remain dry (or not wetted) under the temporary transfer actually remain dry? ☐ Yes ☐ No If "No", explain:
- iii. Did the applicant comply with and meet all of the conditions of the temporary transfer? ☐ Yes ☐ No If "No", explain:
- iv. Do you have any other observations regarding the temporary transfer? ☐ Yes ☐ No If "Yes", describe:
- v. Did the applicant demonstrate to the Department through monitoring and site inspections by the Watermaster that neither injury nor enlargement occurred as a result of the temporary transfer? ☐ Yes ☐ No If "No", explain:

- c. To the best of your knowledge, if this transfer is approved, does it appear that:

i. "Injury" will occur to other water rights that share the same source? ☐ Yes ☐ No If "Yes", explain:

ii. "Enlargement" of the water right being transferred will occur? ☐ Yes ☐ No If "Yes", explain:

12. Are there other issues not identified through the above questions that should be considered in determining whether the change "can be effected without injury to other rights"?

☒ Yes ☐ No If "Yes", explain:

See attached maps with digital notes in red with calculated acreage. Applicant may provide actual pivot lengths if they wish to proceed with this application.

13. What alternatives may be available for addressing any issues identified above:

14. Do conditions need to be included in the transfer order to avoid enlargement of the right or injury to other rights? ☐ No ☒ Yes, as checked and provided below:

☐ For POU changes that involve micro-irrigation, provide the monitoring and reporting conditions necessary to prevent injury/enlargement:

☐ A Headgate should be required prior to diverting water.

☐ Measurement Devices for POD or POA: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install a totalizing flow meter, or, with prior approval of the Director, another suitable measuring device, ☐ at each point of diversion/appropriation (new and existing) OR at each new point of diversion/appropriation ☐ with the exception that water rights issued to the Bureau of Reclamation or an irrigation district (or similar entity) are not subject to this condition.*

b. The water user shall maintain the meters or measuring devices in good working order.

c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice.

☐ Reservoir water use measurement: (if this condition is selected, also fill in the top sections of Page 4)

a. Before water use may begin under this order, the water user shall install staff gages, or, with prior approval of the Director, other suitable measuring devices, that measure the entire range and stage between empty and full in each reservoir. Staff gages shall be United States Geological Survey style.*

b. Before water use may begin under this order, if the reservoir is located in channel, weirs or other suitable measuring devices must be installed upstream and downstream of the reservoir, and, an adjustable outlet valve must be installed. The water user shall maintain such devices in good working order. A written waiver may be obtained, if in the judgment of the Director, the installation of weirs or other suitable measuring devices, or the adjustable outlet valve, will provide no public benefit.

* The following alternative device(s) should be substituted for the bold, underlined device in the above selected condition:

☐ Weir
☐ Parshall Flume
☐ Other: ____

☐ Submerged Orifice
☐ Flow Restrictor

Oregon Water Resources Department

Measurement Condition Information for the Applicant

(To be sent with the Draft Preliminary Determination or Final Order)

Transfer #: T- 13995



In order to avoid enlargement of the right or injury to other rights, a totalizing flowmeter will be required to be installed prior to diversion of water, as a condition of this transfer:



at each point of diversion/appropriation (new and existing) **OR**



at each new point of diversion/appropriation.

For additional information, or to obtain approval of a different type of measurement device, the applicant should contact the area Watermaster:

Watermaster name: Greg Silbernagel

District: 5

Address: 116 SE Dorion Avenue

City/State/Zip: Pendleton, Oregon 97801

Phone: 541-969-1677

Email: Greg.M.Silbernagel@water.oregon.gov

Note: If a device other than the one specified in the Preliminary Determination or Final Order is approved by the Watermaster, fill out and mail the form below to the Salem office.

Approval of an Alternate Measurement Device

T-

(to be filled out after consultation with the applicant, or after a site visit)

On behalf of the Director, I authorize use of the following suitable alternate measurement device:

Watermaster signature

District

Date

If this form is used for approval of an alternative measurement device, it must be mailed to:

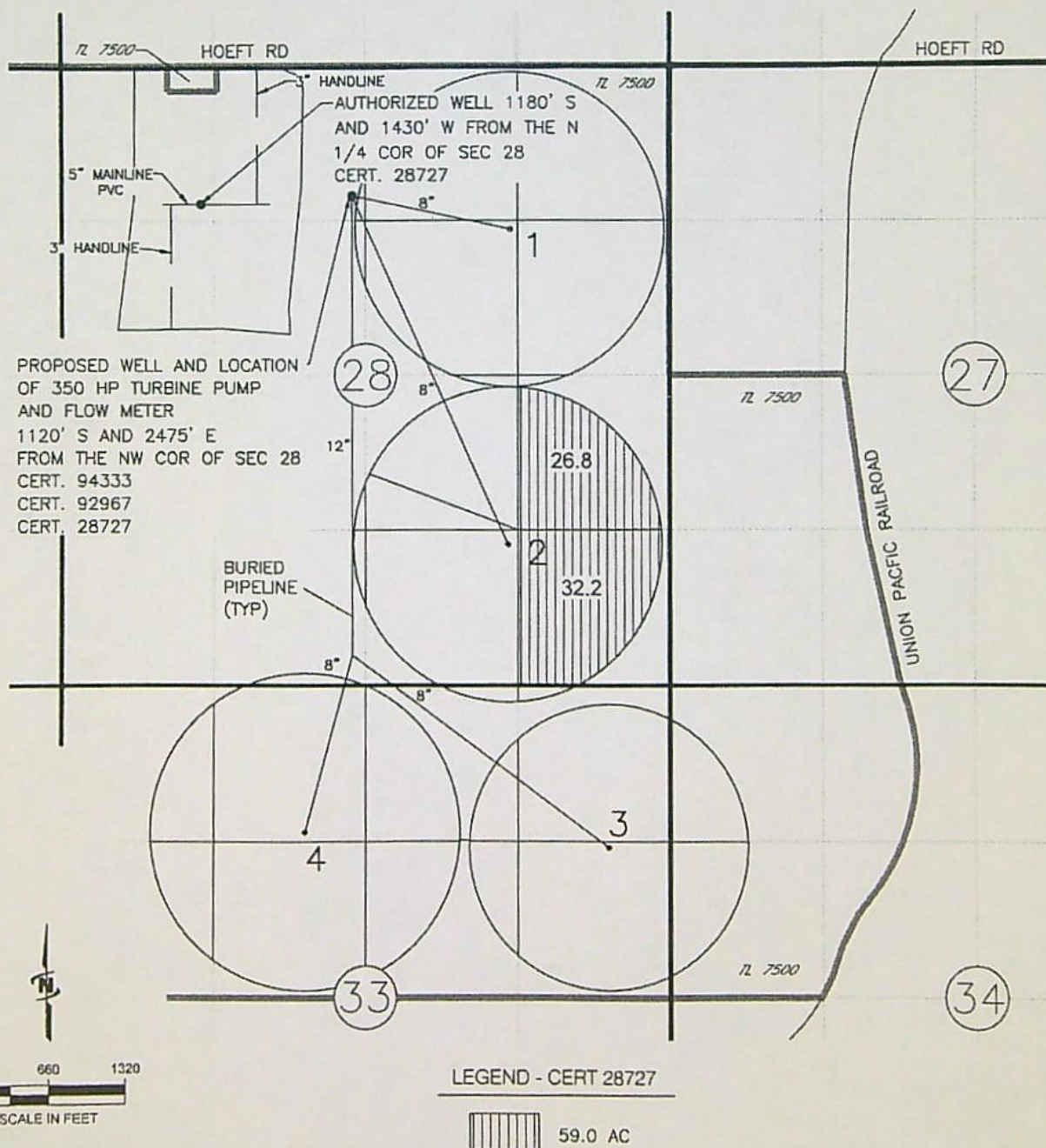
Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, OR 97301-1266

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 28727
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (1 OF 4)

RECEIVED

APR 29 2022

OWRD



NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Parilly Water Rights Consulting\00 Misc Engineering\Cad\JUB\STUBBLEFIELD\SMP-STUBBLE-TO-FROM_MAPS.dwg
PRINTED BY: kvadovinas on 04/25/22 07:19 AM

13995

(JUB)

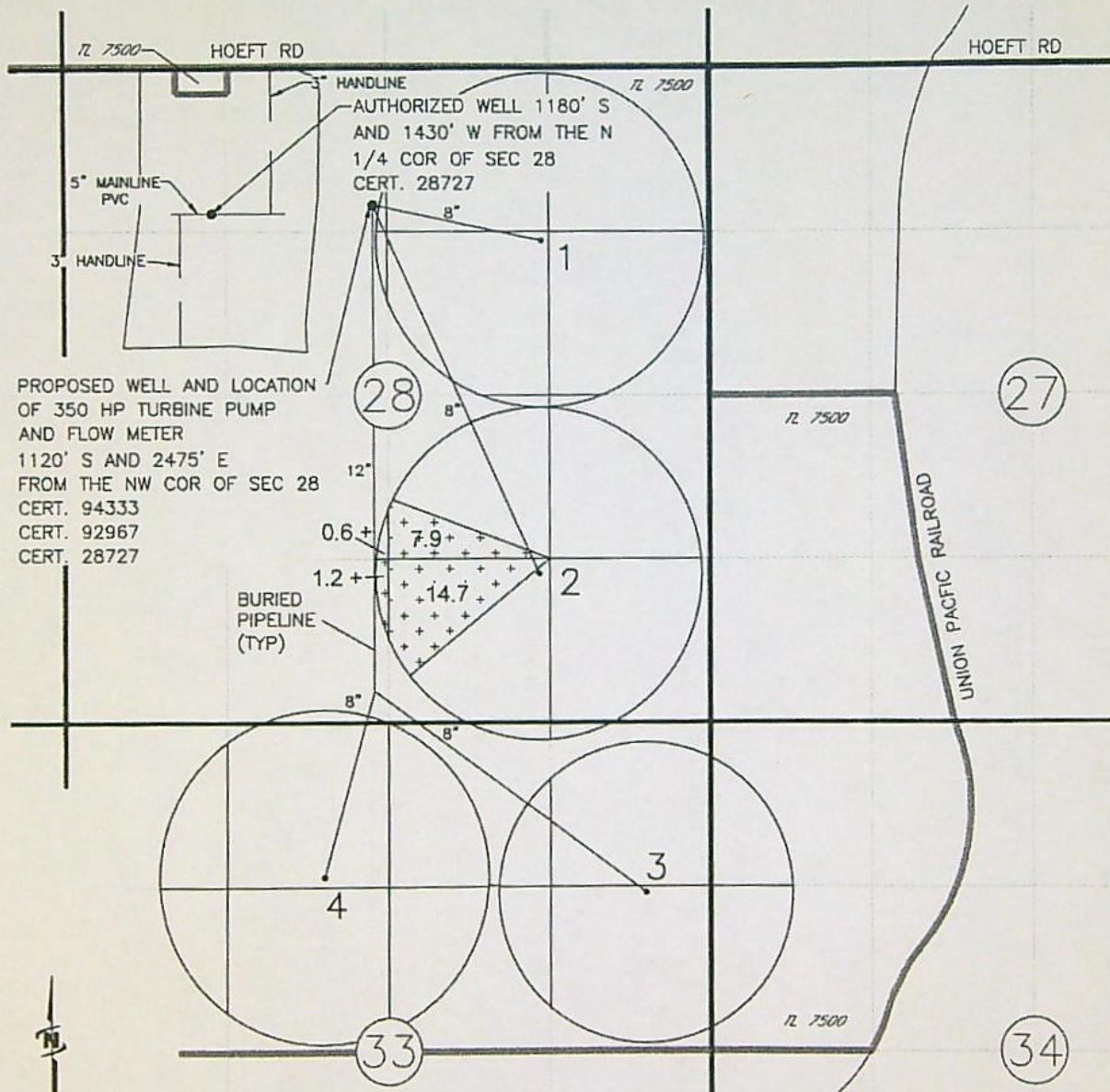
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94333
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (2 OF 4)

RECEIVED

APR 29 2022

OWRD



PROPOSED WELL AND LOCATION
OF 350 HP TURBINE PUMP
AND FLOW METER
1120' S AND 2475' E
FROM THE NW COR OF SEC 28
CERT. 94333
CERT. 92967
CERT. 28727

0 660 1320
SCALE IN FEET

LEGEND - CERT 94333

FROM ACRES
(24.4 AC)

13995

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DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cod\SIMPSON\STUBBLEFIELD\SMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvaldovinos on 04/25/22 07:19 AM

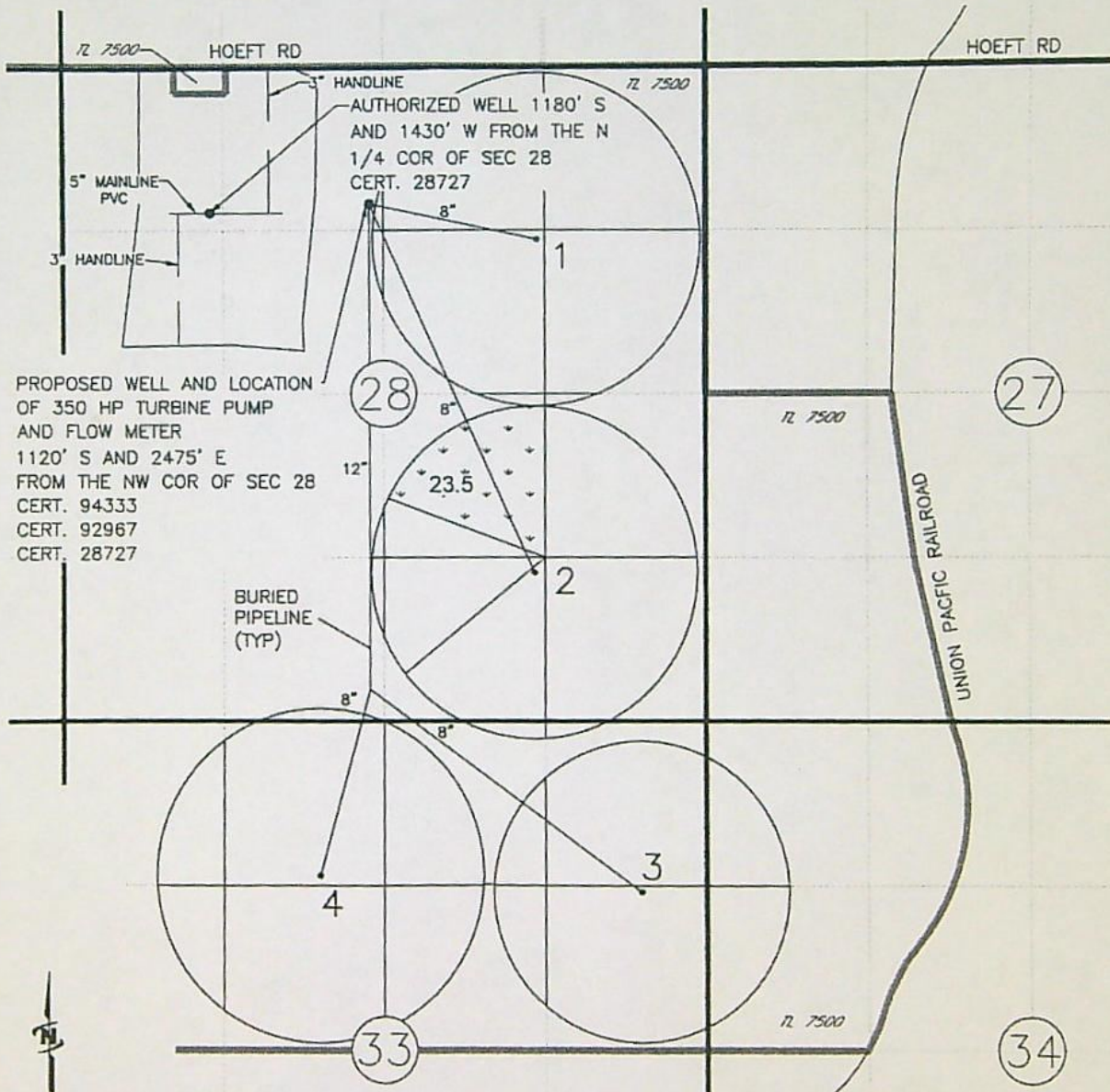
JUB
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 92967
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (3 OF 4)

RECEIVED

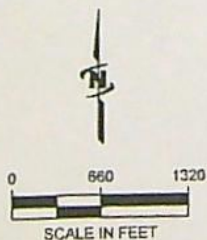
APR 29 2022

OWRD



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AND FLOW METER
1120' S AND 2475' E
FROM THE NW COR OF SEC 28
CERT. 94333
CERT. 92967
CERT. 28727

BURIED
PIPELINE
(TYP)



LEGEND - CERT 92967

↓ FROM ACRES
↓ (23.5 AC)

13995

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JUB

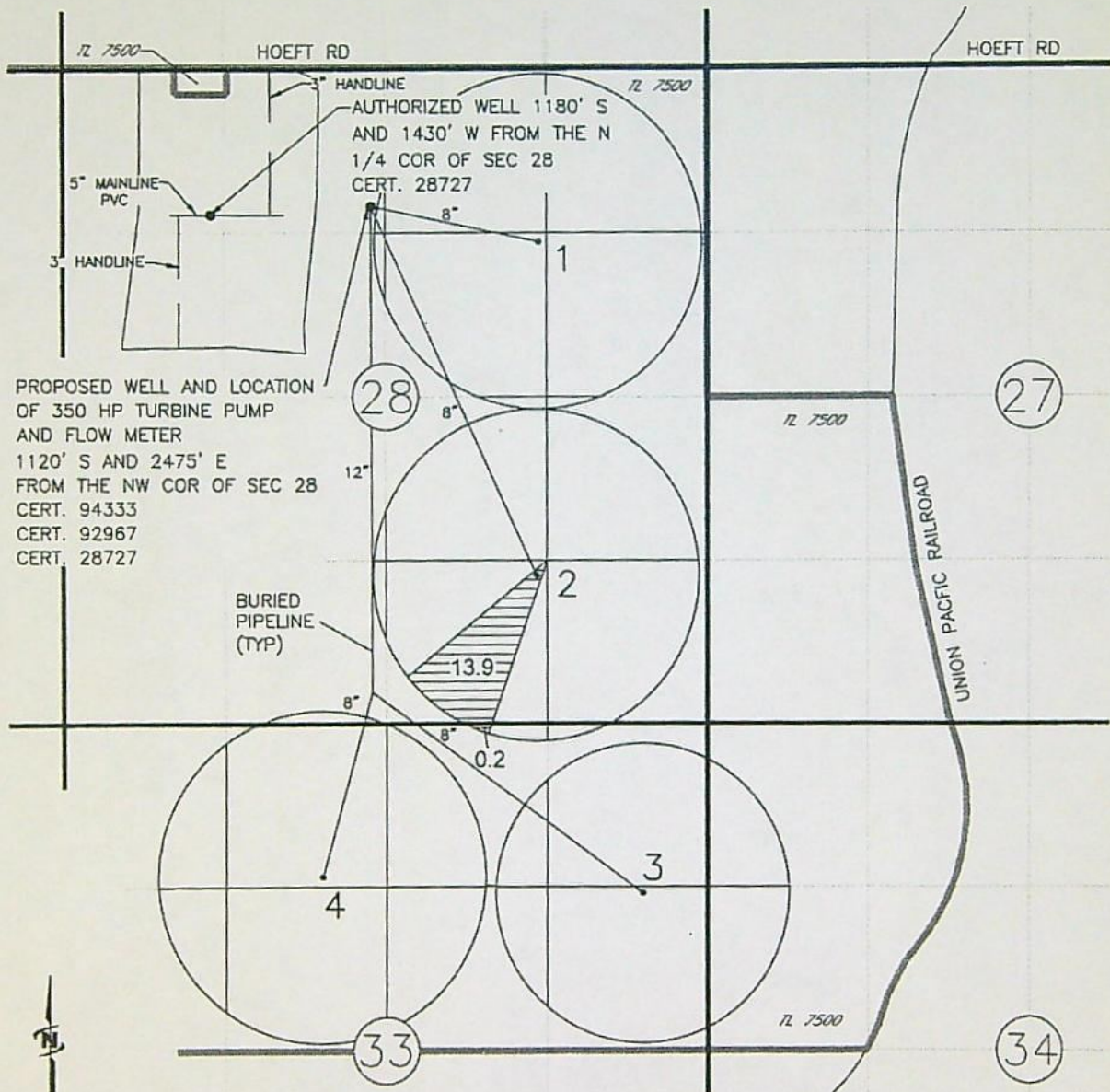
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94375
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28 AND 33, T1N, R32E, WM
UMATILLA COUNTY
TO (4 OF 4)

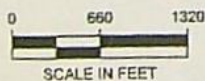
RECEIVED

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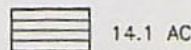
OWRD



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CERT. 92967
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LEGEND - CERT 94375



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JUB
J-U-B ENGINEERS, INC.

