

Regular

RA

Name US DA Forest Service
mt hood national forest
 Address 116400 Champion way
Sandy Oregon 97055

DESCRIPTION OF WATER RIGHT(s)

Name of Stream Well
 Trib. of Zig Zag river
 Use Quasi muni County Clackamas
 Quantity of water (CFS) _____ No. of Acres _____
 Name of ditch _____
 App# 613132 Per # 611788 Cert # 89509 PR Date _____
 App# _____ Per # _____ Cert # _____ PR Date _____
 App# _____ Per # _____ Cert # _____ PR Date _____
 App# _____ Per # _____ Cert # _____ PR Date _____
 App# _____ Per # _____ Cert # _____ PR Date _____

FEES PAID

Date	Amount	Receipt #
12-27-2021	\$2660.00	137186
4-28-2023	4125.00	140595
6-5-2023	\$1,893.00	140860

Change in APDA
 Date Filed 12/27/2021
 Initial notice date 1/18/2022
 DPD issued date _____
 PD issued date 1-7-2025
 PD notice date 1-14-2025
 Date of FO 3/25/25 Vol 134 Page 136-140

FEES REFUNDED

Date	Amount	Receipt #

C-Date _____
 COBU due date _____
 COBU Received date _____
 Certificate issued _____

Assignments:

Irrigation District Lady Creek water System
 Agent GSI water solutions- Robin Cook rcook@gsiws.com

CWRE _____
 CC's list Clackamas County

☐ - Oversized map - Location _____

WATER RIGHT TRANSFER COVER SHEET

Transfer: T- 13880

Transfer Specialist:

Transfer Type: Regular Transfer

Applicant: USDA FOREST SERVICE, MT HOOD NATIONAL FOREST 16400 CHAMPION WAY SANDY, OR 97055 Email: _____ Phone: _____		Agent: <input type="checkbox"/> N/A ROBYN COOK 55 SW YAMHILL ST. SUITE 300 55 SW YAMHILL ST SUITE 300 PORTLAND, OR 97204 Email: _____ Phone: _____	
Irrigation District: <input type="checkbox"/> N/A Lady Creek Water System Email: _____		CWRE: <input type="checkbox"/> N/A Email: _____	
Affected Local Gov'ts: <input type="checkbox"/> N/A Clackamas County Planning Department Email: _____		Affected Tribal Gov't: <input type="checkbox"/> N/A UNAVAILABLE Email: _____	
Current Landowner if other than Applicant: <input type="checkbox"/> N/A Email: _____		Receiving Landowner: <input type="checkbox"/> N/A Email: _____	

Water Rights Affected

File Marked	App. File # or Decree Name	Permit	Certificate	RR/CR Needed	RR/CR Nos.
<input type="checkbox"/>	G13132	G11788	89509	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>				<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Key Dates & Initial Actions:

Rec'd: December 27, 2021	Proposed Action(s): ADDITIONAL POINT OF APPROPRIATION	
Fees Pd: 2660.00	WM District: 20	ODFW District:
Initial Public Notice: January 18, 2022	WM Review sent:	ODFW Review sent:
Acknowledgement Letter Sent <input checked="" type="checkbox"/> 01/12/2022		GW Review sent: <input type="checkbox"/> N/A
County sent cc: of Ack Letter <input type="checkbox"/>	BOR notified (date): <input type="checkbox"/> N/A	
Newspaper quote requested:	Request for news \$ sent:	News \$ received:
Request to publish sent:	Affidavit of publication received:	Last day of publication:

Document	Drafted	Peer Review	Changes Made	Coordinator	Changes Made	Signature Bin	Signature Date
? DPD	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	CW Sent: _____	N/A
? PD	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____ Initials: _____	Date: _____	Date: 1-7-25
FO	Date: 3-4-25 Initials: LF	Date: 3-5-25 Initials: SG	Date: _____ Initials: _____	Date: 3-7-25 Initials: CC	Date: 3-8-25 Initials: FL	Date: 1 Dec 3-20-25	Date: 3/25/25

Special Issues: _____

Special Order Volume: Vol. 134 Pages 136-140



Oregon

Tina Kotek, Governor

Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

March 25, 2025

USDA Forest Service, Mt Hood National Forest
16400 Champion Way
Sandy, OR 97055

REFERENCE: Transfer Application T-13880

Enclosed is a copy of the final order approving your water right transfer application.

The time allowed to complete the transfer is specified in the final order. YOU SHOULD GIVE PARTICULAR ATTENTION TO THE TIME LIMIT. The water right for any portion of the authorized change in character of use or change in place of use NOT carried out within the time allowed will be lost.

An extension of the time limit can be allowed only upon a showing that diligent effort has been made to complete the actual change(s) within the time allowed.

You are required to hire a Certified Water Rights Examiner (CWRE) to complete a Claim of Beneficial Use report and map which must be submitted to this Department within one year of the date you complete the change(s) or within one year of the completion date authorized in the transfer final order, whichever occurs first.

If you have any questions related to the approval of this transfer, you may contact your caseworker, Kim French, by telephone at (503) 979-9607 or by e-mail at Kim.r.french@water.oregon.gov.

Sincerely,

David V. Jones Jr
Water Rights Services Support
Transfers and Conservation Section

cc: Amy J. Landvoigt, Watermaster Dist. # 20 (via email)
Robyn Cook, Agent
Irrigation District: Lady Creek Water System & Ann Reece (if in District)
Clackamas County Planning Department, Local Government

Enclosure

BEFORE THE WATER RESOURCES DEPARTMENT
OF THE
STATE OF OREGON

In the Matter of Transfer Application)	FINAL ORDER APPROVING OF
T-13880, Clackamas County)	ADDITIONAL POINTS OF APPROPRIATION

Authority

Oregon Revised Statutes (ORS) 537.705 and 540.505 to 540.580 establish the process in which a water right holder may submit a request to transfer the point of appropriation, place of use, or character of use authorized under an existing water right. Oregon Administrative Rules (OAR) Chapter 690, Division 380 implement the statutes and provides the Department's procedures and criteria for evaluating transfer applications.

Applicant

USDA FOREST SERVICE
MT HOOD NATIONAL FOREST
16400 CHAMPION WAY
SANDY, OR 97055

Findings of Fact

1. On December 27, 2021, USDA Forest Service, Mt Hood National Forest filed an application for additional points of appropriation under Certificate 89509. The Department assigned the application number T-13880.
2. Notice of the application for transfer was published on January 18, 2022, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.
3. On March 28, 2024, the Department sent a copy of the draft Preliminary Determination to the applicant proposing to approve Transfer Application T-13880. The draft Preliminary Determination cover letter provided a deadline of April 27, 2024, for the applicant to respond. The applicant requested that the Department proceed with issuance of a Preliminary Determination and provided the necessary information to demonstrate that the applicant is authorized to pursue the transfer.
4. On April 25, 2024, the applicant requested additional time to complete beneficial use of the water, pursuant to OAR 690-380-5140(3). The applicant needs until October 1, 2030, to complete a well system that is sufficient for their needs.

This final order is subject to judicial review by the Court of Appeals under ORS 183.482. Any petition for judicial review must be filed within the 60-day time period specified by ORS 183.482(1). Pursuant to ORS 536.075 and OAR 137-003-0675, you may petition for judicial review or petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied.

5. On January 7, 2025, the Department issued a Preliminary Determination proposing to approve Transfer Application T-13880 and sent a copy to the applicant. Additionally, notice of the Preliminary Determination for the transfer application was published in the Department's weekly notice on January 14, 2025, pursuant to ORS 540.520 and OAR 690-380-4020. No protests were filed in response to the notice.

6. The right to be transferred is as follows:

Certificate: 89509 in the name of U.S.D.A. FOREST SERVICE, MT HOOD NATIONAL FOREST (perfected under Permit G-11788)
Use: QUASI-MUNICIPAL USE
Priority Date: SEPTEMBER 24, 1992
Rate: 1.0 CUBIC FOOT PER SECOND (CFS), BEING 0.445 CFS FROM WELL 1, 0.10 CFS FROM WELL 2 AND 0.445 CFS FROM WELL 3
Source: THREE WELLS in the ZIG ZAG RIVER BASIN

Authorized Points of Appropriation:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
3 S	8 E	WM	16	SW NW	WELL 1 - 1780 FEET SOUTH AND 220 FEET EAST FROM THE NW CORNER OF SECTION 16
3 S	8 E	WM	16	SW NW	WELL 2 - 1775 FEET SOUTH AND 175 FEET EAST FROM THE NW CORNER OF SECTION 16
3 S	8 E	WM	16	SW NW	WELL 3 - 1800 FEET SOUTH AND 180 FEET EAST FROM THE NW CORNER OF SECTION 16

Authorized Place of Use:

QUASI-MUNICIPAL					
Twp	Rng	Mer	Sec	Q-Q	GLot
3 S	7 E	WM	11	NE SW	8
3 S	7 E	WM	11	SE SW	
3 S	7 E	WM	11	NW SE	7
3 S	7 E	WM	11	SW SE	9
3 S	7 E	WM	13	NW NW	
3 S	7 E	WM	13	SW NW	
3 S	7 E	WM	13	SE NW	
3 S	7 E	WM	13	NE SW	
3 S	7 E	WM	13	SE SW	
3 S	7 E	WM	13	NE SE	4
3 S	7 E	WM	13	NW SE	
3 S	7 E	WM	13	SW SE	
3 S	7 E	WM	13	SE SE	5
3 S	7 E	WM	14	NE NE	
3 S	7 E	WM	14	NW NE	
3 S	7 E	WM	14	SW NE	
3 S	7 E	WM	14	NE NW	
3 S	7 E	WM	14	NW SE	
3 S	7 E	WM	24	NE NE	1
3 S	8 E	WM	17	SE NE	
3 S	8 E	WM	17	NE SW	

QUASI-MUNICIPAL					
Twp	Rng	Mer	Sec	Q-Q	GLot
3 S	8 E	WM	17	NW SW	
3 S	8 E	WM	17	SE SW	
3 S	8 E	WM	17	NE SE	
3 S	8 E	WM	17	NW SE	
3 S	8 E	WM	17	SW SE	
3 S	8 E	WM	18	NE SW	
3 S	8 E	WM	18	NW SW	3
3 S	8 E	WM	18	SW SW	4
3 S	8 E	WM	18	SE SW	
3 S	8 E	WM	18	NE SE	
3 S	8 E	WM	18	NW SE	
3 S	8 E	WM	19	NE NE	
3 S	8 E	WM	19	NE NW	
3 S	8 E	WM	19	NW NW	1
3 S	8 E	WM	20	NE NW	
3 S	8 E	WM	20	NW NW	

7. Transfer Application T-13880 proposes three additional points of appropriation as follows:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances	Approximate Distances from Authorized POAs
3 S	8 E	WM	16	SW NW	WELL 4 - 1800 FEET SOUTH AND 200 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 20 FEET NE WELL 2 - 20 FEET NE WELL 3 - 20 FEET NE
3 S	8 E	WM	16	SW NW	WELL 5 - 1810 FEET SOUTH AND 310 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 140 FEET SE WELL 2 - 170 FEET NE WELL 3 - 160 FEET NE
3 S	8 E	WM	16	SW NW	WELL 6 - 1995 FEET SOUTH AND 555 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 550 FEET SE WELL 2 - 600 FEET SE WELL 3 - 570 FEET NE

Transfer Review Criteria [OAR 690-380-0100(14), 690-380-4010(2) and OAR 690-380-2110(2)]

8. Water has been used within the last five years prior to the submittal of Transfer Application T-13880 according to the terms and conditions of the right. There is no information in the record that would demonstrate that the right is subject to forfeiture under ORS 540.610.
9. A water delivery system sufficient to use the full amount of water allowed under the existing right was present within the five-year period prior to submittal of Transfer Application T-13880.
10. The water right is subject to transfer as defined in ORS 540.505(4) and OAR 690-380-0100(14).
11. The proposed points of appropriation develop groundwater from the same aquifer as the authorized points of appropriation, as required by OAR 690-380-2110(2).

12. The proposed change, as conditioned, would not result in enlargement of the right.
13. The proposed change, as conditioned, would not result in injury to other existing water rights.
14. All other application requirements are met.

Conclusions of Law

The additional points of appropriation proposed in Transfer Application T-13880 are consistent with the requirements of ORS 537.705 and 540.505 to 540.580 and OAR 690-380-5000.

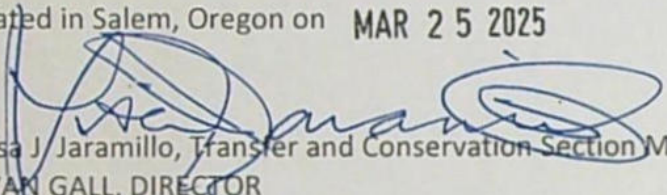
Now, therefore, it is ORDERED:

1. The additional points of appropriation proposed in Transfer Application T-13880 are approved.
2. The right to the use of the water is restricted to beneficial use at the place of use described and is subject to all other conditions and limitations contained in Certificate 89509 and any related decree.
3. Approval of this transfer application does not constitute nor grant legal access onto or through another person's property for purposes of accessing the new points of appropriation.
4. Water right Certificate 89509 is cancelled.
5. The quantity of water diverted at the new additional points of appropriation (Well 4, Well 5 and Well 6), together with that diverted at the original points of appropriation (Well 1, Well 2 and Well 3), shall not exceed the quantity of water lawfully available at the original points of appropriation (Well 1, Well 2 and Well 3).
6. Water shall be acquired from the same aquifer (water source) as the original points of appropriation.
7. Water Use Measurement Conditions:
 - a. Before water use may begin under this order, the water user shall install a totalizing flow meter, or, with prior approval of the Director, another suitable measuring device, at each point of appropriation (new and existing).
 - b. The water user shall maintain the meters or measuring devices in good working order.
 - c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located

within a private structure, the Watermaster shall request access upon reasonable notice.

8. Full beneficial use of the water shall be made, consistent with the terms of this order, on or before **October 1, 2030**. A Claim of Beneficial Use prepared by a Certified Water Right Examiner shall be submitted by the applicant to the Department within one year after the deadline for completion of the changes and full beneficial use of the water.
9. After satisfactory proof of beneficial use is received, a new certificate confirming the right transferred will be issued.

Dated in Salem, Oregon on **MAR 25 2025**



Lisa J. Jaramillo, Transfer and Conservation Section Manager, for
IVAN GALL, DIRECTOR
Oregon Water Resources Department

Mailing Date **MAR 26 2025**



Oregon

Tina Kotek, Governor

Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

www.oregon.gov/owrd

January 7, 2025

VIA CERTIFIED MAIL AND E-MAIL

Applicant

USDA FOREST SERVICE, MT HOOD NATIONAL
FOREST 16400 CHAMPION WAY SANDY, OR
97055

SUBJECT: Water Right Transfer Application T-13880

Please find enclosed the Preliminary Determination indicating that, based on the information available, the Department intends to approve application T-13880. This document is an intermediate step in the approval process; water may not be used legally as proposed in the transfer application until a Final Order has been issued by the Department. Please read this entire letter carefully to determine your responsibility for additional action.

A public notice is being published in the Department's weekly publication simultaneously with issuance of the Preliminary Determination. The notice initiates a period in which any person may file either a protest opposing the decision proposed by the Department in the Preliminary Determination or a standing statement supporting the Department's decision. The protest period will end 30 days after the Department's notice.

If no protest is filed, the Department will issue a Final Order consistent with the Preliminary Determination. You should receive a copy of the Final Order about 30 days after the close of the protest period.

If a protest is filed, the application may be referred to a contested case proceeding. A contested case provides an opportunity for the proponents and opponents of the decision proposed in the Preliminary Determination to present information and arguments supporting their position in a quasi-judicial proceeding.

Please don't hesitate to contact me at 503 979-9607 or Kim.R.French@water.oregon.gov, if I may be of assistance.

Sincerely,

Kim French
Transfer Specialist
Transfer and Conservation Section

cc: Transfer Application file T-13880
Amy J. Landvoigt, District 20 Watermaster (*via e-mail*)
Robyn Cook, Agent for the applicant (*via e-mail*)

encs

**BEFORE THE WATER RESOURCES DEPARTMENT
OF THE
STATE OF OREGON**

In the Matter of Transfer Application)	PRELIMINARY DETERMINATION
T-13880, Clackamas County)	PROPOSING APPROVAL OF ADDITIONAL
)	POINTS OF APPROPRIATION

Authority

Oregon Revised Statutes (ORS) 537.705 and 540.505 to 540.580 establish the process in which a water right holder may submit a request to transfer the point of appropriation, place of use, or character of use authorized under an existing water right. Oregon Administrative Rules (OAR) Chapter 690, Division 380 implement the statutes and provides the Department's procedures and criteria for evaluating transfer applications.

Applicant

USDA FOREST SERVICE
MT HOOD NATIONAL FOREST
16400 CHAMPION WAY
SANDY, OR 97055

Findings of Fact

1. On December 27, 2021, USDA FOREST SERVICE, MT HOOD NATIONAL FOREST filed an application for additional points of appropriation under Certificate 89509. The Department assigned the application number T-13880.
2. Notice of the application for transfer was published on January 18, 2022, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.
3. On March 28, 2024, the Department sent a copy of the draft Preliminary Determination to the applicant proposing to approve Transfer Application T-13880. The draft Preliminary Determination cover letter provided a deadline of April 27, 2024, for the applicant to respond. The applicant requested that the Department proceed with issuance of a Preliminary Determination and provided the necessary information to demonstrate that the applicant is authorized to pursue the transfer.
4. On April 25, 2024, the applicant requested additional time to complete beneficial use of the water, pursuant to OAR 690-380-5140(3). The applicant needs until October 1, 2030, to complete a well system that is sufficient for their needs.

Pursuant to OAR 690-380-4030, any person may file a protest or standing statement within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later, of this preliminary determination.

5. The right to be transferred is as follows:

Certificate: 89509 in the name of U.S.D.A. FOREST SERVICE, MT HOOD NATIONAL FOREST (perfected under Permit G-11788)
Use: QUASI-MUNICIPAL USE
Priority Date: SEPTEMBER 24, 1992
Rate: 1.0 CUBIC FOOT PER SECOND (CFS), BEING 0.445 CFS FROM WELL 1, 0.10 CFS FROM WELL 2 AND 0.445 CFS FROM WELL 3
Source: THREE WELLS in the ZIG ZAG RIVER BASIN

Authorized Points of Appropriation:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
3 S	8 E	WM	16	SW NW	WELL 1 - 1780 FEET SOUTH AND 220 FEET EAST FROM THE NW CORNER OF SECTION 16
3 S	8 E	WM	16	SW NW	WELL 2 - 1775 FEET SOUTH AND 175 FEET EAST FROM THE NW CORNER OF SECTION 16
3 S	8 E	WM	16	SW NW	WELL 3 - 1800 FEET SOUTH AND 180 FEET EAST FROM THE NW CORNER OF SECTION 16

Authorized Place of Use:

QUASI-MUNICIPAL					
Twp	Rng	Mer	Sec	Q-Q	GLot
3 S	7 E	WM	11	NE SW	8
3 S	7 E	WM	11	SE SW	
3 S	7 E	WM	11	NW SE	7
3 S	7 E	WM	11	SW SE	9
3 S	7 E	WM	13	NW NW	
3 S	7 E	WM	13	SW NW	
3 S	7 E	WM	13	SE NW	
3 S	7 E	WM	13	NE SW	
3 S	7 E	WM	13	SE SW	
3 S	7 E	WM	13	NE SE	4
3 S	7 E	WM	13	NW SE	
3 S	7 E	WM	13	SW SE	
3 S	7 E	WM	13	SE SE	5
3 S	7 E	WM	14	NE NE	
3 S	7 E	WM	14	NW NE	
3 S	7 E	WM	14	SW NE	
3 S	7 E	WM	14	NE NW	
3 S	7 E	WM	14	NW SE	
3 S	7 E	WM	24	NE NE	1
3 S	8 E	WM	17	SE NE	
3 S	8 E	WM	17	NE SW	
3 S	8 E	WM	17	NW SW	
3 S	8 E	WM	17	SE SW	
3 S	8 E	WM	17	NE SE	
3 S	8 E	WM	17	NW SE	
3 S	8 E	WM	17	SW SE	

QUASI-MUNICIPAL					
Twp	Rng	Mer	Sec	Q-Q	GLot
3 S	8 E	WM	18	NE SW	
3 S	8 E	WM	18	NW SW	3
3 S	8 E	WM	18	SW SW	4
3 S	8 E	WM	18	SE SW	
3 S	8 E	WM	18	NE SE	
3 S	8 E	WM	18	NW SE	
3 S	8 E	WM	19	NE NE	
3 S	8 E	WM	19	NE NW	
3 S	8 E	WM	19	NW NW	1
3 S	8 E	WM	20	NE NW	
3 S	8 E	WM	20	NW NW	

6. Transfer Application T-13880 proposes three additional points of appropriation as follows:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances	Approximate Distances from Authorized POAs
3 S	8 E	WM	16	SW NW	WELL 4 - 1800 FEET SOUTH AND 200 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 20 FEET NE WELL 2 - 20 FEET NE WELL 3 - 20 FEET NE
3 S	8 E	WM	16	SW NW	WELL 5 - 1810 FEET SOUTH AND 310 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 140 FEET SE WELL 2 - 170 FEET NE WELL 3 - 160 FEET NE
3 S	8 E	WM	16	SW NW	WELL 6 - 1995 FEET SOUTH AND 555 FEET EAST FROM THE NW CORNER OF SECTION 16	WELL 1 - 550 FEET SE WELL 2 - 600 FEET SE WELL 3 - 570 FEET NE

Transfer Review Criteria [OAR 690-380-0100(14), 690-380-4010(2) and OAR 690-380-2110(2)]

7. Water has been used within the last five years prior to the submittal of Transfer Application T-13880 according to the terms and conditions of the right. There is no information in the record that would demonstrate that the right is subject to forfeiture under ORS 540.610.
8. A water delivery system sufficient to use the full amount of water allowed under the existing right was present within the five-year period prior to submittal of Transfer Application T-13880.
9. The water right is subject to transfer as defined in ORS 540.505(4) and OAR 690-380-0100(14).
10. The proposed points of appropriation develop groundwater from the same aquifer as the authorized points of appropriation, as required by OAR 690-380-2110(2).
11. The proposed change, as conditioned, would not result in enlargement of the right.
12. The proposed change, as conditioned, would not result in injury to other existing water rights.

13. All other application requirements are met.

Determination and Proposed Action

The additional points of appropriation proposed in Transfer Application T-13880 appear to be consistent with the requirements of ORS 537.705 and 540.505 to 540.580 and OAR 690-380-5000. If protests are not filed pursuant to OAR 690-380-4030, the application will be approved.

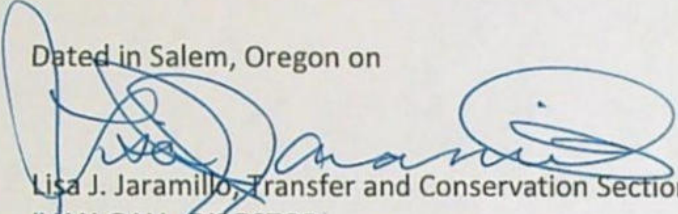
If Transfer Application T-13880 is approved, the final order will include the following:

1. *The additional points of appropriation proposed in Transfer Application T-13880 are approved.*
2. *The right to the use of the water is restricted to beneficial use at the place of use described and is subject to all other conditions and limitations contained in Certificate 89509 and any related decree.*
3. *Approval of this transfer application does not constitute nor grant legal access onto or through another person's property for purposes of accessing the new points of appropriation.*
4. *Water right Certificate 89509 is cancelled.*
5. *The quantity of water diverted at the new additional points of appropriation (Well 4, Well 5 and Well 6), together with that diverted at the original points of appropriation (Well 1, Well 2 and Well 3), shall not exceed the quantity of water lawfully available at the original points of appropriation (Well 1, Well 2 and Well 3).*
6. *Water shall be acquired from the same aquifer (water source) as the original points of appropriation.*
7. *Water Use Measurement Conditions:*
 - a. *Before water use may begin under this order, the water user shall install a totalizing flow meter, or, with prior approval of the Director, another suitable measuring device, at each point of appropriation (new and existing).*
 - b. *The water user shall maintain the meters or measuring devices in good working order.*
 - c. *The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice.*

8. Full beneficial use of the water shall be made, consistent with the terms of this order, on or before **October 1, 2030**. A Claim of Beneficial Use prepared by a Certified Water Right Examiner shall be submitted by the applicant to the Department within one year after the deadline for completion of the changes and full beneficial use of the water.
9. After satisfactory proof of beneficial use is received, a new certificate confirming the right transferred will be issued.

Dated in Salem, Oregon on

JAN 07 2025


Lisa J. Jaramillo, Transfer and Conservation Section Manager, for
IVAN GALL, DIRECTOR
Oregon Water Resources Department

This Preliminary Determination was prepared by Kim French. If you have any questions, please contact me at 503 979-9607 or Kim.R.French@water.oregon.gov.

Protests

Under the provisions of ORS 540.520(6) & (7) and OAR 690-380-4030, within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later, any person may file, jointly or severally, a protest expressing opposition of approval of the transfer application and disagreement with this Preliminary Determination or a standing statement in support of this Preliminary Determination. If this Preliminary Determination determines that a change in point of diversion or appropriation would result in injury, the applicant may file a notification of intent to pursue approval of the transfer under OAR 690-380-5030 to 690-380-5050. Protests and standing statements must be received by the Water Resources Department within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later.

Protests must be in writing and received in hard copy form with the appropriate statutory protest filing fee; protests cannot be filed by electronic mail. [OAR 690-002-0025(3) and 690-380-0100(9)]. The protest must include the following:

- The person's name, address, and telephone number;
- All reasonably ascertainable issues and all reasonably available arguments supporting the person's position by the close of the protest period. Failure to raise a reasonably ascertainable issue in a protest or failure to provide sufficient specificity to afford the

Department an opportunity to respond to the issue may preclude consideration of the issue during the hearing;

- If you are the applicant, a protest fee of \$480 required by ORS 536.050; and
- If you are not the applicant, a protest fee of \$950 required by ORS 536.050 and proof of service of the protest upon the applicant.

Requests for Standing

Under the provisions of OAR 690-380-4030(5), the Department shall provide to persons who have filed standing statements as defined under OAR 690-380-0100(11) notice of any differences between the Department's Preliminary Determination and the Final Order, notice of a hearing on the application under OAR 137-003-0535, and an opportunity to request limited party status or party status in the hearing.

Requests for standing must be received in the Water Resources Department no later than 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later. Requests for standing must be in writing, and must include the following:

- The requester's name, mailing address and telephone number;
- If the requester is representing a group, association or other organization, the name, address and telephone number of the represented group;
- A statement that the requester supports the preliminary determination as issued.

After the protest period has ended, the Director will either issue a Final Order or schedule a contested case hearing. The contested case hearing will be scheduled only if a protest has been filed under OAR 690-380-4030. In accordance with OAR 690-380-4200, notice and conduct of the hearing shall:

- Be under the applicable provisions of ORS 183.310 to 183.550, pertaining to contested cases, and the hearing shall be held in the area where the rights are located unless all parties stipulate otherwise; and
- If a protest has asserted that a water right to be transferred has been forfeited through non-use, include the notice and procedures described in OAR 690-017-0500 to 690-017-0900.

If after hearing the Department issues a proposed Final Order finding that a change in point of diversion or appropriation will result in injury, the applicant may file a notification of intent to pursue approval of the transfer under OAR 690-380-5030 to 690-380-5050 within 15 days of

receipt of the proposed order. Notwithstanding 690-002-0175, if the applicant files a notification of intent to pursue approval of the transfer under 690-380-5030 to 690-380-5050, the deadline for filing exceptions to the proposed order shall be 30 days after the Department provides notice to the parties that the transfer does not meet the requirements of 690-380-5030 to 690-380-5050.

If you do not request a hearing within 30 days after the close of the protest period, or if you withdraw a request for a hearing, notify the Department or the administrative law judge that you will not appear, or fail to appear at a scheduled hearing, the Director may issue a final order by default. If the Director issues a Final Order by default, the Department designates the relevant portions of its files on this matter, including all materials that you have submitted relating to this matter, as the record for purpose of proving a *prima facie* case upon default.

You may be represented by an attorney at the hearing. Legal aid organizations may be able to assist a party with limited financial resources. Generally, partnerships, corporations, associations, governmental subdivisions, or public or private organizations are represented by an attorney. However, consistent with OAR 690-002-0020 and OAR 690-137-0555, an agency representative may represent partnerships, corporations, associations, governmental subdivisions or public, or private organizations if the Department determines that appearance of a person by an authorized representative will not hinder the orderly and timely development of the record in this case.

Notice Regarding Servicemembers: Active-duty servicemembers have a right to stay proceedings under the federal Servicemembers Civil Relief Act. 50 U.S.C. App. §§501-597b. For more information contact the Oregon State Bar at 800-452-8260, the Oregon Military Department at 971-355-4127, or the nearest United States Armed Forces Legal Assistance Office through <http://legalassistance.law.af.mil>.

If you have questions about how to file a protest or if you have previously filed a protest and you want to know the status, please contact Will Davidson at 503-507-2749.

If you have questions about the Department or any of its programs, please contact our Water Resources Customer Service Group at 503-986-0900.

Address any correspondence to: Oregon Water Resources Department, Transfer and Conservation Section, 725 Summer Street NE, Suite A, Salem OR 97301-1266.

Groundwater Transfer Review Summary Form

Transfer/PA # T- 13880

GW Reviewer Gabriela Ferreira / Dennis Orlowski Date Review Completed: August 4, 2023

Summary of Same Source Review:

- ☐ The proposed change in point of appropriation is not within the same aquifer as per OAR 690-380-2110(2).

