

Regular

Name Jackson Family Investments III, LLC

Address 425 Aviation Blvd.  
Santa Rosa, CA 95403  
deborah.hunt@jfwmail.com

Change in POU  
Date Filed 9/19/2024  
Initial notice date 9/24/2024  
DPD issued date  
PD issued date 10/31/2025  
PD notice date 11/4/2025  
Date of FO 12/18/2025 Vol 138 Page 216-220

C-Date  
COBU due date  
COBU Received date  
Certificate issued

DESCRIPTION OF WATER RIGHT(S)

Name of Stream Unnamed Stream, A reservoir, A spring

Trib. of Stag Hollow Creek

Use Irrigation County Yamhill

Quantity of water (CFS) No. of Acres

Name of ditch

App# S-71566 Per # S-51282 Cert # 85416 PR Date 5-1-1991

App# S-72253 Per # S-51586 Cert # 85264 PR Date 3-11-1992

App# Per # Cert # PR Date

App# Per # Cert # PR Date

App# Per # Cert # PR Date

FEES PAID		
Date	Amount	Receipt #
9-19-24	1970.00	143842

FEES REFUNDED		
Date	Amount	Receipt #

Assignments:

Irrigation District

Agent Blundon Engineering, LLC  
nick@blundonengineering.com

CWRE

CC's list Yamhill County

- Oversized map - Location



# Oregon

Tina Kotek, Governor

## Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

December 18, 2025

Jackson Family Investments III, LLC  
425 Aviation Blvd  
Santa Rosa, CA 95403

REFERENCE: Transfer Application T-14533

Enclosed is a copy of the final order approving your water right transfer application.

The time allowed to complete the transfer is specified in the final order. YOU SHOULD GIVE PARTICULAR ATTENTION TO THE TIME LIMIT. The water right for any portion of the authorized change in character of use or change in place of use NOT carried out within the time allowed will be lost.

An extension of the time limit can be allowed only upon a showing that diligent effort has been made to complete the actual change(s) within the time allowed.

You are required to hire a Certified Water Rights Examiner (CWRE) to complete a Claim of Beneficial Use report and map which must be submitted to this Department within one year of the date you complete the change(s) or within one year of the completion date authorized in the transfer final order, whichever occurs first.

If you have any questions related to the approval of this transfer, you may contact your caseworker, Scott Grew, by telephone at (503) 986-0890 or by e-mail at [Scott.a.grew@water.oregon.gov](mailto:Scott.a.grew@water.oregon.gov).

Sincerely,

David V. Jones Jr  
Water Rights Services Support  
Transfers and Conservation Section

cc: Joel M. Plahn, Watermaster Dist. # 22 (via email)  
Blundon Engineering, LLC, Agent  
Yamhill County Planning Department, Local Government

Enclosure

**BEFORE THE WATER RESOURCES DEPARTMENT  
OF THE  
STATE OF OREGON**

In the Matter of Transfer Application                    )     FINAL ORDER APPROVING A CHANGE IN  
T-14533, Yamhill County                                 )     PLACES OF USE

**Authority**

Oregon Revised Statutes (ORS) 540.505 to 540.580 establish the process in which a water right holder may submit a request to transfer the point of diversion, place of use, or character of use authorized under an existing water right. Oregon Administrative Rules (OAR) Chapter 690, Division 380 implement the statutes and provides the Department’s procedures and criteria for evaluating transfer applications.

**Applicant**

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

**Findings of Fact**

1. On September 19, 2024, Jackson Family Investments III, LLC filed an application to change the places of use under Certificates 85264 and 85416. The Department assigned the application number T-14533.
2. Notice of the application for transfer was published on September 24, 2024, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.
3. On September 22, 2025, the Department sent a copy of the draft Preliminary Determination to the applicant, proposing to approve Transfer Application T-14533. The draft Preliminary Determination cover letter provided a deadline of October 22, 2025, for the applicant to respond. The applicant requested that the Department proceed with issuance of a Preliminary Determination and provided the necessary information to demonstrate that the applicant is authorized to pursue the transfer.

This final order is subject to judicial review by the Court of Appeals under ORS 183.482. Any petition for judicial review must be filed within the 60-day time period specified by ORS 183.482(1). Pursuant to ORS 536.075 and OAR 137-003-0675, you may petition for judicial review or petition the Director for reconsideration of this order. A petition for reconsideration may be granted or denied by the Director, and if no action is taken within 60 days following the date the petition was filed, the petition shall be deemed denied.

4. On October 31, 2025, the Department issued a Preliminary Determination proposing to approve Transfer Application T-14533 and sent a copy to the applicant. Additionally, notice of the Preliminary Determination for the transfer application was published in the Department's weekly notice on November 4, 2025, pursuant to ORS 540.520 and OAR 690-380-4020. No protests were filed in response to the notice.
5. The portion of the first right to be transferred is as follows:
- Certificate:** 85264 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51586)
- Use:** SUPPLEMENTAL IRRIGATION of 2.28 ACRES
- Priority Date:** MARCH 11, 1992
- Rate:** 1.3 GALLONS PER MINUTE (GPM), being 0.2 GPM from each of five springs (SPRINGS 1, 2, 3, 5, AND 6) and 1.3 GPM from LACROUTE RESERVOIR
- Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year.
- Period of Use:** IRRIGATION from LACROUTE RESERVOIR, constructed under permit R-11400, is allowed APRIL 1 to SEPTEMBER 30. Irrigation from five springs (Springs 1, 2, 3, 5, AND 6) is allowed APRIL 1 to JULY 31. In addition, when SPRING #4 is flowing off the landowner's property, the water user may use water only during APRIL 1 to SEPTEMBER 30.
- Source:** SIX SPRINGS and LACROUTE RESERVOIR constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Points of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	25	SW SW	SPRING 5 - 1110 FEET NORTH AND 70 FEET EAST FROM THE SW CORNER OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 1 - 1370 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 4 - 1800 FEET NORTH AND 200 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	NW SE	RESERVOIR - 1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 2 - 1330 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 3 - 940 FEET NORTH AND 510 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 6 - 25 FEET NORTH AND 270 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
Total					2.28

6. Transfer Application T-14533 proposes to change the place of use of the right to:

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

7. The portion of the second right to be transferred is as follows:

**Certificate:** 85416 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51282)

**Use:** IRRIGATION OF 2.8 ACRES

**Priority Date:** MAY 1, 1991

**Rate:** 0.01 CUBIC FOOT PER SECOND

**Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year from direct flow and storage. No water may be appropriated from direct flow during the period June 1 through October 31.

**Source:** UNNAMED STREAM and LACROUTE RESERVOIR, constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Point of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	26	NW SE	1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
Total					2.28

8. Transfer Application T-14533 proposes to change the place of use of the right to:

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

***Transfer Review Criteria [OAR 690-380-0100(14), OAR 690-380-4010(2), OAR 690-380-2200, and OAR 690-380-2110(2)]***

9. Water has been used within the last five years according to the terms and conditions of the right. There is no information in the record that would demonstrate that the rights are subject to forfeiture under ORS 540.610.
10. A water delivery system sufficient to use the full amount of water allowed under the existing rights were present within the five-year period prior to submittal of Transfer Application T-14533.
11. The water rights are subject to transfer as defined in ORS 540.505(4) and OAR 690-380-0100(14).
12. The proposed change would not result in enlargement of the rights. The proposed changes would not result in injury to other existing water rights.
13. All other application requirements are met.

**Conclusions of Law**

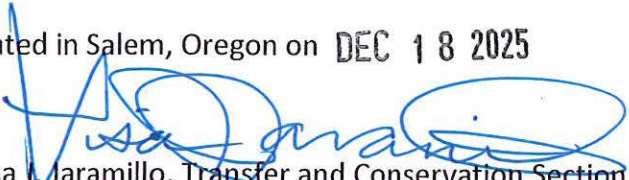
The change in places of use proposed in Transfer Application T-14533 is consistent with the requirements of ORS 540.505 to 540.580 and OAR 690-380-5000.

**Now, therefore, it is ORDERED:**

1. The change in places of use proposed in Transfer Application T-14533 are approved.
2. The right to the use of the water is restricted to beneficial use at the places of use described and is subject to all other conditions and limitations contained in Certificates 85264, 85416, and any related decree.
3. Approval of this transfer application does not constitute nor grant legal access onto or through another person's property for purposes of accessing the new place of use.
4. Water right Certificates 85264 and 85416 are cancelled. New certificates will be issued describing those portions of the rights not affected by this transfer.
5. Water shall be acquired from the same source of surface water as the original points of diversion.
6. The former place of use of the transferred rights shall no longer receive water under the rights.

7. Full beneficial use of the water shall be made, consistent with the terms of this order, on or before **October 1, 2027**. A Claim of Beneficial Use prepared by a Certified Water Right Examiner shall be submitted by the applicant to the Department within one year after the deadline for completion of the changes and full beneficial use of the water.
8. After satisfactory proof of beneficial use is received, new certificates confirming the rights transferred will be issued.

Dated in Salem, Oregon on **DEC 18 2025**

  
Lisa J. Jaramillo, Transfer and Conservation Section Manager, for  
IVAN GALL, DIRECTOR  
Oregon Water Resources Department

Mailing date: DEC 19 2025

STATE OF OREGON

COUNTY OF YAMHILL

CERTIFICATE OF WATER RIGHT

THIS CERTIFICATE ISSUED TO

BERNARD J. AND RONNI S. LACROUTE  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

confirms the right to use the waters of UNNAMED STREAM AND LACROUTE RESERVOIR, CONSTRUCTED UNDER PERMIT R-11400, TRIBUTARIES OF STAG HOLLOW CREEK, for IRRIGATION of 103.12 ACRES.

This right was perfected under Permit S-51282. The date of priority is MAY 1, 1991. The amount of water to which this right is entitled is limited to an amount actually used beneficially, and shall not exceed 0.32 CUBIC FOOT PER SECOND, or its equivalent in case of rotation, measured at the point of diversion.

No water may be appropriated from direct flow during the period June 1 through October 31.

The point of diversion is located as follows:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	26	NW SE	1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year from direct flow and storage.