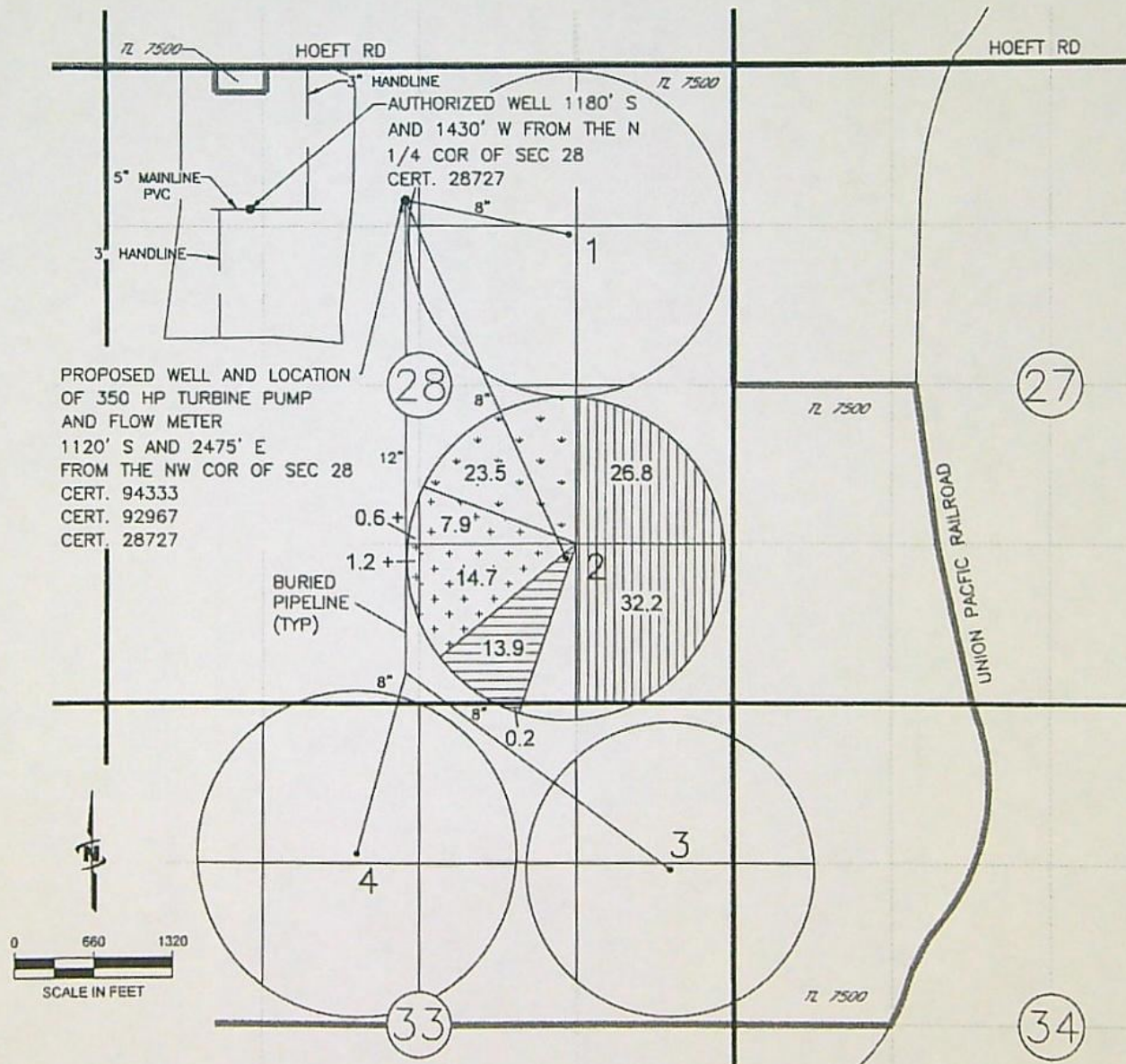
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C/O FEE STUBBLEFIELD
SECTIONS 28 AND 33, T1N, R32E, WM
UMATILLA COUNTY
TO INDEX MAP

RECEIVED

APR 29 2022

OWRD



LEGEND - CERT 28727

59 AC

LEGEND - CERT 94333

24.4 AC

LEGEND - CERT 92967

23.5 AC

LEGEND - CERT 94375

14.1 AC

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PRINTED BY: kvoldavinas on 04/25/22 07:19 AM

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JUB

J-U-B ENGINEERS, INC.

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UMATILLA COUNTY
FROM (2 OF 4)

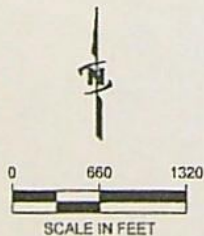
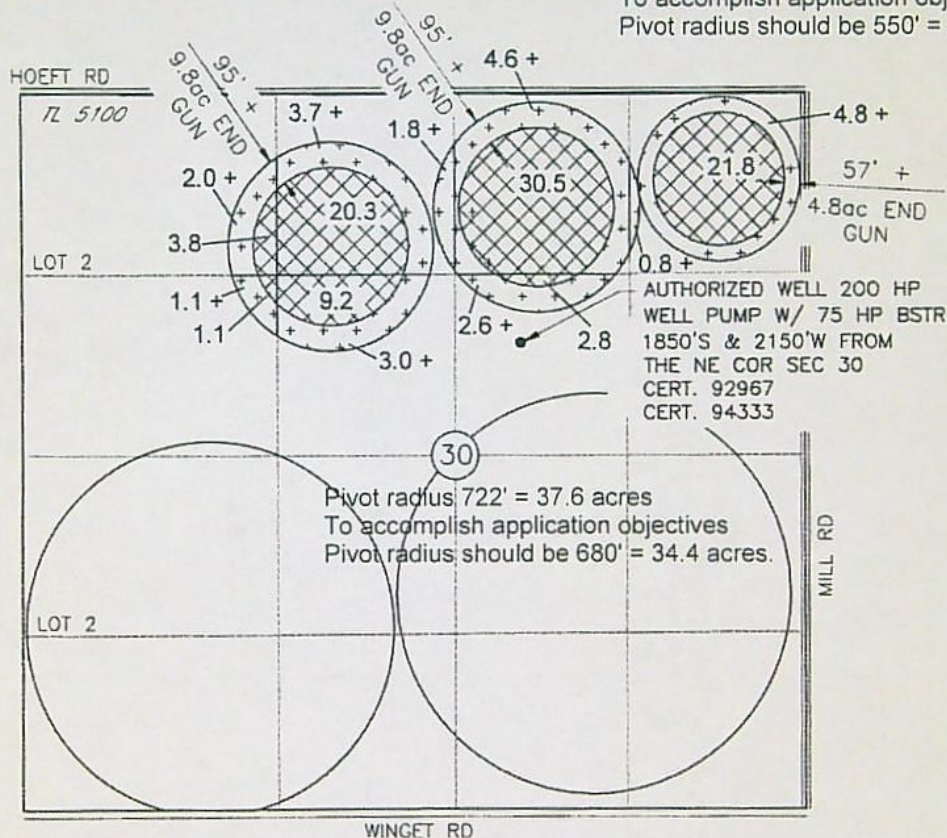
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APR 29 2022

OWRD

Pivot radius = 722' = 37.6 acres
To accomplish application objectives
Pivot radius should be 680' = 34.4 acres

Pivot radius = 576' = 23.93 acres
To accomplish application objectives
Pivot radius should be 550' = 21.8 acres.



LEGEND - CERT 94333

FROM ACRES
(24.4 AC)

AREA NOT INVOLVED IN THIS
TRANSFER APPLICATION
(267.4 AC)

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\K\FILES\Public\Project\30-08-016 - Parilly Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvoldavinos on 04/25/22 07:18 AM

13995

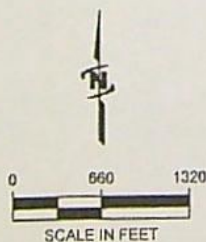
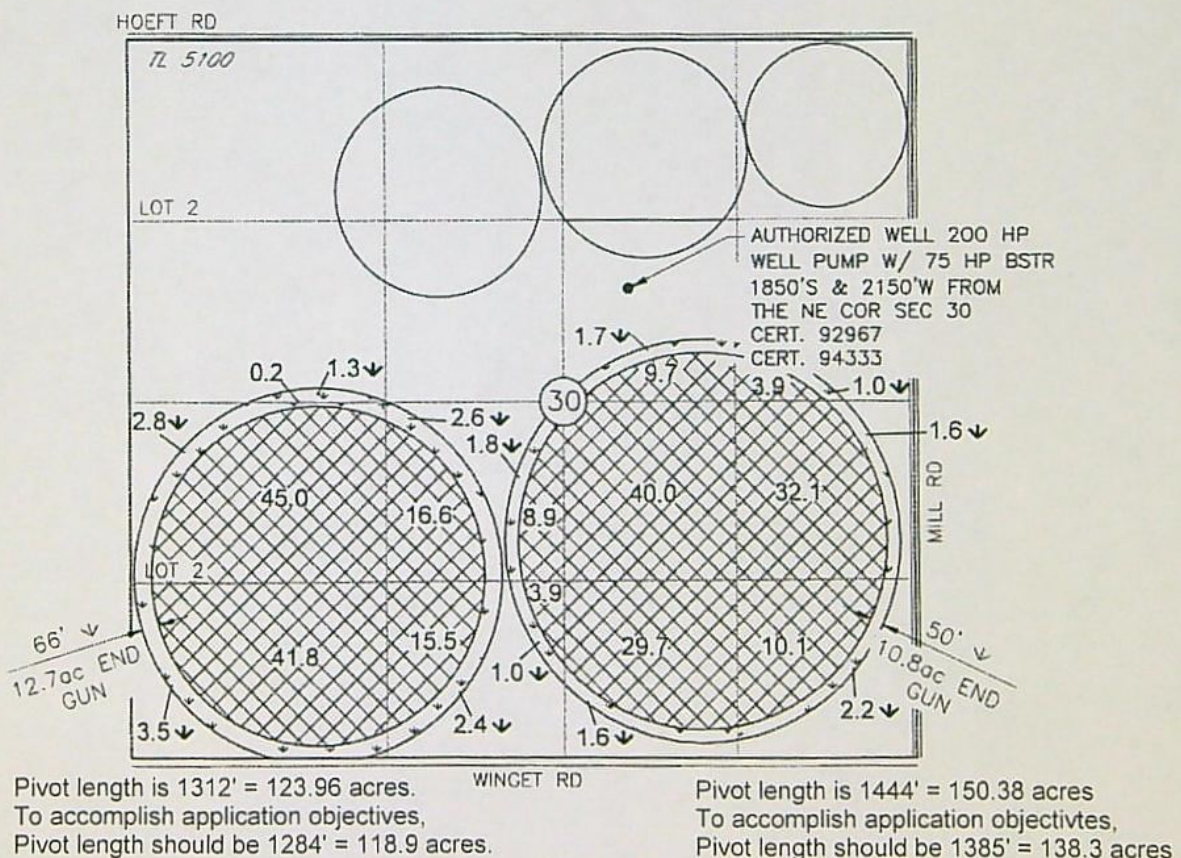
JUB
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 92967
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 30, T1N, R32E, WM
UMATILLA COUNTY
FROM (3 OF 4)

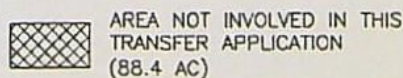
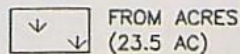
RECEIVED

APR 29 2022

OWRD



LEGEND - CERT 92967



NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\--00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvoldovinos on 04/25/22 07:18 AM

13995

JUB
J-U-B ENGINEERS, INC.

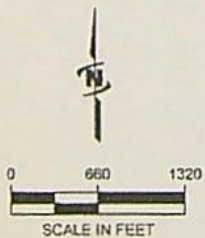
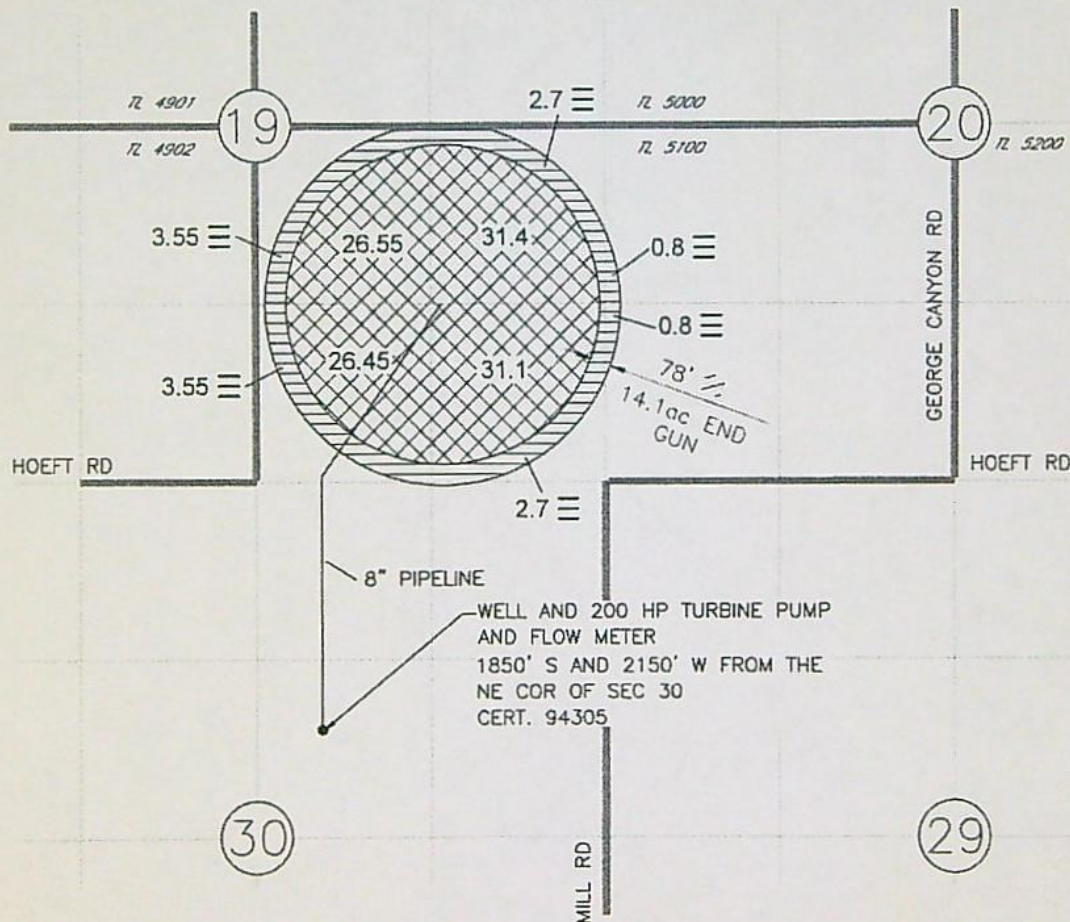
2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94375
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 19 AND 20, T1N, R32E, WM
UMATILLA COUNTY
FROM (4 OF 4)

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Pivot length is 1320' = 125.6 acres.
To accomplish application objectives,
Pivot should be 1265' = 115.5 acres.



LEGEND - CERT 92967



FROM ACRES
(14.1 AC)



AREA NOT INVOLVED IN THIS
TRANSFER APPLICATION
(115.5 AC)

13995

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porifly Water Rights Consulting\--00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvadovinas on 04/25/22 07:18 AM

JUB
J-U-B ENGINEERS, INC.

BAUSTIAN Julie C * WRD

From: SILBERNAGEL Greg M * WRD
Sent: Friday, July 15, 2022 8:46 AM
To: WRD_DL_transferreviews
Subject: T-13995
Attachments: Simpson Transfer.pdf; T_13995_Map.pdf

See notes in red on Transfer map that is attached. This appears to be significant enlargement if my linear measurements are accurate. Applicant needs to provide linear lengths.

Thank you,

Greg Silbernagel - Watermaster, District 5
Oregon Water Resources Department
116 SE Dorion Ave.
Pendleton, OR 97801
(541) 969-1677

Integrity | Service | Technical Excellence | Teamwork | Forward-Looking



Oregon
Kate Brown, Governor

Water Resources Department

725 Summer St NE, Suite A
Salem, OR 97301
(503) 986-0900
Fax (503) 986-0904

May 11, 2022

STUBBLEFIELD LAND AND CATTLE INC.
TAMI GREEN
PO BOX R
PILOT ROCK, OR 97868

Reference: Application T-13995

On April 29, 2022, OWRD received your water right Temporary Transfer Application. The application was accompanied by \$2206.70. Our receipt number 138024 is enclosed.

By copy of this letter, we are asking the Watermaster for a report regarding the potential for injury to existing water rights which may be caused by the requested change.

Except as provided under ORS 540.510(3) for municipalities, you may not **temporarily** use water at the new place of use or from the new point of diversion/appropriation until a final order approving the temporary transfer application has been issued by the Department. Additionally, pursuant to OAR 690-380-8010, the lands **from** which an irrigation water right is to be temporarily transferred and the land **to** which the right is to be temporarily transferred may not both receive water during the same season. If the temporary transfer is approved during an irrigation season and water has already been used at the currently authorized location during that season, then the temporary transfer will not take effect until the following season.

If the land is sold before the temporary transfer is approved, the buyer's consent to the temporary transfer will be required unless a recorded deed or other legal document clearly established that the water right was not conveyed in the sale.

If you have any questions, please contact the Transfer Section at (503) 979-9931.

Cc: Watermaster Dist. #5, Gregory M. Silbernagel (via email)
Umatilla County Planning Department
William Porfily, Agent

Enclosure

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **138024**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # _____

RECEIVED FROM: J.G. Simpson; Managerial
BY: Account

APPLICATION	_____
PERMIT	_____
TRANSFER	<u>1-13995</u>

CASH: ☐ CHECK: # 124 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$2206.70

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER \$ _____
0203 GROUND WATER \$ _____
0205 TRANSFER \$ 2206.70

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR \$ _____
LANDOWNER'S PERMIT \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD# _____
0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) \$ _____
0231 HYDRO LICENSE FEE (FWWRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____
OBJ. CODE _____ VENDOR # _____
DESCRIPTION \$ _____

RECEIPT: **138024**

DATED: 4-29-2000 BY: Mindy Cuthbert

Application for Water Right
Temporary or Drought Temporary Transfer
Part 1 of 5 – Minimum Requirements Checklist



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

This temporary transfer application will be returned if Parts 1 through 5
and all required attachments are not completed and included.

For questions, please call (503) 986-0900, and ask for Transfer Section.

RECEIVED

APR 29 2022

FOR ALL TEMPORARY TRANSFER APPLICATIONS

OWRD

Check all items included with this application. (N/A = Not Applicable)

- ☒ Part 1 – Completed Minimum Requirements Checklist.
- ☒ Part 2 – Completed Temporary Transfer Application Map Checklist.
- ☒ Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the online fee calculator at:
http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator.
- ☐ Part 4 – Completed Applicant Information and Signature.
- ☐ Part 5 – Information about Transferred Water Rights: **How many water rights are to be transferred? One** List them here: Certificate 28727, 92967, 94333 & 94375
Please include a separate Part 5 for each water right. (See instructions on page 6)
- ☒ ☐ N/A For standard Temporary Transfer (one to five years) **Begin Year: 2022 End Year: 2026.**
- ☐ ☒ N/A Temporary Drought Transfer (Only in counties where the Governor has declared drought)

Attachments:

- ☒ Completed Temporary Transfer Application Map.
- ☒ Completed Evidence of Use Affidavit and supporting documentation.
- ☒ Current recorded deed for the land **from** which the authorized place of use is temporarily being moved.
- ☐ ☐ N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land upon which the water right is located.)
- ☐ ☒ N/A Supplemental Form D – For water rights served by or issued in the name of a district. Complete when the temporary transfer applicant is not the district.
- ☒ ☐ N/A Oregon Water Resources Department's Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if all of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
- ☒ ☐ N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation (if necessary to convey water to the proposed place of use).

(For Staff Use Only)

WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):

- ☐ Application fee not enclosed/insufficient ☐ Map not included or incomplete
- ☐ Land Use Form not enclosed or incomplete
- ☐ Additional signature(s) required ☐ Part _____ is incomplete

Other/Explanation _____

Staff: _____ Phone: _____ Date: ____/____/____

Part 2 of 5 – Temporary Transfer Application Map Checklist

Your temporary transfer application will be returned if any of the map requirements listed below are not met.

Please be sure that the temporary transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- ☐ ☒ N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- ☒ Permanent quality printed with dark ink on good quality paper.
- ☒ The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- ☒ A north arrow, a legend, and scale.
- ☒ The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet; the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated); the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet; or a scale that has been pre-approved by the Department.
- ☒ Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- ☒ Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- ☒ Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- ☒ Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- ☒ Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- ☒ ☐ N/A Proposed temporary place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- ☒ Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- ☒ ☐ N/A If you are proposing a change in point(s) of diversion or well(s) to convey water to the new temporary place of use, show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

13995 - 111

FEE WORKSHEET for TEMPORARY (not drought) TRANSFERS			
1	Base Fee (includes temporary change to one water right for up to 1 cfs)	1	\$950.00. 00
2	Number of water rights included in transfer: <u>Four (2a)</u> Subtract 1 from the number in 3a above: <u>Three (2b)</u> If only one water right this will be 0 Multiply line 2b by \$310.00 and enter » » » » » » » » » » » » » » » » <u>930.00</u>	2	<u>930.00</u>
3	Do you propose to change the place of use for a non-irrigation use? <input checked="" type="checkbox"/> No: enter 0 on line 3 » <input type="checkbox"/> Yes: enter the cfs for the portions of the rights to be transferred: _____ (3a) Subtract 1.0 from the number in 3a above: _____ (3b) If 3b is 0, enter 0 on line 3 » If 3b is greater than 0, round up to the nearest whole number: _____ (3c) and multiply 4c by \$210.00, then enter on line 3 <u>0</u>	3	<u>0</u>
4	Do you propose to change the place of use for an irrigation use? <input type="checkbox"/> No: enter 0 on line 4 » <input checked="" type="checkbox"/> Yes: enter the number of acres in the footprint of the place of use for the portions of the rights to be transferred: <u>121(4a)</u> Multiply the number of acres in 4a above by \$2.70 and enter on line 4 » » <u>326.7</u>	4	<u>326.7</u>
5	Add entries on lines 1 through 4 above » » » » » » » » » » » » Subtotal:	5	
6	Is this transfer: <input type="checkbox"/> necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932? <input type="checkbox"/> endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat? If one or more boxes is checked, multiply line 5 by 0.5 and enter on line 6 » If no box is applicable, enter 0 on line 7» <u>0</u>	6	<u>0</u>
7	Subtract line 6 from line 5 » » » » » » » » » » » » » » » » Transfer Fee:	7	<u>2206.70</u>

FEE WORKSHEET for TEMPORARY DROUGHT TRANSFERS			
1	Base Fee (includes drought application and recording fee for up to 1 cfs)	1	\$200.00
	Enter the cfs for the portions of the rights to be transferred (see example below*): <div style="text-align: right;">_____ (2a)</div> Subtract 1.0 from the number in 2a above: _____ (2b) If 2b is 0, enter 0 on line 2 » » » » » » » » » » » » » » » » If 2b is greater than 0, round up to the nearest whole number: _____ (2c) and multiply 2c by \$50, then enter on line 2 » » » » » » » » »		<div>RECEIVED</div> <div>APR 2 2019</div> <div>OWEN</div>
2		2	
3	Add entries on lines 1 through 2 above » » » » » » » » » » Transfer Fee:	3	

assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 2a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 2b would be 0 and Line 2 would then also become 0).

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Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME <u>Stubblefield Land & Cattle Inc./o Tami Green Operations Mnger</u>			PHONE NO. <u>(541) 215-5482</u>	ADDITIONAL CONTACT NO.
ADDRESS <u>P.O. Box "R"</u>			FAX NO.	
CITY <u>Pilot Rock</u>	STATE <u>OR</u>	ZIP <u>97868</u>	E-MAIL <u>tgreen@thespringsliving.com</u>	
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.				

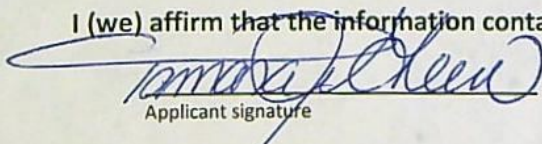
Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME <u>William Porfily</u>			PHONE NO. <u>(541) 561-7259</u>	ADDITIONAL CONTACT NO.
ADDRESS <u>P.O. Box 643</u>			FAX NO.	
CITY <u>Stanfield,</u>	STATE <u>OR</u>	ZIP <u>97875</u>	E-MAIL <u>wporfily@gmail.com</u>	
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.				

Explain in your own words what you propose to accomplish with this transfer application and why:
We have removed the end gun from pivots and the areas irrigated with the end guns along with wheel line areas; we propose to relocate the water right for these acres to area more economical irrigated with pivot that have better soil

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

I (we) affirm that the information contained in this application is true and accurate.