Summary of Injury Review:

- ☐ The proposed transfer will result in another, existing water right not receiving previously available water to which it is legally entitled or result in significant interference with a surface water source as per 690-380-0100(3).

Summary of GW-SW Transfer Similarity Review:

- ☐ The proposed SW-GW transfer doesn't meet the definition of "similarly" as per OAR 690-380-2130.

This is only a summary. Documentation is attached and should be read thoroughly to understand the basis for determinations.



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1271
(503) 986-0900
www.wrd.state.or.us

Ground Water Review Form:

- ☒ Water Right Transfer
☐ Permit Amendment
☐ GR Modification
☐ Other

Application: T-13880

Applicant Name: USDA Forest Service – Mt Hood National Forest

Proposed Changes: ☐ POA ☒ APOA ☐ SW→GW ☒ RA
☐ USE ☐ POU ☐ OTHER

Reviewer(s): Gabriela Ferreira / Dennis Orlowski

Date of Review: August 4, 2023

Date Reviewed by GW Mgr. and Returned to WRSD: JTI 12/28/231

The information provided in the application is insufficient to evaluate whether the proposed transfer may be approved because:

- ☐ The water well reports provided with the application do not correspond to the water rights affected by the transfer.
- ☐ The application does not include water well reports or a description of the well construction details sufficient to establish the ground water body developed or proposed to be developed.
- ☐ Other _____

1. Basic description of the changes proposed in this transfer: The proposed transfer relates to certificate 89509. The current certificate allows for total use of 1.0 cfs for quasi-municipal use (425 residences). Three POAs are currently authorized on the certificate: Well 1 (CLAC 1910/1908), Well 2 (CLAC 1907), and Well 3 (CLAC 1906).
2. Will the proposed POA develop the same aquifer (source) as the existing authorized POA?
☒ Yes ☐ No Comments: The existing POAs develop the Sardine Formation, which the proposed APOA are also planned to target. Certificate 89509 states that "under this right, water shall only be appropriated from between 168 feet and 177 feet below the land surface." The original groundwater review, completed September 3, 1993, indicates that the POAs should develop one water-bearing zone only, the Sardine Formation, in order to prevent commingling between the Sardine Formation and overlying alluvium, and to prevent the likelihood of hydraulic connection between the POAs and the Zig Zag River. Further documentation in the file dated April 16, 1997 from Well Construction indicates that OWRD review of downhole geophysical data did not identify vertical water movement and therefore, the wells are not allowing commingling of water between the upper alluvial and lower consolidated formations. Based on the geophysical data, no further repair action was required, and the water right permit conditions concerning well construction were satisfied.

This transfer application indicates that the three proposed APOA are planned to be approximately 365 feet deep, cased and sealed to 180 feet bls. with perforated or screened intervals proposed between 180-365 ft bls. Thus, the proposed well construction complies with the intent of the depth restriction and the proposed wells would produce from the same source as the existing POAs.

3. a) Is there more than one source developed under the right (e.g., basalt and alluvium)?

☐ Yes ☒ No

b) If yes, estimate the portion of the right supplied by each of the sources and describe any limitations that will need to be placed on the proposed change (rate, duty, etc.): Not applicable

a) Will this proposed change, at its maximum allowed rate of use, likely result in an increase in interference with **another ground water right**?

☐ Yes ☒ No Comments: Existing groundwater uses near the proposed POA locations are limited. The nearest existing wells are located at least 2 miles away for domestic use. The lack of significant groundwater exploitation in the area suggests that the potential for injury is very low. Consequently, the proposed change, at its maximum allowed rate of use, is not likely to result in an increase in interference with another groundwater right.

b) If yes, would this proposed change, at its maximum allowed rate of use, likely result in another groundwater right not receiving the water to which it is legally entitled?

☐ Yes ☒ No If yes, explain: Not applicable

4. a) Will this proposed change, at its maximum allowed rate of use, likely result in an increase in interference with **another surface water source**?

☐ Yes ☒ No Comments: The proposed POAs would be cased and sealed to a total depth of 180 feet below land surface and constructed in bedrock. Depth limitations indicated in Certificate 89509 were included specifically to address hydraulic connection. The proposed construction would meet this limitation. Based on the seal depth, hydraulic connection between the Sardine Formation and the Zig Zag River is likely limited and inefficient. Furthermore, the new proposed POAs are not located nearer to the Zig Zag River. Therefore, it is not likely that this proposed change will result in an increase in interference with nearby surface water sources.

b) If yes, at its maximum allowed rate of use, what is the expected change in degree of interference with any **surface water sources** resulting from the proposed change?

Stream: _____ ☐ Minimal ☐ Significant

Stream: _____ ☐ Minimal ☐ Significant

Provide context for minimal/significant impact: Not applicable

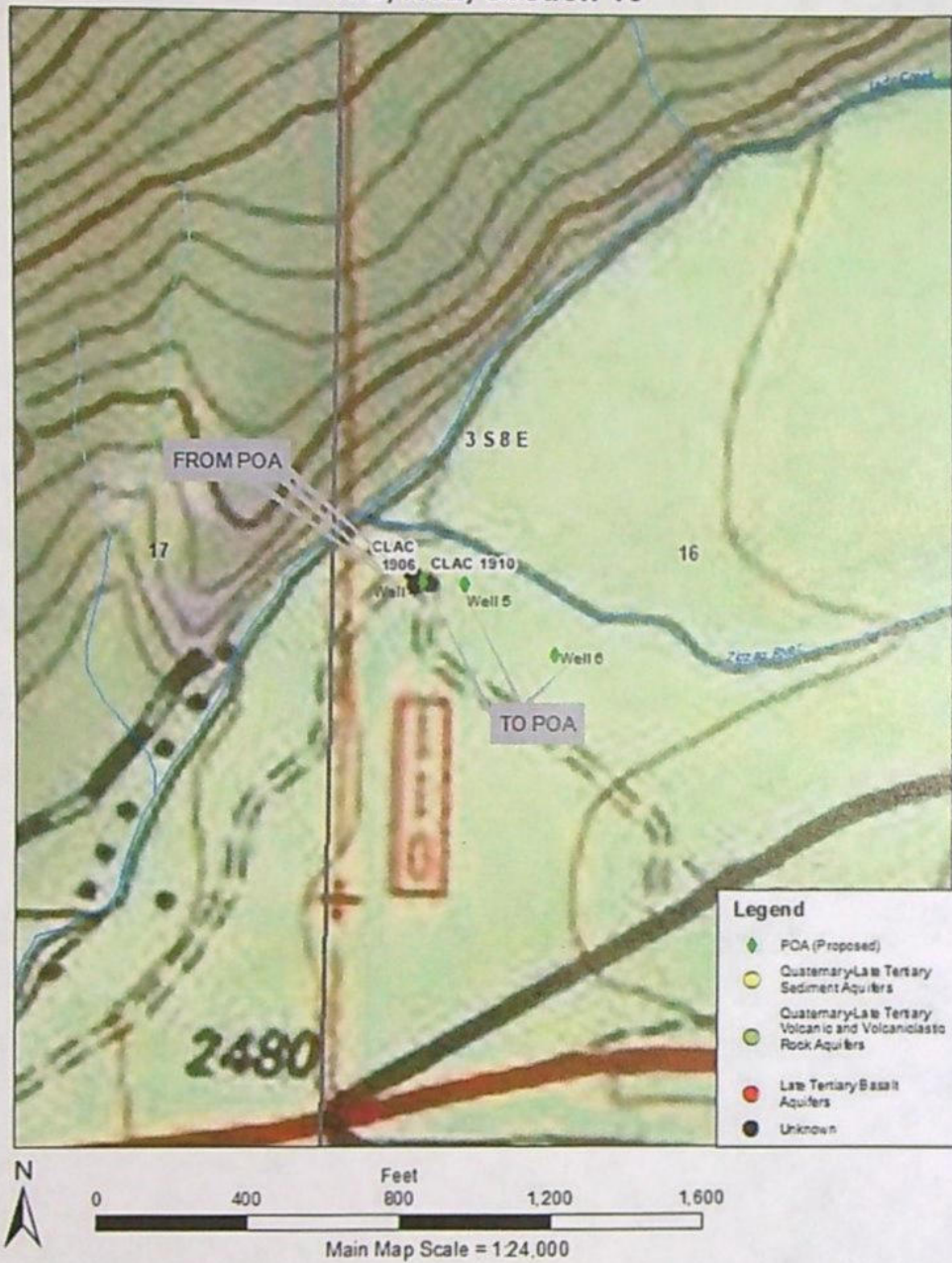
5. For SW-GW transfers, will the proposed change in point of diversion affect the surface water source similarly (as per OAR 690-380-2130) to the authorized point of diversion specified in the water use subject to transfer?

☐ Yes ☐ No Comments: Not applicable

6. What conditions or other changes in the application are necessary to address any potential issues identified above: None

7. Any additional comments: None

Transfer T-13880 Mt Hood National Forest
T3S, R8E, Section 16



Service Layer Credits: Copyright © 2013 National Geographic Society, Inc.

STATE OF OREGON
WATER RESOURCES DEPARTMENT

RECEIPT # **140860**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # _____

RECEIVED FROM: GSI Water Solutions, Inc.

BY: _____

CASH: ☐ CHECK: # 26028 OTHER: (IDENTIFY) _____

APPLICATION _____

PERMIT _____

TRANSFER T-13880

TOTAL REC'D \$ 1,893.00

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES 47124 211438-23

\$

0412 OTHER: (IDENTIFY) Transfer Reimbursement

\$ 1,893.00

0243 I/S Lease _____

0244 Muni Water Mgmt. Plan _____

0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY) _____

\$

TC162 DEPOSIT LIAB. (IDENTIFY) _____

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

0201 SURFACE WATER

EXAM FEE

\$

0202

RECORD FEE

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD# _____

0210 MONITORING WELLS

\$

CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____

\$

RECEIPT: **140860**

DATED 6-5-23

BY: Le D. Min

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

GSI WATER SOLUTIONS INC

Check Date: 6/1/2023

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
T-13880	5/31/2023	0022109	1,893.00			1,893.00
Oregon Water Resources Department						
Beneficial Checking 1		00245	1,893.00			1,893.00
		TOTAL				

026028

RECEIVED
JUN 05 2023

DWRD.

JUN 09 2023

Salem, OR

**REIMBURSEMENT AUTHORITY
APPLICANT'S AGREEMENT
Contract Number: R11-438-23**

This Agreement is between the Oregon Water Resources Department, hereafter OWRD, and USDA Forest Service, Mt. Hood National Forest, hereafter Applicant, hereafter known together as the parties.

OWRD Information

Contact: Kelly Starnes
Title: Transfer Advisor
Address: 725 Summer Street, NE, Suite A
Salem, OR 97301-1266

Phone: 503 979-3511
Fax: 503 986-0901
Email: patrick.k.starnes@water.oregon.gov

Applicant's Information

Name: USDA Forest Service, Mt. Hood
National Forest
Address: 16400 Champion Way
Sandy, OR 97055

Phone:
Fax:
Email: nathan.fletcher@usda.gov

Applicant's Representative

Name: GSI Water Solutions, Inc.
Contact: Robyn Cook
Address: 650 NE Holliday St., Ste 900
Portland, OR 97232

Phone: (971) 200-8505
Fax:
Email: rcook@gsiws.com

Purpose The purpose of this Agreement is to expedite the processing of the Transfer Application. (Application Number: T-13880)

1. **Authority.** The OWRD has been authorized pursuant to ORS 536.055 to enter into a voluntary agreement with any applicant, permittee or regulated entity (collectively Applicant) for expediting or enhancing a regulatory process. In making this agreement, OWRD shall require the applicant to pay the full cost of expedited process.
2. **Restrictions.** Applicant and OWRD agree that this Agreement shall not be construed to restrict in any way the decisions and actions by OWRD. OWRD shall be free to exercise independent judgment consistent with existing laws and regulations.
3. **Effective Date and Duration.** Unless otherwise terminated by non-deposit of funds by the Applicant, this Agreement shall become effective on the date on which both parties have signed the Agreement and the full deposit of the estimated cost of the proposed service.
4. **Consideration.**
 - a. Applicant shall pay OWRD in advance for actual costs incurred by OWRD. The estimated maximum reimbursement payable to OWRD under this Agreement is \$1,893.00. Applicant agrees to pay the full amount of \$1,893.00 to OWRD prior to commencement of any work stated in this Agreement. This payment will be placed in an account administered by OWRD and drawn upon as costs are actually incurred. If the actual cost of performing the work is less than payments received, OWRD will refund the unspent balance. If the actual cost of processing exceeds the estimate, the Applicant can either elect to terminate this Agreement or amend the Agreement to reflect the increase in cost.
 - b. The costs stated in this Agreement do not include the statutory application processing and filing fees.
5. **Confidentiality.** Applicant agrees that any information provided to or acquired by OWRD under this Agreement will be subject to the Oregon Public Records Law and shall be considered public records.
6. **Indemnity.** Applicant shall defend, save, hold harmless, and indemnify the State of Oregon, OWRD, and their officers, employees, and agents from and against all claims, suits, actions, losses, damages, liabilities, costs, and expenses of any nature resulting from or arising out of, or relating to the activities of Applicant or its representatives, officers, employees, contractors, or agents under this Agreement or with respect to the expedited service. The Applicant acknowledges that the Oregon Water Resources Department cannot and does not guarantee a favorable review under the subject regulatory process.

7. **Termination.** Applicant may request to terminate this agreement only in writing at anytime during the process. The Applicant agrees to pay for the work done by OWRD up until the time of the written termination request. OWRD, upon receiving such written termination request from the Applicant, will refund any unspent balance.
8. **Funds Authorized and Available.** By its execution of this Agreement, Applicants certify that sufficient funds are authorized and available to cover the expenditures contemplated by this Agreement.
9. **Duration of Estimate.** The Estimate of Time to completion is **approximately** 120 days once this Agreement has been fully executed and payment of the estimated cost deposited. If the Applicant's Agreement is not received by the Department within thirty (30) days of mailing the Agreement, the Applicant may need to re-apply for a new estimate. NOTE: Any time estimate is approximate; No guarantee of Final Order issuance of a date is certain. Duration estimates do not include any statutory waiting periods.
10. **Completion Date.** OWRD, by the execution of this Agreement does not guarantee the completion date indicated in this Agreement. Completion date is only an estimate and may be affected by the Department's workload, issues arising from the processing of the requested services and Applicant's timely response to requests for additional information.
11. **Captions.** The captions or headings in this Agreement are for the convenience only and in no way define, limit, or describe the scope, or intent, of any provision of this Agreement.
12. **Amendment and Merger.** The terms of this Agreement shall not be waived, altered, modified, supplemented, or amended in any manner whatsoever, except by written instrument signed by both parties. Such waiver, consent, modification or change, if made, shall be effective only in the specific instance and for the specific purpose given. There are no understandings, agreements or representations, oral or written, not specified herein regarding this Agreement.
13. **Signatures.** All parties, by the authorized representative's signature below, hereby acknowledge that they have read this Agreement, understand it and agree to be bound by its terms and conditions.

For Applicant:  Digitally signed by Meta Loftsgaarden
Date: 2023.06.08 15:11:39 -07'00'
Meta Loftsgaarden – Forest Supervisor

For OWRD:  Dwight French – Administrator

06/08/2023

Date

6/13/2023

Date

Mail signed Agreement to:

Stacy Phillips
Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, OR 97301-1266

Received by OWRD

JUN 09 2023

Salem, OR



LETTER OF TRANSMITTAL

To: Stacy Phillips, Oregon Water Resources Department
Address: 725 Summer Street NE, Salem, OR 97301
From: Robyn Cook, GSI Water Solutions, Inc.
Attachments: Check for RA Contract (T-13880)
Date: June 1, 2023

Stacy,

Enclosed is a check in the amount of \$1,893, for the Reimbursement Authority processing of T-13880.

Thank you,

A handwritten signature in blue ink, appearing to read "Robyn Cook", is written over a horizontal line.

Robyn Cook, RG, CWRE
GSI Water Solutions, Inc.

RECEIVED

JUN 05 2023

OWRD

STATE OF OREGON
WATER RESOURCES DEPARTMENT

RECEIPT # 140595

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # _____

RECEIVED FROM: GSI Water Solutions, Inc
BY: _____

APPLICATION _____
PERMIT _____
TRANSFER T-13880

CASH: _____ CHECK: # _____ OTHER: (IDENTIFY) _____

☐ ☒ 25934 ☐ TOTAL REC'D \$ 125.00

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES 47/24 R11438-23 \$ _____
0412 OTHER: (IDENTIFY) TransCo Reimbursement \$ 125.00

0243 I/S Lease _____ 0244 Muri Water Mgmt. Plan auth 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) _____ \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER EXAM FEE 0202 RECORD FEE \$ _____
0203 GROUND WATER EXAM FEE 0204 RECORD FEE \$ _____
0205 TRANSFER EXAM FEE \$ _____

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR EXAM FEE 0219 LICENSE FEE \$ _____
LANDOWNER'S PERMIT 0220 LICENSE FEE \$ _____

OTHER (IDENTIFY) R11438-23

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD# _____
0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) \$ _____
0231 HYDRO LICENSE FEE (FW/WRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____
OBJ. CODE _____ VENDOR # _____
DESCRIPTION \$ _____

RECEIPT: 140595 DATED: 4/28/2023 BY: mmcaey

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

RECEIVED
APR 28 2023
OWRD

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
COBU T-13880	4/24/2023	0021894	125.00			125.00
Oregon Water Resources Department						
Beneficial Checking 19		00245	125.00			125.00
		TOTAL	125.00			

Check Date: 4/26/2023

GSI WATER SOLUTIONS INC

025934



OREGON WATER RESOURCES DEPARTMENT
TRANSFER REIMBURSEMENT AUTHORITY
ESTIMATE APPLICATION



ORS 536.055 authorizes the Oregon Water Resources Department to expedite or enhance regulatory processes voluntarily requested under the agreement.

Please contact Transfer Personnel before submitting this request; as the application fee is a non-refundable \$125.00 fee per request. Checks submitted for this application should be separate from Transfer fees.

The purpose of this application is to obtain estimates of the cost and time required to process a Transfer Application Request. **There is a non-refundable application fee of \$125.00 per request.**

REQUEST	TYPE	FILE NUMBER
<input checked="" type="checkbox"/>	Transfer Application	Transfer Number T-13880

	Applicant Information	Applicant's Representative/Contact
Name:	USDA Forest Service, Mt Hood National Forest	Robyn Cook, GSI Water Solutions, Inc.
Address:	16400 Champion Way Sandy, OR 97055	650 NE Holliday St., Suite 900 Portland, OR 97232
Phone:		971-200-8505
Fax:		
E-Mail Address:	nathan.fletcher@usda.gov	rcook@gsiws.com

I understand the following:

- That upon receipt of my non-refundable application fee of \$ 125.00, OWRD will, within fourteen (14) days, notify me in writing of the estimate of costs and time frame for the expedited service.
- That this fee covers the reimbursement authority staff to evaluate and provide the estimate for processing of the request.
- That OWRD will, within fourteen (14) days, notify me in writing of the estimates of costs and time frame for the expedited service.
- That upon receiving the estimate I may agree or decline to enter into a formal contract to pay the estimated cost in advance to initiate the expedited service.
- An incomplete or inaccurate application may delay the process and increase the cost to process my request.
- Expedited processing does not guarantee a favorable review of my request.
- Send completed Application and payment to:

Oregon Water Resources Department
Transfer Reimbursement Authority Program
725 Summer St. NE, Suite A
Salem, OR 97301-1271

Received by OWRD

APR 28 2023

Salem, OR

I certify that I am the (check one):

___ Applicant ☒ Applicant's Representative ___ Other (Please specify) ___

Name: Robyn Cook

Signature: Robyn Cook

OWRD USE ONLY: Reimbursement Authority Number: R11-438 -23



April 26, 2023

Oregon Water Resources Department
Attn: Kerry Kavanaugh
725 Summer Street NE, Suite A
Salem, Oregon 97301

Subject: Reimbursement Authority Application for Transfer Application T-13880 (Certificate 89509) in the name of the USDA Forest Service

Dear Ms. Kavanaugh,

The USDA Forest Service (USFS) is the holder of water right Certificate 89509, which authorizes the use of 0.1 cfs for Quasi-Municipal use. The current authorized points of appropriation (three wells) are owned and used by Lady Creek Water System (Lady Creek) to supply water to cabins within the Mount Hood National Forest, under a Special Use Permit with the USFS.

USFS submitted a transfer application in December 2021 to add additional points of appropriation. After further review, the USFS would like to revise the transfer application map to update the locations of the three proposed additional points of appropriation. A revised map, and the revised pages of the transfer application are included.

Please note, in order to provide Lady Creek with flexibility and efficiency under the USFS Special Use Permit, three new locations have been proposed. Only those locations developed will be included in the final Claim of Beneficial Use.

The USFS would like to pursue the Reimbursement Authority process for this transfer. The application form and a check for \$125 are included with the revised transfer application.

Please do not hesitate to contact me at rcook@gsiws.com with questions about the enclosed revisions to the Transfer T-13880 application.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Robyn Cook", is written over a horizontal line.

Robyn Cook, RG, CWRE
GSI Water Solutions, Inc.

Cc: Nathan Fletcher – USDA Forest Service
Mark Allred – Lady Creek Water System

Enclosures:
Revised Transfer Application
Check in the amount of \$125

Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

CERTIFICATE # 89509

Description of Water Delivery System

System capacity: _____ cubic feet per second (cfs) OR

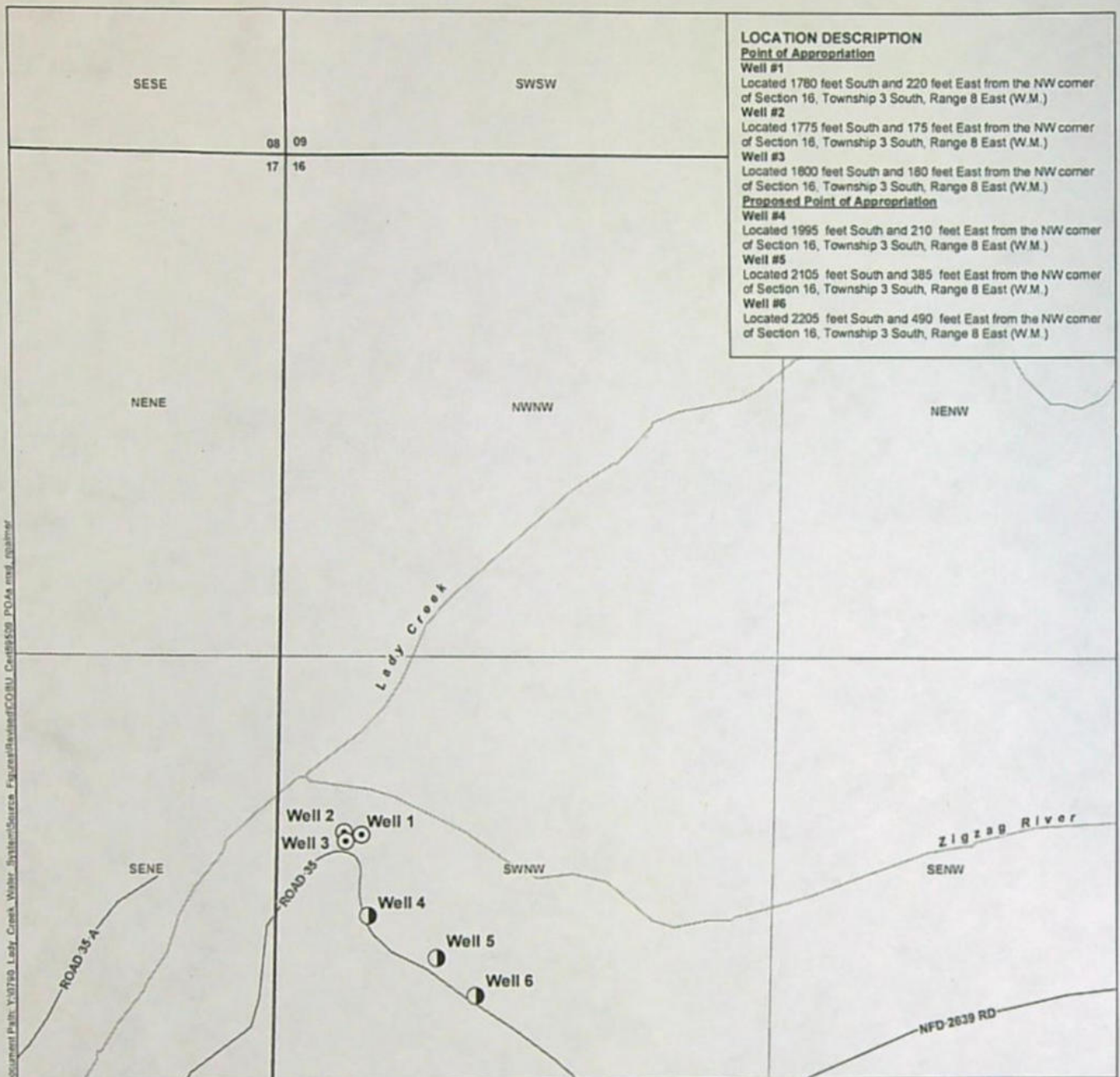
500 gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Each of the three existing wells has a pump that pumps water to a common 75,000-gallon above-ground storage tank. From there, water is delivered through an 11.8-mile network of 4-inch water lines to 428 residences (with a potential growth to a total of 440 residences).

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼	¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well 1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1910, CLAC 1908	3	S	8	E	16	SW NW	1780 ft South and 220 ft East from NW corner, Section 16
Well 2	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1907	3	S	8	E	16	SW NW	1775 ft South and 175 ft East from NW corner, Section 16
Well 3	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1906	3	S	8	E	16	SW NW	1800 ft South and 180 ft East from NW corner, Section 16
Well 4	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1800 ft South and 200 ft East from NW corner, Section 16 1995 ft South and 210 ft East from NW corner, Section 16
Well 5	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1810 ft South and 310 ft East from NW corner, Section 16 2105 ft South and 385 ft East from NW corner, Section 16
Well 6	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1995 ft South and 555 ft East from NW corner, Section 16 2205 ft South and 490 ft East from NW corner, Section 16





April 26, 2023

Oregon Water Resources Department
Attn: Kerry Kavanaugh
725 Summer Street NE, Suite A
Salem, Oregon 97301

Subject: Reimbursement Authority Application for Transfer Application T-13880 (Certificate 89509) in the name of the USDA Forest Service

Dear Ms. Kavanaugh,

The USDA Forest Service (USFS) is the holder of water right Certificate 89509, which authorizes the use of 0.1 cfs for Quasi-Municipal use. The current authorized points of appropriation (three wells) are owned and used by Lady Creek Water System (Lady Creek) to supply water to cabins within the Mount Hood National Forest, under a Special Use Permit with the USFS.

USFS submitted a transfer application in December 2021 to add additional points of appropriation. After further review, the USFS would like to revise the transfer application map to update the locations of the three proposed additional points of appropriation. A revised map, and the revised pages of the transfer application are included.

Please note, in order to provide Lady Creek with flexibility and efficiency under the USFS Special Use Permit, three new locations have been proposed. Only those locations developed will be included in the final Claim of Beneficial Use.

The USFS would like to pursue the Reimbursement Authority process for this transfer. The application form and a check for \$125 are included with the revised transfer application.

Please do not hesitate to contact me at rcook@gsiws.com with questions about the enclosed revisions to the Transfer T-13880 application.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Robyn Cook", is written over a light blue horizontal line.

Robyn Cook, RG, CWRE
GSI Water Solutions, Inc.