A description of the place of use to which this right is appurtenant is as follows:

IRRIGATION							
Twp	Rng	Mer	Sec	Q-Q	GLot	DLC	Acres
2 S	4 W	WM	25	SW SW			19.60
2 S	4 W	WM	25	SE SW			5.00
2 S	4 W	WM	26	NE SE			9.60
2 S	4 W	WM	26	NW SE			0.90
2 S	4 W	WM	26	SW SE			13.90
2 S	4 W	WM	26	SE SE			5.00
2 S	4 W	WM	35	NE NE			15.40
2 S	4 W	WM	35	NW NE	3		2.50

IRRIGATION							
Twp	Rng	Mer	Sec	Q-Q	GLot	DLC	Acres
2 S	4 W	WM	35	NW NE		63	2.80
2 S	4 W	WM	35	SW NE		63	0.10
2 S	4 W	WM	35	SE NE	4		3.90
2 S	4 W	WM	35	SE NE		63	2.30
2 S	4 W	WM	36	NE NW			9.34
2 S	4 W	WM	36	NW NW			8.08
2 S	4 W	WM	36	SW NW	1		3.80
2 S	4 W	WM	36	SW NW		63	0.90
						Total	103.12

Failure to comply with any of the provisions of this right may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the right.

This right is for beneficial use of water without waste. The water user is advised that new regulations may require the use of best practical technologies or conservation practices to achieve this end.

By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

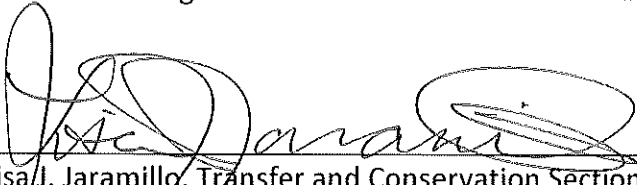
The right to the use of the water for the above purpose is restricted to beneficial use on the lands or place of use described.

The use of water allowed herein may be made only at times when sufficient water is available to satisfy all prior rights, including prior rights for maintaining instream flows.

This certificate describes that portion of water right Certificate 85416, State Record of Water Right Certificates, NOT modified by the provisions of an order of the Water Resources Director entered DEC 18 2025, approving Transfer Application T-14533.

The issuance of this superseding certificate does not confirm the status of the water right in regard to the provisions of ORS 540.610 pertaining to forfeiture or abandonment.

WITNESS the signature of the Water Resources Director, affixed DEC 18 2025.

  
 Lisa J. Jaramillo, Transfer and Conservation Section Manager, for  
 IVAN GALL, DIRECTOR  
 Oregon Water Resources Department

STATE OF OREGON

COUNTY OF YAMHILL

CERTIFICATE OF WATER RIGHT

THIS CERTIFICATE ISSUED TO

BERNARD J. and RONNI S. LACROUTE  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

confirms the right to use the waters of SIX SPRINGS and LACROUTE RESERVOIR CONSTRUCTED under PERMIT R-11400, tributaries of STAG HOLLOW CREEK, for SUPPLEMENTAL IRRIGATION of 103.12 ACRES and LIVESTOCK WATER.

This right was perfected under Permit S-51586. The date of priority is MARCH 11, 1992. The amount of water to which this right is entitled is limited to an amount actually used beneficially, and shall not exceed 58.7 GALLONS PER MINUTE (GPM), BEING 9.8 GPM FROM EACH OF FIVE SPRINGS (SPRINGS 1, 2, 3, 5, 6) AND 58.7 GPM FROM LACROUTE RESERVOIR, or its equivalent in case of rotation, measured at the point of diversion. 2.0 GPM is allowed from Spring #5 for livestock watering outside of the spring riparian area. In addition, when Spring #4 is flowing off the landowner's property, the water user may use up to 9.8 GPM for irrigation.

The points of diversion (POD) are located as follows:

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	25	SW SW	SPRING 5 - 1110 FEET NORTH AND 70 FEET EAST FROM THE SW CORNER OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 1 - 1370 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 4 - 1800 FEET NORTH AND 200 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	NW SE	RESERVOIR - 1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 2 - 1330 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 3 - 940 FEET NORTH AND 510 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 6 - 25 FEET NORTH AND 270 FEET WEST FROM THE SE CORNER OF SECTION 26

The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year.

Irrigation from Lacroute Reservoir, constructed under Permit R-11400, is allowed April 1 to September 30. Irrigation from five springs (Springs 1, 2, 3, 5, 6) is allowed April 1 to July 31. Stockwatering from Spring #5 is allowed October 1 to July 31. In addition, when Spring #4 is flowing off the landowner's property, the water user may use water only during April 1 to September 30

A description of the place of use to which this right is appurtenant is as follows:

SUPPLEMENTAL IRRIGATION							
Twp	Rng	Mer	Sec	Q-Q	GLot	DLC	Acres
2 S	4 W	WM	25	SW SW			19.60
2 S	4 W	WM	25	SE SW			5.00
2 S	4 W	WM	26	NE SE			9.60
2 S	4 W	WM	26	NW SE			0.90
2 S	4 W	WM	26	SW SE			13.90
2 S	4 W	WM	26	SE SE			5.00
2 S	4 W	WM	35	NE NE			15.40
2 S	4 W	WM	35	NW NE	3		2.50
2 S	4 W	WM	35	NW NE		63	2.80
2 S	4 W	WM	35	SW NE		63	0.10
2 S	4 W	WM	35	SE NE	4		3.90
2 S	4 W	WM	35	SE NE		63	2.30
2 S	4 W	WM	36	NE NW			9.34
2 S	4 W	WM	36	NW NW			8.08
2 S	4 W	WM	36	SW NW	1		3.80
2 S	4 W	WM	36	SW NW		63	0.90
						Total	103.12

LIVESTOCK				
Twp	Rng	Mer	Sec	Q-Q
2 S	4 W	WM	25	SW SW

Measurement, recording, and reporting conditions:

- A. The water user shall maintain the meter or measuring device in good working order.
- B. The water user shall allow the watermaster access to the meter or measuring device; provided however, where the meter or measuring device is located within a private structure, the watermaster shall request access upon reasonable notice.
- C. The Director may require the water user to keep and maintain a record of the amount (volume) of water used and may require the water user to report water use on a periodic schedule as established by the Director. In addition, the Director may require the water user to report general water user information, the periods of water use and the place and nature of the use of water under the right. The Director may provide an opportunity for the water user to submit alternative reporting procedures for review and approval.

The water user may be required in the future to install, maintain and operate fish screening and by-pass devices as required by the Oregon Department of Fish and Wildlife to prevent fish from entering the diversion.

Failure to comply with any of the provisions of this right may result in action including, but not limited to, restrictions on the use, civil penalties, or cancellation of the right.

This right is for beneficial use of water without waste. The water user is advised that new regulations may require the use of best practical technologies or conservation practices to achieve this end.

By law, the land use associated with this water right must be in compliance with statewide land-use goals and any local acknowledged land-use plan.

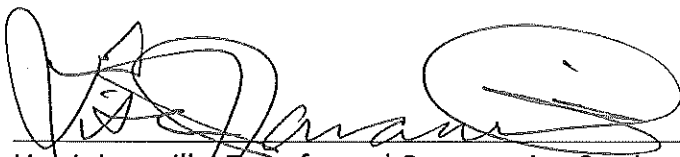
The use of water allowed herein may be made only at times when sufficient water is available to satisfy all prior rights, including prior rights for maintaining instream flows.

This certificate describes that portion of water right Certificate 85264, State Record of Water Right Certificates, NOT modified by the provisions of an order of the Water Resources Director entered DEC 18 2025, approving Transfer Application T-14533.

The issuance of this superseding certificate does not confirm the status of the water right in regard to the provisions of ORS 540.610 pertaining to forfeiture or abandonment.

The right to the use of the water for the above purpose is restricted to beneficial use on the lands or place of use described.

WITNESS the signature of the Water Resources Director, affixed DEC 18 2025.



Lisa J. Jaramillo, Transfer and Conservation Section Manager, for  
IVAN GALL, DIRECTOR  
Oregon Water Resources Department

### TRANSFER COVER SHEET

Transfer: T-14533

GR Application #: GR-

File Assigned- Transfer Specialist: Scott Grew

Transfer Type: Regular Transfer

Reimbursement Authority?

<b>Applicant:</b> Jackson Family Investments III, LLC 425 Aviation Blvd Santa Rosa, CA 95403	<b>Receiving Landowner:</b>   Check area of interest on map <input type="checkbox"/>	<b>CWRE</b> <b>Agent:</b> Blundon Engineering, LLC PO Box 786 Hillsboro, OR 97123
<b>Interested Parties:</b> BOR (date): _____ Tribal Gov't: _____ Gov'ts: Yamhill County Planning Department County: YAMHILL _____	<b>Irrigation District:</b>   	<b>Additional Contact Information:</b> _____

**Key Dates & Initial Actions (Support Staff)**

Type of change(s) proposed- attach additional review checklists as necessary			
PLACE OF USE			
If change is Historic or Substitution, application will go directly to Final Order. Add'l questions on last page for Historic and Gov't Action.			
Fees Pd:	\$1970.00	WM Review request date sent - WM District:	9/20/2024
Received Date:	September 19, 2024	WM Review - date received:	
Acknowledgement Letter Sent	Date: 9/20/2024	GW Review - date sent:	
County sent cc: of Ack Letter	Date: 9/20/2024	GW Review - date received:	
Initial Public Notice Date:	9/24/2024	ODFW Review - date sent: ODFW District:	
Comments Received:	Yes <input type="checkbox"/> No: <input type="checkbox"/>	ODFW Review - date received:	

**Water Rights Affected**

File Marked	No.	App. File # or Decree Name	Permit	Certificate	RR/CR Needed	RR/CR Nos.
<input type="checkbox"/>	1	S-71566	S-51282	85416	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>	2	S-72253	S-51586	85264	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/>	3				<input type="checkbox"/> Yes <input type="checkbox"/> No	

I have confirmed that the information on this document is correct (or has been corrected): initials

**Caseworker Actions:**

Assigned in WRIS:	DPD Workflow updated:	WRIS Notes:
PD and RR sent to Data Entry:	Certified mail date:	
Newspaper notice needed: Yes <input type="checkbox"/> No: <input type="checkbox"/>	Name of Newspaper: N/A	
PD notice email coordinator:	PD notice Request Date:	Amount Due: \$
		Received date:
Last day of publication:	Affidavit received:	

DOCUMENT	Drafted		Peer Review		Policy Review		Changes		ODFW contact info: <input type="checkbox"/> included NA: <input checked="" type="checkbox"/>	
	Date	initials	Date	initials	Date	initials	Date	initials	WM contact info: <input type="checkbox"/> included NA: <input checked="" type="checkbox"/>	
DPD	9/15	Scott	9/16	JS	9/18	Search	9/22	Scott	Number of Docs for signature:	
NOTICE			9/16	JS					Date in Signature bin	Signature date
PD	10/16	Scott	10/16/25	Jean	10/17	Kerr	10/17	Scott	10/22/25	10/31/2025
FO	11/5	Scott	11/6/25	Jean	11/12	Adam	11/14	Scott	12/3/25	
RR			9/16/25	JS						
<b>Special Issues:</b> No newspaper TO DATA 10/21/25 DPD Closed 10/22/25										