 Applicant signature	<u>Tami Green Operations Mnger</u> Print Name (and Title if applicable)	<u>4/26/2022</u> Date
_____	_____	_____
Applicant signature	Print Name (and Title if applicable)	Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? ☒ Yes ☐ No

If NO, include signatures of all landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent from all landowners or individuals/entities (and mailing and/or e-mail addresses) to which the water right(s) has been conveyed.

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☐ Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (NOTE: If this box is checked, you must complete and attach Supplemental Form D.)

DISTRICT NAME N/A	ADDRESS	
CITY	STATE	ZIP

☐ Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME N/A	ADDRESS	
CITY	STATE	ZIP



To meet State Land Use Consistency Requirements, you must list all local governments (each county, city, municipal corporation, or tribal government) within whose jurisdiction water will be diverted, conveyed and/or used.

ENTITY NAME Umatilla County	ADDRESS 216 S.E. 4th	
CITY Pendleton,	STATE OR	ZIP 97801

ENTITY NAME	ADDRESS	
CITY	STATE	ZIP

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 28727

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Description of Water Delivery System

APR 29 2022

System capacity: _____ cubic feet per second (cfs) OR

450 gpm gallons per minute (gpm)

OWRD

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. A 15 hp submersible pump supply's irrigation water into a 900 ft 5 inch mainline that delivered water to 2-1100 ft 3 inch lateral hand lines.

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Umat 331	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 331	1 N	32 E	28	NW NW	7500	1180 ft S & 1430 ft W from N1/4 Con Sec. 28
Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1 N	32 E	28	NE NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed							
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed							

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU) | <input checked="" type="checkbox"/> Appropriation/Well (POA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | |

Will all of the proposed changes affect the entire water right?

- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

13995

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 28727

List only the part of the right that will be changed. For the acreage in each $\frac{1}{4}$ $\frac{1}{4}$, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.													Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng	Sec		¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date						
1	N	32	E	28	NE	NW	7500		23.0	Irr	Umat 331	1-29-1957	POA & POU	1	N	32	E	28	NE	SE	7500		26.8	Suppl Irr	Umat 56683	1-29-1957
1	N	32	E	28	NW	NW	7500		16.4	Irr	Umat 331	1-29-1957	POA & POU	1	N	32	E	28	SE	SE	7500		32.2	Suppl Irr	Umat 56683	1-29-1957
1	N	32	E	28	SW	NW	7500		5.8	Irr	Umat 331	1-29-1957														
1	N	32	E	28	SE	NW	7500		13.8	Irr	Umat 331	1-29-1957														
TOTAL ACRES						59.0							TOTAL ACRES						59.0							

Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

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APR 29 2022

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TACS

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: Permit G-16610

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☒ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L- ____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 331										
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94333

Description of Water Delivery System

System capacity: 2.23 cubic feet per second (cfs) OR

gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows northerly through a 350± foot long buried 8" PVC pipeline. At the northerly end of the 8" pipeline there is a pipe manifold. Three 6" buried PVC pipelines connect to the manifold and extend to three circular irrigation machines referred to as the East, Center, and West circles. The pipeline extending to the east circle is an 1890 ft ± buried 6" PVC pipeline. The pipeline extending to the center circle is a 785 ft ± buried 6" PVC pipeline. The pipeline extending to the west circle is a 1350 ft ± buried 6" PVC pipeline.**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-____)	Twp		Rng		Sec	¼ ¼		Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1	N	32	E	30	SW	NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1	N	32	E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- ☒ Place of Use (POU)
 ☒ Appropriation/Well (POA)
 ☐ Point of Diversion (POD)
 ☐ Additional Point of Appropriation (APOA)
 ☐ Additional Point of Diversion (APOD)

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Will all of the proposed changes affect the entire water right?

☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.

☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 94333

List only the part of the right that will be changed. For the acreage in each $\frac{1}{4}$ $\frac{1}{4}$, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

13

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.											Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp		Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date				
1	N	32	E	30	NE NE	5100		5.6	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E	28	NW SE	7500		7.9	Suppl Irr	Umat 56683	12-15- 1978
1	N	32	E	30	NW NE	5100		4.6	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E	28	SW SE	7500		14.7	Suppl Irr	Umat 56683	12-15- 1978
1	N	32	E	30	SW NE	5100		2.6	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E	28	NE SW	7500		0.6	Suppl Irr	Umat 56683	12-15- 1978
1	N	32	E	30	NE NW	5100		5.5	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E	28	SE SW	7500		1.2	Suppl Irr	Umat 56683	12-15- 1978
1	N	32	E	30	NW NW	5100	Lot 2	2.0	Irr	Simpson Umat 332	12-15- 1978									24.4				
1	N	32	E	30	SW NW	5100	Lot 2	1.1	Irr	Simpson Umat 332	12-15- 1978													
1	N	32	E	30	SE NW	5100		3.0	Irr	Simpson Umat 332	12-15- 1978													
								24.4																
TOTAL ACRES						24.4						TOTAL ACRES						24.4						

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Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☐ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: _____

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☒ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 332										
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 92967

Description of Water Delivery System

System capacity: 2.23 cubic feet per second (cfs) OR
gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows south through a distribution system to a 140 acre pivot and 120 acre pivot**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)
(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1 N	32 E	30	SW NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1 N	32 E	28	NE NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- ☒ Place of Use (POU)
 ☒ Appropriation/Well (POA)
 ☐ Point of Diversion (POD)
 ☐ Additional Point of Appropriation (APOA)
 ☐ Additional Point of Diversion (APOD)

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Will all of the proposed changes affect the entire water right?

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- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
 ☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 92967

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.												Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.													
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date	Twp	Rng		Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date						
1	N	32	E	30	SW	NE	5100		1.7	Irr	Simpson Umat 332	12-15- 1978	POA & POU	1	N	32	E	28	NW	SE	7500		23.5	Suppl Irr	Umat 56683	12-15-1978
1	N	32	E	30	SE	NE	5100		1.0	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	SW	NW	5100	Lot 2	1.3	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	NE	SW	5100		4.4	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	NW	SW	5100	Lot 2	2.8	Irr	Simpson Umat 332	12-15- 1978						24.4								
1	N	32	E	30	SW	SW	5100	Lot 2	3.5	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	SE	SW	5100		3.4	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	NE	SE	5100		1.6	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	SW	SE	5100		1.6	Irr	Simpson Umat 332	12-15- 1978														
1	N	32	E	30	SE	SE	5100		2.2	Irr	Simpson Umat 332	12-15- 1978														
TOTAL ACRES									23.5																	

For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☐ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: _____

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☒ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the Department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well specific rate (cfs gpm). less than full rate water ri
Please refer to Well Log Umat 332										
&										
Umat 56683										

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Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add rows to tables within the form.

Water Right Certificate # 94375

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Description of Water Delivery System

System capacity: 2.23 cubic feet per second (cfs) OR
gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. **Irrigation water is pumped from the Well with a 200 horsepower line shaft turbine pump and a 75 hp booster. From the Well the water flows North through a distribution system to a 130 acre**

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼	¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Simpson Umat 332	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	Umat 332	1 N	32 E	30	SW	NE	5100	1850 ft S & 2150 ft W from NE Con Sec. 30
Talbot Umat 56683	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	Umat 56683	1 N	32 E	28	NE	NW	7500	1120 ft S & 2475 ft E from NW Con Sec. 28

Check all type(s) of temporary change(s) proposed below (change "CODES" are provided in parentheses):

- | | |
|---|---|
| <input checked="" type="checkbox"/> Place of Use (POU) | <input checked="" type="checkbox"/> Appropriation/Well (POA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | |

Will all of the proposed changes affect the entire water right?

- ☐ Yes Complete only the Proposed ("to" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- ☒ No Complete all of Table 2 to describe the portion of the water right to be changed.

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Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Temporary Changes to Water Right Certificate # 94375

List only the part of the right that will be changed. For the acreage in each ¼ ¼, list the change proposed. If more than one change, specify the acreage associated with each change. If more than one POD/POA, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the Certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.												
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date			
1	N	32	E 19	NE SE	5100		2.7	Irr	Simpson Umat 332	9-14- 2008	POA & POU	1	N	32	E 28	SW SE	7500		13.9	Suppl Irr	Umat 56683	9-14-2008	
1	N	32	E 19	NW SE	5100		3.55	Irr	Simpson Umat 332	9-14- 2008	POA & POU	1	N	32	E 33	NW NE	7500		0.2	Suppl Irr	Umat 56683	9-14-2008	
1	N	32	E 19	SW SE	5100		3.55	Irr	Simpson Umat 332	9-14- 2008	POA & POU												
1	N	32	E 19	SE SE	5100		2.7	Irr	Simpson Umat 332	9-14- 2008	POA & POU												
1	N	32	E 20	NW SW	5100		0.8	Irr	Simpson Umat 332	9-14- 2008	POA & POU												
1	N	32	E 20	SW SW	5100		0.8	Irr	Simpson Umat 332	9-14- 2008	POA & POU												
							14.1																
TOTAL ACRES						14.12						TOTAL ACRES						14.1					

Additional remarks: We propose the acres described in the table above will become supplemental to acres authorized in Permit G-16610

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For Place of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☐ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: _____

Pursuant to ORS 540.525, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for temporary transfer can be included in the transfer or remain unused on the authorized place of use. If the primary water right does not revert soon enough to allow use of the supplemental right within five years, the supplemental right shall become subject to cancellation for nonuse under ORS 540.610.

If a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation is necessary to convey the water to the new temporary place of use you must provide:

- ☒ Well log(s) for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map. (Tip: You may search for well logs on the Department's web page at: http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

AND/OR

- ☐ Describe the construction of the authorized and proposed well(s) in Table 3 below for any well that does not have a well log. For a *proposed well(s) not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

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Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well, OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well - specific rate (cfs or gpm). If less than full rate of water right
Please refer to Well Log Umat 332										
&										
Umat 56683										

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Application for Water Right Transfer

Evidence of Use Affidavit



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing.
Supporting documentation must be attached.

State of Oregon)
County of Umatilla) ss

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APR 29 2022

I, Tami Green of Stubblefield Land & Cattle Inc, in my capacity as, Operation Mngr
mailing address P.O. Box "R", Pilot Rock, OR 97868

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telephone number, (541) 215-5482 being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

☒ Personal observation ☐ Professional expertise

2. I attest that:

☐ Water was used during the previous five years on the **entire** place of use for
Certificates # 28727, 92967 & 94333 **OR**

☐ My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	1/4 1/4	Gov't Lot or DLC	Acres (if applicable)

OR

- ☐ Confirming Certificate # _____ has been issued within the past five years; **OR**
- ☐ Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: _____ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); **OR**
- ☐ The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- ☐ Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # _____ (For Historic POD/POA Transfers)

(continues on reverse side)

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3. The water right was used for: (e.g., crops, pasture, etc.): PASTURE ALFALFA & WHEAT

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

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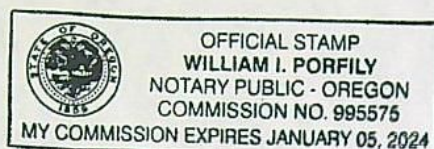
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Signature of Affiant

Date

Signed and sworn to (or affirmed) before me this 14 day of April, 2022.



Notary Public for Oregon

My Commission Expires: 01-05-2024

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water 2021 Power Records for Talbot's Well, Simpson's Well and Hoeft-McDonald's Well	<ul style="list-style-type: none">• Power usage records for pumps associated with irrigation use• Fertilizer or seed bills related to irrigated crops• Farmers Co-op sales receipt
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none">• District assessment records for water delivered• Crop reports submitted under a federal loan agreement• Beneficial use reports from district• IRS Farm Usage Deduction Report• Agricultural Stabilization Plan• CREP Report
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added. Sources for aerial photos: OSU – www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terra-server.com
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

13995

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net

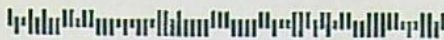


BILLING DATE: Apr 28, 2021

ACCOUNT NUMBER: [REDACTED]

DUE DATE: May 14, 2021

AMOUNT DUE: \$10,295.60



ACCOUNT PAST DUE

Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	1,016.22
Payments/Credits	0.00
Past Due Amount	1,016.22
New Charges	+9,279.38
Current Account Balance	\$10,295.60

You Must Act Now to Avoid Shut-Off!

• Your Electric Service Past Due Amount of \$1,016.22 must be received by May 14, 2021 to avoid shut-off.

Remember: Your New Charges of \$9,279.38 are still due by May 14, 2021.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

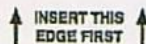
ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	6,879.63
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	168.49
ITEM 4 ELECTRIC SERVICE	HOFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,231.26

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

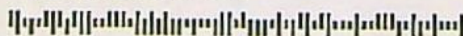
RETURN THIS PORTION WITH YOUR PAYMENT.



ACCOUNT PAST DUE



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Tenants and landlords

Funds are available from the federal Emergency Rental Assistance Program to help renters unable to pay utilities and rent due to circumstances related to COVID-19. Find out more at pacificpower.net/assistance.

Now you can earn \$6 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

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APR 29 2022

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Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: May 14, 2021

AMOUNT DUE: \$10,295.60

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232

H 26928091 001 014 001029560 000101622 000927938

13995

BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

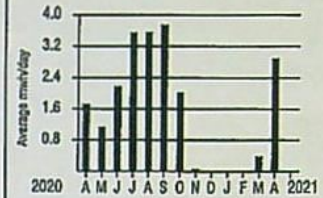
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85868393	Mar 23, 2021 Apr 21, 2021	29	14358 16467	40.0	84,360 kwh
85868393	Demand Apr 21, 2021		4.024	40.0	161 kw
85868393	Reactive Apr 21, 2021		0.101	40.0	4 kvar

Next scheduled read date: 05-20. Date may vary due to scheduling or weather.

NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,220.30)	84,360 kwh	0.0356900	3,010.81
Supply Energy Secondary for 13 day(s)	37,817 kwh	0.0472200	1,785.72
for 16 day(s)	46,543 kwh	0.0462200	2,151.22
Federal Tax Act Adjustment	84,360 kwh	-0.0007000	-59.05
Oregon Corp Activities Tax Adj for 1 day(s)		0.0054000	1.28
for 28 day(s)		0.0041000	27.27
Public Purpose		0.0300000	207.52
Energy Conservation Charge	84,360 kwh	0.0033200	280.08
Low Income Assistance	84,360 kwh	0.0006900	58.21
B P A Columbia River Benefits	84,360 kwh	-0.0069100	-582.93
Paperless Bill Credit			-0.50
Total New Charges			6,879.63

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	47	49
Total kwh	84360	49960
Avg. kwh per Day	2909	1723
Cost per Day	\$237.23	\$162.39

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

This product contains fiber from well-managed, independently certified forests.

13995

BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Mar 23, 2021 Apr 21, 2021	29	12108 14180	1.0	2,072 kwh
82552778	Demand Apr 21, 2021		15.958	1.0	16 kw
82552778	Reactive Apr 21, 2021		2.01	1.0	2 kvar

Next scheduled read date: 05-20. Date may vary due to scheduling or weather.

NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	2,072 kwh	0.0356900	73.95
Supply Energy Secondary			
for 13 day(s)	929 kwh	0.0472200	43.87
for 16 day(s)	1,143 kwh	0.0462200	52.83
Federal Tax Act Adjustment	2,072 kwh	-0.0007000	-1.45
Oregon Corp Activities Tax Adj			
for 1 day(s)		0.0054000	0.03
for 28 day(s)		0.0041000	0.67
Public Purpose		0.0300000	5.10
Energy Conservation Charge	2,072 kwh	0.0033200	6.88
Low Income Assistance	2,072 kwh	0.0006900	1.43
B P A Columbia River Benefits	2,072 kwh	-0.0069100	-14.32
Paperless Bill Credit			-0.50
Total New Charges			168.49

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Mar 29, 2021 Apr 27, 2021	29	9229 9858	40.0	25,160 kwh
81147887	Demand Apr 27, 2021		6.989	40.0	280 kw
81147887	Reactive Apr 27, 2021		0.201	40.0	8 kvar

Next scheduled read date: 05-26. Date may vary due to scheduling or weather.

NEW CHARGES - 04/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,612.60)	25,160 kwh	0.0356900	897.96
Supply Energy Secondary			
for 19 day(s)	16,484 kwh	0.0472200	778.37
for 10 day(s)	8,676 kwh	0.0462200	401.00
Federal Tax Act Adjustment	25,160 kwh	-0.0007000	-17.61
Oregon Corp Activities Tax Adj			
for 7 day(s)		0.0054000	2.68
for 22 day(s)		0.0041000	6.41
Public Purpose		0.0300000	62.06
Energy Conservation Charge	25,160 kwh	0.0033200	83.53
Low Income Assistance	25,160 kwh	0.0006900	17.36
Paperless Bill Credit			-0.50
Total New Charges			2,231.26

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$901.21

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

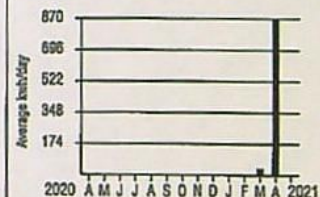
PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	47	49
Total kwh	2072	1944
Avg. kwh per Day	71	67
Cost per Day	\$5.81	\$8.58

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Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	APR 2021	APR 2020
Avg. Daily Temp.	49	51
Total kwh	25160	0
Avg. kwh per Day	868	0
Cost per Day	\$76.94	\$0.00

13995

BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

Continued

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$66.22
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868	\$48.79
	350hp Vfd Irrg Pump	
Total		\$1,016.22

Pacific Power employees no longer accept payments at your home or business for safety reasons. Several payment options are available. Learn more at pacificpower.net/pay or call 1-888-221-7070.

IMPORTANT: If your service is disconnected, in addition to paying at least half of your total account balance, you may be required to pay a deposit and a reconnection charge. The Company will make a reasonable attempt to switch on power for an Applicant or Customer within 24 hours after the Company is notified that all required charges have been paid and any required inspections are finalized.

A charge of \$20.00 may be made if it is necessary to send Company personnel to your premises for collection purposes.

If after contacting Pacific Power, you feel that the decision to shut off your electric service is wrong, you may appeal to the Public Utility Commission of Oregon, whose toll-free telephone number is 1-800-522-2404, or you may write P.O. Box 1088, Salem, Oregon 97308-1088, or go in to the Consumer Services Section, Public Utility Commission's Office, 201 High St. SE Suite 100, Salem, Oregon 97301.

IMPORTANT NOTICE: Your electric service will be shut off because of an unpaid balance on your account. You must act immediately to avoid shut off.

Important information about how you can avoid shut-off is printed in English on the enclosed notice. If you cannot understand English, please find someone to translate this notice. If Translation service is unavailable, please contact Pacific Power toll free at 1-888-221-7070.

Information on customer rights and responsibilities printed in this language is also available by calling that number.

**YOU MUST ACT NOW
TO AVOID SHUT-OFF**

AVISO IMPORTANTE: Su suministro eléctrico será suspendido debido a un saldo pendiente de pago en su cuenta. Debe actuar de inmediato para evitar el corte del suministro.

En el aviso adjunto encontrará información importante en inglés sobre cómo evitar el corte. Si no entiende inglés, solicite a alguien que le traduzca este aviso. En caso de no contar con ayuda para la traducción, comuníquese con Pacific Power al 1-888-221-7070 e intentarán asistirle.

Llamando a ese número también le proporcionarán información sobre sus derechos y responsabilidades en este idioma.

**DEBE ACTUAR AHORA
PARA EVITAR EL CORTE**

ВАЖНАЯ ИНФОРМАЦИЯ: У вас будет отключена электроэнергия из-за неоплаченной задолженности по вашему счету. Вам необходимо незамедлительно погасить задолженность, чтобы избежать отключения.

Важная информация о способах, которые позволят избежать отключения, предоставлена на английском языке в приложении к настоящему уведомлению. Если вы не знаете английский язык, обратитесь к кому-нибудь за помощью в переводе данного уведомления. Если вы не сможете получить помощь в переводе, пожалуйста, свяжитесь с Pacific Power по телефону 1-888-221-7070, и мы постараемся вам помочь.

Информация о правах и обязанностях потребителя, изложенная на понятном вам языке, может быть предоставлена при обращении по указанному выше телефонному номеру.

**ЧТОБЫ ИЗБЕЖАТЬ ОТКЛЮЧЕНИЯ,
ОТРЕАГИРУЙТЕ НЕМЕДЛЕННО**

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BILLING DATE: Apr 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: May 14, 2021 AMOUNT DUE: \$10,295.60

Thông tin chung về hóa đơn:

Hóa đơn này được gửi đến bạn để thanh toán các khoản phí sử dụng điện năng và các khoản phí khác có liên quan đến việc sử dụng điện năng của bạn.

Thông tin chung về dịch vụ:

Dịch vụ này được cung cấp cho bạn bởi Pacific Power và được tính toán dựa trên mức độ sử dụng điện năng của bạn. Nếu bạn có bất kỳ thắc mắc nào về hóa đơn này, vui lòng liên hệ với Pacific Power theo số 1-866-221-7070.

Thông tin chung về địa điểm:

Hóa đơn này được gửi đến bạn tại địa chỉ đăng ký của bạn. Nếu bạn muốn thay đổi địa chỉ, vui lòng liên hệ với Pacific Power theo số 1-866-221-7070.

Thông tin chung về đơn vị:

Hóa đơn này được gửi đến bạn bởi Pacific Power và được tính toán dựa trên mức độ sử dụng điện năng của bạn. Nếu bạn có bất kỳ thắc mắc nào về hóa đơn này, vui lòng liên hệ với Pacific Power theo số 1-866-221-7070.

THÔNG BÁO QUAN TRỌNG: Hệ thống điện của quý vị sẽ bị cúp do một khoản chưa thanh toán trong tài khoản của quý vị. Quý vị phải hành động ngay lập tức để tránh bị cúp điện.

Các thông tin quan trọng về cách quý vị có thể tránh bị cúp điện được in bằng Tiếng Anh trên bản thông báo đính kèm này. Nếu quý vị không hiểu Tiếng Anh, vui lòng bày tỏ sự lo lắng của mình bằng cách gọi cho dịch vụ hỗ trợ khách hàng của Pacific Power theo số 1-866-221-7070 và họ sẽ cố gắng để giúp quý vị.

Quý vị cũng có thể lấy thông tin về các quyền và trách nhiệm của khách hàng được in bằng Tiếng Việt bằng cách gọi đến số điện thoại đó.

QUY VỊ PHẢI HÀNH ĐỘNG NGAY ĐỂ TRÁNH BỊ CÚP ĐIỆN

Effective April 9, 2021, the Oregon Public Utility Commission approved a price increase for Pacific Power to recover costs from upgrades at two wind facilities to increase efficiency and produce more clean energy. This change is reflected in the energy supply charges on your statement. Your statement may include charges at the old and new rate.

Effective April 21, 2021, the Oregon Public Utility Commission approved an increase in the rate used to collect the cost of the Oregon Corporate Activity Tax (OCAT) from customers. The OCAT is a statewide tax on Oregon-sourced commercial activity. This charge, shown on your statement as Oregon Corp Activities Tax Adj, may reflect charges at the old and new rate.

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-866-221-7070.