Cc: Nathan Fletcher – USDA Forest Service
Mark Allred – Lady Creek Water System

Enclosures:
Revised Transfer Application
Check in the amount of \$125

RECEIVED
APR 28 2023
OWRD

Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

CERTIFICATE # 89509

RECEIVED

Description of Water Delivery System

APR 28 2023

System capacity: _____ cubic feet per second (cfs) OR

500 gallons per minute (gpm)

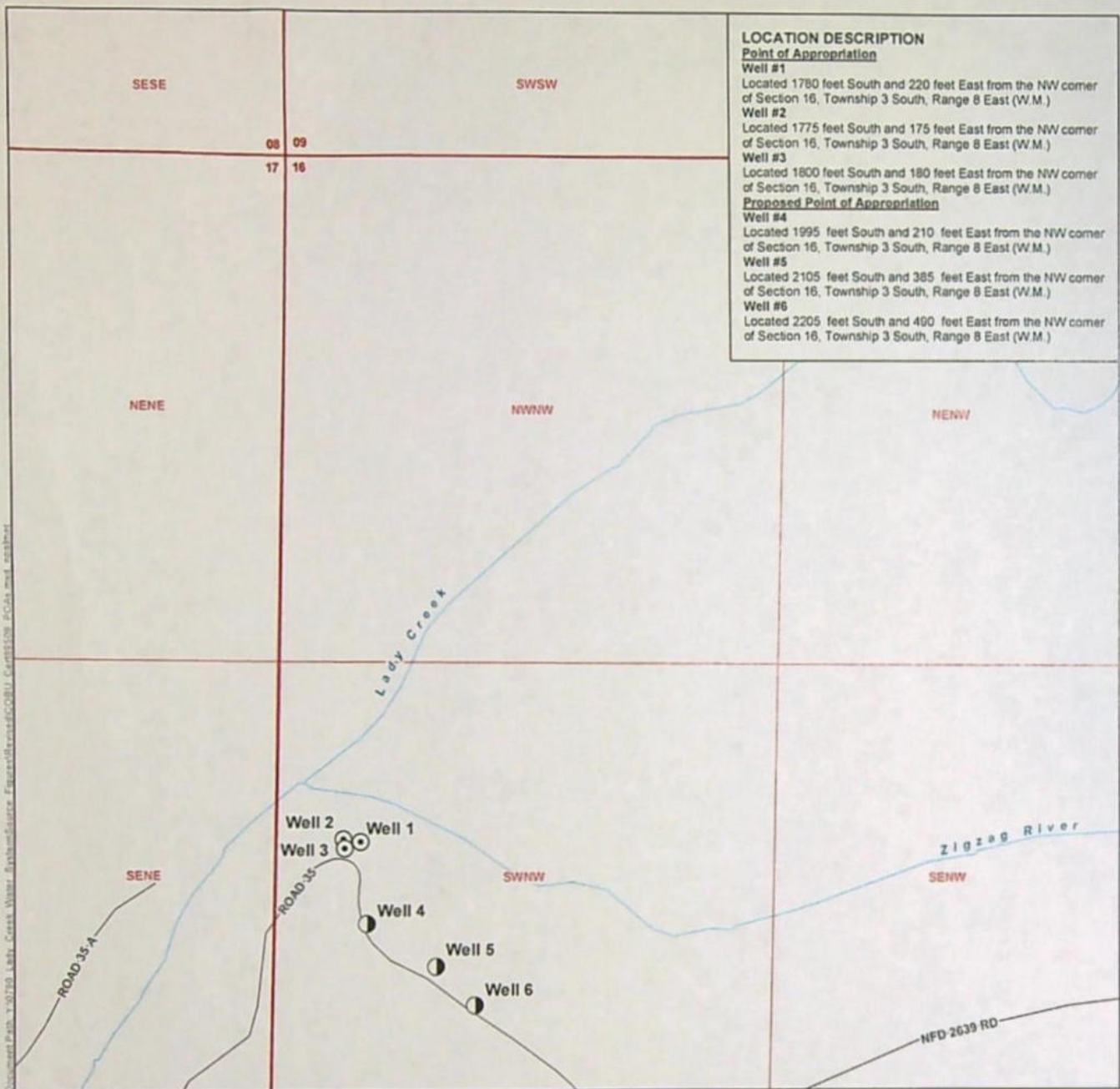
OWRD

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Each of the three existing wells has a pump that pumps water to a common 75,000-gallon above-ground storage tank. From there, water is delivered through an 11.8-mile network of 4-inch water lines to 428 residences (with a potential growth to a total of 440 residences).

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well 1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1910, CLAC 1908	3 S	8 E	16	SW NW		1780 ft South and 220 ft East from NW corner, Section 16
Well 2	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1907	3 S	8 E	16	SW NW		1775 ft South and 175 ft East from NW corner, Section 16
Well 3	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1906	3 S	8 E	16	SW NW		1800 ft South and 180 ft East from NW corner, Section 16
Well 4	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3 S	8 E	16	SW NW		1800 ft South and 200 ft East from NW corner, Section 16 1995 ft South and 210 ft East from NW corner, Section 16
Well 5	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3 S	8 E	16	SW NW		1810 ft South and 310 ft East from NW corner, Section 16 2105 ft South and 385 ft East from NW corner, Section 16
Well 6	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3 S	8 E	16	SW NW		1995 ft South and 555 ft East from NW corner, Section 16 2205 ft South and 490 ft East from NW corner, Section 16.



LOCATION DESCRIPTION

Point of Appropriation

Well #1

Located 1780 feet South and 220 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #2

Located 1775 feet South and 175 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #3

Located 1800 feet South and 180 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Proposed Point of Appropriation

Well #4

Located 1995 feet South and 210 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #5

Located 2105 feet South and 385 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #6

Located 2205 feet South and 490 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

LEGEND

- Point of Appropriation (POA)
- Proposed Point of Appropriation (POA)
- Tax Lot
- Road
- Watercourse

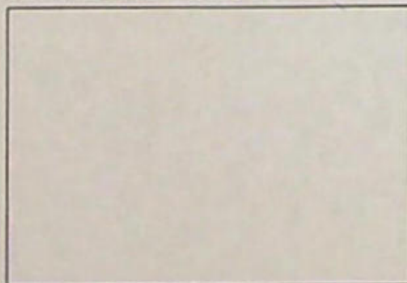
Water Right Transfer Application, Certificate 89509

Point of Appropriation Map

Clackamas County

Township 3 South, Range 8 East (W.M.)

CERTIFIED WATER RIGHTS EXAMINER STAMP



RECEIVED
APR 28 2023
OWRD

DISCLAIMER

This map was prepared for the purpose of identifying the location of a water right only and it is not intended to provide legal dimensions or location of property ownership lines.

Date: April 12, 2023

Data Sources: BLM, ESRI, OWRD, USGS, METRO



0 200 400
1 inch = 400 feet





13880

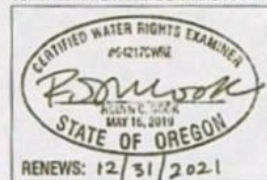
- LEGEND**
- ~ Distribution Piping
 - ▨ Place of Use (POU)
 - Government Lot (GL)
 - Tax Lot
 - ~ Major Road
 - ~ Watercourse
 - Waterbody

DISCLAIMER

This map was prepared for the purpose of identifying the location of a water right only and it is not intended to provide legal dimensions or location of property ownership lines.

Date: July 23, 2021
Data Sources: BLM ESRI OWRD USGS METRO

CERTIFIED WATER RIGHTS EXAMINER STAMP



Water Right Transfer Application, Certificate 89509
Place of Use Map
Clackamas County
Township 3 South, Range 8 East (W.M.)



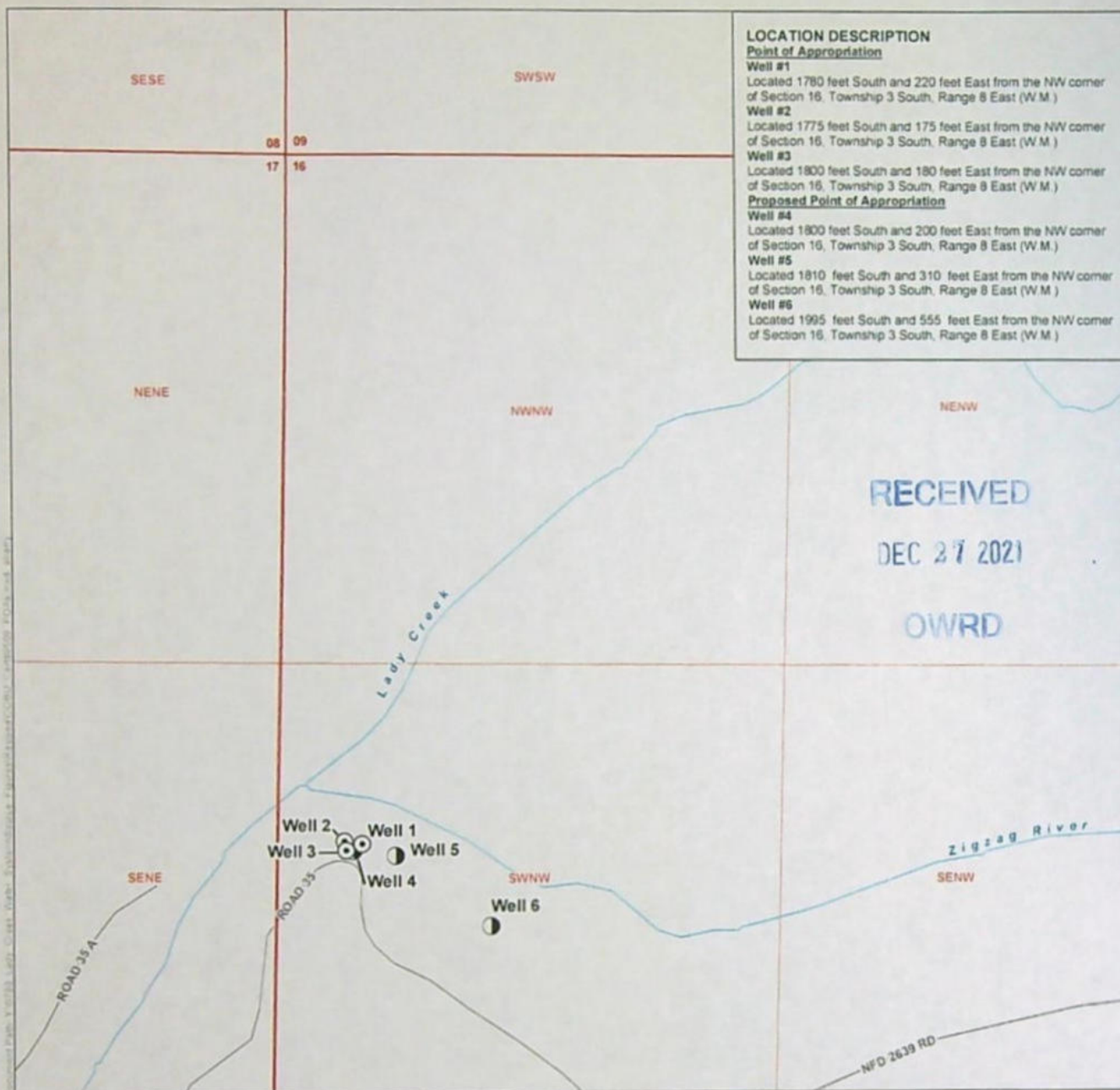
0 660 1,320 1,980
1 inch = 1,320 feet



RECEIVED

DEC 27 2021

OWRD



LOCATION DESCRIPTION

Point of Appropriation

Well #1

Located 1780 feet South and 220 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #2

Located 1775 feet South and 175 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #3

Located 1800 feet South and 180 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Proposed Point of Appropriation

Well #4

Located 1800 feet South and 200 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #5

Located 1810 feet South and 310 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

Well #6

Located 1995 feet South and 555 feet East from the NW corner of Section 16, Township 3 South, Range 8 East (W.M.)

RECEIVED

DEC 27 2021

OWRD

LEGEND

- Point of Appropriation (POA)
- Proposed Point of Appropriation (POA)
- Tax Lot
- Road
- Watercourse

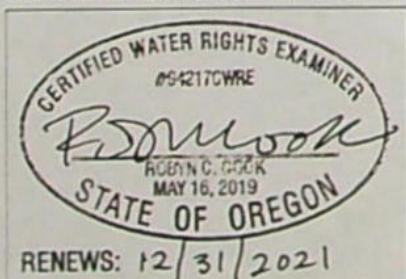
Water Right Transfer Application, Certificate 89509

Point of Appropriation Map

Clackamas County

Township 3 South, Range 8 East (W.M.)

CERTIFIED WATER RIGHTS EXAMINER STAMP



DISCLAIMER

This map was prepared for the purpose of identifying the location of a water right only and it is not intended to provide legal dimensions or location of property ownership lines.

Date: October 1, 2021

Data Sources: BLM, ESRI, OWRD, USGS, METRO

13880



0 200 400
1 inch = 400 feet



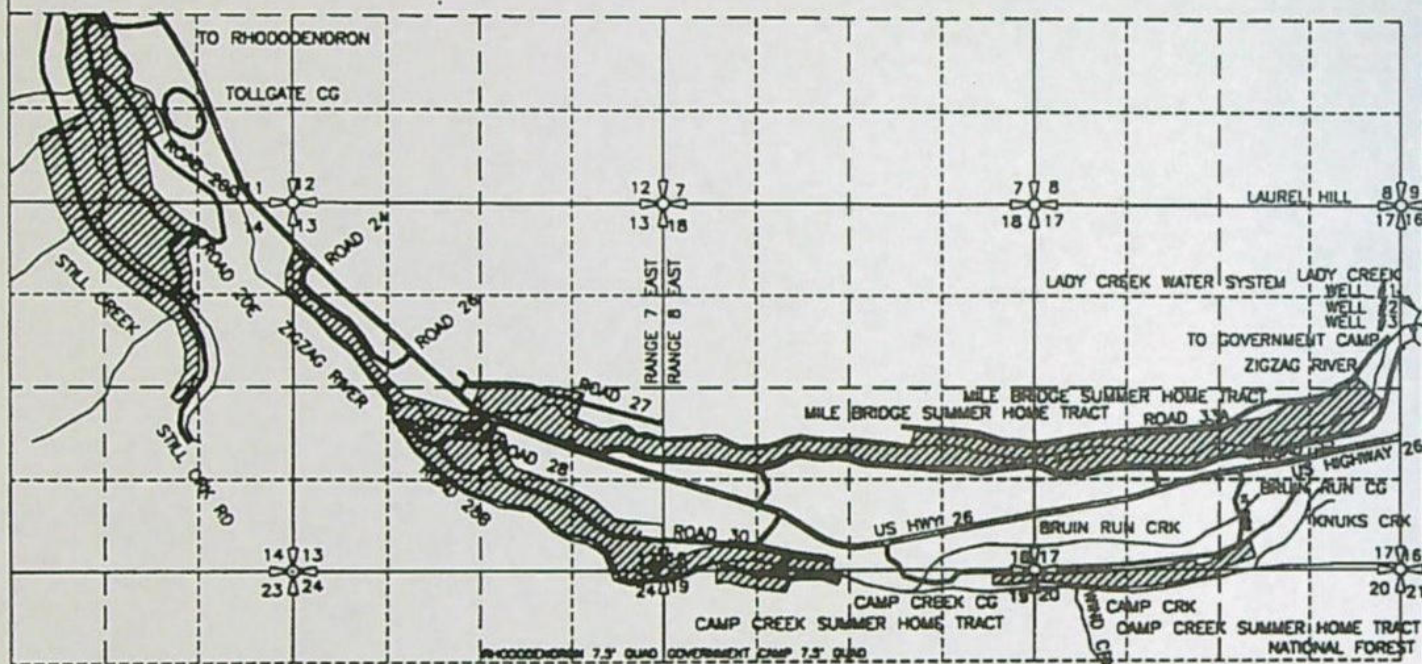
RECEIVED

DEC 27 2021

OWRD

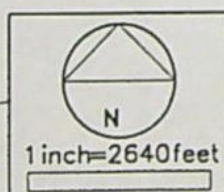
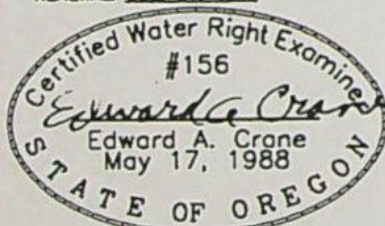
T3S R7E SEC 11 E1/2 OF SW 1/4
 T3S R7E SEC 13 W 1/2 OF NW 1/4 AND SE 1/4 OF NW 1/4 AND
 NE 1/4 OF SW 1/4 AND SE 1/4
 T3S R7E SEC 14 NE 1/4 AND NE 1/4 OF NW 1/4 AND N 1/2 OF SE 1/4
 T3S R7E SEC 24 NE 1/4 OF N3 1/4
 T3S R83 SEC 17 SE 1/4 OF NE 1/4 AND N 1/2 OF SW 1/4 AND
 SE 1/4 OF SW 1/4 AND N 1/2 OF SE 1/4 AND SW 1/4 OF SE 1/4
 T3S R8E SEC 18 SW 1/4 AND N 1/2 OF SE 1/4
 T3S R8E SEC 19 N 1/2 OF NW 1/4
 T3S R8E SEC 20 N 1/2 OF NW 1/4

ALL EAST OF WILLAMETTE MERIDIAN, CLACKAMAS COUNTY, OREGON



WELL #1 IS LOCATED 1780' SOUTH AND 220' EAST,
 WELL #2 IS LOCATED 1775' SOUTH AND 175' EAST,
 WELL #3 IS LOCATED 1800' SOUTH AND 180' EAST OF THE
 NORTHWEST CORNER OF SECTION 16, TOWNSHIP 3 SOUTH,
 RANGE 8 EAST OF THE WILLAMETTE MERIDIAN, CLACKAMAS
 COUNTY, STATE OF OREGON.

SIGNED: *3-3-98*
 RENEWAL: DEC. 31, 1999



SURVEYED JAN. 23, 1998
 BY EDWARD A. CRANE, CWRE

MT HOOD NATIONAL FOREST FINAL PROOF SURVEY GROUNDWATER PERMIT G-11788

PREPARED BY EDWARD A. CRANE, CWRE

PREPARATION OF THIS MAP WAS FOR THE PURPOSE
 OF IDENTIFYING THE LOCATION OF THE WATER RIGHTS
 ONLY AND HAS NO INTENT TO PROVIDE DIMENSIONS
 OR LOCATION OF PROPERTY OWNERSHIP LINES.

H:\WP_PROG\280-001\28000101.DWG

DATE

MAR. 1998

PROJECT NO.

280-001



CRANE & MERSETH
 Engineering/Surveying

SUITE "D"
 6566 SE LAKE ROAD
 MILWAUKIE, OREGON 97222

BUS: (503) 654-2005
 FAX: (503) 654-2575

APPLICATION FOR PERMIT NUMBER G-13132

PERMIT NUMBER G-11788 IN THE NAME OF:

ZIG ZAG RANGER DISTRICT
 MT. HOOD NATIONAL FOREST
 U.S.D.A. - U.S. FOREST SERVICE

SHEET

2/2



Oregon
Kate Brown, Governor

Water Resources Department
725 Summer St NE, Suite A
Salem, OR 97301
(503) 986-0900
Fax (503) 986-0904

January 12, 2022

USDA FOREST SERVICE, MT HOOD NATIONAL FOREST
16400 CHAMPION WAY
SANDY, OR 97055

Reference: Application T-13880

On December 27, 2021, OWRD received your water right Permanent Transfer Application. The application was accompanied by \$2660.00. Our receipt number 137186 is enclosed.

By copy of this letter, we are asking the Watermaster for a report regarding the potential for injury to existing water rights which may be caused by the requested change. A review form will also be sent to our groundwater staff to determine whether the proposed well accesses the same source of water as the original well or as the original POD.

This application may require publication of a notice for two consecutive weeks in a newspaper with general circulation in the area where the water right is located. If it is determined that newspaper notice will be required, the Department will prepare the notice and notify you of the cost. You will be responsible for submitting payment to the Department prior to publication of the notice.

Except as provided under ORS 540.510(3) for municipalities, you may not use water from the new point of appropriation until a final order approving the transfer application has been issued by the Department. In order to avoid any possible forfeiture of the water right, you should continue to use the water as described by your existing water right.

If the land is sold before the application is approved, the buyer's consent to the application will be required unless a recorded deed or other legal document clearly established that the water right was not conveyed in the sale.

Refer to the following page for a chart showing the steps and expected timelines for the processing of your application.

If you have any questions, please contact the Transfer Section at (503) 979-9931.

Cc: Watermaster Dist. #20, Amy J. Landvoigt (*via email*)
Clackamas County
Robyn Cook, Agent
Lady Creek Water System

Enclosure

STATE OF OREGON
WATER RESOURCES DEPARTMENT

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **137186**

INVOICE # _____

RECEIVED FROM: *GSI Water Solutions Inc*

BY: _____

CASH: ☐ CHECK: # 24262 OTHER: (IDENTIFY) _____

APPLICATION _____
PERMIT _____
TRANSFER T-13880

TOTAL REC'D \$2,660.00

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER EXAM FEE \$ _____ 0202 RECORD FEE \$ _____
0203 GROUND WATER \$ _____ 0204 \$ _____

0205 TRANSFER \$ 2,660.00

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR EXAM FEE \$ _____ 0219 LICENSE FEE \$ _____
LANDOWNER'S PERMIT 0220 \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD# _____
0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) \$ _____
0231 HYDRO LICENSE FEE (FW/WRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____
OBJ. CODE _____ VENDOR # _____
DESCRIPTION \$ _____

RECEIPT: **137186**

DATED 12-27-2021 BY: Bj

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

GSI WATER SOLUTIONS, INC.

Check Date: 12/22/2021

024262

Invoice Number	Date	Voucher	Amount	Discounts	Previous Pay	Net Amount
Cert 89509	12/21/2021	0019293	2,660.00			
Oregon Water Resources Department						
Key Bank 8460 - GSI Water 22		00245				
TOTAL			2,660.00			
						2,660.00

RECEIVED

DEC 27 2021

OWRD

Application for Permanent Water Right Transfer

Part 1 of 5 – Minimum Requirements Checklist



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.oregon.gov/OWRD

This transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.

For questions, please call (503) 986-0900, and ask for Transfer Section.

RECEIVED

DEC 27 2021

OWRD

Check all items included with this application. (N/A = Not Applicable)

- ☒ Part 1 – Completed Minimum Requirements Checklist.
- ☒ Part 2 – Completed Transfer Application Map Checklist.
- ☒ Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the new online fee calculator at: http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator. If you have questions, call Customer Service at (503) 986-0801.
- ☒ Part 4 – Completed Applicant Information and Signature.
- ☒ Part 5 – Information about Water Rights to be Transferred: **How many water rights are to be transferred? 1 List them here: 89509 (Attachment A)**
Please include a separate Part 5 for each water right. (See instructions on page 6)

Attachments:

- ☒ Completed Transfer Application Map. (Attachment B)
- ☒ Completed Evidence of Use Affidavit and supporting documentation. (Attachment C)
- ☐ ☒ N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land the water right is on.)
- ☒ ☐ N/A Supplemental Form D – For water rights served by or issued in the name of an irrigation district. Complete when the transfer applicant is not the irrigation district. (Attachment D)
- ☐ ☒ N/A Oregon Water Resources Department's Land Use Information Form with approval and signature (or signed land use form receipt stub) from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if all of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone. (This water right is diverted, conveyed, and used only on federal lands.)
- ☒ ☐ N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation. (Attachment E)
- ☐ ☒ N/A Geologist Report for a change from a surface water point of diversion to a ground water point of appropriation (well), if the proposed well is more than 500' from the surface water source and more than 1000' upstream or downstream from the point of diversion. See OAR 690-380-2130 for requirements and applicability.

(For Staff Use Only)

WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):

- | | |
|--|--|
| <input type="checkbox"/> Application fee not enclosed/insufficient | <input type="checkbox"/> Map not included or incomplete |
| <input type="checkbox"/> Land Use Form not enclosed or incomplete | <input type="checkbox"/> Evidence of Use Form not enclosed or incomplete |
| <input type="checkbox"/> Additional signature(s) required | <input type="checkbox"/> Part _____ is incomplete |
| Other/Explanation _____ | |
| Staff: _____ 503-986-0 _____ | Date: ____/____/____ |

13880

Part 2 of 5 – Transfer Application Map

Your transfer application will be returned if any of the map requirements listed below are not met.

Please be sure that the transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- ☒ ☐ N/A Certified Water Right Examiner (CWRE) Stamp and Original Signature. For a list of CWREs, see http://apps.wrd.state.or.us/apps/wr/cwre_license_view/. CWRE stamp and signature are not required for substitutions.
- ☐ ☒ N/A If **more than three** water rights are involved, separate maps are needed for each water right.
- ☒ Permanent quality printed with dark ink on good quality paper.
- ☒ The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- ☒ A north arrow, a legend, and scale.
- ☒ The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet, the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated), the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet, or a scale that has been pre-approved by the Department.
- ☒ Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- ☒ Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- ☒ Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- ☒ Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- ☒ Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- ☒ ☐ N/A Proposed place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- ☒ Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- ☒ ☐ N/A If you are proposing a change in point(s) of diversion or well(s), show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32'15.5") or degrees-decimal with five or more digits after the decimal (example – 42.53764°).

RECEIVED

DEC 27 2021

OWRD

FEE WORKSHEET for PERMANENT TRANSFER (except Substitution)

QWRD

1	Base Fee (includes one type of change to one water right for up to 1 cfs)	1	\$1,360
	Types of change proposed: <input type="checkbox"/> Place of Use <input type="checkbox"/> Character of Use <input checked="" type="checkbox"/> Point of Diversion/Appropriation Number of above boxes checked = <u>1 (2a)</u> Subtract 1 from the number in line 2a = <u>0 (2b) If only one change, this will be 0</u>		
2	Multiply line 2b by \$1090 and enter » Number of water rights included in transfer <u>1 (3a)</u> Subtract 1 from the number in line 3a above: <u>0 (3b) If only one water right this will be 0</u>	2	\$0
3	Multiply line 3b by \$610 and enter »	3	\$0
	Do you propose to add or change a well, or change from a surface water POD to a well? <input type="checkbox"/> No: enter 0 <input checked="" type="checkbox"/> Yes: enter \$480 for the 1 st well to be added or changed <u>\$480 (4a)</u> Do you propose to add or change additional wells? <input type="checkbox"/> No: enter 0 <input checked="" type="checkbox"/> Yes: multiply the number of additional wells by \$410 <u>\$820 (4b)</u>		
4	Add line 4a to line 4b and enter »	4	\$1,300
	Do you propose to change the place of use or character of use? <input checked="" type="checkbox"/> No: enter 0 on line 5 <input type="checkbox"/> Yes: enter the cfs for the portions of the rights to be transferred (see below*): _____ (5a) Subtract 1.0 from the number in 5a above: _____ (5b) If 5b is 0 or less, enter 0 on line 5 » If 5b is greater than 0, round up to the nearest whole number: _____ (5c) and multiply 5c by \$410, then enter on line 5 »		
5		5	\$0
6	Add entries on lines 1 through 5 above » » » » » » » » » » Subtotal:	6	\$2,660
	Is this transfer: <input type="checkbox"/> necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932? <input type="checkbox"/> endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat? If one or more boxes is checked, multiply line 6 by 0.5 and enter on line 7 »		
7	If no box is applicable, enter 0 on line 7 »	7	\$0
8	Subtract line 7 from line 6 » Transfer Fee:	8	\$2,660

*Example for Line 5a calculation to transfer 45.0 acres of Primary Certificate 12345 (total 1.25 cfs for 100 acres) and 45.0 acres of Supplemental Certificate 87654 (1/80 cfs per acre) on the same land:

1. For irrigation calculate cfs for each water right involved as follows:
 - a. Divide total authorized cfs by total acres in the water right (for C12345, $1.25 \text{ cfs} \div 100 \text{ ac}$); then multiply by the number of acres to be transferred to get the transfer cfs ($\times 45 \text{ ac} = 0.56 \text{ cfs}$).
 - b. If the water right certificate does not list total cfs, but identifies the allowable use as 1/40 or 1/80 of a cfs per acre; multiply number of acres proposed for change by either 0.025 (1/40) or 0.0125 (1/80). (For C87654, $45.0 \text{ ac} \times 0.0125 \text{ cfs/ac} = 0.56 \text{ cfs}$)
2. Add cfs for the portions of water rights on all the land included in the transfer; however **do not count cfs for supplemental rights on acreage for which you have already calculated the cfs fee for the primary right on the same land**. The fee should be assessed only once for each "on the ground" acre included in the transfer. (In this example, blank 5a would be only 0.56 cfs, since both rights serve the same 45.0 acres. Blank 5b would be 0 and Line 5 would then also become 0).

1	Base Fee (includes change to one well)	1	\$840.00
	Number of wells included in substitution _____ (2a) Subtract 1 from the number in 2a above: _____ (2b) <i>If only one well this will be 0</i>		
2	Multiply line 2b by \$410 and enter » » » » » » » » » » » » » » »	2	
3	Add entries on lines 1 through 2 above » » » » » » Fee for Substitution:	3	

Part 4 of 5 – Applicant Information and Signature

Applicant Information

APPLICANT/BUSINESS NAME USDA Forest Service, Mt Hood National Forest		PHONE NO.	ADDITIONAL CONTACT NO.
ADDRESS 16400 Champion Way		FAX NO.	
CITY Sandy	STATE Oregon	ZIP 97055	E-MAIL
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Agent Information – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME GSI Water Solutions, Inc., Attn: Robyn Cook		PHONE NO. 971-200-8505	ADDITIONAL CONTACT NO.
ADDRESS 55 SW Yamhill Street, Suite 300		FAX NO.	
CITY Portland	STATE Oregon	ZIP 97204	E-MAIL rcook@gsiws.com
BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.			

Explain in your own words what you propose to accomplish with this transfer application, and why:
The US Forest Service is proposing to add additional point(s) of appropriation to Certificate 89509. Several POAs are included in the application to provide flexibility in siting a future well(s).

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

Check One Box

- ☒ By signing this application, I understand that, upon receipt of the draft preliminary determination and prior to Department approval of the transfer, I will be required to provide landownership information and evidence that I am authorized to pursue the transfer as identified in OAR 690-380-4010(5); **OR**
- ☐ I affirm the applicant is a municipality as defined in ORS 540.510(3)(b) and that the right is in the name of the municipality or a predecessor; **OR**
- ☐ I affirm the applicant is an entity with the authority to condemn property and is acquiring by condemnation the property to which the water right proposed for transfer is appurtenant and have supporting documentation.

RECEIVED

DEC 27 2021

OWRD

DEC 27 2021

OWRD

By my signature below, I confirm that I understand:

- Prior to Department approval of the transfer application, I may be required to submit payment to the Department for publication of a notice in a newspaper with general circulation in the area where the water right is located, once per week for two consecutive weeks. If more than one qualifying newspaper is available, I suggest publishing the notice in the following newspaper: The Mountain Times.
- Amendments to the application may only be made in response to the Department's Draft Preliminary Determination (DPD). The applicant will have a period of at least 30 days to amend the application to address any issues identified by the Department in the DPD, or to withdraw the application. Note that amendments may be subject to additional fees, pursuant to ORS 536.050.
- Failure to complete an approved change in place of use and/or change in character of use, will result in loss of the water right (OAR 690-380-6010).

I (we) affirm that the information contained in this application is true and accurate.