**PERMANENT TRANSFER APPLICATION CHECKLIST**

RA

Transfer #: T-1453314533

CW	PR	Coord	
<input type="checkbox"/>	<input type="checkbox"/>		Save all certificates in electronic "T" folder and highlight Priority Date, Rate, Use and Limit/Duty paragraph
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> Supplemental checklist for transfers w/in a District (S:\groups\wr\TACS\WRISApps Templates\Transfer Checklists\SUPP_Within District Processing Checklist 9-5-2019) If this is a Living Certificate – check with Ann Reece See Supplemental Language document for language

**Transfer Application Review and Deficiencies**

CW	PR	Coord			
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Are all applicants/agents listed in WRIS with email addresses, if available?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Have all permit/certificates been entered in WRIS under Transfer #?	<input type="checkbox"/> Yes	<input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Were timely Public Comments received? (if yes, enter commenter names/email on mailing list)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Add finding for any comments received (see Supplemental Language document)					

**Groundwater Modification Application Review and Deficiencies**

CW	PR	Coord	<input type="checkbox"/> N/A		
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		If for a Groundwater Modification, were there any assignments? <i>All GR Mod applicants must be the holder of record.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Are there any past GR Modifications and/or letters documenting changes to the GR <i>These must be accounted for in the GR Mod Order.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

**Review "From" and "To" Lands and/or POD/POA**

CW	PR	Coord			
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Are only the authorized POD(s)/POA(s)/POU listed on the "from" map?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Does the "from" map match the certificate map? If No, what is different?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Compare FROM POU in application (Table 2) with certificate. <i>Mark certificate with acres being xferred, any RR acres and any acres being cancelled.</i>	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Compare TO POU in Table 2 with the TO Lands on map (for accuracy)	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Are any of the "from" lands being cancelled/diminished?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		If Yes, were cancellation/diminution affidavits submitted? (see findings and <b>additional authority</b> in Supplemental Language doc)	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Are any instream water rights affected? If Yes, Cert # (If Yes, check criteria for injury-upstream POD move, moving closer to SW, or return flows affected)	<input type="checkbox"/> Yes <input type="checkbox"/> No

**Layered/Supplemental Rights**

CW	PR	Coord	<input type="checkbox"/> N/A		
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Are there any layered irrigation rights?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		If Yes, were they included in application? If No, they must move with the primary, to a "like" primary, or they will be cancelled though the transfer process	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		Layered right(s) Cert:	



# Oregon

Tina Kotek, Governor

Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

[www.oregon.gov/owrd](http://www.oregon.gov/owrd)

October 31, 2025

VIA CERTIFIED MAIL AND E-MAIL

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

Reference: Water Right Transfer Application T-14533

Please find enclosed the Preliminary Determination indicating that, based on the information available, the Department intends to approve application T-14533. This document is an intermediate step in the approval process; water may not be used legally as proposed in the transfer application until a Final Order has been issued by the Department. Please read this entire letter carefully to determine your responsibility for additional action.

A public notice is being published in the Department's weekly publication simultaneously with issuance of the Preliminary Determination. The notice initiates a period in which any person may file either a protest opposing the decision proposed by the Department in the Preliminary Determination or a standing statement supporting the Department's decision. The protest period will end 30 days after the Department's notice.

If no protest is filed, the Department will issue a Final Order consistent with the Preliminary Determination. You should receive a copy of the Final Order about 30 days after the close of the protest period.

If a protest is filed, the application may be referred to a contested case proceeding. A contested case provides an opportunity for the proponents and opponents of the decision proposed in the Preliminary Determination to present information and arguments supporting their position in a quasi-judicial proceeding.

Please contact me at [scott.a.grew@water.oregon.gov](mailto:scott.a.grew@water.oregon.gov) or 503-986-0890 if I may be of assistance.

Sincerely,

*Scott Grew*

Transfer Specialist

Transfer and Conservation Section

cc: Transfer Application file T-14533  
Joel M. Plahn, District 22 Watermaster (*via e-mail*)  
Blundon Engineering, LLC, Agent for the applicant (*via e-mail*)

encs

**BEFORE THE WATER RESOURCES DEPARTMENT  
OF THE  
STATE OF OREGON**

In the Matter of Transfer Application	)	PRELIMINARY DETERMINATION
T-14533, Yamhill County	)	PROPOSING APPROVAL OF A CHANGE IN
	)	PLACES OF USE

**Authority**

Oregon Revised Statutes (ORS) 540.505 to 540.580 establish the process in which a water right holder may submit a request to transfer the point of diversion, place of use, or character of use authorized under an existing water right. Oregon Administrative Rules (OAR) Chapter 690, Division 380 implement the statutes and provides the Department's procedures and criteria for evaluating transfer applications.

**Applicant**

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

**Findings of Fact**

1. On September 19, 2024, Jackson Family Investments III, LLC filed an application to change the places of use under Certificates 85264 and 85416. The Department assigned the application number T-14533.
2. Notice of the application for transfer was published on September 24, 2024, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.
3. On September 22, 2025, the Department sent a copy of the draft Preliminary Determination to the applicant, proposing to approve Transfer Application T-14533. The draft Preliminary Determination cover letter provided a deadline of October 22, 2025, for the applicant to respond. The applicant requested that the Department proceed with issuance of a Preliminary Determination and provided the necessary information to demonstrate that the applicant is authorized to pursue the transfer

Pursuant to OAR 690-380-4030, any person may file a protest or standing statement within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later, of this preliminary determination.

4. The portion of the first right to be transferred is as follows:
- Certificate:** 85264 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51586)
- Use:** SUPPLEMENTAL IRRIGATION of 2.28 ACRES
- Priority Date:** MARCH 11, 1992
- Rate:** 1.3 GALLONS PER MINUTE (GPM), being 0.2 GPM from each of five springs (SPRINGS 1, 2, 3, 5, AND 6) and 1.3 GPM from LACROUTE RESERVOIR
- Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year.
- Period of Use:** IRRIGATION from LACROUTE RESERVOIR, constructed under permit R-11400, is allowed APRIL 1 to SEPTEMBER 30. Irrigation from five springs (Springs 1, 2, 3, 5, AND 6) is allowed APRIL 1 to JULY 31. In addition, when SPRING #4 is flowing off the landowner's property, the water user may use water only during APRIL 1 to SEPTEMBER 30.
- Source:** SIX SPRINGS and LACROUTE RESERVOIR constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Points of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	25	SW SW	SPRING 5 - 1110 FEET NORTH AND 70 FEET EAST FROM THE SW CORNER OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 1 - 1370 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 4 - 1800 FEET NORTH AND 200 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	NW SE	RESERVOIR - 1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 2 - 1330 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 3 - 940 FEET NORTH AND 510 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 6 - 25 FEET NORTH AND 270 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
				Total	2.28

5. Transfer Application T-14533 proposes to change the place of use of the right to:

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

6. The portion of the second right to be transferred is as follows:

**Certificate:** 85416 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51282)  
**Use:** IRRIGATION OF 2.8 ACRES  
**Priority Date:** MAY 1, 1991  
**Rate:** 0.01 CUBIC FOOT PER SECOND  
**Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year from direct flow and storage. No water may be appropriated from direct flow during the period June 1 through October 31.  
**Source:** UNNAMED STREAM and LACROUTE RESERVOIR, constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Point of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	26	NW SE	1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
				Total	2.28

7. Transfer Application T-14533 proposes to change the place of use of the right to:

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

**Transfer Review Criteria [OAR 690-380-0100(14), OAR 690-380-4010(2), OAR 690-380-2200, and OAR 690-380-2110(2)]**

8. Water has been used within the last five years according to the terms and conditions of the right. There is no information in the record that would demonstrate that the rights are subject to forfeiture under ORS 540.610.

9. A water delivery system sufficient to use the full amount of water allowed under the existing rights were present within the five-year period prior to submittal of Transfer Application T-14533.
10. The water rights are subject to transfer as defined in ORS 540.505(4) and OAR 690-380-0100(14).
11. The proposed change would not result in enlargement of the rights. The proposed changes would not result in injury to other existing water rights.
12. All other application requirements are met.

### **Determination and Proposed Action**

The change in places of use proposed in Transfer Application T-14533 appear to be consistent with the requirements of ORS 540.505 to 540.580 and OAR 690-380-5000. If protests are not filed pursuant to OAR 690-380-4030, the transfer application will be approved.

*If Transfer Application T-14533 is approved, the final order will include the following:*

1. *The change in places of use proposed in Transfer Application T-14533 are approved.*
2. *The right to the use of the water is restricted to beneficial use at the places of use described and is subject to all other conditions and limitations contained in Certificates 85264 and 85416 and any related decree.*
3. *Approval of this transfer application does not constitute nor grant legal access onto or through another person's property for purposes of accessing the new place of use.*
4. *Water right Certificates 85264 and 85416 are cancelled. New certificates will be issued describing that portion of the rights not affected by this transfer.*
5. *Water shall be acquired from the same source of surface water as the original points of diversion.*
6. *The former place of use of the transferred rights shall no longer receive water under the rights.*
7. *Full beneficial use of the water shall be made, consistent with the terms of this order, on or before **October 1, 2027**. A Claim of Beneficial Use prepared by a Certified Water Right Examiner shall be submitted by the applicant to the Department within one year after the deadline for completion of the changes and full beneficial use of the water.*

8. *After satisfactory proof of beneficial use is received, new certificates confirming the rights transferred will be issued.*

Dated in Salem, Oregon on OCT 31 2025

  
Lisa J. Jaramillo, Transfer and Conservation Section Manager, for  
IVAN GALL, DIRECTOR  
Oregon Water Resources Department

This Preliminary Determination was prepared by Scott Grew. If you have questions about the information in this document, you may reach him at [scott.a.grew@water.oregon.gov](mailto:scott.a.grew@water.oregon.gov) or 503-986-0890.

### Protests

Under the provisions of ORS 540.520(6) & (7) and OAR 690-380-4030, within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later, any person may file, jointly or severally, a protest expressing opposition of approval of the transfer application and disagreement with this Preliminary Determination or a standing statement in support of this Preliminary Determination. If this Preliminary Determination determines that a change in point of diversion or appropriation would result in injury, the applicant may file a notification of intent to pursue approval of the transfer under OAR 690-380-5030 to 690-380-5050. Protests and standing statements must be received by the Water Resources Department within 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later.