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OWRD

13995

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net

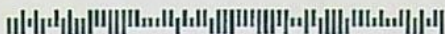


BILLING DATE: May 28, 2021

ACCOUNT NUMBER: [REDACTED]

DUE DATE: Jun 16, 2021

AMOUNT DUE: \$12,311.96



Your Balance With Us

Previous Account Balance	10,295.60
Payments/Credits	-10,295.60
New Charges	+12,311.96
Current Account Balance	\$12,311.96

Payments Received

DATE	DESCRIPTION	AMOUNT
May 3, 2021	Payment Received - Thank You	1,016.22
May 25, 2021	Payment Received - Thank You	9,279.38
Total Payments		\$10,295.60

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	4,341.43
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	72.93
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	7,897.60

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

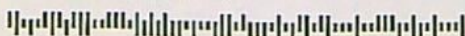
RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Tenants and landlords
Funds are available from the Federal Emergency
Rental Assistance Program to help renters un-
able to pay utilities and rent due to circum-
stances related to COVID-19. Find out more at
pacificpower.net/assistance.

Now you can earn \$5 in bill credits each year
when you sign up for paperless billing. See de-
tails and enroll at pacificpower.net/paperless.

RECEIVED

APR 29 2022

OWRD

Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: Jun 16, 2021

AMOUNT DUE: \$12,311.96

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232

H 26928091 001 016 001231196

13995

BILLING DATE: May 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jun 16, 2021 AMOUNT DUE: \$12,311.96

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

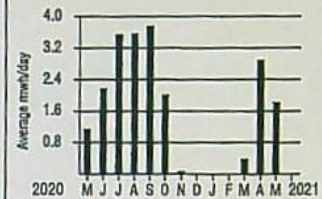
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85868393	Apr 21, 2021 May 20, 2021	29	16467 17787	40.0	52,800 kwh
85868393	Demand May 20, 2021		5.265	40.0	211 kw
85868393	Reactive May 20, 2021		0.973	40.0	39 kvar

Next scheduled read date: 06-21. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,536.20)	52,800 kwh	0.0356900	1,884.43
Supply Energy Secondary	52,800 kwh	0.0472200	2,493.22
Federal Tax Act Adjustment	52,800 kwh	-0.0007000	-36.96
Oregon Corp Activities Tax Adj		0.0054000	23.44
Public Purpose		0.0300000	130.92
Energy Conservation Charge	52,800 kwh	0.0033200	175.30
Low Income Assistance	52,800 kwh	0.0006900	36.43
B P A Columbia River Benefits	52,800 kwh	-0.0069100	-364.85
Paperless Bill Credit			-0.50
Total New Charges			4,341.43

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	57	57
Total kwh	52800	33280
Avg. kwh per Day	1821	1148
Cost per Day	\$149.70	\$105.47

RECEIVED

APR 29 2022

OWRD

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.

13995

BILLING DATE: May 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jun 16, 2021 AMOUNT DUE: \$12,311.96

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Apr 21, 2021 May 20, 2021	29	14180 15073	1.0	893 kwh
82552778	Demand May 20, 2021		15.875	1.0	16 kw
82552778	Reactive May 20, 2021		2.123	1.0	2 kvar

Next scheduled read date: 06-21. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	893 kwh	0.0356900	31.87
Supply Energy Secondary	893 kwh	0.0472200	42.17
Federal Tax Act Adjustment	893 kwh	-0.0007000	-0.63
Oregon Corp Activities Tax Adj		0.0054000	0.40
Public Purpose		0.0300000	2.21
Energy Conservation Charge	893 kwh	0.0033200	2.96
Low Income Assistance	893 kwh	0.0006900	0.62
B P A Columbia River Benefits	893 kwh	-0.0069100	-6.17
Paperless Bill Credit			-0.50
Total New Charges			72.93

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Apr 27, 2021 May 26, 2021	29	9858 12073	40.0	88,600 kwh
81147887	Demand May 26, 2021		6.858	40.0	274 kw
81147887	Reactive May 26, 2021		0.041	40.0	2 kvar

Next scheduled read date: 06-25. Date may vary due to scheduling or weather.

NEW CHARGES - 05/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,612.60)	88,600 kwh	0.0356900	3,162.13
Supply Energy Secondary	88,600 kwh	0.0472200	4,183.69
Federal Tax Act Adjustment	88,600 kwh	-0.0007000	-62.02
Oregon Corp Activities Tax Adj		0.0054000	39.33
Public Purpose		0.0300000	219.69
Energy Conservation Charge	88,600 kwh	0.0033200	294.15
Low Income Assistance	88,600 kwh	0.0006900	61.13
Paperless Bill Credit			-0.50
Total New Charges			7,897.60

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us. Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y colaborando con agencias estatales y locales en la preparación para emergencias, también es importante que actualice su información de contacto y se registre para recibir nuestras alertas.

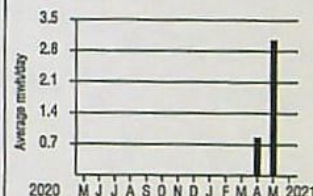
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	57	57
Total kwh	893	363
Avg. kwh per Day	31	13
Cost per Day	\$2.51	\$1.15

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	MAY 2021	MAY 2020
Avg. Daily Temp.	58	58
Total kwh	88600	0
Avg. kwh per Day	3055	0
Cost per Day	\$272.33	\$0.00

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J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Jun 29, 2021
ACCOUNT NUMBER: [REDACTED]
DUE DATE: Jul 16, 2021
AMOUNT DUE: \$20,620.99



Your Balance With Us

Previous Account Balance	12,311.96
Payments/Credits	-12,311.96
New Charges	+20,620.99
Current Account Balance	\$20,620.99

Payments Received

DATE	DESCRIPTION	AMOUNT
Jun 15, 2021	Payment Received - Thank You	12,311.96
Total Payments		\$12,311.96

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

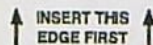
ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	9,032.03
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	54.27
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	11,534.69

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

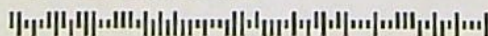
See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]
Date Due: Jul 16, 2021

AMOUNT DUE: \$20,620.99

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 014 002062099

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BILLING DATE: Jun 29, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jul 16, 2021 AMOUNT DUE: \$20,620.99

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

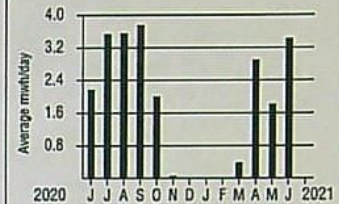
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85868393	May 20, 2021 Jun 21, 2021	32	17787 20533	40.0	109,840 kwh
85868393	Demand Jun 21, 2021		5.203	40.0	208 kw
85868393	Reactive Jun 21, 2021		1.056	40.0	42 kvar

Next scheduled read date: 07-21. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	109,840 kwh	0.0356900	3,920.19
Supply Energy Secondary	109,840 kwh	0.0472200	5,186.64
Federal Tax Act Adjustment	109,840 kwh	-0.0007000	-76.89
Oregon Corp Activities Tax Adj		0.0054000	48.76
Public Purpose		0.0300000	272.36
Energy Conservation Charge	109,840 kwh	0.0033200	364.67
Low Income Assistance	109,840 kwh	0.0006900	75.79
B P A Columbia River Benefits	109,840 kwh	-0.0069100	-758.99
Paperless Bill Credit			-0.50
Total New Charges			9,032.03

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	64	63
Total kwh	109840	65320
Avg. kwh per Day	3433	2177
Cost per Day	\$282.25	\$200.11

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.

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BILLING DATE: Jun 29, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Jul 16, 2021 AMOUNT DUE: \$20,620.99

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	May 20, 2021 Jun 21, 2021	32	15073 15739	1.0	666 kwh
82552778	Demand Jun 21, 2021		15.789	1.0	16 kw
82552778	Reactive Jun 21, 2021		1.769	1.0	2 kvar

Next scheduled read date: 07-21. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	666 kwh	0.0356900	23.77
Supply Energy Secondary	666 kwh	0.0472200	31.45
Federal Tax Act Adjustment	666 kwh	-0.0007000	-0.47
Oregon Corp Activities Tax Adj		0.0054000	0.30
Public Purpose		0.0300000	1.65
Energy Conservation Charge	666 kwh	0.0033200	2.21
Low Income Assistance	666 kwh	0.0006900	0.46
B P A Columbia River Benefits	666 kwh	-0.0069100	-4.60
Paperless Bill Credit			-0.50
Total New Charges			54.27

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	May 26, 2021 Jun 25, 2021	30	12073 15308	40.0	129,400 kwh
81147887	Demand Jun 25, 2021		6.951	40.0	278 kw
81147887	Reactive Jun 25, 2021		0.449	40.0	18 kvar

Next scheduled read date: 07-28. Date may vary due to scheduling or weather.

NEW CHARGES - 06/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	129,400 kwh	0.0356900	4,618.29
Supply Energy Secondary	129,400 kwh	0.0472200	6,110.27
Federal Tax Act Adjustment	129,400 kwh	-0.0007000	-90.58
Oregon Corp Activities Tax Adj		0.0054000	57.45
Public Purpose		0.0300000	320.86
Energy Conservation Charge	129,400 kwh	0.0033200	429.61
Low Income Assistance	129,400 kwh	0.0006900	89.29
Paperless Bill Credit			-0.50
Total New Charges			11,534.69

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

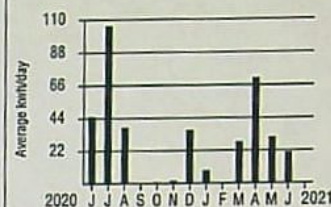
Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

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Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y

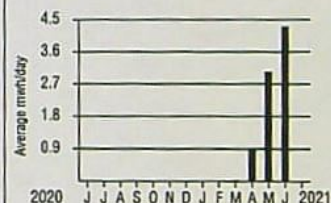
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	64	63
Total kwh	666	1362
Avg. kwh per Day	21	45
Cost per Day	\$1.70	\$4.17

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUN 2021	JUN 2020
Avg. Daily Temp.	67	65
Total kwh	129400	0
Avg. kwh per Day	4313	0
Cost per Day	\$384.49	\$0.00

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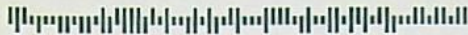
J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Aug 2, 2021
ACCOUNT NUMBER: [REDACTED]
DUE DATE: Aug 18, 2021
AMOUNT DUE: \$45,867.17



ACCOUNT PAST DUE

Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	20,620.99
Payments/Credits	0.00
Past Due Amount	20,620.99
New Charges	+25,246.18
Current Account Balance	\$45,867.17

You Must Act Now to Avoid Shut-Off!

- Your Electric Service Past Due Amount of \$20,620.99 must be received by Aug 18, 2021 to avoid shut-off.

Remember: Your New Charges of \$25,246.18 are still due by Aug 18, 2021.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	8,725.10
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	69.64
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	16,451.44

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

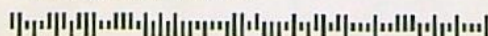
RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑

ACCOUNT PAST DUE



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



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APR 29 2022

OWRD

Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]
Date Due: Aug 18, 2021

AMOUNT DUE: \$45,867.17

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 016 004586717 002062099 002524618

13995

BILLING DATE: Aug 2, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Aug 18, 2021 AMOUNT DUE: \$45,867.17

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD	ELAPSED DAYS	METER READINGS	METER MULTIPLIER	AMOUNT USED THIS MONTH
From	To		Previous	Current	
85868393	Jun 21, 2021 Jul 21, 2021	30	20533	23177	105,760 kwh
85868393	Demand Jul 21, 2021			5.116	205 kw
85868393	Reactive Jul 21, 2021			0.864	35 kvar

Next scheduled read date: 08-20. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 21 day(s)	74,032 kwh	0.0358600	2,654.79
for 9 day(s)	31,728 kwh	0.0356900	1,132.37
(Season End Est Charge Sec Is \$2,817.00)			
Supply Energy Secondary	105,760 kwh	0.0472200	4,993.99
Federal Tax Act Adjustment	105,760 kwh	-0.0007000	-74.03
Oregon Corp Activities Tax Adj		0.0054000	47.02
Public Purpose		0.0300000	262.62
Energy Conservation Charge			
for 21 day(s)	74,032 kwh	0.0035300	261.33
for 9 day(s)	31,728 kwh	0.0033200	105.34
Low Income Assistance	105,760 kwh	0.0006900	72.97
B P A Columbia River Benefits	105,760 kwh	-0.0069100	-730.80
Paperless Bill Credit			-0.50
Total New Charges			8,725.10

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	80	70
Total kwh	105760	113360
Avg. kwh per Day	3525	3543
Cost per Day	\$290.84	\$325.58

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST

ZIP

TELEPHONE NUMBER

13995

This product contains fiber from well-managed, independently certified forests.

BILLING DATE: Aug 2, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Aug 18, 2021 AMOUNT DUE: \$45,867.17

ITEM 3 - ELECTRIC SERVICE

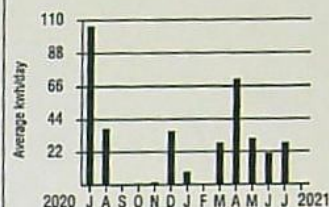
68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Jun 21, 2021 Jul 21, 2021	30	15739 16589	1.0	850 kwh
82552778	Demand Jul 21, 2021		15.865	1.0	16 kw
82552778	Reactive Jul 21, 2021		1.795	1.0	2 kvar

Next scheduled read date: 08-20. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 21 day(s)	595 kwh	0.0358600	21.34
for 9 day(s)	255 kwh	0.0356900	9.10
(Season End Est Charge Sec Is \$273.60)			
Supply Energy Secondary	850 kwh	0.0472200	40.14
Federal Tax Act Adjustment	850 kwh	-0.0007000	-0.60
Oregon Corp Activities Tax Adj		0.0054000	0.38
Public Purpose		0.0300000	2.11
Energy Conservation Charge			
for 21 day(s)	595 kwh	0.0035300	2.10
for 9 day(s)	255 kwh	0.0033200	0.85
Low Income Assistance	850 kwh	0.0006900	0.59
B P A Columbia River Benefits	850 kwh	-0.0069100	-5.87
Paperless Bill Credit			-0.50
Total New Charges			69.64

Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	80	70
Total kwh	850	3397
Avg. kwh per Day	28	106
Cost per Day	\$2.32	\$9.76

ITEM 4 - ELECTRIC SERVICE

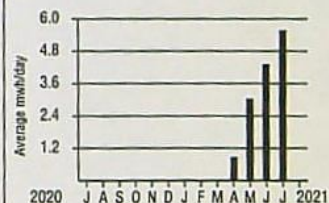
HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Jun 25, 2021 Jul 28, 2021	33	15308 19905	40.0	183,880 kwh
81147887	Demand Jul 28, 2021		6.889	40.0	276 kw
81147887	Reactive Jul 28, 2021		0.048	40.0	2 kvar

Next scheduled read date: 08-26. Date may vary due to scheduling or weather.

NEW CHARGES - 07/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary			
for 28 day(s)	156,019 kwh	0.0358600	5,594.84
for 5 day(s)	27,861 kwh	0.0356900	994.36
(Season End Est Charge Sec Is \$3,624.30)			
Supply Energy Secondary	183,880 kwh	0.0472200	8,682.81
Federal Tax Act Adjustment	183,880 kwh	-0.0007000	-128.72
Oregon Corp Activities Tax Adj		0.0054000	81.77
Public Purpose		0.0300000	456.75
Energy Conservation Charge			
for 28 day(s)	156,019 kwh	0.0035300	550.75
for 5 day(s)	27,861 kwh	0.0033200	92.50
Low Income Assistance	183,880 kwh	0.0006900	126.88
Paperless Bill Credit			-0.50
Total New Charges			16,451.44

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	JUL 2021	JUL 2020
Avg. Daily Temp.	78	71
Total kwh	183880	0
Avg. kwh per Day	5572	0
Cost per Day	\$498.53	\$0.00

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$9,032.03

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BILLING DATE: Aug 2, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Aug 18, 2021 AMOUNT DUE: \$45,867.17

Continued

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$54.27
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868	\$11,534.69
	350hp Vfd Irrg Pump	
Total		\$20,620.99

Pacific Power employees no longer accept payments at your home or business for safety reasons. Several payment options are available. Learn more at pacificpower.net/pay or call 1-888-221-7070.

IMPORTANT: If your service is disconnected, in addition to paying at least half of your total account balance, you may be required to pay a deposit and a reconnection charge. The Company will make a reasonable attempt to switch on power for an Applicant or Customer within 24 hours after the Company is notified that all required charges have been paid and any required inspections are finalized.

A charge of \$20.00 may be made if it is necessary to send Company personnel to your premises for collection purposes.

If after contacting Pacific Power, you feel that the decision to shut off your electric service is wrong, you may appeal to the Public Utility Commission of Oregon, whose toll-free telephone number is 1-800-522-2404, or you may write P.O. Box 1088, Salem, Oregon 97308-1088, or go in to the Consumer Services Section, Public Utility Commission's Office, 201 High St. SE Suite 100, Salem, Oregon 97301.

IMPORTANT NOTICE: Your electric service will be shut off because of an unpaid balance on your account. You must act immediately to avoid shut off.

Important information about how you can avoid shut-off is printed in English on the enclosed notice. If you cannot understand English, please find someone to translate this notice. If Translation service is unavailable, please contact Pacific Power toll free at 1-888-221-7070.

Information on customer rights and responsibilities printed in this language is also available by calling that number.

**YOU MUST ACT NOW
TO AVOID SHUT-OFF**

AVISO IMPORTANTE: Su suministro eléctrico será suspendido debido a un saldo pendiente de pago en su cuenta. Debe actuar de inmediato para evitar el corte del suministro.

En el aviso adjunto encontrará Información importante en Inglés sobre cómo evitar el corte. Si no entiende Inglés, solicite a alguien que le traduzca este aviso. En caso de no contar con ayuda para la traducción, comuníquese con Pacific Power al 1-888-221-7070 e intentarán asistirle.

Llamando a ese número también le proporcionarán información sobre sus derechos y responsabilidades en este idioma.

**DEBE ACTUAR AHORA
PARA EVITAR EL CORTE**

ВАЖНАЯ ИНФОРМАЦИЯ: У вас будет отключена электроэнергия из-за неоплаченной задолженности по вашему счету. Вам необходимо незамедлительно погасить задолженность, чтобы избежать отключения.

Важная информация о способах, которые позволят избежать отключения, предоставлена на английском языке в приложении к настоящему уведомлению. Если вы не знаете английский язык, обратитесь к кому-нибудь за помощью в переводе данного уведомления. Если вы не сможете получить помощь в переводе, пожалуйста, свяжитесь с Pacific Power по телефону 1-888-221-7070, и мы постараемся вам помочь.

Информация о правах и обязанностях потребителя, напечатанная на понятном вам языке, может быть предоставлена при обращении по указанному выше телефонному номеру.

**ЧТОБЫ ИЗБЕЖАТЬ ОТКЛЮЧЕНИЯ,
ОТРЕАГИРУЙТЕ НЕМЕДЛЕННО**

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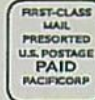
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AUG 30 2021

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 8am-6pm PT
pacificpower.net

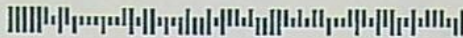
PACIFIC POWER

BILLING DATE: Aug 27, 2021

ACCOUNT NUMBER: [REDACTED]

DUE DATE: Sep 15, 2021

AMOUNT DUE: \$21,945.34



Your Balance With Us

Previous Account Balance	45,867.17
Payments/Credits	-45,867.17
New Charges	+21,945.34
Current Account Balance	\$21,945.34

Payments Received

DATE	DESCRIPTION	AMOUNT
Aug 17, 2021	Payment Received - Thank You	25,246.18
Aug 17, 2021	Payment Received - Thank You	20,620.99
Total Payments		\$45,867.17

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	10,075.79
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	80.80
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vld Irrg Pump Schedule 1XL METER # 81147887	11,788.75

Now you can earn \$8 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-866-221-7070.

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Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

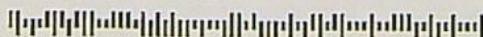
RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑

PACIFIC POWER
PO BOX 400
PORTLAND OR 97207

PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Late Payment Charge for Oregon
A late payment charge of 2.0% may be charged on any balance not paid in full each month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: Sep 15, 2021

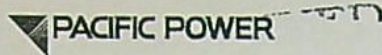
AMOUNT DUE: \$21,945.34

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 011 002194534

13995

Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Aug 27, 2021 ACCOUNT NUMBER: 26928091-001 0 DUE DATE: Sep 15, 2021 AMOUNT DUE: \$21,945.34

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD		ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
	From	To		Previous	Current		
85868393	Jul 21, 2021	Aug 20, 2021	30	23177	26226	40.0	121,960 kwh
85868393	Demand	Aug 20, 2021			5.206	40.0	208 kw
85868393	Reactive	Aug 20, 2021			0.9	40.0	36 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	121,960 kwh	0.0358600	4,373.49
Supply Energy Secondary	121,960 kwh	0.0472200	5,758.95
Federal Tax Act Adjustment	121,960 kwh	-0.0007000	-85.37
Oregon Corp Activities Tax Adj		0.0054000	54.25
Public Purpose		0.0300000	303.04
Energy Conservation Charge	121,960 kwh	0.0035300	430.52
Low Income Assistance	121,960 kwh	0.0006900	84.15
B P A Columbia River Benefits	121,960 kwh	-0.0069100	-842.74
Paperless Bill Credit			-0.50
Total New Charges			10,075.79

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	77	76
Total kwh	121960	106920
Avg. kwh per Day	4065	3564
Cost per Day	\$335.86	\$327.66

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

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independently
certified forests.

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BILLING DATE: Aug 27, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Sep 15, 2021 AMOUNT DUE: \$21,945.34

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Jul 21, 2021 Aug 20, 2021	30	16589 17573	1.0	984 kwh
82552778	Demand Aug 20, 2021		15.826	1.0	16 kw
82552778	Reactive Aug 20, 2021		1.641	1.0	2 kvar

Next scheduled read date: 09-21. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	984 kwh	0.0358600	35.29
Supply Energy Secondary	984 kwh	0.0472200	46.46
Federal Tax Act Adjustment	984 kwh	-0.0007000	-0.69
Oregon Corp Activities Tax Adj		0.0054000	0.44
Public Purpose		0.0300000	2.45
Energy Conservation Charge	984 kwh	0.0035300	3.47
Low Income Assistance	984 kwh	0.0006900	0.68
B P A Columbia River Benefits	984 kwh	-0.0069100	-6.80
Paperless Bill Credit			-0.50
Total New Charges			80.80

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Jul 28, 2021 Aug 26, 2021	29	19905 23197	40.0	131,680 kwh
81147887	Demand Aug 26, 2021		6.896	40.0	276 kw
81147887	Reactive Aug 26, 2021		0.254	40.0	10 kvar

Next scheduled read date: 09-27. Date may vary due to scheduling or weather.