Meta Loftsgaarden

Digitally signed by Meta Loftsgaarden
Date: 2021.12.20 15:51:14 -08'00'

Applicant signature

Print Name (and Title if applicable)

Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located? ☒ Yes ☐ No If NO, include signatures of all deeded landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent (and mailing and/or e-mail addresses) from all landowners or individuals/entities to which the water right(s) were conveyed.

Check the following boxes that apply:

- ☒ The applicant is responsible for completion of change(s). Notices and correspondence should continue to be sent to the applicant.
- ☐ The receiving landowner will be responsible for completing the proposed change(s) after the final order is issued. Copies of notices and correspondence should be sent to this landowner.
- ☐ Both the receiving landowner and applicant will be responsible for completion of change(s). Copies of notices and correspondence should be sent to this landowner and the applicant.

At this time, are the lands in this transfer application in the process of being sold? ☐ Yes ☒ No

If YES, and you know who the new landowner will be, please complete the receiving landowner information table below. If you do not know who the new landowner will be, then a request for assignment will have to be filed for at a later date.

If a property sells, the certificated water right(s) located on the land belong to the new owner, unless a sale agreement or other document states otherwise. For more information see:

https://www.oregon.gov/owrd/WRDFormsPDF/Transfer_Property_Transactions.pdf

RECEIVING LANDOWNER NAME			PHONE NO.	ADDITIONAL CONTACT NO.
ADDRESS				FAX NO.
CITY	STATE	ZIP	E-MAIL	
Describe any special ownership circumstances: <u>Lady Creek Water System (OR41 00700) owns and operates the drinking water system under a Special Use Permit from the US Forest Service.</u>				
The confirming Certificate shall be issued in the name of: <input checked="" type="checkbox"/> Applicant <input type="checkbox"/> Receiving Landowner				

13880

- ☒ Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (Tip: Complete and attach Supplemental Form D.)

IRRIGATION DISTRICT NAME Lady Creek Water System	ADDRESS PO Box 206	
CITY Welches	STATE OR	ZIP 97067

- ☐ Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME N/A	ADDRESS	
CITY	STATE	ZIP



To meet State Land Use Consistency Requirements, you must list all county, city, municipal corporation, or tribal governments within whose jurisdiction water will be diverted, conveyed or used.

ENTITY NAME Clackamas County	ADDRESS 150 Beavercreek Road, Room #225	
CITY Oregon City	STATE Oregon	ZIP 97045

ENTITY NAME	ADDRESS	
CITY	STATE	ZIP

RECEIVED

DEC 27 2021

OWRD

Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

CERTIFICATE # 89509

RECEIVED

Description of Water Delivery System

System capacity: _____ cubic feet per second (cfs) OR

DEC 27 2021

500 gallons per minute (gpm)

OWRD

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Each of the three existing wells has a pump that pumps water to a common 75,000-gallon above-ground storage tank. From there, water is delivered through an 11.8-mile network of 4-inch water lines to 428 residences (with a potential growth to a total of 440 residences).

Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)

(Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Tw	Rng	Sec	¼	¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Well 1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1910, CLAC 1908	3	S	8	E	16	SW NW	1780 ft South and 220 ft East from NW corner, Section 16
Well 2	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1907	3	S	8	E	16	SW NW	1775 ft South and 175 ft East from NW corner, Section 16
Well 3	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	CLAC 1906	3	S	8	E	16	SW NW	1800 ft South and 180 ft East from NW corner, Section 16
Well 4	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1800 ft South and 200 ft East from NW corner, Section 16
Well 5	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1810 ft South and 310 ft East from NW corner, Section 16
Well 6	<input type="checkbox"/> Authorized <input checked="" type="checkbox"/> Proposed	N/A	3	S	8	E	16	SW NW	1995 ft South and 555 ft East from NW corner, Section 16

Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses):

- | | |
|---|--|
| <input type="checkbox"/> Place of Use (POU) | <input type="checkbox"/> Supplemental Use to Primary Use (S to P) |
| <input type="checkbox"/> Character of Use (USE) | <input type="checkbox"/> Point of Appropriation/Well (POA) |
| <input type="checkbox"/> Point of Diversion (POD) | <input checked="" type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD) | <input type="checkbox"/> Substitution (SUB) |

☐ Surface Water POD to Ground Water
POA (SW/GW)

☐ Government Action POD (GOV)

Will all of the proposed changes affect the entire water right?

☒ Yes Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.

☐ No Complete all of Table 2 to describe the portion of the water right to be changed.

RECEIVED

DEC 27 2021

OWRD

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Changes to Water Right Certificate # 89509

List the change proposed for the acreage in each ¼ ¼. If more than one change is proposed, specify the acreage associated with each change.
If there is more than one POD/POA involved in the proposed changes, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.									
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acres	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date
Entire Place of Use								Well 1, Well 2, Well 3	9/24/1992		Entire Place of Use						N/A	Quasi- Municipal	Well 1, Well 2, Well 3, Well 4, Well 5, Well 6	9/24/1992
TOTAL ACRES:											TOTAL ACRES:									

Additional remarks: _____.

13880

RECEIVED

DEC 27 2021

OWRD

Please use and attach additional pages of Table 2 as needed.
See page 6 for instructions.

Do you have questions about how to fill-out the tables?
Contact the Department at 503-986-0900 and ask for Transfer Staff.

Table 2. Description of Changes to Water Right Certificate # 89509

List the change proposed for the acreage in each ¼ ¼. If more than one change is proposed, specify the acreage associated with each change.
If there is more than one POD/POA involved in the proposed changes, specify the acreage associated with each POD/POA.

AUTHORIZED (the "from" or "off" lands) The listing that appears on the certificate BEFORE PROPOSED CHANGES List only that part or portion of the water right that will be changed.										Proposed Changes (see "CODES" from previous page)	PROPOSED (the "to" or "on" lands) The listing as it would appear AFTER PROPOSED CHANGES are made.									
Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acre	Type of USE listed on Certificate	POD(s) or POA(s) (name or number from Table 1)	Priority Date		Twp	Rng	Sec	¼ ¼	Tax Lot	Gvt Lot or DLC	Acre	New Type of USE	POD(s)/ POA(s) to be used (from Table 1)	Priority Date
Entire Place of Use								Well 1, Well 2, Well 3	9/24/1992		Entire Place of Use						N/A	Quasi- Municipal	Well 1, Well 2, Well 3, Well 4, Well 5, Well 6	9/24/1992
TOTAL ACRES:											TOTAL ACRES:									

Additional remarks: _____.

13880

RECEIVED
DEC 21 2021
OWRD

For Place of Use or Character of Use Changes

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands? ☒ Yes ☐ No

If YES, list the certificate, water use permit, or ground water registration numbers: 11724. However, neither right is for irrigation.

Pursuant to ORS 540.510, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for transfer must be included in the transfer or be cancelled. Any change to a ground water registration must be filed separately in a ground water registration modification application.

For Substitution (ground water supplemental irrigation will be substituted for surface water primary irrigation)
(N/A)

Ground water supplemental Permit or Certificate # _____;

Surface water primary Certificate # _____.

RECEIVED

DEC 27 2021

For a change from Supplemental Irrigation Use to Primary Irrigation Use (N/A)

Identify the primary certificate to be cancelled. Certificate # _____

OWRD

For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation:

- ☒ Well log(s) are attached for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map.

Tip: You may search for well logs on the Department's web page at:

http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx

AND/OR

- ☒ Describe the construction of the authorized and proposed well(s) in Table 3 for any wells that do not have a well log. For *proposed wells not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

Table 3. Construction of Point(s) of Appropriation

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. L-____	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well-specific rate (cfs or gpm). If less than full rate of water right
Well 1	Yes	CLAC 1910, CLAC 1908	200'	8" 6"	0-71' 0-168'	0-24'	168-200'	25'	Bedrock (Sardine fm)	
Well 2	Yes	CLAC 1907	365'	8" 6"	0-150' 0-190'	0-18'	190-365'	25'	Bedrock (Sardine fm)	

Well 3	Yes	CLAC 1906	200'	8"	0-177'	0-25'	177-200'	45'	Bedrock (Sardine fm)	
Well 4	No	N/A	365'	8"	0-180'	0-180'	180-365'	25'	Bedrock (Sardine fm)	
Well 5	No	N/A	365'	8"	0-180'	0-180'	180-365'	25'	Bedrock (Sardine fm)	
Well 6	No	N/A	365'	8"	0-180'	0-180'	180-365'	25'	Bedrock (Sardine fm)	

RECEIVED

DEC 27 2021

OWRD

13880

STATE OF OREGON
COUNTY OF CLACKAMAS
CERTIFICATE OF WATER RIGHT

RECEIVED

DEC 27 2021

OWRD

THIS CERTIFICATE ISSUED TO

U.S.D.A. FOREST SERVICE
MT HOOD NATIONAL FOREST
16400 CHAMPION WAY
SANDY, OR 97055

confirms the right to use the waters of THREE WELLS in the ZIG ZAG RIVER BASIN for QUASI-MUNICIPAL USE.

This right was perfected under Permit G-11788. The date of priority is SEPTEMBER 24, 1992. The amount of water to which this right is entitled is limited to an amount actually used beneficially, and shall not exceed 1.0 CUBIC FOOT PER SECOND (CFS); BEING 0.445 CFS FROM WELL 1, 0.10 CFS FROM WELL 2, AND 0.445 CFS FROM WELL 3, in any combination, or its equivalent in case of rotation, measured at the wells.

The well is located as follows:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
3 S	8 E	WM	16	SW NW	WELL 1 - 1780 FEET SOUTH & 220 FEET EAST FROM NW CORNER, SECTION 16
3 S	8 E	WM	16	SW NW	WELL 2 - 1775 FEET SOUTH & 175 FEET EAST FROM NW CORNER, SECTION 16
3 S	8 E	WM	16	SW NW	WELL 3 - 1800 FEET SOUTH & 180 FEET EAST FROM NW CORNER, SECTION 16

A description of the place of use is as follows:

Twp	Rng	Mer	Sec	Q-Q	G Lot
3 S	7 E	WM	11	NE SW	8
3 S	7 E	WM	11	SE SW	
3 S	7 E	WM	11	NW SE	7
3 S	7 E	WM	11	SW SE	9
3 S	7 E	WM	13	NW NW	
3 S	7 E	WM	13	SW NW	
3 S	7 E	WM	13	SE NW	
3 S	7 E	WM	13	NE SW	
3 S	7 E	WM	13	SE SW	
3 S	7 E	WM	13	NE SE	4
3 S	7 E	WM	13	NW SE	
3 S	7 E	WM	13	SW SE	
3 S	7 E	WM	13	SE SE	5

NOTICE OF RIGHT TO PETITION FOR RECONSIDERATION OR JUDICIAL REVIEW

This is an order in other than a contested case. This order is subject to judicial review under ORS 183.484 and ORS 536.075. Any petition for judicial review must be filed within the 60-day time period specified by ORS 183.484(2). Pursuant to ORS 183.484, ORS 536.075 and OAR 137-004-0080, you may petition for judicial review and petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied. In addition, under ORS 537.260 any person with an application, permit or water right certificate subsequent in priority may jointly or severally contest the issuance of the certificate within three months after issuance of the certificate.

Twp	Rng	Mer	Sec	Q-Q	G Lot
3 S	7 E	WM	14	NE NE	
3 S	7 E	WM	14	NW NE	
3 S	7 E	WM	14	SW NE	
3 S	7 E	WM	14	NE NW	
3 S	7 E	WM	14	NW SE	
3 S	7 E	WM	24	NE NE	1
3 S	8 E	WM	17	SE NE	
3 S	8 E	WM	17	NE SW	
3 S	8 E	WM	17	NW SW	
3 S	8 E	WM	17	SE SW	
3 S	8 E	WM	17	NE SE	
3 S	8 E	WM	17	NW SE	
3 S	8 E	WM	17	SW SE	
3 S	8 E	WM	18	NE SW	
3 S	8 E	WM	18	NW SW	3
3 S	8 E	WM	18	SW SW	4
3 S	8 E	WM	18	SE SW	
3 S	8 E	WM	18	NE SE	
3 S	8 E	WM	18	NW SE	
3 S	8 E	WM	19	NE NE	
3 S	8 E	WM	19	NE NW	
3 S	8 E	WM	19	NW NW	1
3 S	8 E	WM	20	NE NW	
3 S	8 E	WM	20	NW NW	

RECEIVED

DEC 27 2021

OWRD

Measurement, recording and reporting conditions:

- A. The water user shall maintain the meter or measuring device in good working order.
- B. The water user shall allow the watermaster access to the meter or measuring device; provided however, where the meter or measuring device is located within a private structure, the watermaster shall request access upon reasonable notice.
- C. The Director may require the water user to keep and maintain a record of the amount (volume) of water used and may require the water user to report water use on a periodic schedule as established by the Director. In addition, the Director may require the water user to report general water use information, the periods of water use and the place and nature of use of water under the right. The Director may provide an opportunity for the water user to submit alternative reporting procedures for review and approval.

In the event of a request for a change in point of appropriation, an additional point of appropriation or alteration of the appropriation facility associated with this authorized diversion, the quantity of water allowed herein, together with any other right, shall not exceed the capacity of the facility at the time of perfection of this right.

The right is limited to any deficiency in the available supply of any prior right existing for the same land.

Under this right, water shall only be appropriated from between 168 feet and 177 below the land surface.

Use of water from the wells, as allowed herein, shall be controlled or shut off if any of the wells displays:

- (a) An average water level decline of three or more feet per year for five consecutive years; or
- (b) A total water level decline of fifteen or more feet; or
- (c) A hydraulic interference decline of fifteen or more feet in any neighboring well providing water for senior exempt uses or wells covered by prior rights.

The wells shall be maintained in accordance with the General Standards for the Construction and Maintenance of Water Wells in Oregon. The works shall be equipped with a useable access port, and may also include an air line and pressure gauge adequate to determine water level elevation in the wells at all times.

The Director may require water level or pump test results every ten years.

Failure to comply with any of the provisions of this right may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the right.

This right is for the beneficial use of water without waste. The water user is advised that new regulations may require the use of best practical technologies or conservation practices to achieve this end.

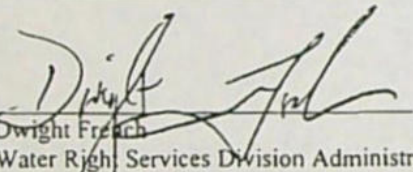
By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

The use of water shall be limited when it interferes with any prior surface or ground water rights.

The right to the use of the water for the above purpose is restricted to beneficial use on the place of use described.

OCT 10 2014

Issued _____


Dwight French
Water Right Services Division Administrator, for
Thomas M. Byler, Director
Oregon Water Resources Department

RECEIVED

DEC 27 2021

OWRD

Application for Water Right Transfer Evidence of Use Affidavit



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
(503) 986-0900
www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing.
Supporting documentation must be attached.

RECEIVED

DEC 27 2021

OWRD

State of Oregon)
) ss
County of CLACAMAS)

I, DAVID JACOB, in my capacity as WATER SYSTEM ENGINEER,

mailing address PO BOX 327, RHODODENDRON, OR 97049

telephone number (503)310-9262, being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):

☐ Personal observation

☒ Professional expertise

2. I attest that:

☒ Water was used during the previous five years on the **entire** place of use for
Certificate # 89509; **OR**

☐ My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	1/4 1/4	Gov't Lot or DLC	Acres (if applicable)

OR

☐ Confirming Certificate # _____ has been issued within the past five years; **OR**

☐ Part or all of the water right was leased instream at some time within the last five years. The
instream lease number is: _____ (Note: If the entire right proposed for
transfer was not leased, additional evidence of use is needed for the portion not leased instream.); **OR**

☐ The water right is not subject to forfeiture and documentation that a presumption of forfeiture for
non-use would be rebutted under ORS 540.610(2) is attached.

☐ Water has been used at the actual current point of diversion or appropriation for more than
10 years for Certificate # _____ (For Historic POD/POA Transfers)

(continues on reverse side)

13880

3. The water right was used for: (e.g., crops, pasture, etc.): DOMESTIC USE

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

[Signature]
Signature of Affiant

7-9-2021
Date

RECEIVED

DEC 27 2021

OWRD

Signed and sworn to (or affirmed) before me this 9 day of July, 2021.



[Signature]
Notary Public for Oregon

My Commission Expires: July 08, 2023

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water	<ul style="list-style-type: none">• Power usage records for pumps associated with irrigation use• Fertilizer or seed bills related to irrigated crops• Farmers Co-op sales receipt
<input checked="" type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none">• District assessment records for water delivered• Crop reports submitted under a federal loan agreement• Beneficial use reports from district• IRS Farm Usage Deduction Report• Agricultural Stabilization Plan• CREP Report
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added. Sources for aerial photos: OSU – www.oregonexplorer.info/imagery OWRD – www.wrd.state.or.us Google Earth – earth.google.com TerraServer – www.terra-server.com
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number

13880

Lady Creek monthly operator report

MT/YR

Jan-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand					
		PPM				97878	1000's	gpm				date read	2/2/2016
1/1/16	Fri		60.5	24.6		97878					Pr station	meter no	
1/2/16	Sat	12:00	0.40	57.8	25.6	15	98066	188	32.64	4.00	35	62045927	33424167
1/3/16	Sun			43	18.2		98066				35a	62472971	37526218
1/4/16	Mon			26.4	17.6		98066				30a	62123512	35965973
1/5/16	Tue			29.3	19.4		98066				29	62156803	47280783
1/6/16	Wed	18:00	0.40	51	27.1	15	98227	161	27.95	4.00	28a	62311246	18697797
1/7/16	Thu			45	40.1		98227				28b	65118783	15499903
1/8/16	Fri			56	39.7		98227				26	62156804	30649460
1/9/16	Sat			50.5	39.4		98227				20e	62123514	44233872
1/10/16	Sun			53.9	39.4		98227				20	65118782	14724110
1/11/16	Mon	13:00	0.40	48.8	38.3	15	98507	280	38.89	5.00	20d	69802383	48244806
1/12/16	Tue			41.3	17.4		98507				20T	69802384	75853493
1/13/16	Wed			21.2	16.7		98507						735423
1/14/16	Thu			35.8	17.8		98507						
1/15/16	Fri	13:00	0.40	37.4	19.5	15	98654	147	25.52	4.00			
1/16/16	Sat			36.4	19.3		98654						
1/17/16	Sun			38.9	20.4		98654						
1/18/16	Mon	12:00	0.40	43.2	19	15	98770	116	26.85	3.00			
1/19/16	Tue			22.4	17.1		98770						
1/20/16	Wed			26.9	17		98770						
1/21/16	Thu			21.4	16.6		98770						
1/22/16	Fri			39.9	17.8		98770						
1/23/16	Sat			39	20.7		98770						
1/24/16	Sun			40.4	21.2		98770						
1/25/16	Mon	15:00	0.50	27.7	18.1	15	98982	212	21.03	7.00			
1/26/16	Tue			21.7	17.3		98982						
1/27/16	Wed			20.3	16.9		98982						
1/28/16	Thu			24.6	16.8		98982						
1/29/16	Fri	15:30	0.40	40.8	17	15	99092	110	19.10	4.00			
1/30/16	Sat			41.2	20.7		99092						
1/31/16	Sun			41.1	17.7		99092						
				60.5	16.6			1214					
									1000's of gallons				
									this month				

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Feb-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read
		PPM				99092	1000's	gpm				2/29/2016
2/1/16	Mon	10:45	20.8	16.6		99189	97			35	62045927	34063977
2/2/16	Tue		25.7	16.5		99189				35a	62472971	37526218
2/3/16	Wed		20.1	16.2		99189		0.00	4.00	30a	62123512	35785571
2/4/16	Thu		29.5	16.1		99189				29	62156803	51297665
2/5/16	Fri	12:00	31	17	15	99297	108	18.75	4.00	28a	62311246	18747942
2/6/16	Sat		32.2	17.7		99297		#DIV/0!		28b	65118783	15766771
2/7/16	Sun		36.4	17.2		99297				26	62156804	32308859
2/8/16	Mon	9:30	20.3	16.3	15	99386	89	20.60	3.00	20e	62123514	45695766
2/9/16	Tue		21.5	16.2		99386				20	65118782	14726694
2/10/16	Wed		26.3	11.4		99386				20d	69802383	48995345
2/11/16	Thu		22.1	10.8		99386				20T	69802384	75996337
2/12/16	Fri	11:30	22.9	10.9	15	99479	93	16.15	4.00			8327810
2/13/16	Sat		37	14.5		99479						
2/14/16	Sun		41.7	19.4		99479						
2/15/16	Mon	9:30	28.8	11.9	15	99569	90	20.83	3.00			
2/16/16	Tue		14	10.8		99569						
2/17/16	Wed		15.3	10.5		99569						
2/18/16	Thu		15.8	10.3		99569						
2/19/16	Fri	11:30	28.9	13.1	15	99643	74	12.85	4.00			
2/20/16	Sat		27	15		99643						
2/21/16	Sun		33.6	11.3		99643						
2/22/16	Mon	11:00	18.3	10.6	15	99724	81	18.75	3.00			
2/23/16	Tue		17.5	10.3		99724			4.00			
2/24/16	Wed		14	10.3		99724						
2/25/16	Thu	16:00	28.2	10.2	15	99772	48	11.11	3.00			
2/26/16	Fri		21	12.2		99772						
2/27/16	Sat		26.3	13.5		99772						
2/28/16	Sun		28.9	11		99772						
2/29/16	Mon	12:00	13.2	10.1	15	99867	95	16.49	4.00			
							775					
			41.7	10.1				1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Mar-16

Average Demand

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Demand	Pr station	meter no	gpm	date read	3/31/2016
		PPM				99867	1000's	gpm					
3/1/16	Tue		14.9	9.9		99867							
3/2/16	Wed		16.1	10.3		99867			35	62045927			34710530
3/3/16	Thu		20.1	10.3		99867			35a	62472971			37526218
3/4/16	Fri	16:00	0.40	34.2	10.9	15	99940	73	12.67	4.00	30a	62123512	3587899
3/5/16	Sat			31.2	12.1		99940				29	62156803	56475319
3/6/16	Sun			18.9	10.5		99940				28a	62311246	19426209
3/7/16	Mon	10:00	0.50	13.5	10.5	15	7	67	15.51	3.00	28b	65118783	16046701
3/8/16	Tue			19.8	10.5		7				26	62156804	34464558
3/9/16	Wed			20.1	11.9		7				20e	62123514	47663187
3/10/16	Thu			38.2	11		7				20	65118782	14732776
3/11/16	Fri			42.3	12		7				20d	69802383	49736101
3/12/16	Sat	11:00	0.40	40.2	22		109	102	14.17	5.00	20T	69802384	76362341
3/13/16	Sun			24.9	12.3		109						970198
3/14/16	Mon			15.5	11.1		109						
3/15/16	Tue			15.5	10.9		109						
3/16/16	Wed			19.3	11.5		109						
3/17/16	Thu			23.9	11.2		109						
3/18/16	Fri	15:00	0.40	30.8	13.1		250	141	16.32	6.00			
3/19/16	Sat			37.2	14.5		250						
3/20/16	Sun			25.1	13.1		250						
3/21/16	Mon	11:25	0.40	25.2	13		324	74	12.85	4.00			
3/22/16	Tue			29.8	12.5		324						
3/23/16	Wed			31.3	21		324						
3/24/16	Thu			39.9	21.8		324						
3/25/16	Fri	12:00	0.30	40.6	26.2	14	442	118	20.49	4.00			
3/26/16	Sat			35.2	22.5		442						
3/27/16	Sun			25.4	21.3		442						
3/28/16	Mon	10:20	0.40	25.1	20.6		546	104	24.07	3.00			
3/29/16	Tue			25.1	13.1		546						
3/30/16	Wed			19.9	11.8		546						
3/31/16	Thu						546						
							679						
			42.3	9.9				1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Apr-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand					date read
		PPM				546	1000's	gpm		Pr station	meter no	gpm	5/1/2016
4/1/16	Fri	16:00	0.40	23.3	11.6	659	113	19.62	4.00				35191428
4/2/16	Sat			28.5	13.3	659				35	62045927		37526218
4/3/16	Sun			32	15.3	659				35a	62472971		35927306
4/4/16	Mon	13:00	0.40	20.4	14.9	733	74	17.13	3.00	30a	62123512		60224283
4/5/16	Tue			19.2	13.2	733				29	62156803		19536527
4/6/16	Wed			14	7.3	733				28a	62311246		16167664
4/7/16	Thu			16.1	7.2	733				28b	65118783		36534212
4/8/16	Fri	11:00	0.40	17.6	7.4	804	71	12.33	4.00	26	62156804		49591263
4/9/16	Sat			23.9	9.3	804				20e	62123514		14735913
4/10/16	Sun			29.8	8.2	804				20	65118782		50456346
4/11/16	Mon	11:00	0.40	18.2	7.9	868	64	14.81	3.00	20d	69802383		76523876
4/12/16	Tue			10.2	7.6	868				20T	69802384		1077153
4/13/16	Wed			12.4	8	868							
4/14/16	Thu			17.7	9.2	868							
4/15/16	Fri	12:30	0.40	18.2	11.5	927	59	10.24	4.00				
4/16/16	Sat			29.4	8.8	927							
4/17/16	Sun			30	10.2	927							
4/18/16	Mon	9:30	0.40	19.7	9.2	990	63	14.58	3.00				
4/19/16	Tue			22.2	9	990							
4/20/16	Wed			22.7	9	990							
4/21/16	Thu			15.1	9.6	990							
4/22/16	Fri	10:00	0.40	18.6	10.1	1050	60	10.42	4.00				
4/23/16	Sat			26.6	9.9	1050							
4/24/16	Sun			25.4	10.3	1050							
4/25/16	Mon	10:30	0.40	15.8	9.8	1119	69	15.97	3.00				
4/26/16	Tue			13.4	10	1119							
4/27/16	Wed			13.2	10	1119							
4/28/16	Thu			13.4	10.1	1119							
4/29/16	Fri	11:40	0.50	21.5	9.3	1179	60	10.42	4.00				
4/30/16	Sat			25.2	11.3	1179							
							633						
				32	7.2								

1000's of gallons
this month

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

May-16

MT/YR

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand						
		PPM				1179	1000's	gpm					date	5/30/2016
5/1/16	Sun		27.6	10.2		1179							read	35667748
5/2/16	Mon	16:30	0.40	27.7	9.7	15	1244	65	#DIV/0!	Pr station	meter no	gpm		35667748
5/3/16	Tue			31.7	27.7		1244			35	62045927			37526218
5/4/16	Wed			30.3	9.8		1244			35a	62472971			35979954
5/5/16	Thu			13.2	9.9		1244			30a	62123512			63742696
5/6/16	Fri	11:45	0.40	17.2	10.3	15	1345	101	17.53	29	62156803			19581195
5/7/16	Sat			20.3	10.8		1345			28a	62311246			16311957
5/8/16	Sun			21.3	11.2		1345			28b	65118783			38568267
5/9/16	Mon	11:00	0.40	13.2	8.4	15	1408	63	14.58	26	62156804			51120974
5/10/16	Tue			14	8.5		1408			20c	62123514			14737900
5/11/16	Wed			21.5	8.4		1408			20	65118782			51087702
5/12/16	Thu			15.8	8.5		1408			20d	69802383			76679701
5/13/16	Fri	19:00	0.40	22.2	9	15	1469	61	10.59	20T	69802384			1175362
5/14/16	Sat			26.6	13.5		1469							
5/15/16	Sun			28.4	9		1469							
5/16/16	Mon	11:30	0.40	16.3	8.4	15	1531	62	14.35					
5/17/16	Tue			18.5	8.3		1531							
5/18/16	Wed			15.6	7.9		1531							
5/19/16	Thu			13.9	10.3		1531							
5/20/16	Fri	17:30	0.40	19.6	10.7	15	1596	65	11.28					
5/21/16	Sat			21.7	12.4		1596							
5/22/16	Sun			23.5	8.9		1596							
5/23/16	Mon	12:00	0.40	13.1	8.1	15	1661	65	15.05					
5/24/16	Tue			11.3	7.5		1661							
5/25/16	Wed			12.7	7.6		1661							
5/26/16	Thu			12.9	7.8		1661							
5/27/16	Fri	12:00	0.40	24.2	8	15	1705	44	7.64					
5/28/16	Sat			34	10.5		1705							
5/29/16	Sun			43.9	9.9		1705							
5/30/16	Mon	19:00	0.40	40.5	8.9	15	1804	99	22.92					
5/31/16	Tue			12.2	7.3		1804							
						625								