Protests must be in writing and received in hard copy form with the appropriate statutory protest filing fee; protests cannot be filed by electronic mail. [OAR 690-002-0025(3) and 690-380-0100(9)]. The protest must include the following:

- The person's name, address, and telephone number;
- All reasonably ascertainable issues and all reasonably available arguments supporting the person's position by the close of the protest period. Failure to raise a reasonably ascertainable issue in a protest or failure to provide sufficient specificity to afford the Department an opportunity to respond to the issue may preclude consideration of the issue during the hearing;
- If you are the applicant, a protest fee of \$480 required by ORS 536.050; and
- If you are not the applicant, a protest fee of \$950 required by ORS 536.050 and proof of service of the protest upon the applicant.

## Requests for Standing

Under the provisions of OAR 690-380-4030(5), the Department shall provide to persons who have filed standing statements as defined under OAR 690-380-0100(11) notice of any differences between the Department's Preliminary Determination and the Final Order, notice of a hearing on the application under OAR 137-003-0535, and an opportunity to request limited party status or party status in the hearing.

Requests for standing must be received in the Water Resources Department no later than 30 days after the last date of publication of the newspaper notice or the Department's weekly notice as prescribed by OAR 690-380-4020, whichever is later. Requests for standing must be in writing, and must include the following:

- The requester's name, mailing address and telephone number;
- If the requester is representing a group, association or other organization, the name, address and telephone number of the represented group;
- A statement that the requester supports the preliminary determination as issued.

After the protest period has ended, the Director will either issue a Final Order or schedule a contested case hearing. The contested case hearing will be scheduled only if a protest has been filed under OAR 690-380-4030. In accordance with OAR 690-380-4200, notice and conduct of the hearing shall:

- Be under the applicable provisions of ORS 183.310 to 183.550, pertaining to contested cases, and the hearing shall be held in the area where the rights are located unless all parties stipulate otherwise; and
- If a protest has asserted that a water right to be transferred has been forfeited through non-use, include the notice and procedures described in OAR 690-017-0500 to 690-017-0900.

If after hearing the Department issues a proposed Final Order finding that a change in point of diversion or appropriation will result in injury, the applicant may file a notification of intent to pursue approval of the transfer under OAR 690-380-5030 to 690-380-5050 within 15 days of receipt of the proposed order. Notwithstanding 690-002-0175, if the applicant files a notification of intent to pursue approval of the transfer under 690-380-5030 to 690-380-5050, the deadline for filing exceptions to the proposed order shall be 30 days after the Department provides notice to the parties that the transfer does not meet the requirements of 690-380-5030 to 690-380-5050.

If you do not request a hearing within 30 days after the close of the protest period, or if you withdraw a request for a hearing, notify the Department or the administrative law judge that you will not appear, or fail to appear at a scheduled hearing, the Director may issue a final order by default. If the Director issues a Final Order by default, the Department designates the relevant portions of its files on this matter, including all materials that you have submitted relating to this matter, as the record for purpose of proving a *prima facie* case upon default.

You may be represented by an attorney at the hearing. Legal aid organizations may be able to assist a party with limited financial resources. Generally, partnerships, corporations, associations, governmental subdivisions, or public or private organizations are represented by an attorney. However, consistent with OAR 690-002-0020 and OAR 690-137-0555, an agency representative may represent partnerships, corporations, associations, governmental subdivisions or public, or private organizations if the Department determines that appearance of a person by an authorized representative will not hinder the orderly and timely development of the record in this case.

**Notice Regarding Servicemembers:** Active-duty servicemembers have a right to stay proceedings under the federal Servicemembers Civil Relief Act. 50 U.S.C. App. §§501-597b. For more information contact the Oregon State Bar at 800-452-8260, the Oregon Military Department at 971-355-4127, or the nearest United States Armed Forces Legal Assistance Office through <http://legalassistance.law.af.mil>.

If you have questions about how to file a protest or if you have previously filed a protest and you want to know the status, please contact Will Davidson at 503-507-2749.

If you have questions about the Department or any of its programs, please contact our Water Resources Customer Service Group at 503-986-0900.

Address any correspondence to: Oregon Water Resources Department, Transfer and Conservation Section, 725 Summer Street NE, Suite A, Salem OR 97301-1266.



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**First American Title Insurance Company**

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**YAMHILL COUNTY TITLE UNIT**

FAX (866)800-7294

Title Officer: Clayton Carter  
(503)376-7363  
ctcarter@firstam.com

**LOT BOOK SERVICE**

Jackson Family Wines  
425 Aviation Boulevard  
Santa Rosa, CA 95403

Order No.: 1039-4318185  
October 15, 2025

Attn: Deborah Hunt  
Phone No.: (707)836-2057 - Fax No.:  
Email: Deborah.Hunt@jfwmail.com

Re: 19143 NE Laughlin Rd Yamhill

Fee: \$550.00

We have searched our Tract Indices as to the following described property:

The land referred to in this report is described in Exhibit A attached hereto.

and as of 10/09/2025 at 8:00 a.m.

We find that the last deed of record runs to

Jackson Family Investments III, LLC, a Delaware limited liability company

We find the following apparent encumbrances within ten (10) years prior to the effective date hereof:

1. The assessment roll and the tax roll disclose that the within described premises were specially zoned or classified for Farm use. If the land has become or becomes disqualified for such use under the statute, an additional tax or penalty may be imposed.
2. The assessment roll and the tax roll disclose that the premises herein described were specially assessed as Forest Land pursuant to O.R.S. 321.358 to 321.372. If the land becomes disqualified for the special assessment under the statute, an additional tax may be levied for the last five (5) or lesser number of years in which the land was subject to the special land assessment.
3. The rights of the public in and to that portion of the premises herein described lying within the limits of streets, roads and highways.

4. Easement, including terms and provisions contained therein:  
 Recording Information: April 14, 2000 as Instrument No. 200005052  
 In Favor of: East Yamhill Water Company, an Oregon corporation  
 For: Pipeline
  
5. Easement, including terms and provisions contained therein:  
 Recording Information: April 14, 2000 as Instrument No. 200005054  
 In Favor of: Cathleen S. Phillips and James K. Phillips, husband and wife  
 For: Pipeline
  
6. Encroachments as disclosed on County Survey 9661 filed April 30, 1991, and as prepared by John Peterson of Development and Construction Services, Job 9101015.

We have also searched our General Index for Judgments and State and Federal Liens against the Grantee(s) named above and find:

NONE

We find the following unpaid taxes and city liens:

1. Taxes for the year 2025-2026  
 Tax Amount \$ 17,558.24  
 Unpaid Balance: \$ 17,558.24, plus interest and penalties, if any  
 Code No.: 16.2  
 Map & Tax Lot No.: R2426 00500  
 Property ID No.: 12382
  
2. Taxes for the year 2025-2026  
 Tax Amount \$ 78,410.60  
 Unpaid Balance: \$ 78,410.60, plus interest and penalties, if any.  
 Code No.: 16.2  
 Map & Tax Lot No.: R2426 00500 A01  
 Property ID No.: 538795
  
3. Taxes for the year 2025-2026  
 Tax Amount \$ 33,788.97  
 Unpaid Balance: \$ 33,788.97, plus interest and penalties, if any.  
 Code No.: 16.2  
 Map & Tax Lot No.: R2426 00500 A02  
 Property ID No.: 712716
  
4. Taxes for the year 2025-2026  
 Tax Amount \$ 6,118.83  
 Unpaid Balance: \$ 6,118.83, plus interest and penalties, if any.  
 Code No.: 16.2  
 Map & Tax Lot No.: P2506  
 Property ID No.: 505597
  
5. Taxes for the year 2025-2026  
 Tax Amount \$ 11.20  
 Unpaid Balance: \$ 11.20, plus interest and penalties, if any.

Code No.: 16.2  
Map & Tax Lot No.: R2426 00700  
Property ID No.: 12417

NOTE: We find no outstanding voluntary liens of record affecting subject property. An inquiry should be made concerning the existence of any unrecorded lien or other indebtedness which could give rise to any security interest in the subject property.

THIS IS NOT a title report since no examination has been made of the title to the above-described property. Our search for apparent encumbrances was limited to our tract Indices and therefore does not include additional matters which might have been disclosed by an examination of the record title, such as pending litigation. The charge for this service will not include supplemental reports, rechecks or other services.

### Limitation of Liability for Informational Report

**IMPORTANT - READ CAREFULLY:** THIS REPORT IS NOT AN INSURED PRODUCT OR SERVICE OR A REPRESENTATION OF THE CONDITION OF TITLE TO REAL PROPERTY. IT IS NOT AN ABSTRACT, LEGAL OPINION, OPINION OF TITLE, TITLE INSURANCE COMMITMENT OR PRELIMINARY REPORT, OR ANY FORM OF TITLE INSURANCE OR GUARANTY. THIS REPORT IS ISSUED EXCLUSIVELY FOR THE BENEFIT OF THE APPLICANT THEREFOR, AND MAY NOT BE USED OR RELIED UPON BY ANY OTHER PERSON. THIS REPORT MAY NOT BE REPRODUCED IN ANY MANNER WITHOUT FIRST AMERICAN TITLE INSURANCE COMPANY'S PRIOR WRITTEN CONSENT. FIRST AMERICAN TITLE INSURANCE COMPANY DOES NOT REPRESENT OR WARRANT THAT THE INFORMATION HEREIN IS COMPLETE OR FREE FROM ERROR, AND THE INFORMATION HEREIN IS PROVIDED WITHOUT ANY WARRANTIES OF ANY KIND, AS-IS, AND WITH ALL FAULTS. AS A MATERIAL PART OF THE CONSIDERATION GIVEN IN EXCHANGE FOR THE ISSUANCE OF THIS REPORT, RECIPIENT AGREES THAT FIRST AMERICAN TITLE INSURANCE COMPANY'S SOLE LIABILITY FOR ANY LOSS OR DAMAGE CAUSED BY AN ERROR OR OMISSION DUE TO INACCURATE INFORMATION OR NEGLIGENCE IN PREPARING THIS REPORT SHALL BE LIMITED TO THE FEE CHARGED FOR THE REPORT. RECIPIENT ACCEPTS THIS REPORT WITH THIS LIMITATION AND AGREES THAT FIRST AMERICAN TITLE INSURANCE COMPANY WOULD NOT HAVE ISSUED THIS REPORT BUT FOR THE LIMITATION OF LIABILITY DESCRIBED ABOVE. FIRST AMERICAN TITLE INSURANCE COMPANY MAKES NO REPRESENTATION OR WARRANTY AS TO THE LEGALITY OR PROPRIETY OF RECIPIENT'S USE OF THE INFORMATION HEREIN.