NEW CHARGES - 08/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	131,680 kwh	0.0358600	4,722.04
Supply Energy Secondary	131,680 kwh	0.0472200	6,217.93
Federal Tax Act Adjustment	131,680 kwh	-0.0007000	-92.18
Oregon Corp Activities Tax Adj		0.0054000	58.58
Public Purpose		0.0300000	327.19
Energy Conservation Charge	131,680 kwh	0.0035300	464.83
Low Income Assistance	131,680 kwh	0.0006900	90.86
Paperless Bill Credit			-0.50
Total New Charges			11,788.75

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

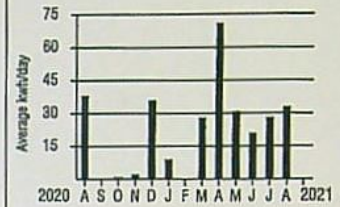
Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y

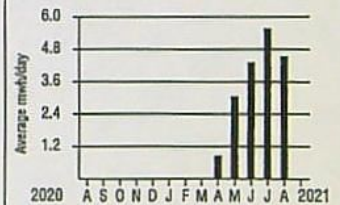
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	77	76
Total kwh	984	1143
Avg. kwh per Day	33	38
Cost per Day	\$2.69	\$3.50

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	AUG 2021	AUG 2020
Avg. Daily Temp.	75	75
Total kwh	131680	0
Avg. kwh per Day	4541	0
Cost per Day	\$406.51	\$0.00

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J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net

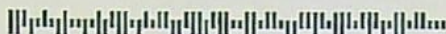


BILLING DATE: Oct 29, 2021

ACCOUNT NUMBER: [REDACTED]

DUE DATE: Nov 17, 2021

AMOUNT DUE: \$25,232.95



ACCOUNT PAST DUE

Our records indicate that your account is past due. If the past due amount has been paid, please remember that this bill also contains New Charges.

Your Balance With Us

Previous Account Balance	16,162.52
Payments/Credits	0.00
Past Due Amount	16,162.52
New Charges	+9,070.43
Current Account Balance	\$25,232.95

You Must Act Now to Avoid Shut-Off!

- Your Electric Service Past Due Amount of \$16,162.52 must be received by Nov 17, 2021 to avoid shut-off.

Remember: Your New Charges of \$9,070.43 are still due by Nov 17, 2021.

Payments Received

No payments have been received since your last billing statement.

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

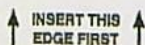
ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	6,476.88
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	47.83
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,545.72

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

RETAIN THIS PORTION FOR YOUR RECORDS.

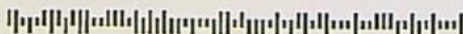
RETURN THIS PORTION WITH YOUR PAYMENT.



ACCOUNT PAST DUE



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Now you can earn \$5 in bill credits each year when you sign up for paperless billing. See details and enroll at pacificpower.net/paperless.

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

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Late Payment Charge for Oregon

A late payment charge of 2.0% may be charged on any balance not paid in full each month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: Nov 17, 2021

AMOUNT DUE: \$25,232.95

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNVILLE OR 97128-6232

H 26928091 001 012 002523295 001616252 000907043

13995

Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Oct 29, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Nov 17, 2021 AMOUNT DUE: \$25,232.95

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

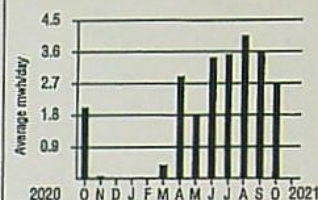
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS		METER MULTIPLIER	AMOUNT USED THIS MONTH
			Previous	Current		
85868393	Sep 21, 2021 Oct 20, 2021	29	29133	31093	40.0	78,400 kwh
85868393	Demand Oct 20, 2021			5.058	40.0	202 kw
85868393	Reactive Oct 20, 2021			0.942	40.0	38 kvar

Next scheduled read date: 11-19. Date may vary due to scheduling or weather.

NEW CHARGES - 10/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	78,400 kwh	0.0358600	2,811.42
Supply Energy Secondary	78,400 kwh	0.0472200	3,702.05
Federal Tax Act Adjustment	78,400 kwh	-0.0007000	-54.88
Oregon Corp Activities Tax Adj		0.0054000	34.88
Public Purpose		0.0300000	194.80
Energy Conservation Charge	78,400 kwh	0.0035300	276.75
Low Income Assistance	78,400 kwh	0.0006900	54.10
B P A Columbia River Benefits	78,400 kwh	-0.0069100	-541.74
Paperless Bill Credit			-0.50
Total New Charges			6,476.88

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2021	OCT 2020
Avg. Daily Temp.	55	61
Total kwh	78400	58480
Avg. kwh per Day	2703	2017
Cost per Day	\$223.34	\$185.59

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New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains
fiber from well-managed,
independently
certified forests.

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BILLING DATE: Oct 29, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Nov 17, 2021 AMOUNT DUE: \$25,232.95

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Sep 21, 2021 Oct 20, 2021	29	17658 18243	1.0	585 kwh
82552778	Demand Oct 20, 2021		14.369	1.0	14 kw
82552778	Reactive Oct 20, 2021		1.767	1.0	2 kvar

Next scheduled read date: 11-19. Date may vary due to scheduling or weather.

NEW CHARGES - 10/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	585 kwh	0.0358600	20.98
Supply Energy Secondary	585 kwh	0.0472200	27.62
Federal Tax Act Adjustment	585 kwh	-0.0007000	-0.41
Oregon Corp Activities Tax Adj		0.0054000	0.26
Public Purpose		0.0300000	1.45
Energy Conservation Charge	585 kwh	0.0035300	2.07
Low Income Assistance	585 kwh	0.0006900	0.40
B P A Columbia River Benefits	585 kwh	-0.0069100	-4.04
Paperless Bill Credit			-0.50
Total New Charges			47.83

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Sep 27, 2021 Oct 26, 2021	29	25026 25737	40.0	28,440 kwh
81147887	Demand Oct 26, 2021		4.88	40.0	195 kw
81147887	Reactive Oct 26, 2021		0.201	40.0	8 kvar

Next scheduled read date: 11-29. Date may vary due to scheduling or weather.

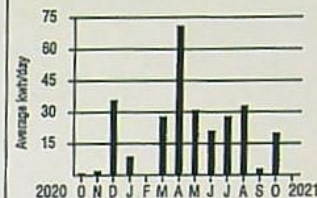
NEW CHARGES - 10/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	28,440 kwh	0.0358600	1,019.86
Supply Energy Secondary	28,440 kwh	0.0472200	1,342.94
Federal Tax Act Adjustment	28,440 kwh	-0.0007000	-19.91
Oregon Corp Activities Tax Adj		0.0054000	12.65
Public Purpose		0.0300000	70.67
Energy Conservation Charge	28,440 kwh	0.0035300	100.39
Low Income Assistance	28,440 kwh	0.0006900	19.62
Paperless Bill Credit			-0.50
Total New Charges			2,545.72

THE ELECTRIC SERVICE AT THE FOLLOWING ADDRESS(ES) IS IN DANGER OF BEING DISCONNECTED DUE TO NON-PAYMENT.

THE AMOUNT(S) LISTED BELOW DOES NOT REFLECT ENERGY ASSISTANCE PROGRAM PLEDGES YOU MAY BE RECEIVING:

SERVICE TYPE	SERVICE ADDRESS / SERVICE DESCRIPTION	AMOUNT
ITEM 2 Electric Service	68732 Mill Rd 275 HP Pilot Rock OR 97868	\$9,606.51
ITEM 3 Electric Service	68732A Mill Rd Pendleton OR 97801-9333	\$6.52
ITEM 4 Electric Service	HOEFT RD 1M W OF RR Pilot Rock OR 97868 350hp Vfd Irrg Pump	\$6,549.49
Total		\$16,162.52

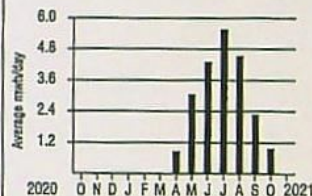
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2021	OCT 2020
Avg. Daily Temp.	55	61
Total kwh	585	29
Avg. kwh per Day	20	1
Cost per Day	\$1.65	\$0.09

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	OCT 2021	OCT 2020
Avg. Daily Temp.	53	55
Total kwh	28440	0
Avg. kwh per Day	981	0
Cost per Day	\$87.78	\$0.00

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J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net

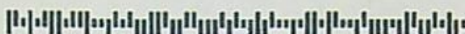


BILLING DATE: Sep 28, 2021

ACCOUNT NUMBER: [REDACTED]

DUE DATE: Oct 14, 2021

AMOUNT DUE: \$16,162.52



Your Balance With Us

Previous Account Balance	21,945.34
Payments/Credits	-21,945.34
New Charges	+16,162.52
Current Account Balance	\$16,162.52

Payments Received

DATE	DESCRIPTION	AMOUNT
Sep 24, 2021	Payment Received - Thank You	21,945.34
Total Payments		\$21,945.34

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$1.50 credit.

Summary of Account Activity

ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	9,606.51
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	6.52
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	6,549.49

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

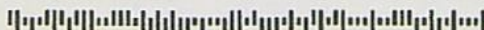
RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

☐ Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]

Date Due: Oct 14, 2021

AMOUNT DUE: \$16,162.52

Please enter the amount enclosed.

J G SIMPSON INC.
3330 SE THREE MILE LN
MC MINNIVILLE OR 97128-6232

H 26928091 001 012 001616252

RECEIVED

APR 29 2022

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BILLING DATE: Sep 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Oct 14, 2021 AMOUNT DUE: \$16,162.52

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

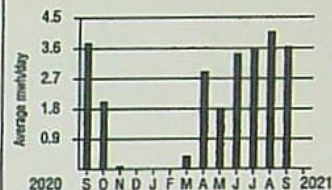
68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85868393	Aug 20, 2021 Sep 21, 2021	32	26226 29133	40.0	116,280 kwh
85868393	Demand Sep 21, 2021		5.054	40.0	202 kw
85868393	Reactive Sep 21, 2021		0.968	40.0	39 kvar

Next scheduled read date: 10-20. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$2,817.00)	116,280 kwh	0.0358600	4,169.80
Supply Energy Secondary	116,280 kwh	0.0472200	5,490.74
Federal Tax Act Adjustment	116,280 kwh	-0.0007000	-81.40
Oregon Corp Activities Tax Adj		0.0054000	51.73
Public Purpose		0.0300000	288.93
Energy Conservation Charge	116,280 kwh	0.0035300	410.47
Low Income Assistance	116,280 kwh	0.0006900	80.23
B P A Columbia River Benefits	116,280 kwh	-0.0069100	-803.49
Paperless Bill Credit			-0.50
Total New Charges			9,606.51

Historical Data - ITEM 2



Your Average Daily kWh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	65	68
Total kWh	116280	120360
Avg. kWh per Day	3634	3761
Cost per Day	\$300.20	\$345.74

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST _____ FIRST _____ M.I. _____

NEW STREET ADDRESS _____

CITY _____

ST _____ ZIP _____ TELEPHONE NUMBER _____

This product contains fiber from well-managed, independently certified forests.

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Questions about your bill: Call toll free 1-866-870-3419 pacificpower.net

BILLING DATE: Sep 28, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Oct 14, 2021 AMOUNT DUE: \$16,162.52

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Aug 20, 2021 Sep 21, 2021	32	17573 17658	1.0	85 kwh
82552778	Demand Sep 21, 2021		15.812	1.0	16 kw
82552778	Reactive Sep 21, 2021		1.691	1.0	2 kvar

Next scheduled read date: 10-20. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$273.60)	85 kwh	0.0358600	3.05
Supply Energy Secondary	85 kwh	0.0472200	4.01
Federal Tax Act Adjustment	85 kwh	-0.0007000	-0.06
Oregon Corp Activities Tax Adj		0.0054000	0.04
Public Purpose		0.0300000	0.21
Energy Conservation Charge	85 kwh	0.0035300	0.30
Low Income Assistance	85 kwh	0.0006900	0.06
B P A Columbia River Benefits	85 kwh	-0.0069100	-0.59
Paperless Bill Credit			-0.50
Total New Charges			6.52

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Aug 26, 2021 Sep 27, 2021	32	23197 25026	40.0	73,160 kwh
81147887	Demand Sep 27, 2021		6.934	40.0	277 kw
81147887	Reactive Sep 27, 2021		0.164	40.0	7 kvar

Next scheduled read date: 10-26. Date may vary due to scheduling or weather.

NEW CHARGES - 09/21	UNITS	COST PER UNIT	CHARGE
Delivery Charge Secondary (Season End Est Charge Sec Is \$3,624.30)	73,160 kwh	0.0358600	2,623.52
Supply Energy Secondary	73,160 kwh	0.0472200	3,454.62
Federal Tax Act Adjustment	73,160 kwh	-0.0007000	-51.21
Oregon Corp Activities Tax Adj		0.0054000	32.55
Public Purpose		0.0300000	181.78
Energy Conservation Charge	73,160 kwh	0.0035300	258.25
Low Income Assistance	73,160 kwh	0.0006900	50.48
Paperless Bill Credit			-0.50
Total New Charges			6,549.49

Wildfire safety & preparedness

Safety is a community effort that takes all of us working together. As we're taking steps to continue to mitigate wildfire risks by strengthening our system, pruning more trees and partnering with state and local agencies on emergency preparedness, it's also important for you to update your contact information and sign up for alerts with us.

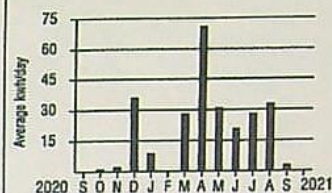
Other ways to take action at home: Make a plan, create defensible space, and plan for medical needs. Consider a backup generator if your medical equipment requires electricity. Signing up for reverse notifications if an emergency happens is easy and free. Check your local emergency management or public safety website for more information on how to sign up.

Visit our wildfire safety resource center to access an easy-to-use interactive map showing Public Safety Power Shutoff areas, outage preparation checklists, and view the 7-day forecasts for designated areas: www.pacificpower.net/wildfiresafety.

Seguridad y preparación

La seguridad es un esfuerzo comunitario que nos hace trabajar juntos. A medida que estamos tomando pasos para seguir mitigando los riesgos de incendios forestales mediante el fortalecimiento de nuestro sistema, apodando mas arboles y

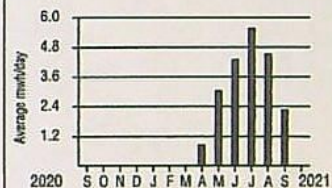
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	65	68
Total kwh	85	14
Avg. kwh per Day	3	0
Cost per Day	\$0.20	\$0.04

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	SEP 2021	SEP 2020
Avg. Daily Temp.	64	66
Total kwh	73160	0
Avg. kwh per Day	2286	0
Cost per Day	\$204.67	\$0.00

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13995

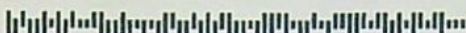
J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232



Inquiries? Call your
Business Solutions Team
Toll free 1-866-870-3419,
M-F, 6am-6pm PT
pacificpower.net



BILLING DATE: Dec 7, 2021
ACCOUNT NUMBER: [REDACTED]
DUE DATE: Dec 23, 2021
AMOUNT DUE: \$6,123.20



Your Balance With Us

Previous Account Balance	25,232.95
Payments/Credits	-25,232.95
New Charges	+6,123.20
Current Account Balance	\$6,123.20

Payments Received

DATE	DESCRIPTION	AMOUNT
Nov 5, 2021	Payment Received - Thank You	16,162.52
Nov 16, 2021	Payment Received - Thank You	9,070.43
Total Payments		\$25,232.95

Note: You're helping the environment and yourself by participating in paperless billing - here's a \$2.00 credit.

Summary of Account Activity

ITEM	DESCRIPTION	AMOUNT
ITEM 2 ELECTRIC SERVICE	68732 Mill Rd 275 HP Pilot Rock OR Schedule 41L METER # 85868393	2,898.81
ITEM 3 ELECTRIC SERVICE	68732A Mill Rd Pendleton OR Schedule 41 METER # 82552778	468.91
ITEM 4 ELECTRIC SERVICE	HOEFT RD 1M W OF RR Pilot Rock OR 350hp Vfd Irrg Pump Schedule 1XL METER # 81147887	2,697.62
ITEM 5 ELECTRIC SERVICE	43014 Hoeft Rd Pendleton OR Stock Tank Schedule 23 METER # 84995712	57.86

Write account number on check & mail to: Pacific Power, PO Box 26000, Portland, OR 97256-0001

See reverse

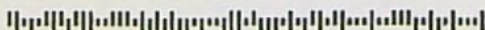
RETAIN THIS PORTION FOR YOUR RECORDS.

RETURN THIS PORTION WITH YOUR PAYMENT.

↑ INSERT THIS
EDGE FIRST ↑



PACIFIC POWER
PO BOX 26000
PORTLAND OR 97256-0001



Late Payment Charge for Oregon
A late payment charge of 2.0% may be
charged on any balance not paid in full each
month.

Change of Mailing Address or Phone?
Check here & provide information on back.

Account Number: [REDACTED]
Date Due: Dec 23, 2021

AMOUNT DUE: \$6,123.20

Please enter the amount enclosed.
J G SIMPSON INC.
3330 SE THREE MILE LN
MCMINNVILLE OR 97128-6232

H 26928091 001 013 000612320

RECEIVED

APR 29 2022

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OWRD

BILLING DATE: Dec 7, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Dec 23, 2021 AMOUNT DUE: \$6,123.20

Detailed Account Activity

ITEM 2 - ELECTRIC SERVICE

68732 Mill Rd 275 HP Pilot Rock OR
Schedule 41L
Service ID: 294929665-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
85868393	Oct 20, 2021 Nov 19, 2021	30	31093 31097	40.0	160 kwh
85868393	Demand Nov 19, 2021			0.064	40.0 3 kw
85868393	Reactive Nov 19, 2021			0.202	40.0 8 kvar

Next scheduled read date: 12-22. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 334 day(s)	210 kw	11.7000000	2,577.75
for 31 day(s)	210 kw	10.0000000	204.68
Delivery Charge Secondary	160 kwh	0.0358600	5.74
Reactive Power Charge Sec	7 kvar	0.6500000	4.55
Supply Energy Secondary	160 kwh	0.0472200	7.56
Federal Tax Act Adjustment	160 kwh	-0.0007000	-0.11
Oregon Corp Activities Tax Adj		0.0054000	15.12
Public Purpose		0.0300000	84.46
Energy Conservation Charge	160 kwh	0.0035300	0.56
Low Income Assistance	160 kwh	0.0006900	0.11
B P A Columbia River Benefits	160 kwh	-0.0069100	-1.11
Paperless Bill Credit			-0.50
Total New Charges			2,898.81

Historical Data - ITEM 2



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	47	43
Total kwh	160	2080
Avg. kwh per Day	5	69
Cost per Day	\$96.63	\$87.75

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OWRD

New Mailing Address or Phone?

Please print your new information below and check the box on the reverse side of this Payment Stub. Thank you.

ACCOUNT NUMBER: 26928091-001 0

LAST FIRST M.I.

NEW STREET ADDRESS

CITY

ST ZIP TELEPHONE NUMBER

This product contains fiber from well-managed, independently certified forests.

13995

BILLING DATE: Dec 7, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Dec 23, 2021 AMOUNT DUE: \$6,123.20

ITEM 3 - ELECTRIC SERVICE

68732A Mill Rd Pendleton OR
Schedule 41
Service ID: 294729865-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
82552778	Oct 20, 2021 Nov 19, 2021	30	18243 20531	1.0	2,288 kwh
82552778	Demand Nov 19, 2021		15.807	1.0	16 kw
82552778	Reactive Nov 19, 2021		2.076	1.0	2 kvar

Next scheduled read date: 12-22. Data may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 334 day(s)	16 kw	17.1000000	250.36
for 31 day(s)	16 kw	15.0000000	20.38
Delivery Charge Secondary	2,288 kwh	0.0358600	82.05
Supply Energy Secondary	2,288 kwh	0.0472200	108.04
Federal Tax Act Adjustment	2,288 kwh	-0.0007000	-1.60
Oregon Corp Activities Tax Adj		0.0054000	2.48
Public Purpose		0.0300000	13.85
Energy Conservation Charge	2,288 kwh	0.0035300	8.08
Low Income Assistance	2,288 kwh	0.0006900	1.58
B P A Columbia River Benefits	2,288 kwh	-0.0069100	-15.81
Paperless Bill Credit			-0.50
Total New Charges			468.91

ITEM 4 - ELECTRIC SERVICE

HOEFT RD 1M W OF RR Pilot Rock OR
350hp Vfd Irrg Pump Schedule 1XL
Service ID: 284543378-001

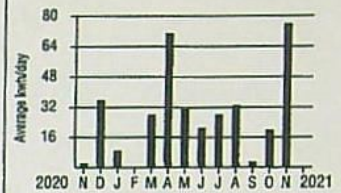
METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
81147887	Oct 26, 2021 Nov 29, 2021	34	25737 25741	40.0	160 kwh
81147887	Demand Nov 29, 2021		0	40.0	0 kw
81147887	Reactive Nov 29, 2021		0	40.0	0 kvar

Current Month Estimated. Your bill may not reflect actual usage.

Next scheduled read date: 12-29. Data may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Annual Load Size Charge Sec for 261 day(s)	279 kw	11.7000000	2,591.62
Delivery Charge Secondary	160 kwh	0.0358600	5.74
Supply Energy Secondary	160 kwh	0.0472200	7.56
Federal Tax Act Adjustment	160 kwh	-0.0007000	-0.11
Oregon Corp Activities Tax Adj		0.0054000	14.07
Public Purpose		0.0300000	78.57
Energy Conservation Charge	160 kwh	0.0035300	0.56
Low Income Assistance	160 kwh	0.0006900	0.11
Paperless Bill Credit			-0.50
Total New Charges			2,697.62

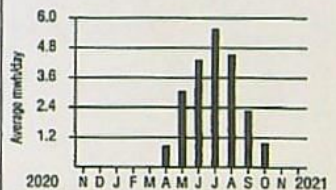
Historical Data - ITEM 3



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	47	43
Total kwh	2288	57
Avg. kwh per Day	76	2
Cost per Day	\$15.63	\$8.27

Historical Data - ITEM 4



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	44	42
Total kwh	160	0
Avg. kwh per Day	5	0
Cost per Day	\$79.34	\$0.00

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BILLING DATE: Dec 7, 2021 ACCOUNT NUMBER: [REDACTED] DUE DATE: Dec 23, 2021 AMOUNT DUE: \$6,123.20

ITEM 5 - ELECTRIC SERVICE

43014 Hoeft Rd Pendleton OR
Stock Tank Schedule 23
Service ID: 296528065-001

METER NUMBER	SERVICE PERIOD From To	ELAPSED DAYS	METER READINGS Previous Current	METER MULTIPLIER	AMOUNT USED THIS MONTH
84995712	Nov 1, 2021 Nov 29, 2021	28	71966 72259	1.0	293 kwh
84995712	Demand Nov 29, 2021			1.0	15 kw
84995712	Reactive Nov 29, 2021			1.0	2 kvar

Previous Month Estimated

Next scheduled read date: 12-29. Date may vary due to scheduling or weather.