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Jun-16

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read
		PPM				1804	1000's	gpm				7/2/2016
6/1/16	Wed		22.2	7.3		1804		0.00	3.00			36350291
6/2/16	Thu		14.3	7.3		1804				35	62045927	37526218
6/3/16	Fri	10:00	0.40	16.8	7.5	15	1850	46		35a	62472971	36003327
6/4/16	Sat			26.9	8.1		1850			30a	62123512	67437519
6/5/16	Sun			24.9	8.2		1850		0.00	29	62156803	19610020
6/6/16	Mon	17:00	0.40	14.2	7.3	15	1914	64		28a	62311246	16443571
6/7/16	Tue			19.6	7.2		1914			28b	65118783	40891535
6/8/16	Wed			16.3	7.2		1914		0.00	26	62156804	53264971
6/9/16	Thu			20.3	8.9		1914			20e	62123514	14740239
6/10/16	Fri	13:00	0.40	32.9	9.2	15	1973	59		20	65118782	51840876
6/11/16	Sat			40.1	27.1		1973			20d	69802383	76947561
6/12/16	Sun			44	26.8		1973		0.00	20T	69802384	1300365
6/13/16	Mon	13:00	0.40	41.3	26.2	15	2093	120				
6/14/16	Tue			40.6	34.9		2093					
6/15/16	Wed			41.1	27.8		2093		0.00	3.00		
6/16/16	Thu			32.9	11.9		2093					
6/17/16	Fri	11:00	0.40	33.3	10.6	15	2243	150				
6/18/16	Sat			28.1	10.8		2243					
6/19/16	Sun			32.4	11.9		2243		0.00	4.00		
6/20/16	Mon	12:00	0.40	20.4	10.7	15	2322	79				
6/21/16	Tue			21	10.7		2322					
6/22/16	Wed			21.1	10.7		2322		0.00	3.00		
6/23/16	Thu			21.7	10.9		2322					
6/24/16	Fri	17:00	0.40	26	11.2	15	2411	89				
6/25/16	Sat			35.3	12.1		2411					
6/26/16	Sun			39.7	13.5		2411		0.00	4.00		
6/27/16	Mon	19:00	0.40	20.7	11.3	15	2492	81				
6/28/16	Tue			17	11.2		2492					
6/29/16	Wed			19	11.7		2492		0.00	3.00		
6/30/16	Thu	19:30	0.40	19.5	11.4	15	2542	50				
							738					
			44	7.2					1000's of gallons this month			

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Jul-16

MT/YR

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	7/30/2016
		PPM				2542	1000's	gpm					
7/1/16	Fri		34.6	11.7		2542							
7/2/16	Sat		40.6	12.6		2542							
7/3/16	Sun		54.5	15.5		2542							
7/4/16	Mon	14:00	0.40	56.2	14.4	15	2696	154	35.65	3.00	30a	62123512	36941729
7/5/16	Tue			28.5	13		2696				29	62156803	37526218
7/6/16	Wed			22.5	12.1		2696				28a	62311246	36065893
7/7/16	Thu			20.6	10.4		2696				28b	65118783	71122027
7/8/16	Fri	17:00	0.40	20.8	9.5	15	2784	88	15.28	4.00	26	62156804	19658638
7/9/16	Sat			28.8	11.9		2784				20c	62123514	16612394
7/10/16	Sun			30.5	10.4		2784				20	65118782	43011802
7/11/16	Mon	13:00	0.40	18.9	9.8	15	2843	59	13.66	3.00	20d	69802383	55227263
7/12/16	Tue			19.2	9.9		2843				20T	69802384	14743499
7/13/16	Wed			19.5	9.9		2843						52706747
7/14/16	Thu			27.9	8.9		2843						77348276
7/15/16	Fri	14:20	0.40	24.6	13.4	15	2935	92	15.97	4.00			1451961
7/16/16	Sat			28	10.3		2935						
7/17/16	Sun			31.4	10.4		2935						
7/18/16	Mon	12:30	0.40	18.9	9.5	15	2998	63	14.58	3.00			
7/19/16	Tue			23.8	9.5		2998						
7/20/16	Wed			21.2	9		2998						
7/21/16	Thu			23.5	13.8		2998						
7/22/16	Fri	12:50	0.40	30.4	14	15	3081	83	14.41	4.00			
7/23/16	Sat			33.9	16.8		3081						
7/24/16	Sun			39.2	10.9		3081						
7/25/16	Mon	11:00	0.30	22.3	10.5	15	3163	82	18.98	3.00			
7/26/16	Tue			18.2	10.5		3163						
7/27/16	Wed			24.4	12		3163						
7/28/16	Thu			32.7	11.5		3163						
7/29/16	Fri	10L30	0.40	35.7	12.5	15	3252	89	15.45	4.00			
7/30/16	Sat			39.1	14.7		3252						
7/31/16	Sun			44.1	14.7		3252						
				56.2	8.9			710					
									1000's of gallons				
									this month				

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Aug-16

DATE		TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
			PPM				3252	1000's	gpm				9/4/2016
8/1/16	Mon	14:00	0.40	23.9	12.5	15	3353	101	23.38	3.00	Pr station	meter no	37909333
8/2/16	Tue			26.5	13.1		3353				35	62045927	37526218
8/3/16	Wed			24.2	12.8		3353				35a	62472971	36157506
8/4/16	Thu			32	12.9		3353				30a	62123512	76999409
8/5/16	Fri	12:00	0.40	29.2	12.9	15	3447	94	16.32	4.00	29	62156803	19718616
8/6/16	Sat			38	13.9		3447				28a	62311246	17172045
8/7/16	Sun			38.2	14		3447				28b	65118783	45610110
8/8/16	Mon	11:00	0.40	29.1	13.5	15	3530	83	19.21	3.00	26	62156804	57544756
8/9/16	Tue			25.1	13.4		3530				20e	62123514	14749776
8/10/16	Wed			22.9	12.8		3530				20	65118782	53627514
8/11/16	Thu			34.6	13.4		3530				20d	69802383	77742411
8/12/16	Fri	11:50	0.40	29.4	13.2	15	3630	100	17.36	4.00	20T	69802384	1618678
8/13/16	Sat			43.8	14.1		3630				20Y		
8/14/16	Sun			47.3	14.6		3630						
8/15/16	Mon			32	13.4		3630						
8/16/16	Tue	10:15	0.40	29.4	14.1	15	3757	127	29.40	3.00			
8/17/16	Wed			25.3	12.8		3757						
8/18/16	Thu			30.3	14		3757						
8/19/16	Fri	10:40	0.40	42.3	19	15	3842	85	14.76	4.00			
8/20/16	Sat			46.6	14.3		3842						
8/21/16	Sun			51.6	14.1		3842						
8/22/16	Mon			31.8	18.8		3842						
8/23/16	Tue			30.7	18.8		3842						
8/24/16	Wed			34.6	19		3842						
8/25/16	Thu			36.4	19.2		3842						
8/26/16	Fri	12:15	0.40	39.1	19.7	15	4090	248	24.60	7.00			
8/27/16	Sat			50.5	20.5		4090						
8/28/16	Sun			42.2	20.2		4090						
8/29/16	Mon	17:51	0.40	33.4	19.6	15	4209	119	27.55	3.00			
8/30/16	Tue			27.6	18.9		4209						
8/31/16	Wed			26.6	18.9		4209						
				51.6	12.5			957					
									1000's of gallons				
									this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Sep-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	days	Pr station	meter no	gpm	date read	10/2/2016
		PPM				4209	1000's	gpm	3.00					
9/1/16	Thu		27	18.9		4209			3.00					
9/2/16	Fri	12:00	0.40	32.5	19.5	4330	121	21.01	4.00	35	62045927			38537171
9/3/16	Sat			46.2	20.9	4330				35a	62472971			37528453
9/4/16	Sun			56.7	22.6	4330				30a	62123512			35589069
9/5/16	Mon	15:07	0.40	56.6	20.5	4469	139	32.18	3.00	29	62156803			81791852
9/6/16	Tue			28.4	19.8	4469				28a	62311246			19857664
9/7/16	Wed			29.3	19	4469				28b	65118783			17266474
9/8/16	Thu			26.4	18.6	4469				26	62156804			47590401
9/9/16	Fri	8:50	0.40	30.8	18.6	4573	104	18.06	4.00	20c	62123514			59384898
9/10/16	Sat			42.7	19	4573				20	65118782			14752490
9/11/16	Sun			40.5	19.8	4573				20d	69802383			54341003
9/12/16	Mon	10:00	0.40	28.9	20.4	4685	112	25.93	3.00	20T	69802384			78002036
9/13/16	Tue			31.9	21.6	4685				20y	79433733			1735031
9/14/16	Wed			27.2	17.9	4685								
9/15/16	Thu			24.4	10.6	4685								
9/16/16	Fri	10:15	0.40	18.2	10.2	4773	88	15.28	4.00					
9/17/16	Sat			32.3	10.5	4773								
9/18/16	Sun			38.5	11.1	4773								
9/19/16	Mon	10:00	0.40	18.9	10.3	4872	99	22.92	3.00					
9/20/16	Tue			19.2	10.4	4872								
9/21/16	Wed			18.8	8	4872								
9/22/16	Thu			18.8	10.5	4872								
9/23/16	Fri	10:15	0.40	17.1	10.9	4946	74	12.85	4.00					
9/24/16	Sat			24	11.5	4946								
9/25/16	Sun			28.5	11.7	4946								
9/26/16	Mon	11:30	0.30	22.2	10.9	5012	66	15.28	3.00					
9/27/16	Tue			26.7	10.9	5012								
9/28/16	Wed			18.1	10.9	5012								
9/29/16	Thu			17.9	10.9	5012								
9/30/16	Fri	11:40	0.30	17.5	11.2	5087	75	13.02	4.00					
				56.7	8		878							
								1000's of gallons this month						

13880

RECEIVED

DEC 27 2021

OWRD

Oct-16

OWRD

Lady Creek monthly operator report

MT/YR

Nov-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read	12/1/2016
		PPM					1000's	gpm					
11/1/16	Tue		16.1	11.6		5787							
11/2/16	Wed		25.7	11.9		5787							39275406
11/3/16	Thu		27.3	10.1		5787							37845119
11/4/16	Fri	11:00	0.40	14.6	9.4	15	5865	78	13.54	4.00	30a	62123512	34674524
11/5/16	Sat		24.7	7.2		5865					29	62156803	89884266
11/6/16	Sun		24.5	8.1		5865					28a	62311246	19950478
11/7/16	Mon		13.2	6.3		5865		0.00	3.00		28b	65118783	17415177
11/8/16	Tue	17:40	0.40	14.3	6.2	15	5938	73			26	62156804	50856930
11/9/16	Wed		10	6.2		5938					20c	62123514	62510400
11/10/16	Thu		16.2	7.2		5938					20	65118782	14757946
11/11/16	Fri	10:25	0.40	27.5	13	15	5974	36	6.25	4.00	20d	69802383	55622450
11/12/16	Sat		44.2	14.1		5974					20T	69802384	78374615
11/13/16	Sun		40.1	14.1		5974							1928713
11/14/16	Mon	12:20	0.43	18.3	13	15	6061	87	20.14	3.00			
11/15/16	Tue		25.9	11.4		6061							
11/16/16	Wed		64	10.7		6061							
11/17/16	Thu		61.6	14.6		6061							
11/18/16	Fri	11:45	0.30	22.9	13.8	15	6211	150	26.04	4.00			
11/19/16	Sat		43.5	15.4		6211							
11/20/16	Sun		33.7	11.4		6211							
11/21/16	Mon	10:00	0.40	15.8	9.9	14	6294	83	19.21	3.00			
11/22/16	Tue		15.4	9.9		6294							
11/23/16	Wed		24.1	9.3		6294							
11/24/16	Thu		30.8	8.8		6294							
11/25/16	Fri	13:24	0.40	31	8.6		6371	77	13.37	4.00			
11/26/16	Sat		32.5	8.1		6371							
11/27/16	Sun		48.3	7.5		6371							
11/28/16	Mon	9:45	0.40	25.1	21.3	15	6454	83	19.21	3.00			
11/29/16	Tue		22.3	8.5		6454							
11/30/16	Wed		11.5	7.9		6454							
							667						
			64	6.2				1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Dec-16

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
		PPM				6454	1000's	gpm				1/2/2017
12/1/16	Thu		15.1	8		6454						
12/2/16	Fri		23.9	10.4		6454		0.00	4.00			
12/3/16	Sat	13:45	0.30	33.1	11.3	15	6558	104			Pr station	meter no
12/4/16	Sun			21.5	11.2		6558				35	62045927
12/5/16	Mon			24.6	13.7		6558		0.00	3.00	35a	62472971
12/6/16	Tue			20.6	13.1		6558				30a	62123512
12/7/16	Wed			28.5	16		6558				29	62156803
12/8/16	Thu			31.1	25.2		6558				28a	62311246
12/9/16	Fri	14:50	0.30	39.4	24.8	15	6733	175	20.25	6.00	28b	65118783
12/10/16	Sat			50.5	23.7		6733				26	62156804
12/11/16	Sun			44.4	21.7		6733				20e	62123514
12/12/16	Mon			25	21.1		6733		0.00	3.00	20	65118782
12/13/16	Tue			24.1	9.4		6733				20d	69802383
12/14/16	Wed			13.9	9.2		6733				20T	69802384
12/15/16	Thu			12.1	9.4		6733					
12/16/16	Fri	10:50	0.30	17.4	9.2	15	6934	201	19.94	7.00		
12/17/16	Sat			21.6	9.7		6934					
12/18/16	Sun			35.9	10.3		6934					
12/19/16	Mon			30.7	11.5		6934		0.00	3.00		
12/20/16	Tue	13:45	0.30	36.4	27.8	15	7033	99				
12/21/16	Wed			41	22.9		7033					
12/22/16	Thu			56	21.8		7033					
12/23/16	Fri	11:00	0.40	50.4	31.5	15	7165	132	30.56	3.00		
12/24/16	Sat			51.7	27.1		7165					
12/25/16	Sun			42.7	23.1		7165					
12/26/16	Mon			43.8	24.4		7165					
12/27/16	Tue			47.2	29.6		7165					
12/28/16	Wed			56.2	33.2		7165					
12/29/16	Thu			57.8	36.1		7165					
12/30/16	Fri			46	25.1		7165					
12/31/16	Sat	14:00	0.40	54.1	24.3	15	7603	438	38.02	8.00		
				57.8	8			1149				
									1000's of gallons this month			

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Jan-17

DATE		TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	date read	12/1/2016
			PPM				7603	1000's	gpm				
1/1/17	Sun			55.8	23.7		7603						
1/2/17	Mon	12:00	0.30	43.2	21.1	15	7700	97	16.84	4.00	35	62045927	32557673
1/3/17	Tue			25.5	16.3		7700				35a	62472971	37526218
1/4/17	Wed			17.2	11		7700				30a	62123512	35364987
1/5/17	Thu			14.4	10.9		7700				29	62156803	41830643
1/6/17	Fri	11:30	0.30	17.5	10.8	15	7784	84	14.58	4.00	28a	62311246	18137606
1/7/17	Sat			23.9	10		7784				28b	65118783	15208845
1/8/17	Sun			57.9	9.8		7784				26	62156804	27386953
1/9/17	Mon	12:00	0.30	51.6	47.4	15	7885	101	23.38	3.00	20e	62123514	41248803
1/10/17	Tue			52.8	18.6		7885				20	65118782	14723177
1/11/17	Wed			21.2	16.4		7885				20d	69802383	47210666
1/12/17	Thu			22	16.6		7885				20T	69802384	75141189
1/13/17	Fri	10:00	0.30	27.2	18.5	15	8024	139	24.13	4.00		79433733	4934560
1/14/17	Sat			38.2	18.5		8024						
1/15/17	Sun			28	12.7		8024						
1/16/17	Mon			19	8.5		8024						
1/17/17	Tue			37.5	14.6		8024						
1/18/17	Wed			48.1	46.5		8024						
1/19/17	Thu			51.8	26.7		8024						
1/20/17	Fri	17:00	0.30	33.8	27.1	15	8300	276	27.38	7.00			
1/21/17	Sat			48	28.3		8300						
1/22/17	Sun			42.8	27.3		8300						
1/23/17	Mon	10:45	0.40	32.1	27.2	15	8423	123	28.47	3.00			
1/24/17	Tue			34.9	26.2		8423						
1/25/17	Wed			29.6	18.3		8423						
1/26/17	Thu			25.3	7.4		8423						
1/27/17	Fri	15:15	0.40	18.4	7.3	15	8549	126	21.88	4.00			
1/28/17	Sat			26.1	12.5		8549						
1/29/17	Sun			26.4	6.9		8549						
1/30/17	Mon	9:45	0.40	12.3	6.9	15	8601	52	12.04	3.00			
1/31/17	Tue			11	6.9		8601						
				57.9	6.9			998	1000's of gallons this month				

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Feb-17

						MT/YR			Average				date	3/1/2017
DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Demand		Pr station	meter no	gpm	read	
		PPM				8601	1000's	gpm						
2/1/17	Wed					8601								
2/2/17	Thu					8601				35	62045927			39798610
2/3/17	Fri	14:00	0.40			8659	58	10.07	4.00	35a	62472971			39539336
2/4/17	Sat					8659				30a	62123512			35364987
2/5/17	Sun					8659				29	62156803			7738735
2/6/17	Mon	12:00	0.40			8710	51	11.81	3.00	28a	62311246			21253063
2/7/17	Tue					8710				28b	65118783			18063931
2/8/17	Wed					8710				26	62156804			57607190
2/9/17	Thu	14:00	0.40			8745	35	8.10	3.00	20e	62123514			68853118
2/10/17	Fri					8745				20	65118782			
2/11/17	Sat					8745				20d	69802383			
2/12/17	Sun					8745				20T	69802384			
2/13/17	Mon	15:30	0.40			8862	117	20.31	4.00		79433733			
2/14/17	Tue					8862								
2/15/17	Wed					8862								
2/16/17	Thu	17:20	0.40			8897	35	8.10	3.00					
2/17/17	Fri					8897								
2/18/17	Sat					8897								
2/19/17	Sun					8897								
2/20/17	Mon	10:25	0.40			9003	106	18.40	4.00					
2/21/17	Tue					9003								
2/22/17	Wed					9003								
2/23/17	Thu					9003								
2/24/17	Fri					9003								
2/25/17	Sat	12:30	0.40			9067	64	8.89	5.00					
2/26/17	Sun					9067								
2/27/17	Mon					9067								
2/28/17	Tue	0:00	0.40			9117	50	11.57	3.00					
3/1/17	Wed					9117								

516

1000's of gallons
this month

0 0

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Mar-17

DATE	TIME	CI PPM	Peak flow	Low flow	tank level	Read	use 1000's	Average Demand gpm	Pr station	meter no	gpm	date read	4/1/2017
3/1/17	Wed					9117							
3/2/17	Thu					9117			35	62045927			40048823
3/3/17	Fri	11:20			14	9167	50	11.57	35a	62472971			39745855
3/4/17	Sat		63.1	17.4		9167		4.00	30a	62123512			34674526
3/5/17	Sun		58.6	16.8		9167			29	62156803			11848430
3/6/17	Mon		28.4	16.6		9167			28a	62311246			21410584
3/7/17	Tue		28.3	16.6		9167		0.00	28b	65118783			18167099
3/8/17	Wed		30.8	16.9		9167		3.00	26	62156804			59560361
3/9/17	Thu		38.4	16.6		9167			20e	62123514			70469417
3/10/17	Fri	16:00	51.9	17.2	14	9264	97	9.62	20	65118782			14768534
3/11/17	Sat		43.7	7.9		9264			20d	69802383			59662623
3/12/17	Sun		53.7	11.9		9264			20T	69802384			79579306
3/13/17	Mon	11:11	29.5	13.6	13	9335	71	16.44	20y	79433733			2546900
3/14/17	Tue		29.8	13.5		9335							
3/15/17	Wed		32.7	11.5		9335							
3/16/17	Thu	18:00	22.7	6.8	13	9401	66	15.28					
3/17/17	Fri		53.2	6.8		9401							
3/18/17	Sat		54.7	18.5		9401							
3/19/17	Sun		51.1	7.1		9401							
3/20/17	Mon	11:00	20.8	6.8	13	9518	117	20.31					
3/21/17	Tue		24.4	6.8		9518							
3/22/17	Wed		18.4	4.8		9518							
3/23/17	Thu		25.7	6.7		9518							
3/24/17	Fri	10:15	44.2	6.5	14	9564	46	7.99					
3/25/17	Sat		39.3	8.0		9564							
3/26/17	Sun		37.8	7.3		9564							
3/27/17	Mon	18:30	32.9	6.9	13	9629	65	15.05					
3/28/17	Tue		33.7	6.5		9629							
3/29/17	Wed		33.4	6.5		9629							
3/30/17	Thu		28.4	6.4		9629							
3/31/17	Fri	16:00	47.6	6.7	14	9690	61 573	10.59					
			0	0									

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Apr-17

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read
		PPM				9690	1000's	gpm				4/30/2017
4/1/17	Sat		31	14.2		9690		0.00	4.00			
4/2/17	Sun		37.7	8.7		9690				35	62045927	40061712
4/3/17	Mon	13:40	0.40	12.6	7.8	9760	70	16.20	3.00	35a	62472971	40183227
4/4/17	Tue			12.9	8.1	9760				30a	62123512	34674526
4/5/17	Wed			12.4	8.4	9760				29	62156803	15945004
4/6/17	Thu			10.7	8.4	9760				28a	62311246	21427407
4/7/17	Fri	9:50	0.50	17.7	8.4	9807	47	8.16	4.00	28b	65118783	18228650
4/8/17	Sat			21.3	12.7	9807				26	62156804	62235956
4/9/17	Sun			24.9	12	9807				20e	62123514	72657274
4/10/17	Mon	15:00	0.40	16.5	10.9	9884	77	17.82	3.00	20	65118782	14776744
4/11/17	Tue			13.2	10.2	9884				20d	69802383	60565575
4/12/17	Wed			16.1	10.2	9884				20T	69802384	80664172
4/13/17	Thu			28.8	10.2	9884				20Y	79433733	2756207
4/14/17	Fri	10:00	0.30	40.6	26.4	9968	84	14.58	4.00			
4/15/17	Sat			36.2	13.6	9968						
4/16/17	Sun			27.2	10.4	9968						
4/17/17	Mon			14.8	10	9968						
4/18/17	Tue	12:00	0.50	13.7	10.8	10073	105	18.23	4.00			
4/19/17	Wed			14.7	10.9	10073						
4/20/17	Thu			18.5	10.9	10073						
4/21/17	Fri	16:20	0.50	18.8	10.9	10155	82	18.98	3.00			
4/22/17	Sat			21.4	10.9	10155						
4/23/17	Sun			27.7	11.5	10155						
4/24/17	Mon			14.4	10.6	10155		0.00	3.00			
4/25/17	Tue	12:00	0.50	12.3	7.9	10211	56	9.72	4.00			
4/26/17	Wed			10.2	7.6	10211						
4/27/17	Thu			13.1	7.6	10211						
4/28/17	Fri	10:25	0.40	19.7	10.5	10247	36	8.33	3.00			
4/29/17	Sat			21.1	10.9	10247		0.00	4.00			
4/30/17	Sun			24	11.2	10247						
						10247						
							557					
				40.6	7.6			1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

May-17

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read
		PPM				10247	1000's	gpm				5/31/2017
5/1/17	Mon	11:38	15.2	10.5		10311	64	14.81	3.00	35	62045927	40077871
5/2/17	Tue		14.5	10.4		10311				35a	62472971	40703982
5/3/17	Wed		32.5	10.5		10311				30a	62123512	18513138
5/4/17	Thu		30.3	11		10311				29	62156803	20747107
5/5/17	Fri	14:14	0.40	27.1	12.6	10412	101	17.53	4.00	28a	62311246	21709233
5/6/17	Sat			23.9	11.6	10412				28b	65118783	18513141
5/7/17	Sun			40.6	12	10412				26	62156804	63702561
5/8/17	Mon	15:20	0.30	27.4	11.3	10501	89	20.60	3.00	20e	62123514	74076831
5/9/17	Tue			14.6	9.6	10501				20	65118782	14779452
5/10/17	Wed			13.8	9.8	10501				20d	69802383	61511368
5/11/17	Thu			24	11.4	10501				20T	69802384	80945622
5/12/17	Fri	11:30	0.40	18.1	10.9	10563	62	10.76	4.00	20y	79433733	2892206
5/13/17	Sat			20.8	11.3	10563						
5/14/17	Sun			24.5	11.6	10563						
5/15/17	Mon	12:45	0.40	24.6	10.7	10628	65	15.05	3.00			
5/16/17	Tue			13.2	10.8	10628						
5/17/17	Wed			14	10.9	10628						
5/18/17	Thu	15:00	0.40	13.9	10.9	10690	62	14.35	3.00			
5/19/17	Fri			25.3	11.6	10690						
5/20/17	Sat			29.2	16.6	10690						
5/21/17	Sun			35.2	15.3	10690						
5/22/17	Mon	13:30	0.40	21.9	14.6	10791	101	17.53	4.00			
5/23/17	Tue			17.6	10	10791						
5/24/17	Wed			13.9	9.9	10791						
5/25/17	Thu			15.4	7.3	10791						
5/26/17	Fri	11:45	0.40	20.8	7.1	10855	64	11.11	4.00			
5/27/17	Sat			34.3	9.4	10855						
5/28/17	Sun			48.9	11.8	10855						
5/29/17	Mon	10:15	0.40	51.3	8.6	10958	103	23.84	3.00			
5/30/17	Tue			17.3	8.6	10958						
5/31/17	Wed			16.3	8.4	10958						
				51.3	7.1		711					
								1000's of gallons this month				

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Jun-17

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	Pr station	meter no	gpm	date read
		PPM				10958	1000's	gpm				7/2/2017
6/1/17	Thu		11.4	7.9		10958						40190349
6/2/17	Fri	10:50	0.50	27.3	7.8	11011	53	9.20	4.00	35	62045927	41157405
6/3/17	Sat			35.7	20.2	11011				35a	62472971	18513138
6/4/17	Sun			31.3	20.4	11011				30a	62123512	25565837
6/5/17	Mon	9:22	0.40	25.4	8.7	11114	103	23.84	3.00	29	62156803	21975498
6/6/17	Tue			13.1	8.1	11114				28a	62311246	18635822
6/7/17	Wed			30	8.5	11114				28b	65118783	65547073
6/8/17	Thu			30.2	10.6	11114				26	62156804	75780196
6/9/17	Fri	12:00	0.50	22.7	10.3	11184	70	12.15	4.00	20e	62123514	14784388
6/10/17	Sat			26.6	11.8	11184				20	65118782	62541393
6/11/17	Sun			27.4	11.7	11184				20d	69802383	81355296
6/12/17	Mon			25.4	10.8	11184				20T	69802384	3054613
6/13/17	Tue	10:00	0.40	15.7	9.4	11276	92	15.97	4.00		79433733	
6/14/17	Wed			14.9	8.7	11276						
6/15/17	Thu	14:00	0.40	30.1	8.7	11313	37	12.85	2.00			
6/16/17	Fri			22.7	12.8	11313						
6/17/17	Sat			29.3	14.4	11313						
6/18/17	Sun			34.2	15.9	11313						
6/19/17	Mon	11:00	0.20	22.7	9.9	11410	97	22.45	3.00			
6/20/17	Tue			36.3	9.4	11410						
6/21/17	Wed			15.7	9	11410						
6/22/17	Thu			19.1	9.1	11410						
6/23/17	Fri	14:45	0.30	28.3	10.7	11506	96	16.67	4.00			
6/24/17	Sat			42.3	13.6	11506						
6/25/17	Sun			37.4	13.9	11506						
6/26/17	Mon	9:45	0.40	25.4	12.6	11585	79	18.29	3.00			
6/27/17	Tue			31.5	12.8	11585						
6/28/17	Wed			19.4	12.8	11585						
6/29/17	Thu	10:50	0.40	20.8	13	11664	79	18.29	3.00			
6/30/17	Fri			32.7	14.1	11664						
				42.3	7.8		706					
								1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Jul-17

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	8/1/2017
		PPM				11664	1000's	gpm					
7/1/17	Sat		47.7	23.9		11664							
7/2/17	Sun		53.8	21.3		11664							
7/3/17	Mon	12"	0.40	44.7	19.8	11824	160	37.04	3.00	Pr station	meter no	gpm	40240191
7/4/17	Tue			40.7	14.9	11824				35a	62472971		41772347
7/5/17	Wed			36.5	22.9	11824				30a	62123512		
7/6/17	Thu			40.8	21	11824				29	62156803		31210499
7/7/17	Fri	11:00	0.50	31.4	19	11955	131	22.74	4.00	28a	62311246		22108377
7/8/17	Sat			46.8	21.6	11955				28b	65118783		18801389
7/9/17	Sun			51.1	10.7	11955				26	62156804		67311777
7/10/17	Mon	10:24	0.50	19	9.1	12061	106	24.54	3.00	20c	62123514		77743473
7/11/17	Tue			15.7	8.7	12061				20	65118782		14805748
7/12/17	Wed			21	8.8	12061				20d	69802383		63534311
7/13/17	Thu			21.6	10.2	12061				20T	69802384		81794664
7/14/17	Fri	9:30	0.40	27.9	9	12137	76	13.19	4.00		79433733		3223708
7/15/17	Sat			46.2	23.2	12137							
7/16/17	Sun			48.5	22.2	12137							
7/17/17	Mon	12:20	0.40	28.9	13.3	12261	124	28.70	3.00				
7/18/17	Tue			22.3	9.6	12261							
7/19/17	Wed			21.6	9.6	12261							
7/20/17	Thu			23.6	9.4	12261							
7/21/17	Fri	15:00	0.40	30	9.6	12344	83	14.41	4.00				
7/22/17	Sat			36.8	11.2	12344							
7/23/17	Sun			45.4	17.8	12344							
7/24/17	Mon	11:00	0.40	26.5	16.7	12430	86	19.91	3.00				
7/25/17	Tue			23.6	11.9	12430							
7/26/17	Wed			26.5	10.8	12430							
7/27/17	Thu			21.7	10.3	12430							
7/28/17	Fri	13:00	0.50	29.6	10	12531	101	17.53	4.00				
7/29/17	Sat			41.1	10.9	12531							
7/30/17	Sun			44.1	12.8	12531							
7/31/17	Mon	11:40	0.50	23.9	10	12619	88	20.37	3.00				
				53.8	8.7		955						
								1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Aug-17