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### **Illegal Restrictive Covenants**

Please be advised that any provision contained in this document, or in a document that is attached, linked, or referenced in this document, that under applicable law illegally discriminates against a class of individuals based upon personal characteristics such as race, color, religion, sex, sexual orientation, gender identity, familial status, disability, national origin, or any other legally protected class, is illegal and unenforceable by law.



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**EXHIBIT A  
LEGAL DESCRIPTION**

Portions of the Southwest Quarter of Section 25, the South Half of Section 26, the North Half of Section 35 and the Northwest Quarter of Section 36, Township 2 South, Range 4 West, Willamette Meridian, Yamhill County, Oregon, said portions being more particularly described as follows:

Beginning at a quarter corner common to said Section 25 and 36 and running thence North 54° 54' 20" West 2287.90 feet, thence North 57° 15' 30" West 1164.34 feet; thence North 82° 27' 59" West 515.73 feet; thence North 39° 45' 24" West 896.59 feet; thence North 89° 17' 33" West 357.63 feet; thence South 53° 47' 27" West 329.89 feet; thence South 89° 35' 27" West 151.20 feet; thence South 03° 34' 48" West 717.41 feet; thence North 90° 00' 00" West 530.00 feet; thence North 44° 06' 59" West 943.17 feet; thence South 00° 03' 45" West 3224.87 feet; thence South 64° 14' 42" East 2486.89 feet; thence South 54° 29' 00" East 1158.80 feet; thence South 33° 22' 33" East 347.23 feet to a point in the center of Laughlin Road (county road #275); thence in the center of said road North 56° 19' 19" East 89.40 feet, North 58° 16' 38" East 362.45 feet, North 43° 43' 08" East 851.79 feet and North 46° 40' 26" East 419.67 feet; thence leaving the center of said road North 34° 06' 44" West 20.26 feet; thence North 33° 29' 29" West 457.54 feet; thence North 37° 54' 17" West 230.72 feet; thence North 40° 37' 57" West 366.68 feet; thence North 52° 58' 12" East 286.00 feet thence South 48° 42' 15" East 386.20 feet; thence North 58° 18' 34" East 1623.15 feet; thence South 00° 21' 13" East 503.00 feet to a point in the center of Laughlin Road (county road #275); thence North 51° 28' 17" East, in the center of said road, 50.88 feet; thence North 00° 21' 13" West 495.91 feet to the Point of Beginning.



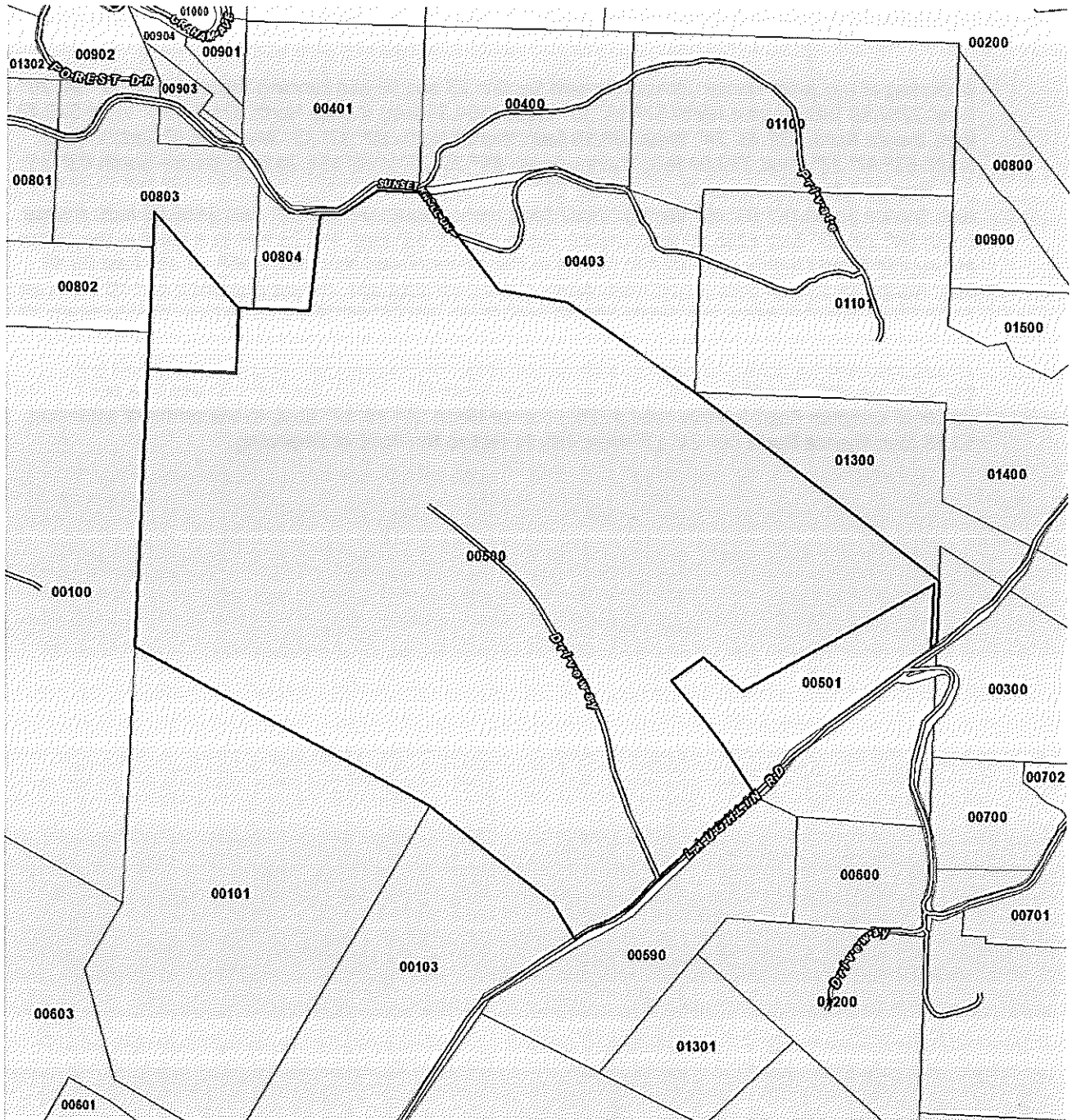
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First American Title

R2426 00500  
19143 NE Laughlin Rd  
Yamhill, OR 97148



# Taxlot



Subject



Taxlot

## GREW Scott A \* WRD

---

**From:** Nicholas Blundon <nick@blundonengineering.com>  
**Sent:** Monday, September 29, 2025 12:02 PM  
**To:** GREW Scott A \* WRD  
**Cc:** Deborah Hunt  
**Subject:** T-14533 - Issuance of Draft Preliminary Determination - Action Required!

Scott –

We have completed item #1. We did not find errors per item #3.

Task #2: On behalf of the applicant, we acknowledge and agree to the proposed actions and conditions. The email dated 9/29/2025 shown below verifies that I have been directed to respond to OWRD.

We are actively working on Task #4 Report of Ownership.

Thank you,

Nick Blundon – PE, CESCL, CWRE

541-510-5910

<http://blundonengineering.com>



**From:** Deborah Hunt <Deborah.Hunt@jfwmail.com>  
**Sent:** Monday, September 29, 2025 11:46 AM  
**To:** Nicholas Blundon <nick@blundonengineering.com>  
**Subject:** FW: [EXTERNAL] FW: T-14533 - Issuance of Draft Preliminary Determination - Action Required!

Hi Nick,

I have confirmed that we can meet the schedule set forth in Scott Grew's 9/22 email. Would you please respond to him on our behalf prior to October 22?

Thanks so much,  
Debbie

*Deborah M. Hunt*

Director of Real Estate Projects  
Jackson Family Wines  
425 Aviation Blvd., Santa Rosa, CA 95403  
O: 707/836-2057 C: 415/602-3682

**From:** GREW Scott A \* WRD <Scott.A.GREW@water.oregon.gov>  
**Sent:** Monday, September 22, 2025 2:54 PM  
**To:** [Deborah.Hunt@jfwmail.com](mailto:Deborah.Hunt@jfwmail.com); Nicholas Blundon <nick@blundonengineering.com>  
**Cc:** [PLAHN Joel M \\* WRD <Joel.M.PLAHN@water.oregon.gov>](mailto:Joel.M.PLAHN@water.oregon.gov); GREW Scott A \* WRD <Scott.A.GREW@water.oregon.gov>  
**Subject:** T-14533 - Issuance of Draft Preliminary Determination - Action Required!

September 22, 2025

## **GREW Scott A \* WRD**

---

**From:** Nicholas Blundon <nick@blundonengineering.com>  
**Sent:** Monday, October 13, 2025 8:21 AM  
**To:** GREW Scott A \* WRD  
**Cc:** Deborah Hunt  
**Subject:** RE: T-14533 - Issuance of Draft Preliminary Determination - Action Required!

Scott –

We are working on the Report of Ownership for T-14533 Willakenzie Transfer POU only. The report is estimated to be ready by end of week and we will get it to you asap.

Thank you,

Nick Blundon – PE, CESCL, CWRE

541-510-5910

<http://blundonengineering.com>



**From:** GREW Scott A \* WRD <scott.a.grew@water.oregon.gov>  
**Sent:** Monday, September 29, 2025 12:20 PM  
**To:** Nicholas Blundon <nick@blundonengineering.com>  
**Cc:** Deborah Hunt <Deborah.Hunt@jfwmail.com>; GREW Scott A \* WRD <Scott.A.GREW@water.oregon.gov>  
**Subject:** RE: T-14533 - Issuance of Draft Preliminary Determination - Action Required!

Thank you Nick.

I will keep an eye out for the Report of Ownership.

Scott Grew  
Transfer Specialist  
Oregon Water Resources Department  
503-986-0890

**From:** Nicholas Blundon <nick@blundonengineering.com>  
**Sent:** Monday, September 29, 2025 12:02 PM  
**To:** GREW Scott A \* WRD <scott.a.grew@water.oregon.gov>  
**Cc:** Deborah Hunt <Deborah.Hunt@jfwmail.com>  
**Subject:** T-14533 - Issuance of Draft Preliminary Determination - Action Required!

Scott –

We have completed item #1. We did not find errors per item #3.

Task #2: On behalf of the applicant, we acknowledge and agree to the proposed actions and conditions. The email dated 9/29/2025 shown below verifies that I have been directed to respond to OWRD.

We are actively working on Task #4 Report of Ownership.