NEW CHARGES - 11/21	UNITS	COST PER UNIT	CHARGE
Basic Charge, 3P, Sec Delivery for 28 day(s)			24.17
Load Size Chg - 3P Sec > 15 Kw for 28 day(s)	1 kw	1.4000000	1.31
Demand Charge Secondary for 28 day(s)	1 kw	4.6400000	4.33
Delivery Charge Secondary for 28 day(s)	293 kwh	0.0409800	12.01
Supply Energy Sec 1ST 3000 Kwh for 28 day(s)	293 kwh	0.0524800	15.38
Federal Tax Act Adjustment for 28 day(s)	293 kwh	-0.0006600	-0.19
Oregon Corp Activities Tax Adj		0.0054000	0.31
Public Purpose		0.0300000	1.72
Energy Conservation Charge for 28 day(s)	293 kwh	0.0038900	1.14
Low Income Assistance for 28 day(s)	293 kwh	0.0006900	0.20
B P A Columbia River Benefits for 28 day(s)	293 kwh	-0.0069100	-2.02
Paperless Bill Credit			-0.50
Total New Charges			57.88

When you provide a check as payment, you authorize us to use the information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as we receive your payment and you will not receive your check back from your financial institution. If you would like to opt out of this program and continue processing your payment as a check transaction, please call 1-800-895-0561. If you have opted out previously, please disregard this message.

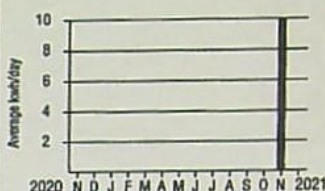
Manage your account with ease

Popular billing options include Auto Pay, Equal Pay and choice of due dates. You can even earn a credit each month when you sign up for paperless billing. See details and enroll at pacificpower.net/billoptions

Looking for other ways to pay?

Visit pacificpower.net/pay for all your options. You can choose to pay on your device using our mobile app, on our website, at a pay station in your community, or pay over the phone by calling 1-888-221-7070.

Historical Data - ITEM 5



Your Average Daily kwh Usage by Month

PERIOD ENDING	NOV 2021	NOV 2020
Avg. Daily Temp.	44	42
Total kwh	293	0
Avg. kwh per Day	10	0
Cost per Day	\$2.07	\$0.00

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13995

(1) LAND OWNER

Owner Well I.D. _____
First Name JOE Last Name TALBOT
Company _____
Address 714 NW DESPAIN
City PENDLETON State OR Zip 97801

(2) TYPE OF WORK ☒ New Well ☐ Deepening ☐ Conversion
☐ Alteration (repair/recondition) ☐ Abandonment

(3) DRILL METHOD

☒ Rotary Air ☒ Rotary Mud ☐ Cable ☐ Auger ☐ Cable Mud
☐ Reverse Rotary ☐ Other

(4) PROPOSED USE

☐ Domestic ☒ Irrigation ☐ Community
☐ Industrial/ Commercial ☐ Livestock ☐ Dewatering
☐ Thermal ☐ Injection ☐ Other

(5) BORE HOLE CONSTRUCTION Special Standard ☐ (Attach copy)

Depth of Completed Well 912.00 ft.

BORE HOLE			SEAL			sacks/
Dia	From	To	Material	From	To	lbs
24	0	145		0	678	1,886
19	145	678				
15	678	912				

How was seal placed: Method ☐ A ☐ B ☒ C ☒ D ☐ E
☐ Other

Backfill placed from _____ ft. to _____ ft. Material _____

Filter pack from _____ ft. to _____ ft. Material _____ Size _____

Explosives used: ☐ Yes Type _____ Amount _____

(6) CASING/LINER

Casing	Liner	Dia	+	From	To	Gauge	Stl	Plstc	Wld	Thrd
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	20	<input checked="" type="checkbox"/>	1.5	145.5	.25	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	16	<input checked="" type="checkbox"/>	2.5	665	.375	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Shoe ☐ Inside ☐ Outside ☐ Other Location of shoe(s) _____

Temp casing ☐ Yes Dia _____ From _____ To _____

(7) PERFORATIONS/SCREENS

Perforations Method _____
Screens Type _____ Material _____

Perf/S	Casing/Screen	Dia	From	To	Screen slot width	Stl length	Plstc slots	Wld pipe size

(8) WELL TESTS: Minimum testing time is 1 hour

<input checked="" type="radio"/> Pump	<input type="radio"/> Bailer	<input type="radio"/> Air	<input type="radio"/> Flowing Artesian
Yield gal/min	Drawdown	Drill stem/Pump depth	Duration (hr)
3,000	200	402	3

Temperature 60 °F Lab analysis ☐ Yes By _____

Water quality concerns? ☐ Yes (describe below)

From	To	Description	Amount	Units

(9) LOCATION OF WELL (legal description)

County _____ Twp 1.00 N/S Range 32.00 E/W WM
Sec 28 1/4 of the 1/4 Tax Lot 7500
Tax Map Number _____ Lot _____
Lat _____ " or _____ DMS or DD
Long _____ " or _____ DMS or DD
☐ Street address of well ☒ Nearest address

1 MILE WEST OF SPARKS STATION RD AND HOEFT RD INTERSECTION - PILOT ROC

(10) STATIC WATER LEVEL

Date	SWL (psi)	+ SWL (ft)
Existing Well / Predeepening		
Completed Well 09-21-2010		113
Flowing Artesian?	<input type="checkbox"/>	Dry Hole? <input type="checkbox"/>

WATER BEARING ZONES

Depth water was first found 186

SWL Date	From	To	Est Flow	SWL (psi)	+ SWL (ft)
03-12-2010	186	224	250		117
03-17-2010	276	280	500		117
03-25-2010	322	350	500		117
04-07-2010	350	385	500		117
04-13-2010	391	404	1,500		117

(11) WELL LOG

Ground Elevation _____

Material	From	To
SOIL & CLAY	0	2
CONSOLIDATED GRAVEL & CLAY	2	138
BROWN BASALT SOFT	138	147
BROWN BASALT MED	147	186
BROKEN BROWN BASALT	186	224
BROWN BASALT MED	224	250
BROWN & BLACK BASALT	250	276
RED BASALT W/CLAYSTONE	276	280
BROWN BASALT W/BLACK BASALT	280	304
BLACK BASALT W/BROWN	304	322
BROWN BASALT W/SCORIA & SOAPSTONE	322	350
BROKEN BROWN BASALT W/CLAYSTONE	350	385
BROWN BASALT W/BLACK BASALT	385	391
BROKEN BROWN BASALT	391	404
BROWN BASALT W/MULT COLORED SMOOTH	404	443
BROWN BASALT SOFT	443	560
BROWN BASALT & BLACK BASALT HARD	560	618
BROWN & BLACK BASALT MED	618	625
BLACK W/BROWN BASALT HARD	625	652

Date Started 02-04-2010 Completed 09-21-2010

(unbonded) Water Well Constructor Certification

I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief.

License Number _____ Date _____
Electronically Filed
Signed _____

(bonded) Water Well Constructor Certification

I accept responsibility for the construction, deepening, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief.

License Number 1881 Date 10-12-2010
Electronically Filed
Signed GARRY L ZOLLMAN (E-filed)
Contact Info (optional) 13995

START CARD # 1009378

Water Bearing Zones

[illegible]

(11) WELL LOG

[illegible][illegible][illegible][illegible][illegible]

Comments/Remarks

20" CASING SEALED METHOD C
16" CASING SEALED METHOD D

13995

NOTICE TO WATER WELL CONTRACTOR
The original and first copy of this report
are to be filed with the

WATER RESOURCES DEPARTMENT,
SALEM, OREGON 97310
within 30 days from the date
of well completion.

RECEIVED
STATE OF OREGON
WATER WELL REPORT

MAR 09 1979

Please type or print)

(Do not write above this line)

WATER RESOURCES DEPT.

SALEM, OREGON

State Well No. 1N/32E-30

State Permit No. _____

(10) LOCATION OF WELL:

County UMATILLA Driller's well number B
34W 1/4 NE 1/4 Section 30 T. 1N R. 32E W.M.
Bearing and distance from section or subdivision corner

(11) WATER LEVEL: Completed well.

Depth at which water was first found 1410 ft.
Static level 96 ft. below land surface. Date _____
Artesian pressure _____ lbs. per square inch. Date _____

(12) WELL LOG:

Diameter of well below casing 14 3/4
Depth drilled 600 ft. Depth of completed well 600 ft.

Formation: Describe color, texture, grain size and structure of materials;
and show thickness and nature of each stratum and aquifer penetrated,
with at least one entry for each change of formation. Report each change in
position of Static Water Level and indicate principal water-bearing strata.

MATERIAL	From	To	SWL
SOIL	0	10	
BLACK BASALT	10	40	
BROWN BASALT	40	50	
BLACK BASALT	50	70	
BROWN SOAPSTONE	70	107	
BLACK BASALT	107	135	
BROWN BASALT	135	142	
BLACK BASALT	142	180	
BROWN BASALT	180	187	
BLACK SOAPSTONE	187	200	
BLACK SOAPSTONE	200	225	
BLACK SOAPSTONE	225	230	
GRAY BASALT	230	255	
GRAY SOAPSTONE	255	270	
GRAY BASALT	270	295	
BLACK SOAPSTONE	295	313	
BLACK BASALT	313	319	
BLACK SOAPSTONE	319	335	

SEE PAGE 2. CONTI
Work started 12-19 1978 Completed 12-23 1978
Date well drilling machine moved off of well 12-24 1978

Drilling Machine Operator's Certification:

This well was constructed under my direct supervision.
Materials used and information reported above are true to my
best knowledge and belief.

[Signed] Larry Hanson Date 12-24, 1978
(Drilling Machine Operator)

Drilling Machine Operator's License No. 993

Water Well Contractor's Certification:

This well was drilled under my jurisdiction and this report is
true to the best of my knowledge and belief.

Name Larry Burt Well Driller
(Person, firm or corporation) (Type or print)

Address Portland OR

[Signed] Larry Burt
(Water Well Contractor)

Contractor's License No. 544 Date 12-24, 1978

(1) OWNER:

Name JERRY SIMPSON
Address SPARKS ROAD PILOT ROCK
ORE. 97868

(2) TYPE OF WORK (check):

New Well ☒ Deepening ☐ Reconditioning ☐ Abandon ☐
If abandonment, describe material and procedure in Item 12.

(3) TYPE OF WELL:

Rotary ☒ Driven ☐
Cable ☐ Jetted ☐
Dug ☐ Bored ☐

(4) PROPOSED USE (check):

Domestic ☐ Industrial ☐ Municipal ☐
Irrigation ☒ Test Well ☐ Other ☐

CASING INSTALLED:

Threaded ☐ Welded ☒
16 " Diam. from 42 ft. to 18 ft. Gage 250
" Diam. from _____ ft. to _____ ft. Gage _____
" Diam. from _____ ft. to _____ ft. Gage _____

(6) PERFORATIONS:

Perforated? ☐ Yes ☒ No.
Type of perforation _____
Size of perforations _____ in. by _____ in.
_____ perforations from _____ ft. to _____ ft.
_____ perforations from _____ ft. to _____ ft.
_____ perforations from _____ ft. to _____ ft.

(7) SCREENS:

Well screen installed? ☐ Yes ☒ No
Manufacturer's Name _____
Type _____ Model No. _____
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.
Diam. _____ Slot size _____ Set from _____ ft. to _____ ft.

(8) WELL TESTS:

Drawdown is amount water level is
lowered below static level
Was a pump test made? ☐ Yes ☐ No If yes, by whom?
Yield: 4552 gal./min. with 116 ft. drawdown after 1 hrs.
2220 " 26 " 1 "
" " " "
Bailer test gal./min. with ft. drawdown after hrs.
Artesian flow g.p.m.
Temperature of water Depth artesian flow encountered ft.

(9) CONSTRUCTION:

Well seal—Material used PORTLAND CEMENT
Well sealed from land surface to 18 ft.
Diameter of well bore to bottom of seal 22 in.
Diameter of well bore below seal 14 3/4 in.
Number of sacks of cement used in well seal 20 sacks
How was cement grout placed? Trimmed pipe

Was a drive shoe used? ☐ Yes ☒ No Plugs _____ Size: location _____ ft.

Did any strata contain unusable water? ☐ Yes ☒ No

Type of water? _____ depth of strata _____

Method of sealing strata off _____

Was well gravel packed? ☐ Yes ☒ No Size of gravel: _____

Gravel placed from _____ ft. to _____ ft.

(USE ADDITIONAL SHEETS IF NECESSARY)

SP-45556-119



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem Oregon 97301
(503) 986-0900
www.wrd.state.or.us

Application for Well ID Number

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Do not complete if the well already has a Well I.D Number.

I. OWNER INFORMATION

Current Owner Name (please print): J. G Simpson Inc

Mailing Address: 68732 Mill Rd.

City: Pendleton

State: OR

Zip: 97801

Mailing Address (to send Well I.D.): 68732 Mill Rd

City: Pendleton

State: OR

Zip: 97801

II. WELL INFORMATION (Do not complete this section if the well report is attached.)

Township: Well Log is Attached (North/South) Range: (East/West) Section:

Tax Lot: County: 1/4 1/4

Street Address of Well: City:

Owner at time the well was constructed, (if known):

If the property had a different street address in the past:

III. GENERAL WELL INFORMATION (Do not complete this section if the well report is attached)

Use of Well (domestic, irrigation, commercial, industrial, monitoring): Well Log is Attached

Date Well Constructed: Total Well Depth: Casing Diameter:

Other Information: Permit G-16547 requires a Well ID Number

SUBMITTED BY (please print): Jerry Simpson

PHONE: (541)276-0158

FAX:

Send application to Oregon Water Resources Department; 725 Summer St NE, Suite A; Salem, Oregon 97301-1266; fax (503) 986-0902. Applications are processed and Well I.D. Numbers are mailed every Wednesday.

For Official Use Only by the Oregon Water Resources Department:

Received Date:

Well Log Number:

Well Identification #:

UMAT 332

106555

G 556
Rec'd 1-29-57

WATER WELL REPORT
STATE OF OREGON

State Well No. 732-280(1)
State Permit No.

(1) OWNER:

Name Edwin Hoeft

Address Route 2 Box 108 Pendleton, Oregon

(2) LOCATION OF WELL:

County Umatilla Owner's number, if any—
1/4 Section T. 1 N. R. 32 E. W.M.

Bearing and distance from section or subdivision corner 1710 1/2 ft.
S 45° 55' E From The N.W. corner of Sec. 28

TYPE OF WORK (check):

New Well ☒ Deepening ☐ Reconditioning ☐ Abandon ☐
If abandonment, describe material and procedure in Item 11.

(4) PROPOSED USE (check):

Domestic ☒ Industrial ☐ Municipal ☐
Irrigation ☒ Test Well ☐ Other ☐

(5) TYPE OF WELL:

Rotary ☐ Driven ☐
Cable ☒ Jetted ☐
Dug ☐ Bored ☐

(6) CASING INSTALLED:

Threaded ☐ Welded ☒

12" Diam. from 0 ft. to 20 ft. Gage 3/8 wall
" Diam. from 0 ft. to 20 ft. Gage 3/8 wall

(7) PERFORATIONS:

Perforated? ☐ Yes ☒ No

Type of perforator used

SIZE of perforations in. by in.
perforations from 0 ft. to 20 ft.
perforations from 0 ft. to 20 ft.
perforations from 0 ft. to 20 ft.
perforations from 0 ft. to 20 ft.
perforations from 0 ft. to 20 ft.

(8) SCREENS:

Well screen installed ☐ Yes ☒ No

Manufacturer's Name

Type Model No.

Diam. Slot size Set from 0 ft. to 20 ft.

Diam. Slot size Set from 0 ft. to 20 ft.

CONSTRUCTION:

Was well gravel packed? ☐ Yes ☒ No Size of gravel:

Gravel placed from 0 ft. to 20 ft.

Was a surface seal provided? ☒ Yes ☐ No To what depth? 20 ft.

Material used in seal— cement

Did any strata contain unusable water? ☐ Yes ☒ No

Type of water? Depth of strata

Method of sealing strata off

(10) WATER LEVELS:

Static level flowing ft. below land surface Date 11/20/56

Artesian pressure lbs. per square inch Date

Log Accepted by:

[Signed] (Owner) Date 11/24, 1956

(11) WELL TESTS:

Drawdown is amount water level is lowered below static level

Was a pump test made? ☒ Yes ☐ No If yes, by whom? Driller

Yield: 600 gal./min. with 200 ft. drawdown after 6 hrs.

" 500 " 123 " "

" 400 " 54 " "

Ball test gal./min. with ft. drawdown after hrs.

Artesian flow 50 g.p.m. Date 11/20/56

Temperature of water 66 Was a chemical analysis made? ☐ Yes ☒ No

(12) WELL LOG:

Diameter of well 329' of 104 inches

Depth drilled 583 ft. Depth of completed well 583 ft.

Formation: Describe by color, character, size of material and structure, and show thickness of aquifers and the kind and nature of the material in each stratum penetrated, with at least one entry for each change of formation.

MATERIAL	FROM	TO
Sandy soil & silt	0	12
Sand & gravel (surface water)	12	14
Broken brown basalt	14	18
Hard grey basalt	18	28
Broken brown basalt	28	54
Brown basalt	54	60
Black basalt	60	81
Grey basalt	81	100
Broken brown basalt	100	110
Red brown basalt (water bearing)	110	120
Brown basalt	120	132
Grey basalt	132	173
Red brown basalt	173	182
Black basalt	182	250
Grey basalt	250	340
Broken rock & mud	340	350
Grey basalt	350	365
Hard brown basalt	365	370
Black basalt	370	394
Brown basalt & clay	394	405
Black basalt	405	440
Grey basalt	440	445
Brown basalt	445	460
Grey basalt	460	513
Brown basalt (water bearing)	513	525
Black basalt	525	540
Grey basalt	540	552
Black basalt	552	560
Grey basalt	560	572

Work started 8/8/56 10 Completed 11/20/56 19

Broken red & brown basalt 572 575

(13) RUMP: Hard brown basalt (water bearing) 575 583

Manufacturer's Name

Type: H.P.

Well Driller's Statement:

This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.

NAME D. K. Smith (Person, firm, or corporation) (Type or print)

Address 1013 N. Clinton

Driller's well number

[Signed] D. K. Smith (Well Driller)

License No. 204 Date 11/24, 1956

210
AFTER RECORDING, RETURN TO:
Timothy P. O'Rourke
Corey, Byler & Rew, L.L.P.
P.O. Box 218
Pendleton, Oregon 97801-0218

UNTIL A CHANGE IS REQUESTED,
ALL TAX STATEMENTS TO:
No Change

State of Oregon
County of Umatilla

Instrument received
and recorded on
4/10/2019 11:04:37 AM

in the record of instrument
code type DE

Instrument number 2019-6840505
Fee \$101.00

Office of County Records

Umatilla County
Received: 4/10/2019



1095353

Steve Churchill

Records Officer
1095353 P2

STATUTORY BARGAIN AND SALE DEED

Jerry Simpson, GRANTOR, conveys to J.G. Simpson, Inc., an Oregon Corporation, GRANTEE, all of Grantor's interest in the following described real property in the County of Umatilla, State of Oregon:

Township 1 North, Range 31, E.W.M.

Section 25: Northeast Quarter

East of the Willamette Meridian, Umatilla County, Oregon

BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST PRACTICES, AS DEFINED IN ORS 30.930, AND TO INQUIRE ABOUT THE RIGHTS OF NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010.

The true and actual consideration for this conveyance is other property or value that is the whole consideration.

Dated effective as of April 5, 2019.

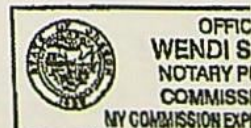
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Jerry Simpson
Jerry Simpson

1 - Statutory Bargain and Sale Deed



UMATILLA • COUNTY • <NONE> • 6840505 • 13995

PIONEER TITLE CO. 98819-1 (OK)
109 SW COURT, PEND. OR 97801

STATE OF OREGON)

County of Umatilla) ss.

On April 5, 2019, personally appeared before me the above named
Jerry Simpson, and acknowledged the foregoing instrument to be his voluntary act and deed.



Wendi Sue Bowers
Notary Public for Oregon
My commission expires: 09/25/20

STAMP
BOWERS
JC-OREGON
NO. 954867
SEPTEMBER 25, 2020

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2 - Statutory Bargain and Sale Deed

WARRANTY DEED

Grantors Name: Joseph Robert Talbot, JR.

Grantees Name: J.G. Simpson, Inc., an Oregon corporation

After recording return to:
O'HANLON LAW OFFICES, LLC
PO Box 628
Pendleton OR 97801

Until a change is requested, all tax statements shall be sent to the following address:

J.G. Simpson, Inc.
401 N.E. Evans St.
McMinnville, OR 97128

State of Oregon
County of Umatilla

Instrument received
and recorded on

12/31/2020 01:40:11 PM

in the record of instrument
code type DE

Instrument number 2020-7130396
\$126.00

Office of County Records

John Churchill

Records Officer
P7

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OWRD

Joseph Robert Talbot, JR., Grantor, conveys and warrants to J.G. Simpson, Inc., an Oregon corporation, Grantee, the following described real property free of encumbrances except as specifically set forth herein.

See Exhibit A attached which is hereby referred to and made a part hereof subject to the exceptions shown on Exhibit B which is hereby referred to and made a part hereof.

The true consideration for this conveyance is \$4,261,202.00

"BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON TRANSFERRING FEE TITLE SHOULD INQUIRE ABOUT THE PERSON'S RIGHTS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010. THIS INSTRUMENT DOES NOT ALLOW USE OF THE PROPERTY DESCRIBED IN THIS INSTRUMENT IN VIOLATION OF APPLICABLE LAND USE LAWS AND REGULATIONS. BEFORE SIGNING OR ACCEPTING THIS INSTRUMENT, THE PERSON ACQUIRING FEE TITLE TO THE PROPERTY SHOULD CHECK WITH THE APPROPRIATE CITY OR COUNTY PLANNING DEPARTMENT TO VERIFY THAT THE UNIT OF LAND BEING TRANSFERRED IS A LAWFULLY ESTABLISHED LOT OR PARCEL, AS DEFINED IN ORS 92.010 OR 215.010, TO VERIFY THE APPROVED USES OF THE LOT OR PARCEL, TO DETERMINE ANY LIMITS ON LAWSUITS AGAINST FARMING OR FOREST

1 - Warranty Deed

WARRANTY DEED

Grantors Name: Joseph Robert Talbot, JR.