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand			date read	
		PPM				12619	1000's	gpm			9/1/2017	
8/1/17	Tue		18.5	9.9		12619			Pr station	meter no		
8/2/17	Wed		29.3	10.6		12619			35	62045927	40339858	
8/3/17	Thu		26.2	11.3		12619			35a	62472971	42472513	
8/4/17	Fri	9:30	0.40	28.1	11	12707	88	15.28	4.00	30a	62123512	
8/5/17	Sat		37.7	14.8		12707				29	62156803	37665865
8/6/17	Sun		39.7	12.3		12707				28a	62311246	22396624
8/7/17	Mon	10:30	0.50	24.7	10.9	12799	92	21.30	3.00	28b	65118783	18946440
8/8/17	Tue		23.4	11		12799				26	62156804	69998222
8/9/17	Wed		26.1	11.2		12799				20e	62123514	79876313
8/10/17	Thu		25.2	12.5		12799				20	65118782	14845349
8/11/17	Fri	17:45	0.50	41.1	13.2	12899	100	17.36	4.00	20d	69802383	64864748
8/12/17	Sat		38.9	14.9		12899				20T	69802384	82212260
8/13/17	Sun		40.2	13.5		12899				20Y	79433733	3426628
8/14/17	Mon	13:30	0.40	44.8	11.4	12984	85	19.68	3.00			
8/15/17	Tue		29.7	15.5		12984						
8/16/17	Wed		25.1	15.2		12984						
8/17/17	Thu		28.4	14.4		12984						
8/18/17	Fri	10:50	0.40	36.6	14.8	13099	115	19.97	4.00			
8/19/17	Sat		38.8	15.3		13099						
8/20/17	Sun		45	20.8		13099						
8/21/17	Mon	11:30	0.40	36.9	17.7	13211	112	25.93	3.00			
8/22/17	Tue		31.2	15.5		13211						
8/23/17	Wed		29.6	15		13211						
8/24/17	Thu		29.4	21.8		13211						
8/25/17	Fri	7:40	0.40	42.9	19.5	13326	115	19.97	4.00			
8/26/17	Sat		49.3	33.1		13326						
8/27/17	Sun		50.5	21.8		13326						
8/28/17	Mon	12:15	0.40	31.4	17.6	13477	151	34.95	3.00			
8/29/17	Tue		27.5	13.5		13477						
8/30/17	Wed		28.3	12		13477						
8/31/17	Thu		23.8	12		13477						
							858					
			50.5	9.9				1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Sep-17

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand	days	Pr station	meter no	gpm	date read	10/10/2017
		PPM				13477	1000's	gpm						
9/1/17	Fri	17:45	0.40	26.8	12.6	13585	108	18.75	4.00	35	62045927			40400924
9/2/17	Sat			45.2	14.1	13585				35a	62472971			43127226
9/3/17	Sun			52.2	22	13585				30a	62123512			
9/4/17	Mon	13:13	0.40	56.8	14.1	13700	115	26.62	3.00	29	62156803			43562510
9/5/17	Tue			30.8	13	13700				28a	62311246			22548547
9/6/17	Wed			26.9	12.7	13700				28b	65118783			19051835
9/7/17	Thu			20.6	12.3	13700				26	62156804			72278090
9/8/17	Fri	9:55	0.40	23.4	12.5	13785	85	14.76	4.00	20e	62123514			82010362
9/9/17	Sat			24	13.2	13785				20	65118782			14863489
9/10/17	Sun			27.5	13.1	13785				20d	69802383			66027682
9/11/17	Mon	18:00	0.40	25.2	12.5	13877	92	21.30	3.00	20T	69802384			82822002
9/12/17	Tue			21.9	12.3	13877				20y	79433733			3627243
9/13/17	Wed			20.1	12.5	13877								
9/14/17	Thu			18.9	12.4	13877								
9/15/17	Fri	9:00	0.40	27.9	12.3	13947	70	12.15	4.00					
9/16/17	Sat			29.7	13.9	13947								
9/17/17	Sun			30.6	16	13947								
9/18/17	Mon	11:10	0.40	21.9	15.6	14032	85	19.68	3.00					
9/19/17	Tue			22.1	15.7	14032								
9/20/17	Wed			21.2	16.2	14032								
9/21/17	Thu			24.7	16.6	14032								
9/22/17	Fri			21.3	11	14032								
9/23/17	Sat	13:20	0.50	24.4	8.6	14166	134	18.61	5.00					
9/24/17	Sun			23.4	6.3	14166								
9/25/17	Mon	13:30	0.40	12	5.7	14189	23	5.32	3.00					
9/26/17	Tue			10.7	5.5	14189								
9/27/17	Wed			13.4	5.6	14189								
9/28/17	Thu			9.9	5.6	14189								
9/29/17	Fri	17:00	0.40	29.9	5.8	14241	52	9.03	4.00					
9/30/17	Sat			45.1	7.5	14241								

764

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Oct-17

Oct-17														
DATE		TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand					
			PPM				14241	1000's	gpm	days	Pr station	meter no	gpm	date read
10/1/17	Sun			40.5	6.1		14241							11/4/2017
10/2/17	Mon	15:35	0.40	15.3	5.8		14316	75	17.36	3.00	35	62045927		40432816
10/3/17	Tue			11.7	6		14316				35a	62472971		43391675
10/4/17	Wed			10.5	5.8		14316				30a	62123512		
10/5/17	Thu			10.8	5.7		14316				29	62156803		45676838
10/6/17	Fri	17:50	0.50	13.3	6.2		14367	51	8.85	4.00	28a	62311246		22613463
10/7/17	Sat			21.7	6.7		14367				28b	65118783		19105273
10/8/17	Sun			36.1	11.5		14367				26	62156804		73622133
10/9/17	Mon	10:30	0.40	15.9	10.7		14420	53	12.27	3.00	20e	62123514		83245547
10/10/17	Tue			15.5	10.5		14420				20	65118782		14865520
10/11/17	Wed			15.6	8.8		14420				20d	69802383		66824163
10/12/17	Thu			14.2	7		14420				20T	69802384		83114087
10/13/17	Fri	13:35	0.40	17.2	6.2		14480	60	10.42	4.00		79433733		3745075
10/14/17	Sat			19.4	9.4		14480							
10/15/17	Sun			20.6	7		14480							
10/16/17	Mon			19.7	7.1		14480							
10/17/17	Tue			16.1	6.4		14480							
10/18/17	Wed			13.6	6.4		14480							
10/19/17	Thu	15:00	0.40	10.5	6.4	5.45	14566	86	9.95	6.00				
10/20/17	Fri			23.3	6.5		14566							
10/21/17	Sat			17.7	6.9		14566							
10/22/17	Sun			22.6	6.6		14566							
10/23/17	Mon			14.6	6.6		14566							
10/24/17	Tue	17:30	0.40	18.9	6.4	42	14638	72	10.00	5.00				
10/25/17	Wed			15.1	6.5		14638							
10/26/17	Thu			11.7	6.6		14638							
10/27/17	Fri			16.6	7		14638							
10/28/17	Sat			27.1	7.7		14638							
10/29/17	Sun			23.1	8.5		14638							
10/30/17	Mon	9:50	0.40	13.6	7		14733	95	11.00	6.00				
10/31/17	Tue			9.6	6.5		14733		0.00	3.00				
								492						
								1000's of gallons this month						

Nov-17

13880

OVRD

MT/YR

Average Demand

OW/RD

Lady Creek monthly operator report

MT/YR

Jan-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand			date read
		PPM						gpm			1/29/2018
1/1/2018	Mon	13:44	0.30	34.148	8.858	15760	1000's	25.00	2		
1/2/2018	Tue			17.654	8.491	15868	108		0	Pr station	meter no
1/3/2018	Wed			10.69	8.491	15868			1	35	62045927
1/4/2018	Thu			18.021	8.491	15868			2	35a	62472971
1/5/2018	Fri	14:40	0.30	17.899	9.469	15868			3	30a	62123512
1/6/2018	Sat			18.998	10.935	15943	75	10.42	4	29	62156803
1/7/2018	Sun			22.663	8.735	15943			0	28a	62311246
1/8/2018	Mon	9:30	0.20	9.469	8.002	15943			1	28b	65118783
1/9/2018	Tue			24.13	8.125	16008	65	15.05	2	26	62156804
1/10/2018	Wed			24.13	8.002	16008			0	20e	62123514
1/11/2018	Thu			9.591	8.002	16008			1	20	65118782
1/12/2018	Fri			18.509	8.125	16008			2	20d	69802383
1/13/2018	Sat	12:20	0.20	19.731	9.713	16008			3	20T	69802384
1/14/2018	Sun			19.853	8.735	16101	93	12.92	4	20y	79433733
1/15/2018	Mon	12:00	0.50	24.374	12.767	16101			0		
1/16/2018	Tue			19.365	7.636	16156	55	19.10	1		
1/17/2018	Wed			7.88	7.636	16156			0		
1/18/2018	Thu	14:45	0.40	7.88	7.514	16156			1		
1/19/2018	Fri			13.745	7.514	16212	56	12.96	2		
1/20/2018	Sat			20.586	10.446	16212			0		
1/21/2018	Sun			19.609	10.202	16212			1		
1/22/2018	Mon	11:00	0.50	11.546	7.514	16212			2		
1/23/2018	Tue			7.88	7.392	16280	68	11.81	3		
1/24/2018	Wed			7.636	7.392	16280			0		
1/25/2018	Thu			8.125	7.392	16280			1		
1/26/2018	Fri	16:45	0.30	13.989	7.514	16280			2		
1/27/2018	Sat			30.238	8.125	16350	70	12.15	3		
1/28/2018	Sun			33.17	7.758	16350			0		
1/29/2018	Mon			9.346	7.636	16350			1		
1/30/2018	Tue	16:00	0.50	8.369	7.88	16408	58	13.43	2		
1/31/2018	Wed			8.491	7.88	16408			0		
							648		1		
				34.148	7.392						

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Feb-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
		PPM				16408	1000's	gpm	3			2/28/2018
2/1/2018	Thu	15:00	0.40	8.491	7.758	16474	66	11.46	0	Pr station	meter no	
2/2/2018	Fri			14.844	8.002	16474			1	35	62045927	41137441
2/3/2018	Sat			10.69	8.002	16474			2	35a	62472971	44509006
2/4/2018	Sun			12.889	7.88	16474			3	30a	62123512	
2/5/2018	Mon			9.346	7.758	16474			4	29	62156803	60420518
2/6/2018	Tue	14:16	0.40	9.591	7.758	16549	75	10.42	0	28a	62311246	23217201
2/7/2018	Wed			8.002	7.758	16549			1	28b	65118783	19516681
2/8/2018	Thu	12:45	0.40	8.369	7.88	16572	23	7.99	0	26	62156804	81058006
2/9/2018	Fri			10.812	7.88	16572			1	20e	62123514	90208674
2/10/2018	Sat			15.577	8.125	16572			2	20	65118782	
2/11/2018	Sun			19.12	8.002	16572			3	20d	69802383	
2/12/2018	Mon	9:12	0.40	8.613	7.88	16649	77	13.37	0	20T	69802384	
2/13/2018	Tue			8.125	7.88	16649			1		79433733	
2/14/2018	Wed			8.858	8.002	16649			2			
2/15/2018	Thu			8.735	8.002	16649			3			
2/16/2018	Fri	16:12	0.50	12.034	8.125	16709	60	10.42	0			
2/17/2018	Sat			19.243	8.491	16709			1			
2/18/2018	Sun			20.709	12.034	16709			2			
2/19/2018	Mon			15.944	8.735	16709			3			
2/20/2018	Tue			13.012	8.491	16709			4			
2/21/2018	Wed	11:00	0.40	9.591	8.491	16817	108	15.00	0			
2/22/2018	Thu			8.98	8.613	16817			1			
2/23/2018	Fri			14.6	8.735	16817			2			
2/24/2018	Sat			42.089	9.102	16817			3			
2/25/2018	Sun			49.664	38.057	16817			4			
2/26/2018	Mon			46.243	45.754	16817			5			
2/27/2018	Tue	17:30	0.40	46.121	45.754	17071	254	29.40	0			
2/28/2018	Wed			51.619	45.999	17071			1			
3/1/2018	Thu					17071			2			
									0			
									0			
									0			
							663					
				51.619	7.758			1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Mar-18

MT/YR

DATE	TIME	CI PPM	Peak flow	Low flow	tank level	Read	use 1000's	Average Demand gpm	Pr station	meter no	gpm	date read	3/31/2018
3/1/2018	Thu		46	50		17071			1				
3/2/2018	Fri		47	53		17071			2	35	62045927		41175806
3/3/2018	Sat		23	29		17071			3	35a	62472971		45062516
3/4/2018	Sun		15	26		17071			4	30a	62123512		
3/5/2018	Mon		12	16		17071			5	29	62156803		65475642
3/6/2018	Tue		11	19		17071			6	28a	62311246		23311044
3/7/2018	Wed		15	18		17071			7	28b	65118783		19694705
3/8/2018	Thu		15	25		17071			8	26	62156804		83903815
3/9/2018	Fri		23	37		17071			9	20c	62123514		92968104
3/10/2018	Sat	11:00	20	27		17442	371	25.76	0	20	65118782		14939281
3/11/2018	Sun		18	32		17442			1	20d	69802383		72230218
3/12/2018	Mon	10:30	15	20		17519	77	26.74	0	20T	69802384		85197518
3/13/2018	Tue		15	21		17519			1	20y	79433733		4668278
3/14/2018	Wed		12	16		17519			2				
3/15/2018	Thu		9	13		17519			3				
3/16/2018	Fri		13	22		17519			4				
3/17/2018	Sat	17:00	10	19		17617	98	13.61	0				
3/18/2018	Sun		13	22		17617			1				
3/19/2018	Mon	9:30	10	19		17656	39	13.54	0				
3/20/2018	Tue		10	14		17656			1				
3/21/2018	Wed		10	14		17656			2				
3/22/2018	Thu		12	27		17656			3				
3/23/2018	Fri	10:00	12	47		17729	73	12.67	0				
3/24/2018	Sat		21	25		17729			1				
3/25/2018	Sun		14	25		17729			2				
3/26/2018	Mon	9:30	15	26		17801	72	16.67	0				
3/27/2018	Tue		14	27		17801			1				
3/28/2018	Wed		13	29		17801			2				
3/29/2018	Thu		21	32		17801			3				
3/30/2018	Fri	14:00	14	26		17921	120	20.83	0				
3/31/2018	Sat		15	30		17921			1				
							850						
								1000's of gallons this month					
			47.024	12.636									

13880

RECEIVED

DEC 27 2018

OWRD

Lady Creek monthly operator report

MT/YR

Apr-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
		PPM				17921	1000's	gpm				4/30/2018
4/1/2018	Sun		26	13		17921			2	Pr station	meter no	41217085
4/2/2018	Mon	14:30	0.40	15	13	17991	70	16.20	0	35	62045927	45489817
4/3/2018	Tue			19	13	17991			1	35a	62472971	
4/4/2018	Wed			17	13	17991			2	30a	62123512	
4/5/2018	Thu			24	13	17991			3	29	62156803	69242486
4/6/2018	Fri	13:00	0.50	30	13	18076	85	14.76	0	28a	62311246	23609319
4/7/2018	Sat			30	19	18076			1	28b	65118783	19875388
4/8/2018	Sun			26	14	18076			2	26	62156804	85992391
4/9/2018	Mon	10:15	0.40	24	13	18150	74	17.13	0	20e	62123514	94960522
4/10/2018	Tue			22	14	18150			1	20	65118782	14947322
4/11/2018	Wed			19	14	18150			2	20d	69802383	73378716
4/12/2018	Thu			17	12	18150			3	20T	69802384	85825000
4/13/2018	Fri	10:15	0.40	42	11	18240	90	15.63	0	20Y	79433733	4857146
4/14/2018	Sat			26	16	18240			1			
4/15/2018	Sun			32	12	18240			2			
4/16/2018	Mon	10:45	0.60	15	11	18311	71	16.44	0			
4/17/2018	Tue			15	11	18311			1			
4/18/2018	Wed			15	12	18311			2			
4/19/2018	Thu	10:50	0.50	18	12	18368	57	13.19	0			
4/20/2018	Fri			31	12	18368			1			
4/21/2018	Sat			31	19	18368			2			
4/22/2018	Sun			32	13	18368			3			
4/23/2018	Mon	10:00	0.50	19	12	18468	100	17.36	0			
4/24/2018	Tue			17	13	18468			1			
4/25/2018	Wed			18	13	18468			2			
4/26/2018	Thu			22	13	18468			3			
4/27/2018	Fri	16:00	0.40	30	13	18560	92	15.97	0			
4/28/2018	Sat			36	24	18560			1			
4/29/2018	Sun			37	15	18560			2			
4/30/2018	Mon	10:45	0.50	24	10	18654	94	21.76	0			
						18654			0			
							733					
				41.964	10.248			1000's of gallons this month				

RECEIVED
DEC 27 2021
OWRD

Lady Creek monthly operator report

MT/YR

May-18

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
		PPM				18654	1000's	gpm				5/31/2018
5/1/18	Tue		12.8	9.1		18654			1	Pr station	meter no	
5/2/18	Wed		13.0	9.0		18654			2	35	62045927	41822652
5/3/18	Thu		14.5	9.2		18654			3	35a	62472971	45504595
5/4/18	Fri	9:00	0.60	26.4	9.2	18714	60	10.42	0	30a	62123512	18513138
5/5/18	Sat			27.8	11.7	18714			1	29	62156803	74047582
5/6/18	Sun			25.6	12.8	18714			2	28a	62311246	23826722
5/7/18	Mon	12:00	0.40	22.3	11.8	18785	71	16.44	0	28b	65118783	20231135
5/8/18	Tue			17.0	11.3	18785			1	26	62156804	88459826
5/9/18	Wed			15.9	11.4	18785			2	20e	62123514	96714492
5/10/18	Thu			24.7	11.9	18785			3	20	65118782	14978259
5/11/18	Fri	11:30	0.50	24.3	12.2	18866	81	14.06	0	20d	69802383	74541114
5/12/18	Sat			32.2	13.8	18866			1	20T	69802384	86143012
5/13/18	Sun			32.3	14.4	18866			2	20y	79433733	5022897
5/14/18	Mon			18.9	13.4	18951	85	19.68	0			
5/15/18	Tue			24.0	13.4	18951			1			
5/16/18	Wed			17.6	13.4	18951			2			
5/17/18	Thu			18.4	13.8	18951			3			
5/18/18	Fri	18:30	0.50	26.3	13.8	19046	95	16.49	0			
5/19/18	Sat			31.8	20.5	19046			1			
5/20/18	Sun			35.7	15.0	19046			2			
5/21/18	Mon	11:25	0.40	17.8	13.4	19121	75	17.36	0			
5/22/18	Tue			19.7	13.5	19121			1			
5/23/18	Wed			17.3	14.3	19121			2			
5/24/18	Thu			20.5	14.3	19121			3			
5/25/18	Fri	10:25	0.40	27.3	14.7	19212	91	15.80	0			
5/26/18	Sat			42.4	14.5	19212			1			
5/27/18	Sun			45.0	19.3	19212			2			
5/28/18	Mon			51.6	11.9	19212			3			
5/29/18	Tue	9:45	0.40	18.6	11.4	19350	138	23.96	0			
5/30/18	Wed			21.4	11.4	19350			1			
5/31/18	Thu			17.3	12.1	19350			2			
							696					
				51.574	9.021			1000's of gallons this month				

08880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Jun-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand						
		PPM				19350	1000's	gpm	3				date	6/30/2018
6/1/18	Fri	12:45	0.40	27.2	11.7	19413	63	10.94	0	Pr station	meter no	gpm	read	
6/2/18	Sat			30.8	18.8	19413			1	35	62045927			42508359
6/3/18	Sun			35.5	14.1	19413			2	35a	62472971			45526751
6/4/18	Mon	11:00	0.40	17.5	12.9	19499	86	19.91	0	30a	62123512			18513138
6/5/18	Tue			20.4	13.2	19499			1	29	62156803			79386698
6/6/18	Wed			20.2	13.4	19499			2	28a	62311246			23979692
6/7/18	Thu			21.6	13.2	19499			3	28b	65118783			20580967
6/8/18	Fri	10:15	0.40	21.6	13.5	19585	86	14.93	0	26	62156804			90538026
6/9/18	Sat			28.8	17.4	19585			1	20c	62123514			98514499
6/10/18	Sun			33.2	15.7	19585			2	20	65118782			14983443
6/11/18	Mon			20.8	14.1	19585			3	20d	69802383			75746767
6/12/18	Tue	11:00	0.50	20.6	14.3	19693	108	18.75	0	20T	69802384			86426963
6/13/18	Wed			32.9	14.7	19693			1		79433733			5190988
6/14/18	Thu			29.7	16.0	19693			2					
6/15/18	Fri	11:30	0.30	23.1	16.0	19775	82	18.98	0					
6/16/18	Sat			26.1	13.5	19775			1					
6/17/18	Sun			30.1	14.0	19775			2					
6/18/18	Mon	12:00	0.50	21.1	13.7	19849	74	17.13	0					
6/19/18	Tue			26.2	14.2	19849			1					
6/20/18	Wed			31.3	14.3	19849			2					
6/21/18	Thu			39.4	25.9	19849			3					
6/22/18	Fri	16:00	0.40	38.9	25.9	19987	138	23.96	0					
6/23/18	Sat			45.0	26.8	19987			1					
6/24/18	Sun			52.0	27.1	19987			2					
6/25/18	Mon			36.3	13.3	19987			3					
6/26/18	Tue			17.8	12.1	19987			4					
6/27/18	Wed			19.0	12.1	19987			5					
6/28/18	Thu			23.1	12.2	19987			6					
6/29/18	Fri	19:30	0.40	25.5	13.3	20211	224	22.22	0					
6/30/18	Sat			33.7	14.0	20211			1					
									0					
							861							
				52.045	11.692									
								1000's of gallons this month						

Lady Creek monthly operator report

Jul-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	7/31/2018
		PPM				20211	1000's	gpm					
7/1/18	Sun		41.5	17.6		20211			1	Pr station	meter no		
7/2/18	Mon		30.6	20.5		20211			2	35	62045927		43304970
7/3/18	Tue	12:20	32.5	18.0		20340	129	29.86	0	35a	62472971		45563871
7/4/18	Wed		32.2	16.2		20340			1	30a	62123512		
7/5/18	Thu		28.8	13.4		20340			2	29	62156803		86023928
7/6/18	Fri	19:19	58.0	15.2		20438	98	22.69	0	28a	62311246		24073469
7/7/18	Sat		61.7	18.7		20438			1	28b	65118783		20734175
7/8/18	Sun		41.1	16.0		20438			2	26	62156804		92990903
7/9/18	Mon		23.9	14.9		20438			3	20e	62123514		100369346
7/10/18	Tue	10:18	23.4	14.9		20580	142	24.65	0	20	65118782		15045182
7/11/18	Wed		23.3	12.6		20580			1	20d	69802383		76720988
7/12/18	Thu		26.8	13.1		20580			2	20T	69802384		86832544
7/13/18	Fri	15:15	30.6	18.7		20664	84	19.44	0		79433733		5358508
7/14/18	Sat		41.2	20.0		20664			1				
7/15/18	Sun		42.5	20.2		20664			2				
7/16/18	Mon	15:45	33.6	17.3		20769	105	24.31	0				
7/17/18	Tue		32.7	16.4		20769			1				
7/18/18	Wed		24.7	13.3		20769			2				
7/19/18	Thu		23.5	13.3		20769			3				
7/20/18	Fri	12:25	35.9	13.5		20878	109	18.92	0				
7/21/18	Sat		37.2	16.7		20878			1				
7/22/18	Sun		47.4	15.5		20878			2				
7/23/18	Mon	12:25	26.1	14.2		20983	105	24.31	0				
7/24/18	Tue		27.5	14.1		20983			1				
7/25/18	Wed		23.0	14.9		20983			2				
7/26/18	Thu		27.4	14.6		20983			3				
7/27/18	Fri	12:45	40.5	14.8		21083	100	17.36	0				
7/28/18	Sat		60.3	20.0		21083			1				
7/29/18	Sun		45.4	16.5		21083			2				
7/30/18	Mon		32.6	19.0		21083			3				
7/31/18	Tue	11:40	30.9	17.7		21256	173	30.03	0				
							1045						
			61.724	12.559				1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Aug-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read
		PPM					1000's	gpm				8/31/2018
8/1/2018	Wed		31.314	17.132		21256			0	Pr station	meter no	
8/2/2018	Thu		32.72	17.529		21256			1	35	62045927	43464193
8/3/2018	Fri		50.602	21.613		21256			2	35a	62472971	46262192
8/4/2018	Sat	12:00	0.40	66.944	49.067	21407	151	34.95	0	30a	62123512	
8/5/2018	Sun			67.637	21.418	21407			1	29	62156803	93263165
8/6/2018	Mon	9:25	0.40	44.662	19.091	21512	105	36.46	0	28a	62311246	24145889
8/7/2018	Tue			34.02	18.519	21512			1	28b	65118783	20835458
8/8/2018	Wed			37.828	19.169	21512			2	26	62156804	94846096
8/9/2018	Thu			37.336	18.897	21512			3	20e	62123514	1890484
8/10/2018	Fri	14:00	0.50	45.166	22.949	21660	148	25.69	0	20	65118782	15111270
8/11/2018	Sat			42.911	24.42	21660			1	20d	69802383	77298909
8/12/2018	Sun			48.937	23.562	21660			2	20T	69802384	87229816
8/13/2018	Mon	10:20	0.50	27.483	19.416	21787	127	29.40	0	20Y	79433733	5493585
8/14/2018	Tue			37.347	18.258	21787			1			
8/15/2018	Wed			37.831	14.085	21787			2			
8/16/2018	Thu	15:20	0.50	25.939	13.239	21875	88	20.37	0			
8/17/2018	Fri			29.095	13.108	21875			1			
8/18/2018	Sat			38.776	17.986	21875			2			
8/19/2018	Sun			46.695	14.345	21875			3			
8/20/2018	Mon	11:45	0.50	32.148	14.275	21998	123	21.35	0			
8/21/2018	Tue			25.046	14.319	21998			1			
8/22/2018	Wed			36.595	14.482	21998			2			
8/23/2018	Thu			22.737	14.367	22090	92	21.30	0			
8/24/2018	Fri	16:00	0.50	26.922	15.056	22117	27	18.75	0			
8/25/2018	Sat			31.453	15.197	22117			1			
8/26/2018	Sun			36.804	15.382	22117			2			
8/27/2018	Mon	13:00	0.60	22.854	14.812	22200	83	19.21	0			
8/28/2018	Tue			26.15	14.899	22200			1			
8/29/2018	Wed			26.566	14.669	22200			2			
8/30/2018	Thu			27.825	14.827	22200			3			
8/31/2018	Fri	16:30	0.50	30.254	14.47	22304	104	18.06	0			
				67.637	13.108		1048					
								1000's of gallons this month				

RECEIVED

DEC 31 2021

OWRD

Lady Creek monthly operator report

MT/YR

Sep-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	days	Pr station	meter no	gpm	date read	10/3/2018
		PPM				22304	1000's	gpm						
9/1/2018	Sat		41.5	19.4		22304			1					
9/2/2018	Sun		50.9	20.0		22304			2	35	62045927			43515061
9/3/2018	Mon	15:33	0.60	48.3	15.8	22426	122	28.24	0	35a	62472971			46825119
9/4/2018	Tue		23.0	15.2		22426			1	30a	62123512			
9/5/2018	Wed		26.3	15.3		22426			2	29	62156803			98488515
9/6/2018	Thu	15:25	0.50	22.8	15.4	22500	74	17.13	0	28a	62311246			24244394
9/7/2018	Fri		33.7	15.6		22500			1	28b	65118783			20953931
9/8/2018	Sat		33.1	16.2		22500			2	26	62156804			96400723
9/9/2018	Sun		38.6	15.8		22500			3	20e	62123514			3212181
9/10/2018	Mon	14:00	0.50	18.6	14.4	22617	117	20.31	0	20	65118782			15118871
9/11/2018	Tue		21.8	6.8		22617			1	20d	69802383			77843443
9/12/2018	Wed		19.0	6.0		22617			2	20T	69802384			87623768
9/13/2018	Thu		13.1	7.8		22617			3	20y	79433733			5614012
9/14/2018	Fri	12:00	0.50	21.3	7.4	22924	307	53.30	0					
9/15/2018	Sat		29.0	8.9		22924			1					
9/16/2018	Sun		30.7	8.9		22924			2					
9/17/2018	Mon		17.8	7.8		22924			3					
9/18/2018	Tue		13.4	7.6		22924			4					
9/19/2018	Wed		12.7	7.8		22924			5					
9/20/2018	Thu		13.7	7.7		22924			6					
9/21/2018	Fri	12:00	0.50	20.3	6.9	23212	288	28.57	0					
9/22/2018	Sat		25.2	10.6		23212			1					
9/23/2018	Sun		31.9	7.4		23212			2					
9/24/2018	Mon	12:00	0.40	12.6	6.9	23279	67	15.51	0					
9/25/2018	Tue		12.0	7.2		23279			1					
9/26/2018	Wed		12.6	7.3		23279			2					
9/27/2018	Thu		14.2	7.2		23279			3					
9/28/2018	Fri		17.1	7.4		23279			4					
9/29/2018	Sat	16:45	0.50	31.5	7.6	23354	75	10.42	0					
9/30/2018	Sun		31.5	7.7		23354			1					
									2					
							1050							
			50.943	6.04				1000's of gallons this month						