Thank you,

## GREW Scott A \* WRD

---

**From:** GREW Scott A \* WRD  
**Sent:** Monday, September 22, 2025 2:54 PM  
**To:** Deborah.Hunt@jfwmail.com; nick@blundonengineering.com  
**Cc:** PLAHN Joel M \* WRD; GREW Scott A \* WRD  
**Subject:** T-14533 - Issuance of Draft Preliminary Determination - Action Required!  
**Attachments:** T-14533-dpd.pdf

September 22, 2025

VIA E-MAIL

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

Reference: Water Right Transfer Application T-14533

Your water right transfer is in the first of three phases of processing. Enclosed is a draft of the Department's Preliminary Determination regarding Transfer Application T-14533. The document reflects the Department's conclusion that, based on the information currently available, the transfer will be approved. Your response and submittal of the items outlined below are required by October 22, 2025.

***Required items needing your immediate attention:***

1. Please carefully review the Draft Preliminary Determination to verify that it accurately reflects the changes you intend to make and to become familiar with the proposed conditions.
2. **Respond in writing** by October 22, 2025, with acknowledgement that you agree to the proposed action and conditions.
3. If you find any errors, please let me know.
4. **REQUIRED:** You must submit a **Report of Ownership** for the lands where the water rights are currently located (i.e., the FROM lands). This report:
  - a) Must be prepared by a title company;
  - b) Shall include a "prepared by" statement and the date the title company prepared the report printed on the cover sheet;
  - c) Must:
    - i. Be prepared no earlier than 3 months prior to the date of issuance of the Draft Preliminary Determination showing current ownership; **OR**
    - ii. Be prepared within 3 months of the date the water right conveyance agreement was recorded; **OR**
    - iii. Show ownership for the FROM land at the time a water right conveyance agreement was recorded.



# Oregon

Tina Kotek, Governor

## Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

[www.oregon.gov/owrd](http://www.oregon.gov/owrd)

September 22, 2025

VIA E-MAIL

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

Reference: Water Right Transfer Application T-14533

Your water right transfer is in the first of three phases of processing. Enclosed is a draft of the Department's Preliminary Determination regarding Transfer Application T-14533. The document reflects the Department's conclusion that, based on the information currently available, the transfer will be approved. Your response and submittal of the items outlined below are required by October 22, 2025.

***Required items needing your immediate attention:***

1. Please carefully review the Draft Preliminary Determination to verify that it accurately reflects the changes you intend to make and to become familiar with the proposed conditions.
2. **Respond in writing** by October 22, 2025, with acknowledgement that you agree to the proposed action and conditions.
3. If you find any errors, please let me know.
4. **REQUIRED:** You must submit a **Report of Ownership** for the lands where the water rights are currently located (i.e., the FROM lands). This report:
  - a) Must be prepared by a title company;
  - b) Shall include a "prepared by" statement and the date the title company prepared the report printed on the cover sheet;
  - c) Must:
    - i. Be prepared no earlier than 3 months prior to the date of issuance of the Draft Preliminary Determination showing current ownership; **OR**
    - ii. Be prepared within 3 months of the date the water right conveyance agreement was recorded; **OR**
    - iii. Show ownership for the FROM land at the time a water right conveyance agreement was recorded.

*If water right conveyance agreements are involved, it is helpful to provide copies of those agreements along with the Report of Ownership.*

**IMPORTANT:** In order for the Department to clearly understand the date that the title company prepared the Report of Ownership, the title company must indicate/state the date that they prepared the report on the coversheet and/or first page of the report.

- d) Must include a list of owners at the time the report was generated; **AND**

- e) Must include a legal description of the property where the water right to be transferred is currently located (i.e., the FROM lands).
5. You must provide a notarized statement of consent signed by any landowner listed in the Report of Ownership who is not already included in the transfer application. The Department's statement of consent form (**Consent By Deeded Landowner**) is available at:  
[https://www.oregon.gov/OWRD/WRDFormsPDF/consent to transfer form.pdf](https://www.oregon.gov/OWRD/WRDFormsPDF/consent%20to%20transfer%20form.pdf)

### Conditions of your water right...

**Please note the proposed date by which all conditions must be met: October 1, 2027.** If the required completion date is insufficient to comply with any of the conditions, you may request more time, at no cost to you, during this stage of processing. **Please let me know by the comment deadline if you will need more time and explain the reasons why.**

### What happens next...

Once the preliminary determination is issued a publication period is required. The Department will publish a notice in their weekly publication, which opens a 30-day period in which the transfer can be protested.

Issuance of the Preliminary Determination will occur shortly after we receive:

1. Your written response to the conditions and proposed action in the Draft Preliminary Determination (e-mail is acceptable); and
2. The Report of Ownership, including affidavits of consent from any landowners shown in the ownership report who have not signed the transfer application. The title company must indicate/state the date that they prepared the ownership report on the coversheet and/or first page of the report.

**If we do not receive the items listed above by October 22, 2025, a Preliminary Determination may be issued denying the application as incomplete.**

Please contact me at [scott.a.grew@water.oregon.gov](mailto:scott.a.grew@water.oregon.gov) or 503-986-0890 if I may be of assistance.

Sincerely,

*Scott Grew*

Transfer Specialist  
Transfer and Conservation Section

cc: Transfer Application file T-14533  
Joel M. Plahn, District 22 Watermaster (*via e-mail*)  
Blundon Engineering, LLC, Agent for the applicant (*via e-mail*)

encs

**BEFORE THE WATER RESOURCES DEPARTMENT  
OF THE  
STATE OF OREGON**

In the Matter of Transfer Application  
T-14533, Yamhill County

)  
)  
)  
)  
)

**D R A F T**

PRELIMINARY DETERMINATION  
PROPOSING APPROVAL OF A CHANGE IN  
PLACES OF USE

**Authority**

Oregon Revised Statutes (ORS) 540.505 to 540.580 establish the process in which a water right holder may submit a request to transfer the point of diversion, place of use, or character of use authorized under an existing water right. Oregon Administrative Rules (OAR) Chapter 690, Division 380 implement the statutes and provides the Department's procedures and criteria for evaluating transfer applications.

**Applicant**

JACKSON FAMILY INVESTMENTS III, LLC  
425 AVIATION BLVD  
SANTA ROSA, CA 95403

**Findings of Fact**

1. On September 19, 2024, Jackson Family Investments III, LLC filed an application to change the places of use under Certificates 85264 and 85416. The Department assigned the application number T-14533.

2. Notice of the application for transfer was published on September 24, 2024, pursuant to OAR 690-380-4000. No comments were filed in response to the notice.

3. The portion of the first right to be transferred is as follows:

**Certificate:** 85264 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51586)

**Use:** SUPPLEMENTAL IRRIGATION of 2.28 ACRES

**Priority Date:** MARCH 11, 1992

**Rate:** 1.3 GALLONS PER MINUTE (GPM), being 0.2 GPM from each of five springs (SPRINGS 1, 2, 3, 5, AND 6) and 1.3 GPM from LACROUTE RESERVOIR

**Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year.

**Period of Use:** IRRIGATION from LACROUTE RESERVOIR, constructed under permit R-11400, is allowed APRIL 1 to SEPTEMBER 30. Irrigation from five springs (Springs 1, 2, 3, 5, AND 6) is allowed APRIL 1 to JULY 31. In addition, when SPRING #4 is flowing off the landowner's property, the water user may use water only during APRIL 1 to SEPTEMBER 30.

**Source:** SIX SPRINGS and LACROUTE RESERVOIR constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Points of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	25	SW SW	SPRING 5 - 1110 FEET NORTH AND 70 FEET EAST FROM THE SW CORNER OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 1 - 1370 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	NE SE	SPRING 4 - 1800 FEET NORTH AND 200 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	NW SE	RESERVOIR - 1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 2 - 1330 FEET NORTH AND 80 FEET EAST FROM THE NW CORNER OF THE SESE OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 3 - 940 FEET NORTH AND 510 FEET WEST FROM THE SE CORNER OF SECTION 26
2 S	4 W	WM	26	SE SE	SPRING 6 - 25 FEET NORTH AND 270 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
				Total	2.28

4. Transfer Application T-14533 proposes to change the place of use of the right to:

SUPPLEMENTAL IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

5. The portion of the second right to be transferred is as follows:

**Certificate:** 85416 in the name of BERNARD J. AND RONNI S. LACROUTE (perfected under Permit S-51282)  
**Use:** IRRIGATION OF 2.8 ACRES  
**Priority Date:** MAY 1, 1991  
**Rate:** 0.01 CUBIC FOOT PER SECOND  
**Limit/Duty:** The amount of water used for irrigation, together with the amount secured under any other right existing for the same lands, is limited to a diversion of ONE-EIGHTIETH of one cubic foot per second, or its equivalent for each acre irrigated, and shall be further limited to a diversion of not to exceed 2.5 acre-feet per acre for each acre irrigated during the irrigation season of each year from direct flow and storage. No water may be appropriated from direct flow during the period June 1 through October 31.  
**Source:** UNNAMED STREAM and LACROUTE RESERVOIR, constructed under permit R-11400, tributaries of STAG HOLLOW CREEK

**Authorized Point of Diversion:**

Twp	Rng	Mer	Sec	Q-Q	Measured Distances
2 S	4 W	WM	26	NW SE	1770 FEET NORTH AND 1520 FEET WEST FROM THE SE CORNER OF SECTION 26

**Authorized Place of Use:**

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	36	NE NW	1.66
2 S	4 W	WM	36	NW NW	0.62
				Total	2.28

6. Transfer Application T-14533 proposes to change the place of use of the right to:

IRRIGATION					
Twp	Rng	Mer	Sec	Q-Q	Acres
2 S	4 W	WM	26	NW SE	2.28

**Transfer Review Criteria [OAR 690-380-0100(14), OAR 690-380-4010(2), OAR 690-380-2200, and OAR 690-380-2110(2)]**

- Water has been used within the last five years according to the terms and conditions of the right. There is no information in the record that would demonstrate that the rights are subject to forfeiture under ORS 540.610.
- A water delivery system sufficient to use the full amount of water allowed under the existing rights were present within the five-year period prior to submittal of Transfer Application T-14533.

9. The water rights are subject to transfer as defined in ORS 540.505(4) and OAR 690-380-0100(14).
10. The proposed change would not result in enlargement of the rights. The proposed changes would not result in injury to other existing water rights.
11. All other application requirements are met.

#### **Determination and Proposed Action**

The change in places of use proposed in Transfer Application T-14533 appear to be consistent with the requirements of ORS 540.505 to 540.580 and OAR 690-380-5000. If protests are not filed pursuant to OAR 690-380-4030, the transfer application will be approved.