Grantees Name: J.G. Simpson, Inc., an Oregon corporation

After recording return to:
O'HANLON LAW OFFICES, LLC
PO Box 628
Pendleton OR 97801

Until a change is requested, all tax statements shall be sent to the following address:

J.G. Simpson, Inc.
401 N.E. Evans St.
McMinnville, OR 97128

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APR 29 2022

OWRD

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1 - Warranty Deed

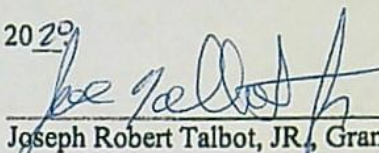
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13995

PIONEER TITLE CO. 994621
109 SW COURT, PEND. OR 97801

NEIGHBORING PROPERTY OWNERS, IF ANY, UNDER ORS 195.300, 195.301 AND 195.305 TO 195.336 AND SECTIONS 5 TO 11, CHAPTER 424, OREGON LAWS 2007, SECTIONS 2 TO 9 AND 17, CHAPTER 855, OREGON LAWS 2009, AND SECTIONS 2 TO 7, CHAPTER 8, OREGON LAWS 2010."

Dated this 30th day of December, 2020


Joseph Robert Talbot, JR., Grantor

STATE OF OREGON,)
)ss.
County of Umatilla.)

December 30, 2020.

Personally appeared the above named Joseph Robert Talbot, JR. and acknowledged the foregoing instrument to be his voluntary act and deed. Before me.


NOTARY PUBLIC FOR OREGON



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Exhibit A

Tract 1

Township 1 North, Range 32, E.W.M.

Section 22: All that portion of the Southwest Quarter lying Westerly of the Oregon-Washington Railroad and Navigation Company's Westerly right-of-way line and Easterly of County Road No. 1371.

Section 27: All that portion of the West Half lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.

Section 28: All.

Section 29: All.

Section 31: North Half of the Southeast Quarter.
East Half of the Southwest Quarter.

Section 32: North Half.

Section 33: North Half.

Section 34: All that portion of the Northwest Quarter lying Westerly of the Oregon-Washington Railroad & Navigation Company's right-of-way line.

Excepting therefrom that tract of land conveyed to Pendleton Grain Growers, Inc., by Deed recorded in Book 167, Page 332, Deed Records.

Excepting therefrom any portion lying within the County Road right-of-way.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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Tract 2

Township 1 South, Range 32, E.W.M.

Section 6: Northeast Quarter of the Northwest Quarter.
North Half of the Southeast Quarter of the Northwest Quarter.
South Half of the Northeast Quarter.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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Tract 3

TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

Section 25: Northwest Quarter.

Section 26: North Half of the North Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Tract 4

TOWNSHIP 1 NORTH, RANGE 31, E.W.M.

Section 32: Northeast Quarter.
North Half of the South Half.

Section 33: North Half.
Southeast Quarter.

Excepting therefrom that tract of land being described as beginning at a point 31 rods (511.50 feet) North of the Southwest corner of the Southeast Quarter at a point on the West line of a public road crossing said Quarter Section; thence North 129 rods (2,128.50 feet) to a point on the North line of said Quarter Section; thence at right angles East along said North line of said Quarter Section, 46 rods (759 feet) to a point on the West line of said public road crossing said Quarter Section; thence in a Southwesterly direction along the West line of said public road to the point of beginning.

Section 34: West Half.
Southeast Quarter.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

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APR 29 2022

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Tract 5

TOWNSHIP 1 SOUTH, RANGE 31, N.W.M.

Section 3: North Half.

Section 4: East Half.

Excepting therefrom any portion of the above described lands lying within the County Road right-of-ways.

All being East of the Willamette Meridian, Umatilla County, Oregon.

Subject to Exceptions listed in Exhibit B

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Exhibit B
Exceptions

1. As disclosed by the tax rolls the premises herein described have been zoned or classified for special use. At any time that said land is disqualified for such use said property will be subject to additional taxes and interest.
2. Water rights, claims to water or title to water, whether or not such rights are a matter of public record.
3. The property described herein consists of portions that are contiguous. Access to such parcels may be through these adjoining tracts. Rights of access to the property are limited to those county roads which abut or pass through the property described herein, and no representation is made that all parcels and/or parts thereof have physical access.
4. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : July 24, 1947, Book 180, Page 542, Deed Records.
5. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : August 22, 1955, Book 227, Page 489, Deed Records.
6. Easement, including the terms and provisions thereof,
Grantee : Cascade Natural Gas Corporation
Recorded : July 25, 1956, Book 236, Page 67, Deed Records.
7. Easement, including the terms and provisions thereof,
Grantee : Pacific Power and Light Company
Recorded : August 30, 1961, Book 264, Page 465, Deed Records.
8. Easement for ingress and egress, including the terms and provisions thereof,
Grantee : Franklin A. Hoeft, etux
Recorded : March 17, 1977, Microfilm Reel 16, Page 856, Office of Umatilla County Records.
9. Easement, including the terms and provisions thereof,
Grantee : Umatilla Electric Cooperative Association
Recorded : October 17, 1996, Microfilm Reel 299, Page 650, Office of Umatilla County Records.
10. Easement, including the terms and provisions thereof,
Grantee : Umatilla Electric Cooperative Association
Recorded : July 23, 2008, Instrument No. 2008-5400152, Office of Umatilla County Records.
11. Easement, including the terms and provisions thereof,
Grantee : PacifiCorp
Recorded : December 14, 2010, Instrument No. 2010-5730288, Office of Umatilla County Records.

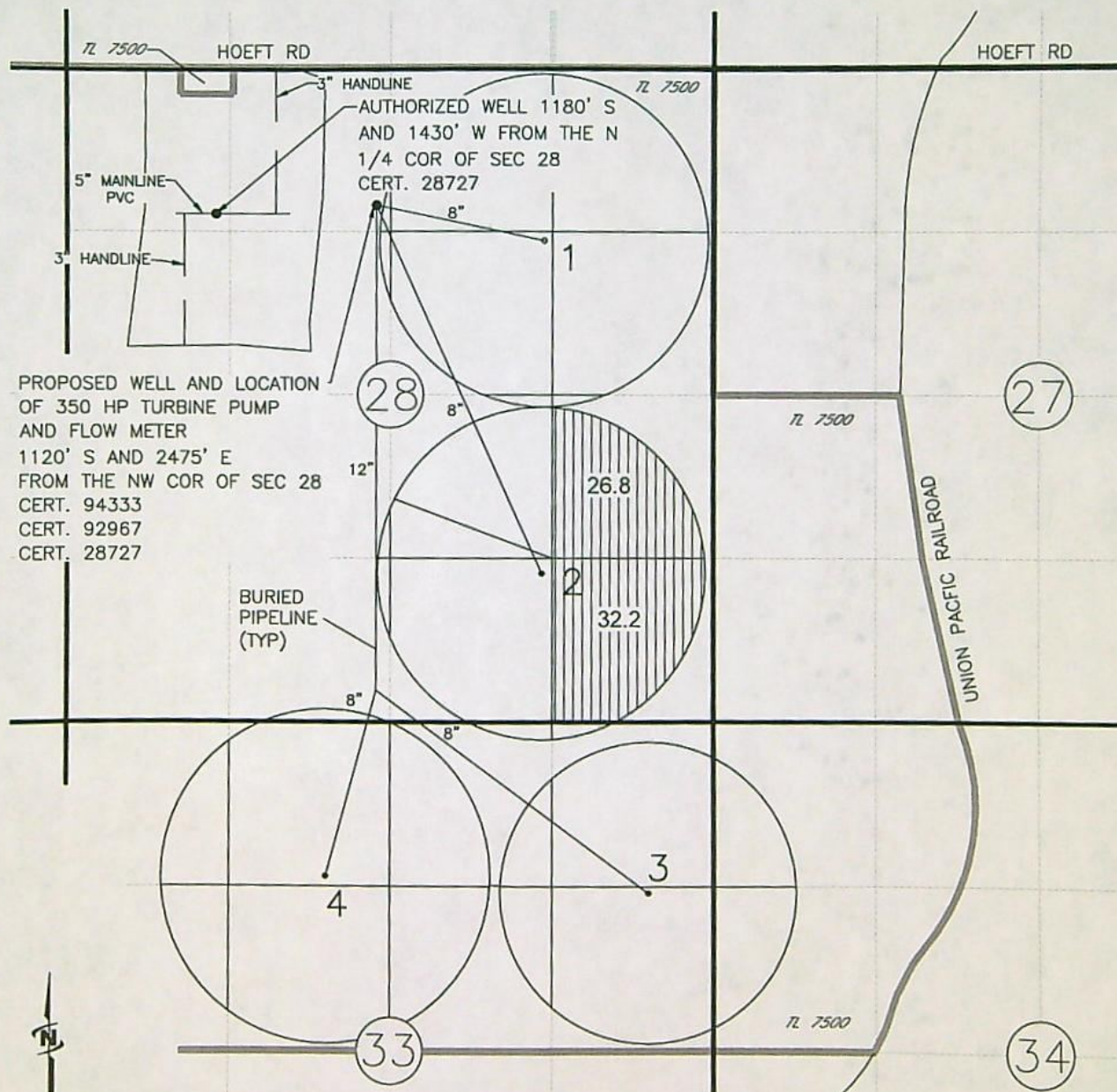
12. Easements or claims of easement, not shown by the public records; reservations or exceptions in patents or in Acts authorizing the issuance thereof, water rights, claims or title to water.
13. Any encroachment (of existing improvements located on the subject land onto adjoining land or of existing improvement located on adjoining land onto the subject land) encumbrance, violation, variation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the subject land.
14. Any defect, lien, encumbrance, adverse claim or other matter created by or arising out of the inaccessibility of Umatilla County Recorders Office, including but not limited to (i) an inability to search the public records, (ii) any delay in recordation of documents vesting of title or creating the lien of an insured mortgage in the public records or (iii) any claim based on an assertion that the recording of an insured mortgage failed to be timely.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 28727
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (1 OF 4)

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APR 29 2022

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NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvaldovinos on 04/25/22 07:19 AM

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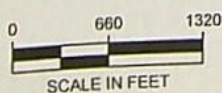
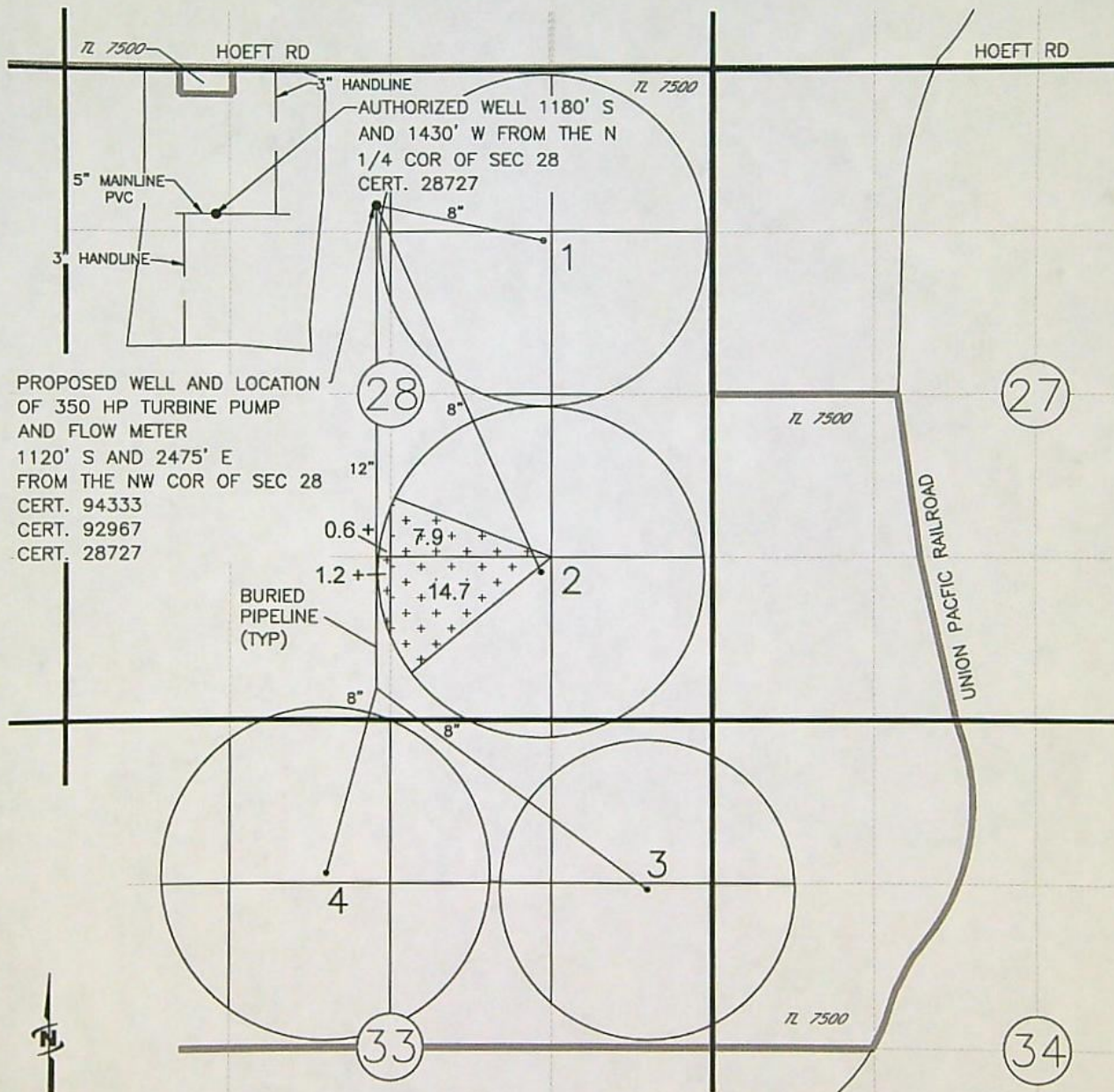
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94333
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (2 OF 4)

RECEIVED

APR 29 2022

OWRD



LEGEND - CERT 94333

FROM ACRES
(24.4 AC)

13995

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\--00 Misc Engineering\Cod\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvoldovinos on 04/25/22 07:19 AM

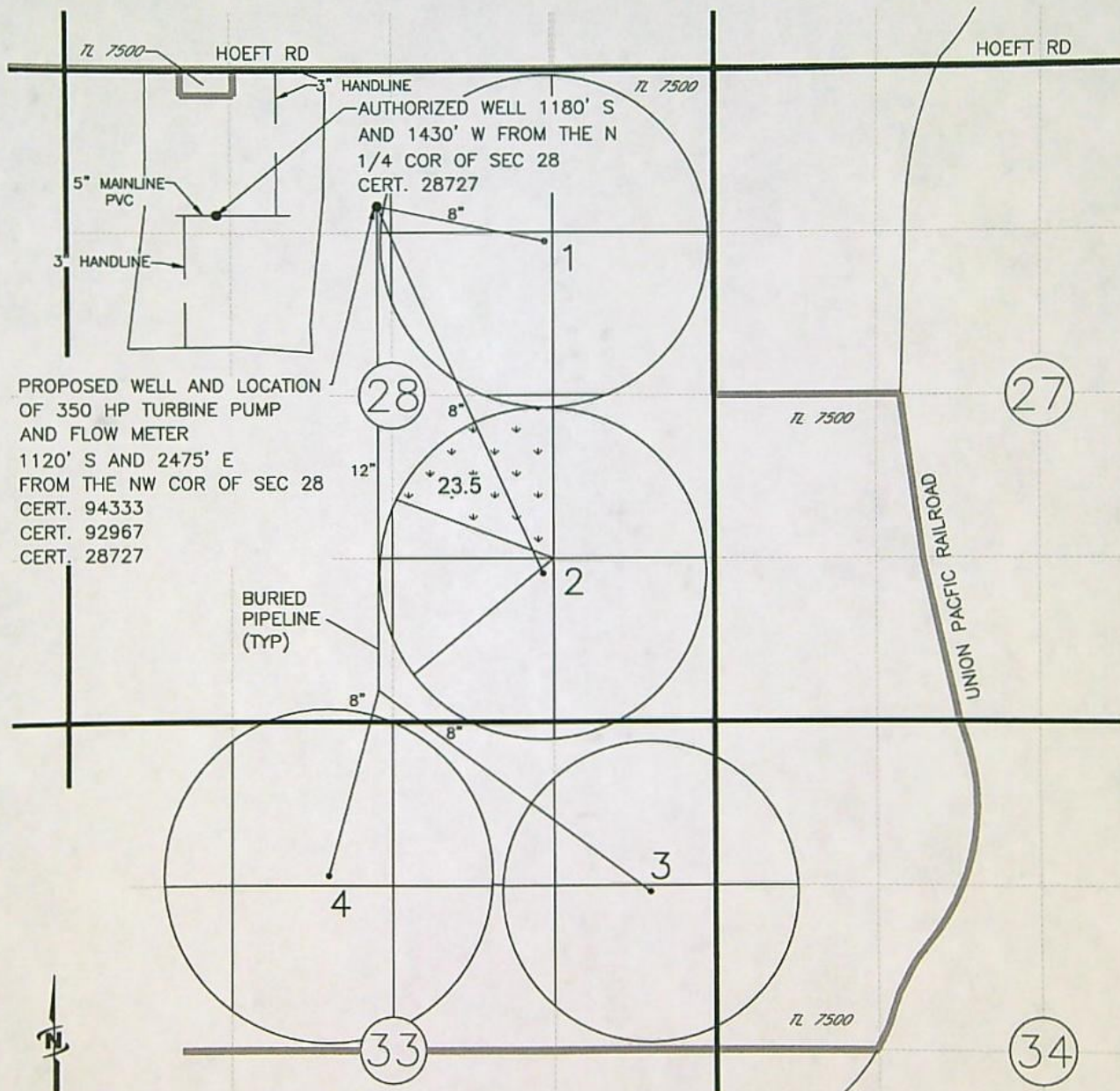
JUB
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 92967
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
TO (3 OF 4)

RECEIVED

APR 29 2022

OWRD



PROPOSED WELL AND LOCATION
OF 350 HP TURBINE PUMP
AND FLOW METER
1120' S AND 2475' E
FROM THE NW COR OF SEC 28
CERT. 94333
CERT. 92967
CERT. 28727

LEGEND - CERT 92967

↓ FROM ACRES
(23.5 AC)

0 660 1320
SCALE IN FEET

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Partly Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvaldovinos on 04/25/22 07:19 AM

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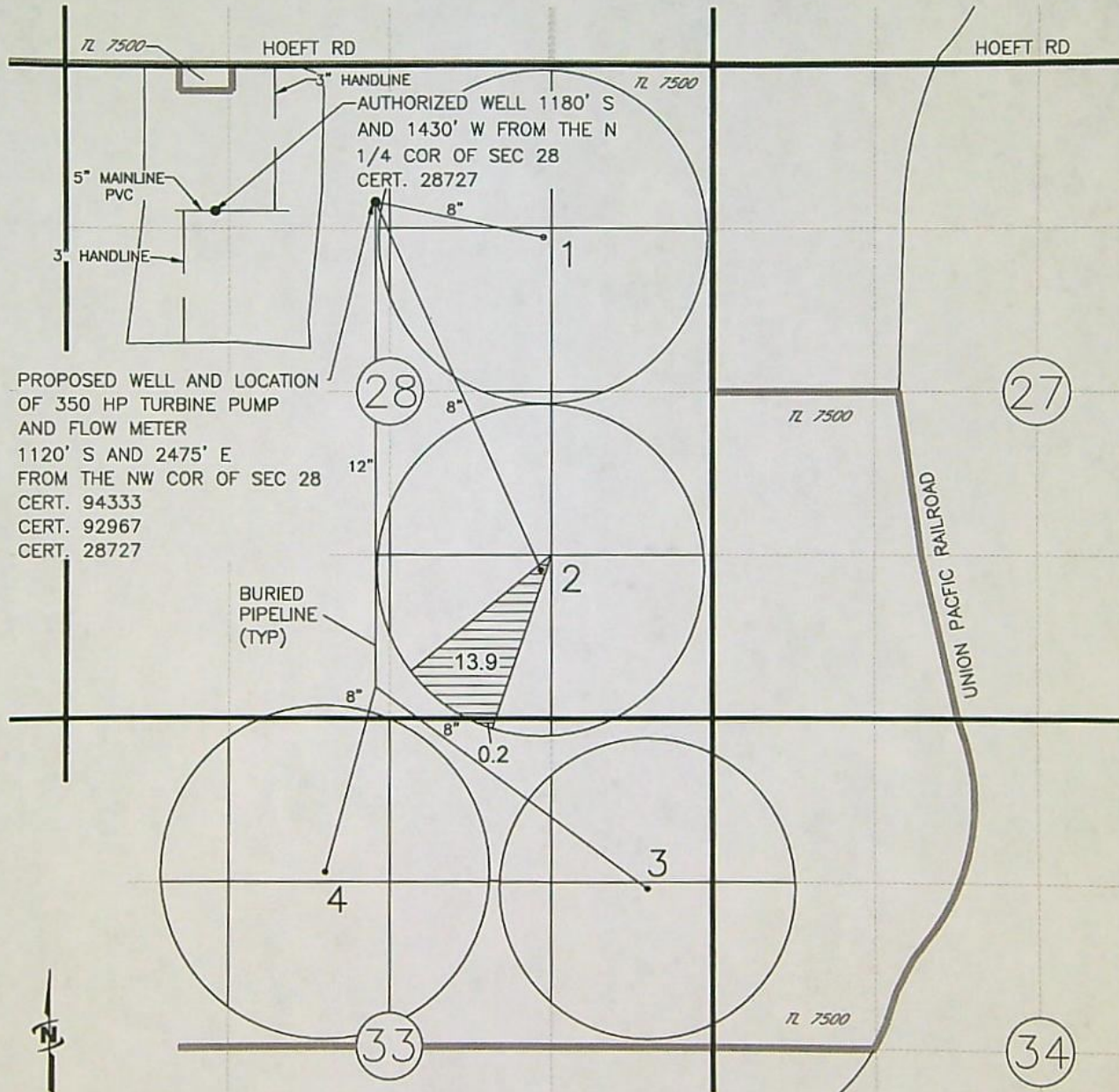
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94375
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28 AND 33, T1N, R32E, WM
UMATILLA COUNTY
TO (4 OF 4)

RECEIVED

APR 29 2022

OWRD



LEGEND - CERT 94375



14.1 AC

13995

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB-TO-FROM_MAPS.dwg
PRINTED BY: kvaldovinos on 04/25/22 07:20 AM



J-U-B ENGINEERS, INC.