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Oct-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand						
		PPM				23354	1000's	gpm	days	Pr station	meter no	gpm	date read	10/31/2018
10/1/2018	Mon		12.3	7.1		23354			2					
10/2/2018	Tue	15:00	13.2	7.1		23404	50	11.57	0	35	62045927			43552018
10/3/2018	Wed		12.1	7.1		23404			1	35a	62472971			47159374
10/4/2018	Thu	15:00	13.2	7.4		23427	23	7.99	0	30a	62123512			
10/5/2018	Fri		20.1	7.3		23427			1	29	62156803			1449821
10/6/2018	Sat		24.1	11.2		23427			2	28a	62311246			24279921
10/7/2018	Sun		23.6	9.1		23427			3	28b	65118783			21030894
10/8/2018	Mon	17:00	15.7	7.5		23505	78	13.54	0	26	62156804			97748741
10/9/2018	Tue	18:00	11.0	7.7		23516	11	7.64	0	20e	62123514			4393241
#####	Wed		11.3	7.1		23516			1	20	65118782			15135508
#####	Thu		16.4	7.2		23516			2	20d	69802383			78408326
#####	Fri		21.0	7.4		23516			3	20T	69802384			87966560
#####	Sat	15:45	21.4	9.5		23577	61	10.59	0		79433733			5722914
#####	Sun		26.2	8.2		23577			1					
#####	Mon	12:50	14.0	7.4		23614	37	12.85	0					
#####	Tue		14.0	7.3		23614			1					
#####	Wed		13.6	7.5		23614			2					
#####	Thu		14.3	7.6		23614			3					
#####	Fri	17:00	20.2	8.3		23673	59	10.24	0					
#####	Sat		21.4	12.2		23673			1					
#####	Sun		29.7	8.4		23673			2					
#####	Mon		27.4	7.4		23673			3					
#####	Tue		10.7	7.4		23673			4					
#####	Wed		12.0	7.5		23673			5					
#####	Thu		14.0	7.8		23673			6					
#####	Fri	14:30	13.9	7.7		23783	110	10.91	0					
#####	Sat		18.9	8.2		23783			1					
#####	Sun		21.7	8.5		23783			2					
#####	Mon	12:00	12.1	7.9		23833	50	11.57	0					
#####	Tue		10.6	8.0		23833			0					
#####	Wed		11.1	8.1		23833			0					
							479							
			29.738	7.059										
							1000's of gallons this month							

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Nov-18

MT/YR

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand				date
		PPM				23833	1000's	gpm				12/1/2018
11/1/2018	Thu		11.45	7.86		23833			1	Pr station	meter no	
11/2/2018	Fri	14:00	18.99	8.27		23868	35	12.15	0	35	62045927	43597871
11/3/2018	Sat		19.52	8.40		23868			1	35a	62472971	47595216
11/4/2018	Sun		23.57	8.66		23868			2	30a	62123512	
11/5/2018	Mon	13:40	12.72	7.77		23933	65	15.05	0	29	62156803	5229958
11/6/2018	Tue		10.44	7.42		23933			1	28a	62311246	24342272
11/7/2018	Wed		10.37	7.45		23933			2	28b	65118783	21170687
11/8/2018	Thu	16:15	18.15	7.53		23976	43	9.95	0	26	62156804	99107474
11/9/2018	Fri		21.39	7.78		23976			1	20e	62123514	5554513
11/10/2018	Sat		28.50	9.07		23976			2	20	65118782	15142189
11/11/2018	Sun		34.88	10.88		23976			3	20d	69802383	79028597
11/12/2018	Mon	16:20	22.25	9.59		24063	87	15.10	0	20T	69802384	88242382
11/13/2018	Tue		21.35	9.44		24063			1	20 y	79433733	5827444
11/14/2018	Wed		15.31	9.15		24063			2			
11/15/2018	Thu		18.47	8.93		24063			3			
11/16/2018	Fri	12:15	14.08	8.08		24132	69	11.98	0			
11/17/2018	Sat		20.67	8.41		24132			1			
11/18/2018	Sun		21.94	8.88		24132			2			
11/19/2018	Mon		23.69	7.77		24132			3			
11/20/2018	Tue	14:45	23.99	7.63		24196	64	11.11	0			
11/21/2018	Wed		18.02	7.72		24196			1			
11/22/2018	Thu		24.52	8.45		24196			2			
11/23/2018	Fri	15:30	29.45	8.94		24260	64	14.81	0			
11/24/2018	Sat		33.98	10.13		24260			1			
11/25/2018	Sun		32.81	9.44		24260			2			
11/26/2018	Mon		12.99	9.17		24260			3			
11/27/2018	Tue	14:00	12.47	9.22		24344	84	14.58	0			
11/28/2018	Wed		13.23	9.24		24344			1			
11/29/2018	Thu		12.99	9.36		24344			2			
11/30/2018	Fri	16:15	24.36	8.67		24392	48	11.11	0			
						24392			1			
							559					
			34.875	7.421				1000's of gallons this month				

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Dec-18

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date
		PPM					1000's	gpm				read
12/1/2018	Sat					24392		1	Pr station	meter no		12/30/2018
12/2/2018	Sun					24392		2	35	62045927		43635626
12/3/2018	Mon	16:00				24456	64	14.81	0	35a	62472971	48052395
12/4/2018	Tue					24456		1	30a	62123512		
12/5/2018	Wed					24456		2	29	62156803		9256685
12/6/2018	Thu					24456		3	28a	62311246		24380329
12/7/2018	Fri					24456		4	28b	65118783		21402174
12/8/2018	Sat	11:25				24528	72	10.00	0	26	62156804	1040753
12/9/2018	Sun					24528		1	20e	62123514		5948558
12/10/2018	Mon	12:00				24566	38	13.19	0	20	65118782	15151721
12/11/2018	Tue					24566		1	20d	69802383		79743551
12/12/2018	Wed					24566		2	20T	69802384		88517927
12/13/2018	Thu					24566		3	20Y	79433733		6867659
12/14/2018	Fri	17:00				24656	90	15.63	0			
12/15/2018	Sat					24656		1				
12/16/2018	Sun					24656		2				
12/17/2018	Mon	15:15				24720	64	14.81	0			
12/18/2018	Tue					24720		1				
12/19/2018	Wed					24720		2				
12/20/2018	Thu					24720		3				
12/21/2018	Fri	13:00				24781	61	10.59	0			
12/22/2018	Sat					24781		1				
12/23/2018	Sun					24781		2				
12/24/2018	Mon	11:45				24848	67	15.51	0			
12/25/2018	Tue					24848		1				
12/26/2018	Wed					24848		2				
12/27/2018	Thu					24848		3				
12/28/2018	Fri	13:30				24966	118	20.49	0			
12/29/2018	Sat					24966		1				
12/30/2018	Sun					24966		2				
12/31/2018	Mon					24966		3				
							574					
			0	0					1000's of gallons			
									this month			

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Jan-19

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand			date read
		PPM				24966	1000's	gpm	2		2/3/2019
1/1/2019	Tue		50.2	11.9		24966			3	Pr station	meter no
1/2/2019	Wed		19.8	11.1		24966			4	35	62045927
1/3/2019	Thu		18.5	9.6		24966			5	35a	62472971
1/4/2019	Fri	12:00	0.50	26.3	9.8	25199	233	26.97	0	30a	62123512
1/5/2019	Sat			25.8	10.3	25199			1	29	62156803
1/6/2019	Sun			31.3	10.9	25199			2	28a	62311246
1/7/2019	Mon			15.6	9.6	25199			3	28b	65118783
1/8/2019	Tue	12:00	0.50	13.4	9.4	25268	69	11.98	0	26	62156804
1/9/2019	Wed			13.8	9.6	25268			1	20c	62123514
1/10/2019	Thu			13.8	9.6	25268			2	20	65118782
1/11/2019	Fri	14:00	0.50	21.8	10.3	25328	60	13.89	0	20d	69802383
1/12/2019	Sat			25.7	11.0	25328			1	20T	69802384
1/13/2019	Sun			31.0	11.7	25328			2	20y	79433733
1/14/2019	Mon			21.0	10.4	25328			3		
1/15/2019	Tue	15:45	0.40	14.1	10.5	25422	94	16.32	0		
1/16/2019	Wed			14.2	10.4	25422			1		
1/17/2019	Thu			16.8	10.4	25422			2		
1/18/2019	Fri	12:45	0.40	41.8	10.9	25472	50	11.57	0		
1/19/2019	Sat			35.6	16.7	25472			1		
1/20/2019	Sun			38.3	15.5	25472			2		
1/21/2019	Mon	12:22	0.50	33.1	10.1	25570	98	22.69	0		
1/22/2019	Tue			15.7	10.0	25570			1		
1/23/2019	Wed			14.3	9.8	25570			2		
1/24/2019	Thu			13.6	9.9	25570			3		
1/25/2019	Fri	17:30	0.40	20.8	10.1	25644	74	12.85	0		
1/26/2019	Sat			24.7	10.9	25644			1		
1/27/2019	Sun			28.7	10.8	25644			2		
1/28/2019	Mon	17:30	0.40	14.0	9.8	25714	70	16.20	0		
1/29/2019	Tue			12.9	9.6	25714			1		
1/30/2019	Wed			13.8	9.5	25714			2		
1/31/2019	Thu	11:55	0.50	18.5	9.9	25753	39	9.03	0		
						787					
				50.171	9.445			1000's of gallons this month			

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Feb-19

Daily Creek facility operator report														
DATE		TIME	CI	Peak flow	Low flow	Bleach tank level	MT/YR	Read	use	Average Demand				
			PPM					25753	1000's	gpm	3			
2/1/2019	Fri			24.77	9.94			25753			0	Pr station	meter no	gpm
2/2/2019	Sat			29.76	10.59			25753			1	35	62045927	43715684
2/3/2019	Sun			26.01	10.52			25753			2	35a	62472971	49062865
2/4/2019	Mon	13:45	0.40	14.17	10.02	13		25842	89	20.60	0	30a	62123512	
2/5/2019	Tue			12.26	9.44			25842			1	29	62156803	18319466
2/6/2019	Wed			14.92	9.23			25842			2	28a	62311246	24490346
2/7/2019	Thu	9:00	0.40	12.28	9.12	12		25881	39	9.03	0	28b	65118783	22506810
2/8/2019	Fri			20.97	9.41			25881			1	26	62156804	4104903
2/9/2019	Sat			27.16	15.77			25881			2	20c	62123514	
2/10/2019	Sun			24.32	9.83			25881			3	20	65118782	15173769
2/11/2019	Mon	12:00	0.50	13.05	9.50	7 49		25972	91	15.80	0	20d	69802383	81039260
2/12/2019	Tue			12.44	9.76			25972			1	20T	69802384	89115599
2/13/2019	Wed			14.92	9.48			25972			2		79433733	6195111
2/14/2019	Thu	14:50	0.40	19.54	9.86	44		26021	49	11.34	0			
2/15/2019	Fri			29.38	12.84			26021			1			
2/16/2019	Sat			35.72	17.55			26021			2			
2/17/2019	Sun			37.68	16.23			26021			3			
2/18/2019	Mon	15:00	0.40	33.91	13.21	37		26155	134	23.26	0			
2/19/2019	Tue			15.63	10.25			26155			1			
2/20/2019	Wed			13.01	9.97			26155			2			
2/21/2019	Thu			14.23	10.53			26155			3			
2/22/2019	Fri	16:10	0.40	27.12	10.16	35		26214	59	10.24	0			
2/23/2019	Sat			25.87	12.49			26214			1			
2/24/2019	Sun			26.53	10.37			26214			2			
2/25/2019	Mon	13:15	0.50	15.46	9.97	31		26281	67	15.51	0			
2/26/2019	Tue			12.83	10.07			26281			1			
2/27/2019	Wed			13.74	10.01			26281			2			
2/28/2019	Thu			12.78	10.05			26281			3			
3/1/2019	Fri							26281			4			
											0			
											0			
											528			
											1000's of gallons			
											this month			
				37.68	9.115									

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Mar-19

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand					date
		PPM					1000's	gpm					4/2/2019
3/1/2019	Fri	16:00	0.40	27.5	10.1	28	26281	60	8.33	0	Pr station	meter no	
3/2/2019	Sat			23.6	15.7		26341			1	35	62045927	43824517
3/3/2019	Sun			28.7	10.9		26341			2	35a	62472971	49720748
3/4/2019	Mon			13.9	9.9		26341			3	30a	62123512	
3/5/2019	Tue			12.8	9.8		26341			4	29	62156803	24383991
3/6/2019	Wed			14.9	10.1		26341			5	28a	62311246	24536036
3/7/2019	Thu			14.2	9.9		26341			6	28b	65118783	23295910
3/8/2019	Fri			20.4	10.6		26341			7	26	62156804	6493158
3/9/2019	Sat	11:00	0.40	24.3	10.8	19	26495	154	13.37	0	20e	62123514	11684598
3/10/2019	Sun			24.8	10.8		26495			1	20	65118782	15184241
3/11/2019	Mon			14.1	10.7		26495			2	20d	69802383	81878125
3/12/2019	Tue			14.6	10.9		26495			3	20T	69802384	89971979
3/13/2019	Wed			13.8	10.7		26495			4	20y	79433733	6392789
3/14/2019	Thu			19.0	10.9		26495			5			
3/15/2019	Fri	18:00	0.40	21.3	11.5	13	26720	225	26.04	0			
3/16/2019	Sat			30.5	18.0		26720			1			
3/17/2019	Sun			30.7	18.4		26720			2			
3/18/2019	Mon			23.7	17.4		26720			3			
3/19/2019	Tue	10:45	0.40	20.1	17.3	7	26825	105	18.23	0			
3/20/2019	Wed			26.9	17.3		26825			1			
3/21/2019	Thu			22.2	17.5		26825			2			
3/22/2019	Fri	10:00	0.40	39.5	17.7	3 48	26905	80	18.52	0			
3/23/2019	Sat			45.9	29.6		26905			1			
3/24/2019	Sun			50.0	27.1		26905			2			
3/25/2019	Mon			35.0	13.9		26905			3			
3/26/2019	Tue	9:00	0.60	18.9	12.8	45	26967	62	10.76	0			
3/27/2019	Wed			23.6	13.7		26967			1			
3/28/2019	Thu			29.8	14.7		26967			2			
3/29/2019	Fri	16:45	0.50	42.1	15.0	40	27054	87	20.14	0			
3/30/2019	Sat			42.3	18.1		27054			1			
3/31/2019	Sun			31.8	14.7		27054			2			
							773						
				50.016	9.769								

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Apr-19

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date
		PPM				27054	1000's	gpm				5/1/2019
4/1/2019	Mon		23	14	31	27148	94	65.28	2	Pr station	meter no	
4/2/2019	Tue		25	15		27148			3	35	62045927	43856572
4/3/2019	Wed		20	15		27148			4	35a	62472971	50292344
4/4/2019	Thu		23	15		27148			5	30a	62123512	
4/5/2019	Fri		30	19		27148			6	29	62156803	28730469
4/6/2019	Sat		28	16		27148			7	28a	62311246	24565482
4/7/2019	Sun		30	16		27148			8	28b	65118783	23610647
4/8/2019	Mon	14:00	0.40	21	23	27340	192	14.81	0	26	62156804	8134813
4/9/2019	Tue		23	15		27340			1	20c	62123514	13018721
4/10/2019	Wed		16	12		27340			2	20	65118782	15185570
4/11/2019	Thu		16	12		27340			3	20d	69802383	82510067
4/12/2019	Fri	12:00	0.40	19	18	27417	77	13.37	0	20T	69802384	90326722
4/13/2019	Sat		32	15		27417			1	20Y	79433733	6515917
4/14/2019	Sun		26	13		27417			2			
4/15/2019	Mon	19:45	0.50	20	14	27499	82	18.98	0			
4/16/2019	Tue		17	12		27499			1			
4/17/2019	Wed		17	13		27499			2			
4/18/2019	Thu		21	13		27499			3			
4/19/2019	Fri		22	13		27499			4			
4/20/2019	Sat	14:00	0.40	28	9	27604	105	14.58	0			
4/21/2019	Sun		31	14		27604			1			
4/22/2019	Mon	12:30	0.50	22	6 47	27660	56	19.44	0			
4/23/2019	Tue		20	13		27660			1			
4/24/2019	Wed		19	14		27660			2			
4/25/2019	Thu		22	14		27660			3			
4/26/2019	Fri	16:30	0.40	24	45	27753	93	16.15	0			
4/27/2019	Sat		27	14		27753			1			
4/28/2019	Sun		29	15		27753			2			
4/29/2019	Mon		21	14		27753			3			
4/30/2019	Tue	12:45	0.50	18	41	27848	95	16.49	0			
						27848			0			
							794					
			31.713	11.984				1000's of gallons this month				

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

May-19

May-19												
DATE		TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand			
			PPM				27848	1000's	gpm			
5/1/19	Wed			17.2	12.3		27848			1	Pr station	meter no
5/2/19	Thu			15.8	11.3		27848			2	35	62045927
5/3/19	Fri			26.4	13.7		27848			3	35a	62472971
5/4/19	Sat			29.0	12.0		27848			4	30a	62123512
5/5/19	Sun	15:15	0.40	33.2	12.4	37	27940	92	12.78	0	29	62156803
5/6/19	Mon			19.4	11.3		27940			1	28a	62311246
5/7/19	Tue	14:30	0.40	18.0	11.5	35	27987	47	16.32	0	28b	65118783
5/8/19	Wed			16.5	11.7		27987			1	26	62156804
5/9/19	Thu			33.8	11.6		27987			2	20c	62123514
5/10/19	Fri			29.7	11.9		27987			3	20	65118782
5/11/19	Sat	17:00	0.50	29.7	16.0	30	28075	88	15.28	0	20d	69802383
5/12/19	Sun			30.3	12.8		28075			1	20T	69802384
5/13/19	Mon			27.9	11.2		28075			2	20y	79433733
5/14/19	Tue	12:00	0.40	17.8	11.3	27	28148	73	16.90	0		
5/15/19	Wed			15.4	11.4		28148			1		
5/16/19	Thu			16.8	11.4		28148			2		
5/17/19	Fri			21.5	11.1		28148			3		
5/18/19	Sat	9:20	0.30	22.3	11.4	24	28224	76	13.19	0		
5/19/19	Sun			28.7	11.9		28224			1		
5/20/19	Mon			31.7	24.9		28224			2		
5/21/19	Tue	10:00	0.50	30.6	25.9	19	28303	79	18.29	0		
5/22/19	Wed			29.3	12.6		28303			1		
5/23/19	Thu			19.3	12.5		28303			2		
5/24/19	Fri	16:40	0.40	39.4	12.6	13	28428	125	28.94	0		
5/25/19	Sat			36.5	23.5		28428			1		
5/26/19	Sun			47.0	15.7		28428			2		
5/27/19	Mon	13:30	0.40	43.4	14.7	9 45	28549	121	28.01	0		
5/28/19	Tue			data lost due to radio transfer			28549			1		
5/29/19	Wed						28549			2		
5/30/19	Thu			18.5	13.3		28549			3		
5/31/19	Fri	17:45	0.50	23.2	12.2	42	28642	93	16.15	0		
								794				
				46.978	11.127	1000's of gallons this month						

1000's of gallons
this month

13880

RECEIVED

DEC 27 2021

OWRD

Jun-19

RECEIVED
DEC 27 2021
OWRD

Lady Creek monthly operator report

MT/YR

Jul-19

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	7/31/2019
		PPM				29338	1000's	gpm	6				
7/1/19	Mon	18:20	0.20		2 49	29531	193	19.15	0	Pr station	meter no	gpm	43992644
7/2/19	Tue					29531			1	35	62045927		52141926
7/3/19	Wed					29531			2	35a	62472971		
7/4/19	Thu					29531			3	30a	62123512		
7/5/19	Fri					29531			4	29	62156803		45728164
7/6/19	Sat	17:00	0.40		39	29714	183	25.42	0	28a	62311246		24769202
7/7/19	Sun					29714			1	28b	65118783		24654065
7/8/19	Mon	12:00	0.40		36	29781	67	23.26	0	26	62156804		14487585
7/9/19	Tue					29781			1	20e	62123514		17913782
7/10/19	Wed		23.2	8.5		29781			2	20	65118782		15222080
7/11/19	Thu		22.8	7.5		29781			3	20d	69802383		84467075
7/12/19	Fri	16:00	0.50	23.9	7.4	29871	90	15.63	0	20T	69802384		91868808
7/13/19	Sat			25.6	8.2	29871			1		79433733		6973044
7/14/19	Sun			31.4	7.9	29871			2				
7/15/19	Mon	17:30	0.40	15.1	7.8	29935	64	14.81	0				
7/16/19	Tue			16.7	7.3	29935			1				
7/17/19	Wed			15.1	7.4	29935			2				
7/18/19	Thu			16.4	7.2	29935			3				
7/19/19	Fri	10:20	0.50	35.8	7.3	29994	59	10.24	0				
7/20/19	Sat			48.7	15.0	29994			1				
7/21/19	Sun			50.0	9.2	29994			2				
7/22/19	Mon	18:00	0.50	37.6	7.6	30096	102	23.61	0				
7/23/19	Tue			19.7	7.6	30096			1				
7/24/19	Wed			13.6	7.4	30096			2				
7/25/19	Thu			16.6	7.4	30096			3				
7/26/19	Fri	14:30	0.50	25.7	7.4	30154	58	10.07	0				
7/27/19	Sat			30.7	10.4	30154			1				
7/28/19	Sun			36.2	11.3	30154			2				
7/29/19	Mon			31.5	9.2	30154			3				
7/30/19	Tue	11:20	0.50	21.7	7.2	30236	82	14.24	0				
7/31/19	Wed			24.7	13.1	30236			1				
							898						
			50.009	7.176				1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

Aug-19

Aug-19												
DATE		TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand			
			PPM					1000's	gpm			
8/1/2019	Thu						30236			3	Pr station meter no	
8/2/2019	Fri	19:00	0.40			10	30236			0	35 62045927	
8/3/2019	Sat						30319	83	14.41	1	35a 62472971	
8/4/2019	Sun						30319			2	30a 62123512	
8/5/2019	Mon	12:45	0.40			8 46	30386	67	15.51	0	29 62156803	
8/6/2019	Tue						30386			1	28a 62311246	
8/7/2019	Wed						30386			2	28b 65118783	
8/8/2019	Thu						30386			3	26 73573467	
8/9/2019	Fri	14:00	0.50			42	30460	74	12.85	0	20e 62123514	
8/10/2019	Sat						30460			1	20 65118782	
8/11/2019	Sun						30460			2	20d 69802383	
8/12/2019	Mon	17:30	0.50			38	30541	81	18.75	0	20T 69802384	
8/13/2019	Tue						30541			1	20Y 79433733	
8/14/2019	Wed						30541			2		
8/15/2019	Thu						30541			3		
8/16/2019	Fri	12:00	0.50			35	30594	53	9.20	0		
8/17/2019	Sat						30594			1		
8/18/2019	Sun						30594			2		
8/19/2019	Mon	16:30	0.50			31	30681	87	20.14	0		
8/20/2019	Tue						30681			1		
8/21/2019	Wed						30681			2		
8/22/2019	Thu						30681			3		
8/23/2019	Fri	6:00	0.50			27	30762	81	14.06	0		
8/24/2019	Sat						30762			1		
8/25/2019	Sun						30762			2		
8/26/2019	Mon						30762			3		
8/27/2019	Tue	15:30	0.50			23	30855	93	16.15	0		
8/28/2019	Wed						30855			1		
8/29/2019	Thu						30855			2		
8/30/2019	Fri						30855			3		
8/31/2019	Sat	18:00	0.40			16	30936	81	14.06	0		
								700				
				0	0	1000's of gallons this month						

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Sep-19

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	days	Pr station	meter no	gpm	date read	9/30/2019
		PPM				30936	1000's	gpm						
9/1/2019	Sun		37.2	9.8		30936			1					
9/2/2019	Mon		42.4	9.2		30936			2	35	62045927			44113216
9/3/2019	Tue	18:00	0.50	23.2	8.0	31009	73	16.90	0	35a	62472971			52974026
9/4/2019	Wed		15.4	8.1		31009			1	30a	62123512			
9/5/2019	Thu		15.3	8.2		31009			2	29	62156803			52523443
9/6/2019	Fri	19:45	0.50	15.6	7.7	31059	50	11.57	0	28a	62311246			24933938
9/7/2019	Sat		17.8	8.1	14	31059			1	28b	65118783			24902549
9/8/2019	Sun		20.1	8.1		31059			2	26	62156804			18411621
9/9/2019	Mon	12:00	0.50	12.1	7.6	31108	49	11.34	0	20e	62123514			21052865
9/10/2019	Tue		13.8	7.8	11	31108			1	20	65118782			15243954
9/11/2019	Wed		25.8	7.8		31108			2	20d	69802383			85978324
9/12/2019	Thu		12.2	7.8		31108			3	20T	69802384			92610696
9/13/2019	Fri	8:45	0.50	21.1	8.0	31156	48	8.33	0	20y	79433733			7273349
9/14/2019	Sat		24.0	10.8		31156			1					
9/15/2019	Sun		30.8	8.1		31156			2					
9/16/2019	Mon	12:00	0.50	12.6	7.4	31223	67	15.51	0					
9/17/2019	Tue		17.6	7.0	5 49	31223			1					
9/18/2019	Wed		12.3	7.5		31223			2					
9/19/2019	Thu		14.5	7.6		31223			3					
9/20/2019	Fri	15:30	0.50	16.8	8.1	31281	58	10.07	0					
9/21/2019	Sat		22.2	8.4	47	31281			1					
9/22/2019	Sun		25.5	9.5		31281			2					
9/23/2019	Mon		18.9	7.8		31281			3					
9/24/2019	Tue	12:20	0.50	17.1	8.5	31357	76	13.19	0					
9/25/2019	Wed		14.3	7.8	44	31357			1					
9/26/2019	Thu		17.9	7.7		31357			2					
9/27/2019	Fri	15:00	0.50	19.9	7.8	31407	50	11.57	0					
9/28/2019	Sat		22.9	13.4	42	31407			1					
9/29/2019	Sun		28.9	11.9		31407			2					
9/30/2019	Mon	17:00	0.50	29.8	12.7	31478	71	16.44	0					
									1					
							542							
			42.403	7.013				1000's of gallons this month						

18880

RECEIVED

DEC 27 2021

OWRD

Oct-19

RECEIVED
DEC 27 2021
OWRD

Lady Creek monthly operator report

MT/YR

Nov-19

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand						
		PPM				32092	1000's	gpm					date read	12/2/2019
11/1/2019	Fri		17.09	9.66		32092			1	Pr station	meter no	gpm		
11/2/2019	Sat	16:15	0.50	25.99	10.92	13	32151	59	20.49	0	35	62045927		104816
11/3/2019	Sun			32.30	10.53		32151			1	35a	62472971		520234
11/4/2019	Mon	11:00	0.50	14.56	9.38	11	32196	45	15.63	0	30a	62123512		
11/5/2019	Tue			13.04	9.30		32196			1	29	62156803		58348099
11/6/2019	Wed			11.81	9.10		32196			2	28a	62311246	new meters	6404
11/7/2019	Thu	14:30	0.40	22.70	9.50	8 48	32242	46	10.65	0	28b	65118783	new meters	3184
11/8/2019	Fri			23.26	9.20		32242			1	26	62156804		21766719
11/9/2019	Sat			32.09	11.98		32242			2	20e	62123514		23734736
11/10/2019	Sun			41.02	12.49		32242			3	20	65118782		15271031
11/11/2019	Mon			27.37	9.17		32242			4	20d	69802383		87338097
11/12/2019	Tue			12.32	8.75		32242			5	20T	69802384		92999132
11/13/2019	Wed			20.01	8.35		32242			6	20 y	79433733		7528382
11/14/2019	Thu			16.44	8.11		32242			7				
11/15/2019	Fri	12:00	0.40	19.86	8.09	39	32391	149	12.93	0				
11/16/2019	Sat			25.04	12.67		32391			1				
11/17/2019	Sun			28.67	9.31		32391			2				
11/18/2019	Mon			11.20	8.30		32391			3				
11/19/2019	Tue	11:30	0.50	16.51	8.13	35	32477	86	14.93	0				
11/20/2019	Wed			13.47	8.21		32477			1				
11/21/2019	Thu			11.76	8.17		32477			2				
11/22/2019	Fri	11:10	0.50	21.76	8.52	33	32512	35	8.10	0				
11/23/2019	Sat			28.87	9.60		32512			1				
11/24/2019	Sun			31.28	8.52		32512			2				
11/25/2019	Mon	11:30	0.50	15.99	7.06	30	32579	67	15.51	0				
11/26/2019	Tue			11.47	6.30		32579			1				
11/27/2019	Wed			21.74	6.57		32579			2				
11/28/2019	Thu			22.38	7.84		32579			3				
11/29/2019	Fri	13:45	0.50	29.67	11.97	27	32648	69	11.98	0				
11/30/2019	Sat			37.29	10.23		32648			1				
							32648			2				
							556							
								1000's of gallons this month						
				41.024	6.304									