*If Transfer Application T-14533 is approved, the final order will include the following:*

1. *The change in places of use proposed in Transfer Application T-14533 are approved.*
2. *The right to the use of the water is restricted to beneficial use at the places of use described and is subject to all other conditions and limitations contained in Certificates 85264 and 85416 and any related decree.*
3. *Approval of this transfer application does not constitute nor grant legal access onto or through another person's property for purposes of accessing the new place of use.*
4. *Water right Certificates 85264 and 85416 are cancelled. New certificates will be issued describing that portion of the rights not affected by this transfer.*
5. *Water shall be acquired from the same source of surface water as the original points of diversion.*
6. *The former place of use of the transferred rights shall no longer receive water under the rights.*
7. *Full beneficial use of the water shall be made, consistent with the terms of this order, on or before **October 1, 2027**. A Claim of Beneficial Use prepared by a Certified Water Right Examiner shall be submitted by the applicant to the Department within one year after the deadline for completion of the changes and full beneficial use of the water.*

8. *After satisfactory proof of beneficial use is received, new certificates confirming the rights transferred will be issued.*

Dated in Salem, Oregon on

**D R A F T**

Lisa J. Jaramillo, Transfer and Conservation Section Manager, for  
IVAN GALL, DIRECTOR  
Oregon Water Resources Department

This draft Preliminary Determination was prepared by Scott Grew. If you have questions about the information in this document, you may reach him at [scott.a.grew@water.oregon.gov](mailto:scott.a.grew@water.oregon.gov) or 503-986-0890.

# Watermaster Review Form: Water Right Transfer



Oregon Water Resources Department  
725 Summer St NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
www.oregon.gov/OWRD

Transfer Application: T-14533

Review Due Date:

Applicant Name: Jackson Family

Proposed Changes:  POU  POD  POA  USE  OTHER

Reviewer(s): Joel Plahn

Date of Review: 09/23/2024

1. Do you have evidence that the right has not been used in the last 5 years and that the presumption of forfeiture would not likely be rebuttable?  Yes  No If "Yes", attach evidence (e.g. dated aerial photo showing pavement or building on the land for >5 yrs.)
  
2. Is there a history of regulation on the source that serves this (or these) right(s) that has involved the transferred right(s) and downstream water rights?  Yes  No Generally characterize the frequency of any regulation or explain why regulation has not occurred:
  
3. Have headgate notices been issued for the source that serves the transferred right(s)?  
 Yes  No  Records not available.
  
4. In your estimation, after the proposed change, would distribution of water for the right(s) result in regulation of other water rights that would not have occurred if use under the original right(s) was/were maximized?  Yes  No If "Yes", explain:
  
5. In your estimation, if the proposed change is approved, are there upstream water rights that would be affected?  Yes  No If "Yes", describe how the rights would be affected and list the rights most affected:

6. Check here  if it appears that downstream water rights benefit from return flows resulting from the current use of the transferred right(s)? If you check the box, generally characterize the locations where the return flows likely occur and list the water rights that benefit most:

N/A

7. For POD changes and instream transfers, check here if there are channel losses between the old and new PODs or within the proposed instream reach? If you check the box, describe and, if possible, estimate the losses:

N/A

8. For instream transfers that propose protection of a reach beyond the mouth of the source stream:

N/A Would the quantity be measureable into the receiving stream consistent with OAR 690-077-0015(8)?  Yes  No

9. For POU changes:  N/A Is it likely the original place of use would continue to receive water from the same source?  Yes  No If "Yes", explain:

10. For POU or USE changes:  N/A In your best judgment, would use of the existing right at "full face value," result in the diversion of more water than can be used beneficially and without waste?

Yes  No If "Yes", explain:

11. For POU changes that involve micro-irrigation:  N/A

a. Has the applicant made changes (absent a transfer) to convert to micro-irrigation within the current place of use boundary of the water right proposed for transfer, and previously demonstrated to the Department through monitoring and site inspections by the Watermaster that the proposed transfer will not result in injury or enlargement?

Yes  No If "Yes", explain:

b. Has a temporary transfer of this nature been previously filed and approved on the same lands (or portions thereof) as those lands involved in this transfer?

Yes  No If "Yes", answer the following:

i. Were there any problems with more acres being irrigated (or wetted) than were authorized under the temporary transfer?  Yes  No If "Yes", explain:

ii. Did the designated areas that were to remain dry (or not wetted) under the temporary transfer actually remain dry?  Yes  No If "No", explain:

iii. Did the applicant comply with and meet all of the conditions of the temporary transfer?  Yes  No If "No", explain:

iv. Do you have any other observations regarding the temporary transfer?  Yes  No If "Yes", describe:

v. Did the applicant demonstrate to the Department through monitoring and site inspections by the Watermaster that neither injury nor enlargement occurred as a result of the temporary transfer?  Yes  No If "No", explain:

c. To the best of your knowledge, if this transfer is approved, does it appear that:

i. "Injury" will occur to other water rights that share the same source?  Yes  No If "Yes", explain:

ii. "Enlargement" of the water right being transferred will occur?  Yes  No If "Yes", explain:

12. Are there other issues not identified through the above questions that should be considered in determining whether the change "can be effected without injury to other rights"?

Yes  No If "Yes", explain:

13. What alternatives may be available for addressing any issues identified above:

14. Do conditions need to be included in the transfer order to avoid enlargement of the right or injury to other rights?  No  Yes, as checked and provided below:

For POU changes that involve micro-irrigation, provide the monitoring and reporting conditions necessary to prevent injury/enlargement:

A Headgate should be required prior to diverting water.

Measurement Devices for POD or POA: (if this condition is selected, also fill in the top sections of Page 4)

*a. Before water use may begin under this order, the water user shall install a **totalizing flow meter\***, or, with prior approval of the Director, another suitable measuring device,  at each point of diversion/appropriation (new and existing) OR at each new point of diversion/appropriation  with the exception that water rights issued to the Bureau of Reclamation or an irrigation district (or similar entity) are not subject to this condition.*

*b. The water user shall maintain the meters or measuring devices in good working order.*

*c. The water user shall allow the Watermaster access to the meters or measuring devices; provided however, where the meters or measuring devices are located within a private structure, the Watermaster shall request access upon reasonable notice.*

Reservoir water use measurement: (if this condition is selected, also fill in the top sections of Page 4)

*a. Before water use may begin under this order, the water user shall install **staff gages\***, or, with prior approval of the Director, other suitable measuring devices, that measure the entire range and stage between empty and full in each reservoir. Staff gages shall be United States Geological Survey style.*

*b. Before water use may begin under this order, if the reservoir is located in channel, weirs or other suitable measuring devices must be installed upstream and downstream of the reservoir, and, an adjustable outlet valve must be installed. The water user shall maintain such devices in good working order. A written waiver may be obtained, if in the judgment of the Director, the installation of weirs or other suitable measuring devices, or the adjustable outlet valve, will provide no public benefit.*

\* The following alternative device(s) should be substituted for the bold, underlined device in the above selected condition:

- Weir
- Parshall Flume
- Other: \_\_\_\_\_
- Submerged Orifice
- Flow Restrictor





# Oregon

Tina Kotek, Governor

## Water Resources Department

North Mall Office Building

725 Summer St NE, Suite A

Salem, OR 97301

Phone 503 986-0900

Fax 503 986-0904

September 20, 2024

Jackson Family Investments III, LLC  
425 Aviation Blvd  
Santa Rosa, CA 95403  
Reference: Application T-14533

On September 19, 2024, the Department received your water right Permanent Transfer Application. The application was accompanied by \$1970.00. Receipt number 143842 is enclosed.

By copy of this letter, we are asking the Watermaster for a report regarding the potential for injury to existing water rights which may be caused by the requested change.

This application may require publication of a notice for two consecutive weeks in a newspaper with general circulation in the area where the water right is located. If it is determined that newspaper notice will be required, the Department will prepare the notice and notify you of the cost. You will be responsible for submitting payment to the Department prior to publication of the notice.

Except as provided under ORS 540.510(3) for municipalities, you may not use water in the new place of use until a final order approving the transfer application has been issued by the Department. In order to avoid any possible forfeiture of the water right, you should continue to use the water as described by your existing water right.

If the land is sold before the application is approved, the buyer's consent to the application will be required unless a recorded deed or other legal document clearly established that the water right was not conveyed in the sale.

Refer to the following page for a chart showing the steps and expected timelines for the processing of your application.

If you have any questions, please contact the Transfer Section at (503) 986-0935.

Cc: Watermaster Dist. #22, Joel M. Plahn (*via email*)  
Blundon Engineering, LLC, Agent

Enclosure

STATE OF OREGON  
**WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A  
 SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **143842**

INVOICE # \_\_\_\_\_

RECEIVED FROM: <u>Jackson Family Wings, Inc.</u>	APPLICATION	
BY: _____	PERMIT	
	TRANSFER	<u>7-14533</u>
CASH: <input type="checkbox"/> CHECK:# <u>144626</u> OTHER: (IDENTIFY) _____	TOTAL REC'D	\$ <u>1,970.00</u>

<b>1083 TREASURY 4170 WRD MISC CASH ACCT</b>
0407 COPIES \$ _____
OTHER: (IDENTIFY) _____ \$ _____
0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

<b>4270 WRD OPERATING ACCT</b>			
MISCELLANEOUS <u>46110</u>			
0407 COPY & TAPE FEES			\$ _____
0410 RESEARCH FEES			\$ _____
0408 MISC REVENUE: (IDENTIFY) _____			\$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____			\$ _____
0240 EXTENSION OF TIME			\$ _____
<b>WATER RIGHTS:</b>		<b>EXAM FEE</b>	<b>RECORD FEE</b>
0201 SURFACE WATER	\$ _____	0202	\$ _____
0203 GROUND WATER	\$ _____	0204	\$ _____
0205 TRANSFER	\$ <u>1,770.00</u>		
<b>WELL CONSTRUCTION</b>		<b>EXAM FEE</b>	<b>LICENSE FEE</b>
0218 WELL DRILL CONSTRUCTOR	\$ _____	0219	\$ _____
LANDOWNER'S PERMIT		0220	\$ _____
OTHER (IDENTIFY) _____			

<b>0536 TREASURY 0437 WELL CONST. START FEE</b>			
0211 WELL CONST START FEE	\$ _____	CARD#	_____
0210 MONITORING WELLS	\$ _____	CARD#	_____
OTHER (IDENTIFY) _____			

<b>0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER</b>			
0233 POWER LICENSE FEE (FWWRD)			\$ _____
0231 HYDRO LICENSE FEE (FWWRD)			\$ _____
HYDRO APPLICATION			\$ _____

<b>TREASURY OTHER / RDX</b>			
FUND _____	TITLE _____		
OBJ. CODE _____	VENDOR # _____		
DESCRIPTION _____			\$ _____

**RECEIVED  
 OVER THE COUNTER**

RECEIPT: **143842** DATED: 9-19-24 BY: m-milb

# Application for Permanent Water Right Transfer



Oregon Water Resources Department  
725 Summer Street NE, Suite A  
Salem, Oregon 97301-1266  
(503) 986-0900  
www.oregon.gov/OWRD

## Part 1 of 5 – Minimum Requirements Checklist

**This transfer application will be returned if Parts 1 through 5 and all required attachments are not completed and included.**  
For questions, please call (503) 986-0900, and ask for Transfer Section.