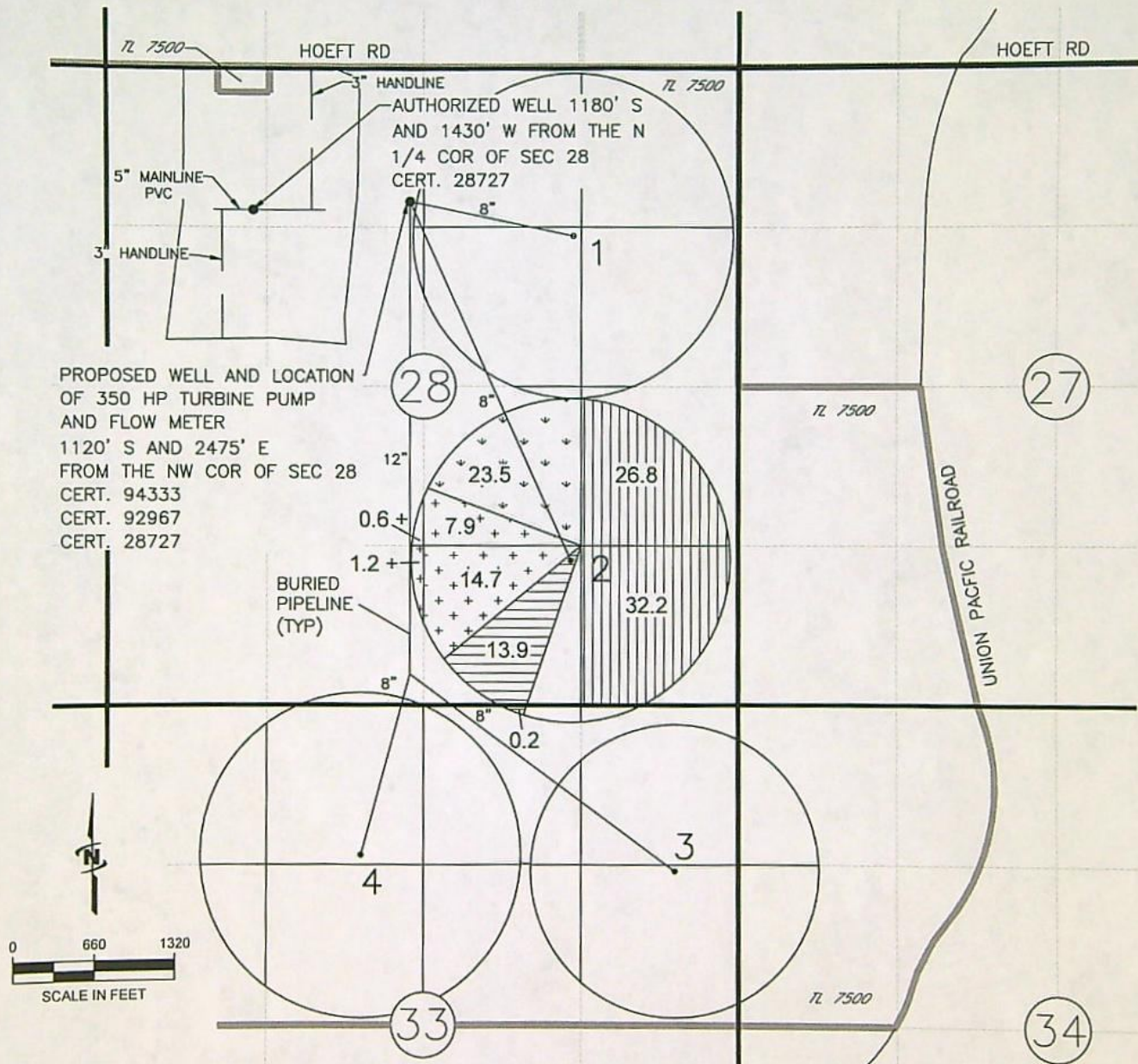
2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 28727, 94333, 92967, 94375
IN THE NAME OF J.G. SIMPSON, INC.

C/O FEE STUBBLEFIELD
SECTIONS 28 AND 33, T1N, R32E, WM
UMATILLA COUNTY
TO INDEX MAP

RECEIVED

APR 29 2022

OWRD



NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB-TO-FROM_MAPS.dwg
PRINTED BY: kvoldovinos on 04/25/22 07:19 AM

13995

JUB
J-U-B ENGINEERS, INC.

OWRD

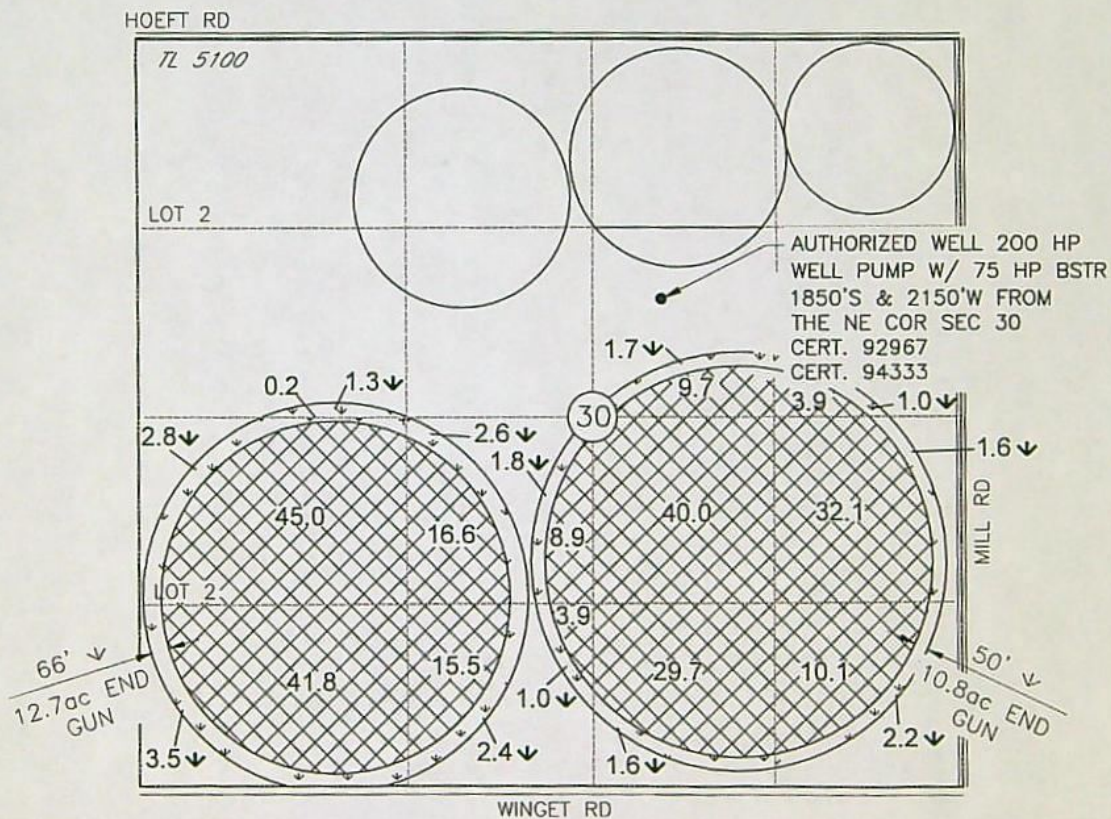
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 92967
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 30, T1N, R32E, WM
UMATILLA COUNTY
FROM (3 OF 4)

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APR 29 2022

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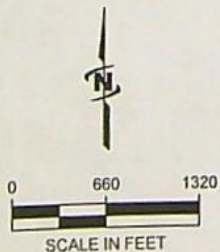
LEGEND - CERT 92967



FROM ACRES
(23.5 AC)



AREA NOT INVOLVED IN THIS
TRANSFER APPLICATION
(88.4 AC)



NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cod\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvaldovinos on 04/25/22 07:18 AM

13995



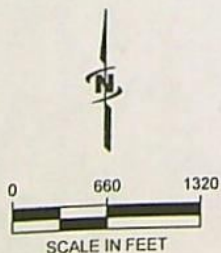
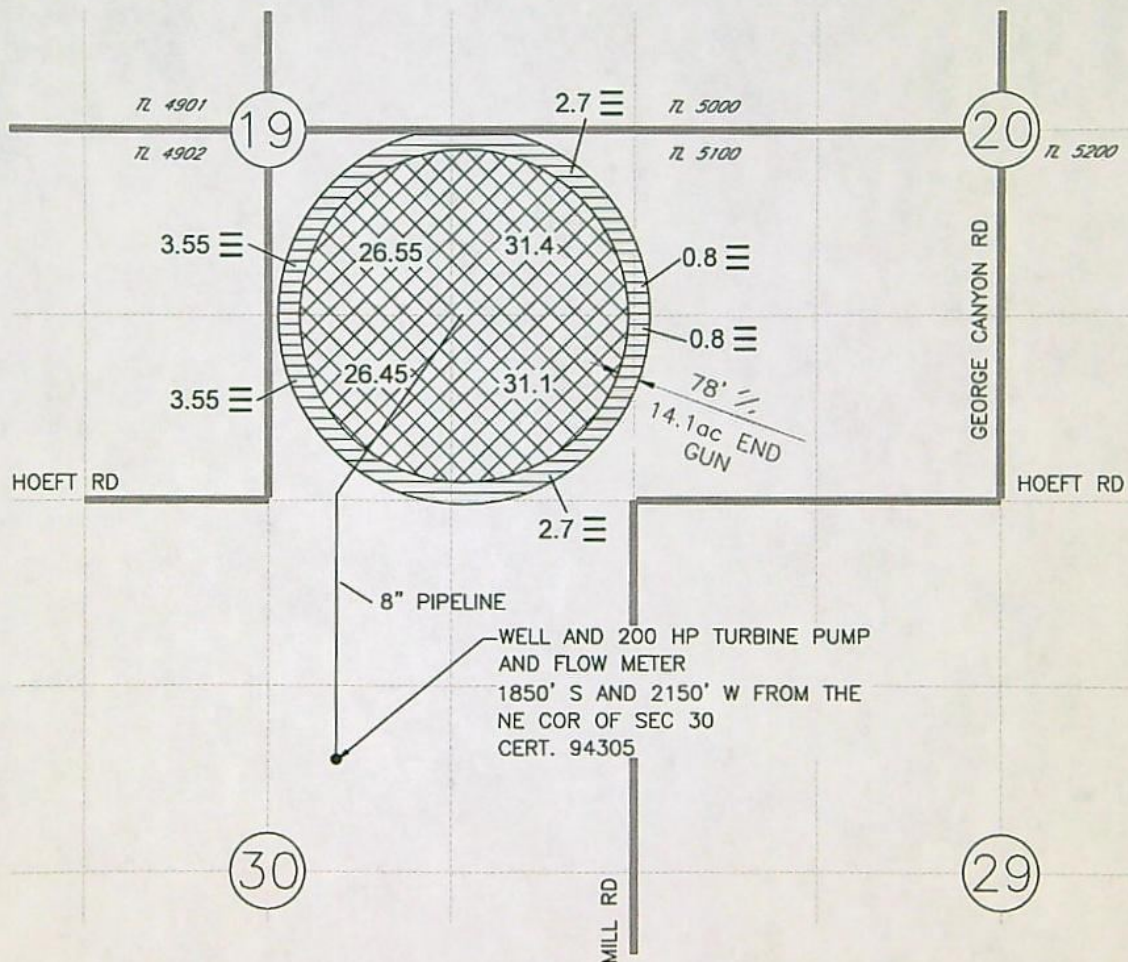
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 94375
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 19 AND 20, T1N, R32E, WM
UMATILLA COUNTY
FROM (4 OF 4)

RECEIVED

APR 29 2022

OWRD



LEGEND - CERT 92967

FROM ACRES
(14.1 AC)

AREA NOT INVOLVED IN THIS
TRANSFER APPLICATION
(115.5 AC)

13995

NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\--00 Misc Engineering\Cod\SIMPSON\STUBBLEFIELD\SIMP-STUBB-TO-FROM_MAPS.dwg
PRINTED BY: kvoldovinas on 04/25/22 07:18 AM



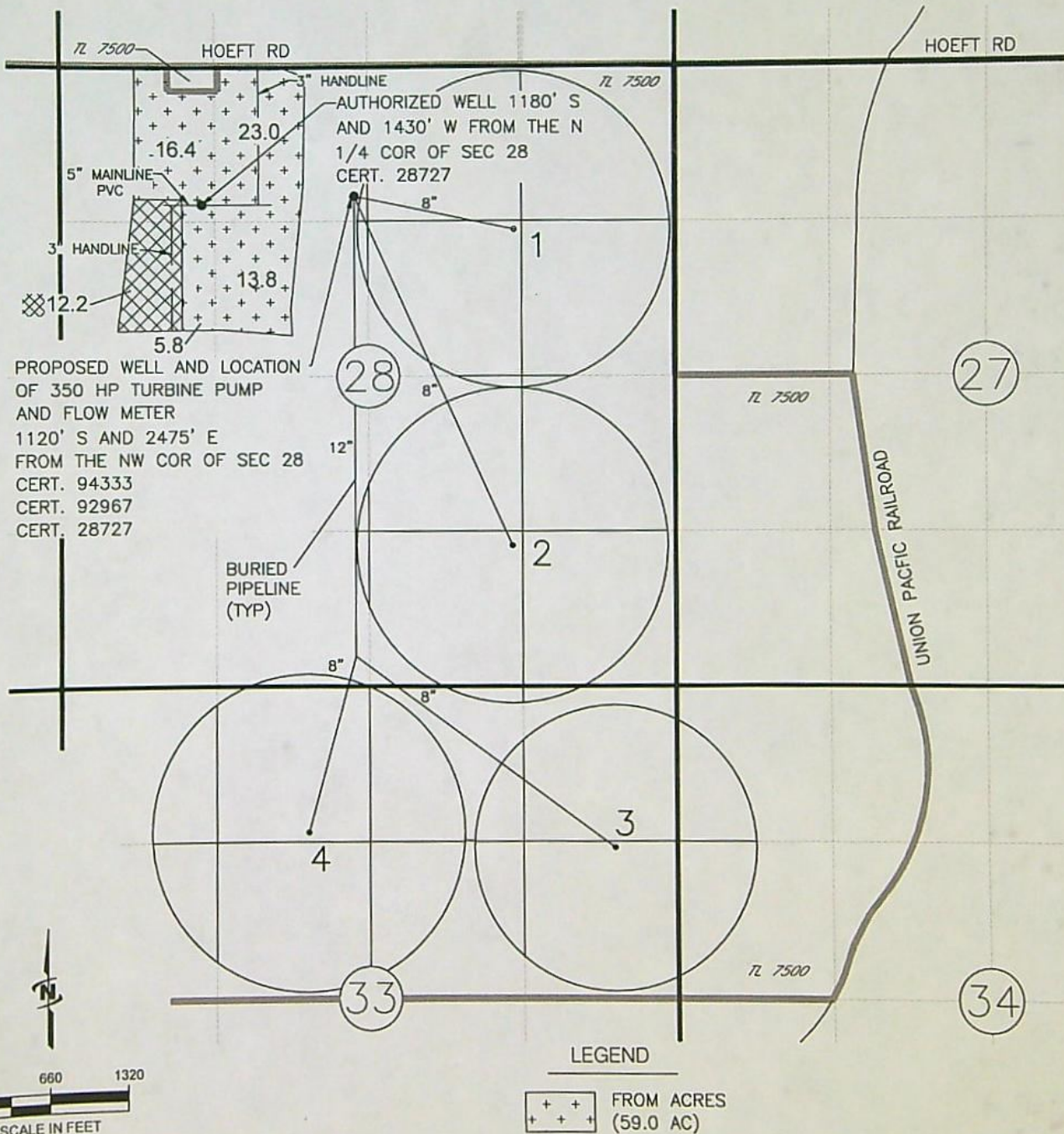
J-U-B ENGINEERS, INC.

2022 TEMPORARY TRANSFER APPLICATION MAP
INVOLVING CERTIFICATE 28727
IN THE NAME OF J.G. SIMPSON, INC.
C/O FEE STUBBLEFIELD
SECTIONS 28, T1N, R32E, WM
UMATILLA COUNTY
FROM (1 OF 4)

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APR 29 2022

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NOTE:
THE PURPOSE OF THIS MAP IS TO IDENTIFY THE APPROXIMATE LOCATION
OF THE WATER RIGHT. IT IS NOT INTENDED TO PROVIDE INFORMATION
RELATIVE TO THE LOCATION OF PROPERTY OWNERSHIP BOUNDARY LINES.

DRAWING: \\KWKFILES\Public\Project\30-08-016 - Porfily Water Rights Consulting\00 Misc Engineering\Cad\SIMPSON\STUBBLEFIELD\SIMP-STUBB_TO-FROM_MAPS.dwg
PRINTED BY: kvoldovinos on 04/25/22 07:18 AM



J-U-B ENGINEERS, INC.

13995

Land Use Information Form



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.wrd.state.or.us

Applicant(s): Stubblefield Land & Cattle Inc

Mailing Address: P.O. Box "R"

City: Pilot Rock

State: OR

Zip Code 97868

Daytime Phone: (541) 215-5482

A. Land and Location

Please include the following information for all tax lots where water will be diverted (taken from its source), conveyed (transported), and/or used or developed. Applicants for municipal use, or irrigation uses within irrigation districts may substitute existing and proposed service-area boundaries for the tax-lot information requested below.

Township	Range	Section	¼ ¼	Tax Lot #	Plan Designation (e.g., Rural Residential/RR-5)	Water to be:			Proposed Land Use:
<u>1N</u>	<u>32E</u>	<u>28</u>	_____	<u>7500</u>	<u>EFU</u>	<input checked="" type="checkbox"/> Diverted	<input checked="" type="checkbox"/> Conveyed	<input checked="" type="checkbox"/> Used	<u>Irrigation</u>
_____	_____	_____	_____	_____	_____	<input type="checkbox"/> Diverted	<input type="checkbox"/> Conveyed	<input type="checkbox"/> Used	_____
_____	_____	_____	_____	_____	_____	<input type="checkbox"/> Diverted	<input type="checkbox"/> Conveyed	<input type="checkbox"/> Used	_____
_____	_____	_____	_____	_____	_____	<input type="checkbox"/> Diverted	<input type="checkbox"/> Conveyed	<input type="checkbox"/> Used	_____

List all counties and cities where water is proposed to be diverted, conveyed, and/or used or developed:

Umatilla County

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B. Description of Proposed Use

Type of application to be filed with the Water Resources Department:

- ☐ Permit to Use or Store Water
 ☒ Water Right **Temporary** Transfer
 ☐ Permit Amendment or Ground Water Registration Modification
☐ Limited Water Use License
 ☐ Allocation of Conserved Water
 ☐ Exchange of Water

Source of water: ☐ Reservoir/Pond ☒ Ground Water ☐ Surface Water (name) _____

Estimated quantity of water needed: 600 ☐ cubic feet per second ☒ gallons per minute ☐ acre-feet

Intended use of water: ☒ Irrigation ☐ Commercial ☐ Industrial ☐ Domestic for _____ household(s)
☐ Municipal ☐ Quasi-Municipal ☐ Instream ☐ Other _____

Briefly describe:

We have removed the end gun from pivots and the areas irrigated with these end guns along with wheel line areas; we propose to relocate the water right for these acres to area more economical irrigated with pivot that have better soil

Note to applicant: If the Land Use Information Form cannot be completed while you wait, please have a local government representative sign the receipt at the bottom of the next page and include it with the application filed with the Water Resources Department.

See bottom of Page 3. →

13995

For Local Government Use Only

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

Please check the appropriate box below and provide the requested information

- ☒ Land uses to be served by the proposed water uses (including proposed construction) are allowed outright or are not regulated by your comprehensive plan. Cite applicable ordinance section(s): UCDC Section 152.056 (A) Farm Use
- ☐ Land uses to be served by the proposed water uses (including proposed construction) involve discretionary land-use approvals as listed in the table below. (Please attach documentation of applicable land-use approvals which have already been obtained. Record of Action/land-use decision and accompanying findings are sufficient.) **If approvals have been obtained but all appeal periods have not ended, check "Being pursued."**

Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Land-Use Approval:	
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued
		<input type="checkbox"/> Obtained <input type="checkbox"/> Denied	<input type="checkbox"/> Being Pursued <input type="checkbox"/> Not Being Pursued

Local governments are invited to express special land-use concerns or make recommendations to the Water Resources Department regarding this proposed use of water below, or on a separate sheet.

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Name: CAROL JOHNSON

Title: PLANNER

APR 29 2022

Signature: 

Phone: (541) 278-6252

Date: 04/11/2022

OWRD

Government Entity: UMATILLA COUNTY

Note to local government representative: Please complete this form or sign the receipt below and return it to the applicant. If you sign the receipt, you will have 30 days from the Water Resources Department's notice date to return the completed Land Use Information Form or WRD may presume the land use associated with the proposed use of water is compatible with local comprehensive plans.

Receipt for Request for Land Use Information

Applicant name: _____

City or County: _____ Staff contact: _____

Signature: _____ Phone: _____ Date: _____

Oregon Water Resources Department
Transfer Fee Calculation for Temporary Transfer

[Main](#)

[Help](#)

[Return](#)

[Contact Us](#)

Today's Date: Wednesday, May 4, 2022

**Fee
Calculation**

Base Fee (includes temporary change to one water right for up to 1 cfs)

\$950.00

Fill in information below-- Check each box that applies.

Enter total number of water rights included in transfer.

4

\$930.00

☐ Check this box if you propose to change the place of use for a NON-irrigation use.

☒ Check this box if you propose to change the place of use for an irrigation use.

Enter the number of acres in the footprint of the place of use to be transferred.

121

\$326.70

(If a supplemental certificate also covers the same land as an included primary right, count the acreage only once.)

Total Transfer CFS(rounded up to the next whole cfs):

Subtotal:

\$2,206.70

☐ The transfer is necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932.

☐ The transfer is endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat.

Discount:

☐ Check the box if you are submitting the application and map in a Department-approved digital format.

Transfer Fee:

\$2,206.70

[Return to Edit](#)

[Clear](#)

Regular Temporary Water Right Transfer Application Checklist

Checked by Jan

Date 5/4/22

T-13995

POU/POA Δ is
5 year temp

A temporary transfer must be for a change in place of use. A temporary change in POD/POA or APOD/APOA cannot be accepted as a stand-alone change.

28727
92967
94333
94375

A change in POD/POA can accompany the temporary change in place of use, only if the proposed temporary POD/POA is supplying water to the proposed temporary place of use.

121-
Acres Total

If OK, check box to left; if not, fill in the blank)

- ☒ 1. Page 1 of application: Are all attachments that have been checked actually included?
If not, what is missing? _____
- ☒ 2. Are fees included and correct?
If not, the correct fee would be: _____, so the amount missing is: _____
- ☒ 3. Part 4 of application: Have all the applicants listed at the top of the page signed at the bottom?
If not, whose signature is missing? _____
- ☒ 4. Are all listed certificates shown by WRIS as non-cancelled?
If not, which are cancelled? _____
For each cancelled certificate, if there has been a remaining right certificate issued that covers the lands in the left side of Table 2, list its number _____ and check the #4 box at left on this checklist.
- ☒ 5. If any certificate is in the name of a "district", is a Supplemental Form D from that district enclosed?
☒ N/A ☐ Form D needed from _____ (district)
6. If all #1-#5 boxes on this checklist are checked (with no remaining deficiencies identified), accept the application. Put this check sheet in the transfer folder.

If #1, #2, #3, #4 or #5 on this checklist is deficient, the application cannot be accepted. It should be returned and the deficiencies listed in the "staff" section at the bottom of Application Page 1, unless the applicant or agent can resolve the deficiencies within 2-3 days.