13880

RECEIVED

DEC 27 2021

OWRD

Dec-19

RECEIVED
DEC 27 2021
OWRD

Lady Creek monthly operator report

MT/YR

Jan-20

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand			date read	
		PPM						gpm				
1/1/2020	Wed		27.7	11.1		33243	1000's		2		1/30/2020	
1/2/2020	Thu		23.2	7.9		33243			3			
1/3/2020	Fri	17:45	0.50	25.8	8.0	33311	68	9.44	0	Pr station	meter no	274362
1/4/2020	Sat			23.9	10.8	33311			1	35	62045927	1300083
1/5/2020	Sun			18.3	8.0	33311			2	35a	62472971	
1/6/2020	Mon	7:20	0.50	11.8	7.5	33362	51	11.81	0	30a	62123512	65027425
1/7/2020	Tue			10.5	7.3	33362			1	29	62156803	28459
1/8/2020	Wed			10.6	7.3	33362			2	28a	62311246	29909
1/9/2020	Thu			20.3	7.6	33362			3	28b	65118783	25911779
1/10/2020	Fri	14:00	0.40	26.3	17.2	33432	70	12.15	0	26	62156804	27053268
1/11/2020	Sat			42.7	10.6	33432			1	20e	62123514	15272009
1/12/2020	Sun			42.2		33432			2	20	65118782	88724438
1/13/2020	Mon	14:00	0.40	10.0	7.5	33516	84	19.44	0	20d	69802383	93432826
1/14/2020	Tue			10.1	7.5	33516			1	20T	69802384	7809762
1/15/2020	Wed			10.3	7.6	33516			2	20y	79433733	
1/16/2020	Thu			10.4	7.6	33516			3			
1/17/2020	Fri	10:45	0.40	21.5	7.9	33562	46	7.99	0			
1/18/2020	Sat			43.6	10.5	33562			1			
1/19/2020	Sun			40.5	13.3	33562			2			
1/20/2020	Mon	13:00	0.50	32.5	8.5	33639	77	17.82	0			
1/21/2020	Tue			10.7	7.8	33639			1			
1/22/2020	Wed			11.4	7.8	33639			2			
1/23/2020	Thu			13.6	7.9	33639			3			
1/24/2020	Fri	12:30	0.40	38.1	8.3	33700	61	10.59	0			
1/25/2020	Sat			43.6	21.3	33700			1			
1/26/2020	Sun			42.2	8.7	33700			2			
1/27/2020	Mon	17:45	0.40	12.2	8.1	33801	101	23.38	0			
1/28/2020	Tue			13.3	7.9	33801			1			
1/29/2020	Wed			11.4	8.1	33801			2			
1/30/2020	Thu			17.9	8.1	33801			3			
1/31/2020	Fri	19:15	0.40	17.8	8.4	33869	68	11.81	0			
							626					
			43.612	7.33				1000's of gallons this month				

13880

RECEIVED

DEC 27 2021

OWRD

Feb-20

OVRD

Lady Creek monthly operator report

Mar-20

MT/YR

DATE	TIME	Cl	Peak flow	Low flow	tank level	Read	use	Average Demand					date	3/31/2020
		PPM				34516	1000's	gpm	4				read	
3/1/2020	Sun		37.7	8.4		34516			5	Pr station	meter no	gpm		
3/2/2020	Mon	12:00	0.40	12.2	8.0	34600	84		0	35	62045927			480247
3/3/2020	Tue			11.5	7.9	34600			1	35a	62472971			2269218
3/4/2020	Wed			10.5	7.9	34600			2	30a	62123512			
3/5/2020	Thu			25.0	8.0	34600			3	29	62156803			73246722
3/6/2020	Fri			24.9	7.9	34600			4	28a	62311246			52775
3/7/2020	Sat	14:00	0.40	29.3	15.4	34679	79		0	28b	65118783			46688
3/8/2020	Sun			31.5	11.4	34679			1	26	62156804			30958719
3/9/2020	Mon	15:45	0.40	14.7	11.1	34728	49		0	20e	62123514			30897308
3/10/2020	Tue			18.6	11.9	34728			1	20	65118782			5085
3/11/2020	Wed			18.6	15.6	34728			2	20d	69802383			33864
3/12/2020	Thu			23.1	14.4	34728			3	20T	69802384			94211377
3/13/2020	Fri	12:00	0.40	21.3	10.6	34820	92		0	20y	79433733			8160699
3/14/2020	Sat			27.3	13.0	34820			1					
3/15/2020	Sun			33.0	13.1	34820			2					
3/16/2020	Mon	11:45	0.40	26.5	11.7	34890	70		0					
3/17/2020	Tue			15.7	8.6	34890			1					
3/18/2020	Wed			16.0	8.5	34890			2					
3/19/2020	Thu			17.1	8.9	34890			3					
3/20/2020	Fri	15:30	0.40	24.9	8.6	34964	74		0					
3/21/2020	Sat			33.1	14.0	34964			1					
3/22/2020	Sun			36.6	9.5	34964			2					
3/23/2020	Mon	9:45	0.40	27.1	9.9	35046	82		0					
3/24/2020	Tue			34.9	12.1	35046			1					
3/25/2020	Wed			35.9	12.9	35046			2					
3/26/2020	Thu			37.5	9.2	35046			3					
3/27/2020	Fri	12:00	0.40	33.4	9.9	35167	121		0					
3/28/2020	Sat			32.5	14.2	35167			1					
3/29/2020	Sun			34.8	13.6	35167			2					
3/30/2020	Mon	13:00	0.40	19.0	10.4	35251	84		0					
3/31/2020	Tue			18.7	9.4	35251			1					
							735							
				37.738	7.884			1000's of gallons this month						

13880

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

MT/YR

Apr-20

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	
		PPM				35251	1000's	gpm				4/28/2020	
4/1/2020	Wed		16	9		35251			2	Pr station	meter no		
4/2/2020	Thu		19	9		35251			3	35	62045927	610410	
4/3/2020	Fri	12:00	0.40	22	13	26	35327	76	13.19	0	35a	62472971	2679553
4/4/2020	Sat		34	10		35327			1	30a	62123512		
4/5/2020	Sun		28	13		35327			2	29	62156803	77016203	
4/6/2020	Mon	12:00	0.40	20	10	23	35399	72	16.67	0	28a	62311246	67127
4/7/2020	Tue		17	10		35399			1	28b	65118783	73484	
4/8/2020	Wed		21	10		35399			2	26	62156804	32965739	
4/9/2020	Thu		23	10		35399			3	20c	62123514	32963684	
4/10/2020	Fri	18:15	0.50	32	10	20	35490	91	15.80	0	20	65118782	26648
4/11/2020	Sat		47	22		35490			1	20d	69802383	107588	
4/12/2020	Sun		42	12		35490			2	20T	69802384	94419611	
4/13/2020	Mon	10:30	0.40	25	10	14	35592	102	23.61	0	20Y	79433733	8347663
4/14/2020	Tue		19	9		35592			1				
4/15/2020	Wed		22	10		35592			2				
4/16/2020	Thu		21	10		35592			3				
4/17/2020	Fri	12:00	0.40	29	10	10	35667	75	13.02	0			
4/18/2020	Sat		37	13		35667			1				
4/19/2020	Sun		43	14		35667			2				
4/20/2020	Mon	10:15	0.40	25	12	6 49	35756	89	20.60	0			
4/21/2020	Tue		22	12		35756			1				
4/22/2020	Wed		19	12		35756			2				
4/23/2020	Thu		19	10		35756			3				
4/24/2020	Fri	11:15	0.50	23	11	46	35847	91	15.80	0			
4/25/2020	Sat		27	12		35847			1				
4/26/2020	Sun		30	12		35847			2				
4/27/2020	Mon	8:45	0.50	23	12	42	35916	69	15.97	0			
4/28/2020	Tue		19	9		35916			1				
4/29/2020	Wed		18	9		35916			2				
4/30/2020	Thu		22	10		35916			3				
						35916			0				
							665						
			47.106	8.564				1000's of gallons this month					

RECEIVED

DEC 27 2021

OWRD

Lady Creek monthly operator report

May-20

		MT/YR						Average									
DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Demand								date	5/30/2020
		PPM				35916	1000's	gpm								read	
5/1/20	Fri		22.6	13.1		35916			4	Pr station	meter no	gpm					
5/2/20	Sat	12:15	0.50	32.5	12.9	36019	103	14.31	0	35	62045927						713803
5/3/20	Sun			46.5	13.2	36019			1	35a	62472971						3235826
5/4/20	Mon	12:30	0.50	20.6	12.1	36083	64	22.22	0	30a	62123512						
5/5/20	Tue			18.4	12.1	36083			1	29	62156803						82455714
5/6/20	Wed			22.7	12.3	36083			2	28a	62311246						88303
5/7/20	Thu			20.4	12.3	36083			3	28b	65118783						85671
5/8/20	Fri	16:00	0.50	26.9	12.6	36183	100	17.36	0	26	62156804						36311373
5/9/20	Sat			45.6	13.0	36183			1	20e	62123514						35184327
5/10/20	Sun			38.0	13.1	36183			2	20	65118782						56009
5/11/20	Mon	13:30	0.50	29.0	15.8	36276	93	21.53	0	20d	69802383						202736
5/12/20	Tue			26.3	16.7	36276			1	20T	69802384						94733184
5/13/20	Wed			26.2	16.6	36276			2	20y	79433733						8588144
5/14/20	Thu			23.3	16.8	36276			3								
5/15/20	Fri	16:00	0.50	28.8	17.5	36394	118	20.49	0								
5/16/20	Sat			41.5	15.9	36394			1								
5/17/20	Sun			29.8	11.4	36394			2								
5/18/20	Mon	16:00	0.50	16.7	9.4	36470	76	17.59	0								
5/19/20	Tue			17.4	9.7	36470			1								
5/20/20	Wed			15.9	9.6	36470			2								
5/21/20	Thu			16.9	9.7	36470			3								
5/22/20	Fri	16:30	0.40	25.8	9.7	36545	75	13.02	0								
5/23/20	Sat			37.1	10.4	36545			1								
5/24/20	Sun			44.4	11.0	36545			2								
5/25/20	Mon	15:25	0.50	36.4	10.8	36650	105	24.31	0								
5/26/20	Tue			23.1	10.1	36650			1								
5/27/20	Wed			19.8	9.7	36650			2								
5/28/20	Thu			21.9	9.8	36650			3								
5/29/20	Fri	9:15	0.60	26.2	9.8	36725	75	13.02	0								
5/30/20	Sat			31.6	9.9	36725			1								
5/31/20	Sun			47.5	11.7	36725			2								
							809										
				47.5	9.4												

1000's of gallons
this month

RECEIVED

DEC 27 2021

OWRD

13880

Jun-20

QVRD

Lady Creek monthly operator report

MT/YR

Jul-20

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand				date read	8/1/2020
		PPM				37762	1000's	gpm	6				
7/1/20	Wed		15.9	8.8		37762			7				
7/2/20	Thu		21.2	9.0		37762			8	Pr station	meter no		867874.2
7/3/20	Fri	16:30	0.50	46.8	37	37842	80	6.17	0	35a	62472971		4635702.8
7/4/20	Sat		47.3	14.8		37842			1	30a	62123512		
7/5/20	Sun		54.4	14.6		37842			2	29	62156803		95916362
7/6/20	Mon	10:15	0.50	35.9	32	37938	96	22.22	0	28a	62311246		120657.3
7/7/20	Tue		19.5	9.5		37938			1	28b	65118783		116074.9
7/8/20	Wed		17.3	9.3		37938			2	26	62156804		40728465
7/9/20	Thu		21.3	9.0		37938			3	20e	62123514		41379668
7/10/20	Fri	13:30	0.50	30.4	28	38032	94	16.32	0	20	65118782		95627.5
7/11/20	Sat		36.6	13.4		38032			1	20d	69802383		538428
7/12/20	Sun		39.1	14.0		38032			2	20T	69802384		96045698
7/13/20	Mon	16:45	0.40	27.3	24	38127	95	21.99	0		79433733		9188785
7/14/20	Tue		26.8	14.0		38127			1				
7/15/20	Wed		25.0	14.4		38127			2				
7/16/20	Thu		25.1	15.1		38127			3				
7/17/20	Fri	13:50	0.40	30.3	19	38215	88	15.28	0				
7/18/20	Sat		40.5	16.8		38215			1				
7/19/20	Sun		43.4	17.5		38215			2				
7/20/20	Mon		32.2	17.1		38215			3				
7/21/20	Tue	8:40	0.40	31.4	15	38341	126	21.88	0				
7/22/20	Wed		34.0	18.2		38341			1				
7/23/20	Thu		31.9	17.4		38341			2				
7/24/20	Fri	16:00	0.40	31.2	6 49	38453	112	25.93	0				
7/25/20	Sat		40.9	18.1		38453			1				
7/26/20	Sun		44.4	20.1		38453			2				
7/27/20	Mon	17:00	0.50	37.2	44	38586	133	30.79	0				
7/28/20	Tue		27.0	16.1		38586			1				
7/29/20	Wed		27.1	15.4		38586			2				
7/30/20	Thu		27.0	14.9		38586			3				
7/31/20	Fri	18:15	0.50	31.2	39	38706	120 944	20.83	0				
			54.368	8.798				1000's of gallons this month					

13880

RECEIVED

DEC 27 2021

OWRD

Aug-20

OWRD

Lady Creek monthly operator report

MT/YR

Sep-20

DATE	TIME	CI	Peak flow	Low flow	tank level	Read	use	Average Demand	days	Pr station	meter no	gpm	date read	10/1/2020
		PPM					1000's	gpm						
9/1/2020	Tue		16.9	8.6		39882			1					
9/2/2020	Wed		17.1	9.6		39882			2	35	62045927			1116191
9/3/2020	Thu		21.8	8.7		39882			3	35a	62472971			5948696
9/4/2020	Fri	12:30	30.3	9.5	18	39944	62	10.76	0	30a	62123512			
9/5/2020	Sat		37.7	11.0		39944			1	29	62156803			8291325
9/6/2020	Sun		50.9	11.0		39944			2	28a	62311246			156499.4
9/7/2020	Mon		48.1	8.7	power out	39944			3	28b	65118783			143400
9/8/2020	Tue		20.2	8.7		39944			4	26	62156804			230906.4
9/9/2020	Wed		26.2	8.8		39944			5	20e	62123514			189274.7
9/10/2020	Thu		9.4	-25.0	gen off	39944			6	20	65118782			103719.5
9/11/2020	Fri					39944			7	20d	69802383			669097.6
9/12/2020	Sat					39944			8	20T	69802384			96658431
9/13/2020	Sun					39944			9	20y	79433733			9474215
9/14/2020	Mon				power on late	39944			10					
9/15/2020	Tue	11:20	14.1	8.9	8 48	40129	185	11.68	0					
9/16/2020	Wed		15.5	9.1		40129			1					
9/17/2020	Thu		10.1	9.1		40129			2					
9/18/2020	Fri	17:45	10.5	9.5	44	40215	86	19.91	0					
9/19/2020	Sat		13.2	9.8		40215			1					
9/20/2020	Sun		19.3	10.0		40215			2					
9/21/2020	Mon	14:35	14.4	10.6	42	40265	50	11.57	0					
9/22/2020	Tue		15.5	10.4		40265			1					
9/23/2020	Wed		17.3	12.6		40265			2					
9/24/2020	Thu		17.1	12.9		40265			3					
9/25/2020	Fri		34.4	13.2		40265			4					
9/26/2020	Sat	14:15	44.3	32.3	37	40390	125	17.36	0					
9/27/2020	Sun		40.8	29.4		40390			1					
9/28/2020	Mon		37.0	29.5		40390			2					
9/29/2020	Tue		38.0	29.9		40390			3					
9/30/2020	Wed		36.0	29.5		40570	180	31.25	0					
							688		1					
			50.942	-24.985				1000's of gallons this month						

13880

RECEIVED

DEC 27 2021

OWRD

Oct-20

OWRD

Nov-20

[illegible]

13880

RECEIVED

DEC 27 2021

OVRD

Lady Creek monthly operator report

MT/YR

Dec-20

DATE	TIME	CI	Peak flow	Low flow	bleach tank	Read	use	Average Demand				date read	1/1/2021
		PPM				42012	1000's	gpm					
12/1/2020	Tue		16.78	9.68		42012			1	Pr station	meter no		
12/2/2020	Wed		21.52	9.03		42012			2	35	62045927		1287605.7
12/3/2020	Thu		23.85	13.33		42012			3	35a	62472971		7578582.7
12/4/2020	Fri	10:30	45.89	12.69	24	42089	77	13.37	0	30a	62123512		
12/5/2020	Sat		42.67	14.97		42089			1	29	62156803		23095383
12/6/2020	Sun		28.57	10.22		42089			2	28a	62311246		199292.3
12/7/2020	Mon	10:45	17.62	9.96	21	42174	85	19.68	0	28b	65118783		176164.2
12/8/2020	Tue		16.26	9.76		42174			1	26	62156804		908179.1
12/9/2020	Wed		19.31	9.43		42174			2	20e	62123514		766660.5
12/10/2020	Thu		14.44	9.68		42174			3	20	65118782		115647.6
12/11/2020	Fri	11:00	20.60	10.14	17	42248	74	12.85	0	20d	69802383		956492.2
12/12/2020	Sat		33.07	10.30		42248			1	20T	69802384		97774471
12/13/2020	Sun		31.52	12.63		42248			2	20Y	79433733		9984336
12/14/2020	Mon		17.09	9.48		42248			3				
12/15/2020	Tue	12:30	31.41	10.66	12	42333	85	14.76	0				
12/16/2020	Wed		20.51	12.35		42333			1				
12/17/2020	Thu		19.62	10.95		42333			2				
12/18/2020	Fri	13:15	25.82	10.88	9	42410	77	17.82	0				
12/19/2020	Sat		24.57	9.93		42410			1				
12/20/2020	Sun		27.49	10.14		42410			2				
12/21/2020	Mon		22.60	9.32		42410			3				
12/22/2020	Tue	9:20	20.32	9.55	5 48	42491	81	14.06	0				
12/23/2020	Wed		28.68	9.84		42491			1				
12/24/2020	Thu		21.26	9.34		42491			2				
12/25/2020	Fri		26.44	9.65		42491			3				
12/26/2020	Sat	14:45	40.24	10.79	44	42628	137	23.78	0				
12/27/2020	Sun		37.71	11.95		42628			1				
12/28/2020	Mon		40.92	11.92		42628			2				
12/29/2020	Tue		40.75	12.13		42628			3				
12/30/2020	Wed	13:30	43.15	18.88	37	42766	138	23.96	0				
12/31/2020	Thu		42.06	11.18		42766			1				
			45.891	9.025			754						
								1000's of gallons this month					

RECEIVED

DEC 27 2021

OWRD

Water Use - Lady Creek Water System (Certificate 89509)

Water Year	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Water Used (Acre-Feet)
2021	2.19	2.23	2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.74
2020	1.88	1.71	1.83	1.92	1.99	2.26	2.04	2.48	3.18	2.90	3.61	2.11	27.90
2019	1.47	1.72	1.76	2.42	1.62	2.37	2.44	2.44	2.14	2.76	2.15	1.66	24.93
2018	1.51	1.54	1.95	1.99	2.03	2.61	2.37	2.14	2.64	3.21	3.22	3.22	28.42
2017	2.15	2.05	3.53	3.06	1.58	1.76	1.71	2.18	2.17	2.93	2.63	2.34	28.09
2016	1.58	2.30	3.02	3.73	2.38	2.08	1.94	1.92	2.26	2.18	2.94	2.69	29.03

13880

RECEIVED

DEC 27 2021

OWRD

DEC 27 2021

OWRD

Supplemental Form D

Water Right Transfers Within the Boundaries of or Served by an Irrigation District or other Water Supplier (Association, Ditch Co., etc.)

[For transfers submitted under OAR Chapter 690 Division 380]



Oregon Water Resources Department
725 Summer Street NE, Suite A
Salem, Oregon 97301-1266
503-986-0900
www.oregon.gov/OWRD

The Department requires non-district applicants to communicate with districts/water suppliers during the planning and preparation of transfer applications involving water rights having a point of diversion or appropriation (POD/POA) or place of use (POU) served by or located within the boundaries of an irrigation district, or other type of water supplier to which assessments are paid. In some cases consent will be required from the district or water supplier.

This form must be included with any transfer application that involves rights served by or located within the boundaries of a district or other type of water supplier.

1. APPLICANT INFORMATION

NAME USDA FOREST SERVICE; ATTN: META LOFTSGAARDEN			PHONE (HM)
PHONE (WK) 503-310-7953	CELL	FAX	
ADDRESS 16400 CHAMPION WAY			
CITY SANDY	STATE OR	ZIP 97055	E-MAIL** META.LOFTSGAARDEN@USDA.GOV

2. DISTRICT or WATER SUPPLIER INFORMATION

DISTRICT/WATER SUPPLIER NAME LADY CREEK WATER SYSTEM			PHONE (HM)
PHONE (WK) 503-310-9262	CELL	FAX	
ADDRESS PO Box 206			
CITY WELCHES	STATE OR	ZIP 97067	E-MAIL** OFFICE@LADYCREEK.ORG

** By providing an e-mail address, the applicant and/or the district/water supplier consents to receive all correspondence from the Department electronically. Copies of final order documents will also be mailed.

3. WATER RIGHTS ISSUED IN THE NAME OF, or LOCATED WITHIN, or SERVED BY AN IRRIGATION DISTRICT, OTHER DISTRICT, OR WATER SUPPLIER

a. List the water right(s) involved in this transfer:

	Application / Decree	Permit / Previous Transfer	Certificate	Is the water right in the name of a district, water supplier, or BOR*?
1.	G-13132	G-11788	89509	YES <input type="checkbox"/>
2.		-		YES <input type="checkbox"/>
3.		-		YES <input type="checkbox"/>

Attach additional pages for additional water rights if necessary.

*Bureau of Reclamation

- b. Determine a district's/water supplier's connection to your points of diversion (POD) or appropriation (POA) and places of use (POU). [You may need to consult with your district/water supplier.]

CURRENT ASSOCIATIONS Please answer the following "yes" or "no" questions:

- YES ☒ NO ☐ One or more of the current POD(s) / POA(s) involved in the transfer are served by a district/water supplier or rely on BOR water.
- YES ☐ NO ☒ All or a portion of the current POU involved in this proposed transfer receives water for either primary or supplemental irrigation from the district/water supplier; i.e., the POU is currently layered with a district or BOR water supplied water right(s).

PROPOSED ASSOCIATIONS Please answer the following "yes" or "no" questions:

- YES ☒ NO ☐ One or more of the proposed POD(s) / POA(s) involved in the transfer are currently served or will be served by a district/water supplier if the transfer is approved, or rely on BOR water.
- YES ☐ NO ☒ All or a portion of the proposed POU involved in this proposed transfer currently receives or will receive either primary or supplemental irrigation from the district/water supplier; i.e., the POU will be layered with a district/water supplier or BOR water supplied water right(s).

COMMENTS OR ADDITIONAL INFORMATION The permit is held by the USDA Forest Service; but the water system is owned and operated by Lady Creek Water System for Quasi-Municipal use.

4. APPLICANT'S SIGNATURE

- (1) I certify that I have notified the district/water supplier about the proposed water right transfer application by [check one]:

☐ email, ☐ phone, ☐ postal mail, ☒ in person, or ☐ other (please specify) _____

- (2) I certify that to the best of my knowledge the information contained in this Supplemental Form D is true and accurate.

Meta Loftsgaarden

Digitally signed by Meta Loftsgaarden
Date: 2021.12.20 15:53:21 -08'00'

Applicant Signature

Name (print)

Date

5. (WHEN REQUIRED) DISTRICT or WATER SUPPLIER CONSENT TO THE PROPOSED WATER RIGHT TRANSFER

District Manager or Water Supplier consent is **required** if any box on this form is marked "YES."

The district/water supplier certifies the following:

- (1) The district/water supplier has reviewed the applicant's proposed water right transfer application and maps; and
- (2) The district/water supplier consents to the proposed water right transfer application.



December 22, 2020

Oregon Water Resources Department
Attn: Kelly Starnes
725 Summer Street NE, Suite A
Salem, Oregon 97301

RECEIVED

DEC 27 2021

OWRD

Subject: Transfer Application for Certificate 89509 in the name of the USDA Forest Service

Dear Mr. Starnes,

The USDA Forest Service (USFS) is the holder of water right Certificate 89509, which authorizes the use of 0.1 cfs for Quasi-Municipal use. The current authorized points of appropriation (three wells) are owned and used by Lady Creek Water System (Lady Creek) to supply water to cabins within the Mount Hood National Forest, under a Special Use Permit with the USFS.

On behalf of the USFS, we are filing the enclosed transfer application for Certificate 89509, which proposes to add three points of appropriation. Please note, in order to provide Lady Creek with flexibility and efficiency under the USFS Special Use Permit, three new locations have been proposed. Only those locations developed will be included in the final Claim of Beneficial Use.

Certificate 89509 includes the language "water shall only be appropriated from between 168 and 177 below the land surface." After a review of the groundwater review for this water right, and discussions with the Department (Justin Iverson and Lisa Jaramillo), it is apparent that the intent of this condition was that wells be cased and sealed to a depth ranging from 168 to 177 feet (corresponding to the top of bedrock), and produce water from the bedrock aquifer rather than the overlying alluvial deposits. The proposed wells included in this transfer application will be cased and sealed into the bedrock, and will meet current well construction standards.

Please do not hesitate to contact me at RCook@gsiws.com with questions about the enclosed Transfer application.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Robyn Cook", is written over a horizontal line.

Robyn Cook, RG, CWRE
GSI Water Solutions, Inc.

Cc: Nathan Fletcher - USDA Forest Service
Mark Allred - Lady Creek Water System

Enclosures:
Water Right Transfer Application
Check in the amount of \$2,660

Permanent Transfer Application Intake Completion Checklist

Check the Certificate(s) in WRIS

Transfer # T-

Checked by: <u>Corey C</u>	Type of Change(s) Proposed: Mark the Proposed Changes	Substitution	Supplemental to Primary	POU	POD	APOD
Date: <u>12/29/21</u>		Gov Action	Surface to Ground	USE	POA	<u>APOA</u>
Fee Received: 11,111.00 \$2,600.00						
Calculated Fee: \$2,600.00						
Additional Observations:		How many rights to be Transferred? <u>1</u>				
		Certificate # <u>89509</u>				

If OK and complete, check box to the left; if **NOT**, fill in.

- ☐ 1. Is applicant information complete? Have all applicants listed at the top of the page signed at the bottom?
If no, what is missing? Whose signature is missing? Digital Signature and no title
 - ☐ 2. Does applicant indicate the place of use is in or near an irrigation district? Is a Form D included? ☒ N/A.
Name of the district: _____
 - ☒ 3. Part 5 of application, has the applicant(s) completed the entire page and does the information match the description of the explanation of the reasons for transfer on Part 4 of the application?
If no, you may need to contact the applicant or agent? _____
 - ☒ 4. Is there only one (1) water right included in this transfer application?
If no, are the criteria of OAR 690-380-3220 for more than one WR met? Yes or No _____
If no, then the transfer application **CANNOT** be accepted. See attached "3220" Decision Tree Flowchart.
 - ☐ 5. For multiple certificates do each of the certificates listed on Application Page 1 have their own separate completed Part 5 tables 1 & 2?
If no, which certificate(s) are missing a separate Part 5 tables 1 & 2? _____
 - ☒ 6. Is the map prepared and signed by a CWRE? Does the map meet requirements?
If no, what is missing? _____. Map waiver included? ☐ Yes ☐ No
 - ☐ 7. If a change in point of appropriation (POA), have the well logs been included? ☒ N/A.
 - ☐ 8. If a change in place of use (POU) within Umatilla County, have the applicant(s) provided a Supplemental Form U? ☒ N/A.
 - ☒ 9. If all boxes on this checklist are checked (with no remaining deficiencies identified), **ACCEPT** the application.
Put this application intake completeness check sheet in the transfer folder.
- OR: ☐ If all boxes to the left are **NOT** checked, then this application is deficient and **CANNOT** be accepted.
It should be returned and the deficiencies listed in the "staff" section at the bottom of Application Page 1, unless the applicant or agent can resolve the deficiencies within 2-3 days.

Actions taken: Accepted Date: 12/29/21

Permanent Transfer Application Intake Completion Checklist

FEE WORKSHEET for PERMANENT TRANSFER (except Substitution)			
1	Base Fee (includes one type of change to one water right for up to 1 cfs)	1	\$1,360
	Types of change proposed: <input type="checkbox"/> Place of Use <input type="checkbox"/> Character of Use <input type="checkbox"/> Point of Diversion/Appropriation Number of above boxes checked = _____ (2a) Subtract 1 from the number in line 2a = _____ (2b) If only one change, this will be 0. Multiply line 2b by \$1,090 and enter »	2	0
3	Number of water rights included in transfer _____ (3a) Subtract 1 from the number in 3a above: _____ (3b) If only one water right this will be 0 Multiply line 3b by \$610 and enter »	3	0
4	Do you propose to add or change a well, change from a surface water POD to a well, or Substitute a Suppl GW right for a Primary SW right? <input type="checkbox"/> No: enter 0 » <input type="checkbox"/> Yes = \$480 (4a) If YES: enter the number of wells being proposed: _____ (4b) Subtract 1 from the number in line 4b = _____ (4c) If only one well this will be 0. Multiply line 4c by \$410 = _____ (4d) Add lines 4a and 4d and enter »	4	0
5	Do you propose to change the place of use or character of use? <input type="checkbox"/> No: enter 0 on line 5 » <input type="checkbox"/> Yes: enter the cfs for the portions of the rights to be transferred (see example below*): _____ (5a) Subtract 1.0 from the number in 5a above: _____ (5b) If 5b is 0 or less, enter 0 on line 5 » If 5b is greater than 0, round up to the nearest whole number: _____ (5c) and multiply 5c by \$350, then enter on line 5 »	5	0
6	Add entries on lines 1 through 5 above » » » » » » » » » » Subtotal:	6	0
7	Is this transfer: <input type="checkbox"/> necessary to complete a project funded by the Oregon Watershed Enhancement Board (OWEB) under ORS 541.932? <input type="checkbox"/> endorsed in writing by ODFW as a change that will result in a net benefit to fish and wildlife habitat? If one or more boxes is checked, multiply line 6 by 0.5 and enter on line 7 » » » If no box is applicable, enter 0 on line 7 »	7	0
8	Subtract line 7 from line 6 » » » » » » » » » » » Transfer Fee:	8	