Received by OWRD  
SEP 19 2024  
Salem, OR

**Check all items included with this application. (N/A = Not Applicable)**

- Part 1 – Completed Minimum Requirements Checklist.
- Part 2 – Completed Transfer Application Map Checklist.
- Part 3 – Application Fee, payable by check to the Oregon Water Resources Department, and completed Fee Worksheet, page 3. Try the new online fee calculator at: [http://apps.wrd.state.or.us/apps/misc/wrd\\_fee\\_calculator](http://apps.wrd.state.or.us/apps/misc/wrd_fee_calculator).
- Part 4 – Completed Applicant Information and Signature.
- Part 5 – Information about Water Rights to be Transferred: **How many water rights are to be transferred? 2 List them here: Certificate 85264 & Certificate 85416**  
Please include a separate Part 5 for each water right. (See instructions on page 6)  
**NOTE: A separate transfer application is required for each water right unless the criteria in OAR 690-380-3220 are met.**

**Attachments:**

- Completed Transfer Application Map.
- Completed Evidence of Use Affidavit and supporting documentation.
- N/A Affidavit(s) of Consent from Landowner(s) (if the applicant does not own the land the water right is on.)
- N/A Supplemental Form D – For water rights served by or issued in the name of an irrigation district. Complete when the transfer applicant is not the irrigation district.
- N/A Oregon Water Resources Department’s Land Use Information Form with approval and signature from each local land use authority in which water is to be diverted, conveyed, and/or used. Not required if water is to be diverted, conveyed, and/or used only on federal lands or if **all** of the following apply: a) a change in place of use only, b) no structural changes, c) the use of water is for irrigation only, and d) the use is located within an irrigation district or an exclusive farm use zone.
- N/A Water Well Report/Well Log for changes in point(s) of appropriation (well(s)) or additional point(s) of appropriation.
- N/A Geologist Report for a change from a surface water point of diversion to a ground water point of appropriation (well), if the proposed well is more than 500’ from the surface water source and more than 1000’ upstream or downstream from the point of diversion. See OAR 690-380-2130 for requirements and applicability.

**(For Staff Use Only)**

**WE ARE RETURNING YOUR APPLICATION FOR THE FOLLOWING REASON(S):**

<input type="checkbox"/> Application fee not enclosed/insufficient	<input type="checkbox"/> Map not included or incomplete
<input type="checkbox"/> Land Use Form not enclosed or incomplete	<input type="checkbox"/> Evidence of Use Form not enclosed or incomplete
<input type="checkbox"/> Additional signature(s) required	<input type="checkbox"/> Part _____ is incomplete

Other/Explanation \_\_\_\_\_

Staff: \_\_\_\_\_ 503- \_\_\_\_\_ Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

Part 2 of 5 – Transfer Application Map

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Your transfer application will be returned if any of the map requirements listed below are not met.

Please be sure that the transfer application map you submit includes all the required items and matches the existing water right map. Check all boxes that apply.

- N/A Certified Water Right Examiner (CWRE) Stamp and Original Signature. For a list of CWREs, see [http://apps.wrd.state.or.us/apps/wr/cwre\\_license\\_view/](http://apps.wrd.state.or.us/apps/wr/cwre_license_view/). CWRE stamp and signature are not required for substitutions.
- N/A If more than three water rights are involved, separate maps are needed for each water right.
- Permanent quality printed with dark ink on good quality paper.
- The size of the map can be 8½ x 11 inches, 8½ x 14 inches, 11 x 17 inches, or up to 30 x 30 inches. For 30 x 30 inch maps, one extra copy is required.
- A north arrow, a legend, and scale.
- The scale of the map must be: 1 inch = 400 feet, 1 inch = 1,320 feet, the scale of the Final Proof/Claim of Beneficial Use Map (the map used when the permit was certificated), the scale of the county assessor map if the scale is not smaller than 1 inch = 1,320 feet, or a scale that has been pre-approved by the Department.
- Township, Range, Section, ¼ ¼, DLC, Government Lot, and other recognized public land survey lines.
- Tax lot boundaries (property lines) are required. Tax lot numbers are recommended.
- Major physical features including rivers and creeks showing direction of flow, lakes and reservoirs, roads, and railroads.
- Major water delivery system features from the point(s) of diversion/appropriation such as main pipelines, canals, and ditches.
- Existing place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions. If less than the entirety of the water right is being changed, a separate hachuring is needed for lands left unchanged.
- N/A Proposed place of use that includes separate hachuring for each water right, priority date, and use including number of acres in each quarter-quarter section, government lot, or in each quarter-quarter section as projected within government lots, donation land claims, or other recognized public land survey subdivisions.
- Existing point(s) of diversion or well(s) with distance and bearing or coordinates from a recognized survey corner. This information can be found in your water right certificate or permit.
- N/A If you are proposing a change in point(s) of diversion or well(s), show the proposed location and label it clearly with distance and bearing or coordinates. If GPS coordinates are used, latitude-longitude coordinates may be expressed as either degrees-minutes-seconds with at least one digit after the decimal (example – 42°32’15.5”) or degrees-decimal with five or more digits after the decimal (example – 42.53764°).



## Part 4 of 5 – Applicant Information and Signature

### Applicant Information

APPLICANT/BUSINESS NAME <b>Jackson Family Investments III, LLC</b>			PHONE NO. <b>707-836-2057</b>	ADDITIONAL CONTACT NO. <b>415-602-3682 (cell)</b>
ADDRESS <b>425 Aviation Blvd</b>				FAX NO. <b>N/A</b>
CITY <b>Santa Rosa</b>	STATE <b>CA</b>	ZIP <b>95403</b>	E-MAIL <b>Deborah.Hunt@jfwmail.com</b>	
<b>BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.</b>				

**Agent Information** – The agent is authorized to represent the applicant in all matters relating to this application.

AGENT/BUSINESS NAME <b>Blundon Engineering, LLC</b>			PHONE NO. <b>541-510-5910</b>	ADDITIONAL CONTACT NO. <b>N/A</b>
ADDRESS <b>PO Box 786</b>				FAX NO. <b>N/A</b>
CITY <b>Hillsboro</b>	STATE <b>OR</b>	ZIP <b>97123</b>	E-MAIL <b>nick@blundonengineering.com</b>	
<b>BY PROVIDING AN E-MAIL ADDRESS, CONSENT IS GIVEN TO RECEIVE ALL CORRESPONDENCE FROM THE DEPARTMENT ELECTRONICALLY. COPIES OF THE FINAL ORDER DOCUMENTS WILL ALSO BE MAILED.</b>				

Explain in your own words what you propose to accomplish with this transfer application, and why:  
 Permanent transfer of Place Of Use only. FROM: Certificate 85416 (primary) and Certificate 85264 (supplemental) a total of 2.28 acres. TO: 2.28 acres of vacant land on the subject property near Lacroute Reservoir. The water rights will not be enlarged. The purpose is to abandon existing lower quality grapes and establish new higher quality grapes of equal area and use.

If you need additional space, continue on a separate piece of paper and attach to the application as "Attachment 1".

### Check One Box

- By signing this application, I understand that, upon receipt of the draft preliminary determination and prior to Department approval of the transfer, I will be required to provide landownership information and evidence that I am authorized to pursue the transfer as identified in OAR 690-380-4010(5); **OR**
- I affirm the applicant is a municipality as defined in ORS 540.510(3)(b) and that the right is in the name of the municipality or a predecessor; **OR**
- I affirm the applicant is an entity with the authority to condemn property and is acquiring by condemnation the property to which the water right proposed for transfer is appurtenant and have supporting documentation.

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**By my signature below, I confirm that I understand:**

- Prior to Department approval of the transfer application, I may be required to submit payment to the Department for publication of a notice in a newspaper with general circulation in the area where the water right is located, once per week for two consecutive weeks. If more than one qualifying newspaper is available, I suggest publishing the notice in the following newspaper: Newberg-Register or similar.
- Amendments to the application may only be made in response to the Department’s Draft Preliminary Determination (DPD). The applicant will have a period of at least 30 days to amend the application to address any issues identified by the Department in the DPD, or to withdraw the application. Note that amendments may be subject to additional fees, pursuant to ORS 536.050.
- Failure to complete an approved change in place of use and/or change in character of use, will result in loss of the water right (OAR 690-380-6010).
- Refunds may only be granted upon request and, as set forth in ORS 536.050(4)(a), if the Director determines that a refund of all or part of a fee is appropriate in the interests of fairness to the public or necessary to correct an error of the Department.

**I (we) affirm that the information contained in this application is true and accurate.**


DocuSigned by:  
9/16/2024 | 5:36 PM PDT  
Deborah Hunt      **Deborah Hunt (Project Manager)**  
 Applicant signature      Print Name (and Title if applicable)      Date  
659C89F04A0C4E4...

\_\_\_\_\_      \_\_\_\_\_      \_\_\_\_\_  
 Applicant signature      Print Name (and Title if applicable)      Date

Is the applicant the sole owner of the land on which the water right, or portion thereof, proposed for transfer is located?  Yes  No\*

*\*If NO, include signatures of all deeded landowners (and mailing and/or e-mail addresses if different than the applicant's) or attach affidavits of consent (and mailing and/or e-mail addresses) from all landowners or individuals/entities to which the water right(s) were conveyed.*

Check the following boxes that apply:

- The applicant is responsible for completion of change(s). Notices and correspondence should continue to be sent to the applicant.
- The receiving landowner will be responsible for completing the proposed change(s) after the final order is issued. Copies of notices and correspondence should be sent to this landowner.
- Both the receiving landowner and applicant will be responsible for completion of change(s). Copies of notices and correspondence should be sent to this landowner and the applicant.

At this time, are the lands in this transfer application in the process of being sold?  Yes  No

If YES, and you know who the new landowner will be, please complete the receiving landowner information table below. If you do not know who the new landowner will be, then a request for assignment will have to be filed for at a later date.

If a property sells, the certificated water right(s) located on the land belong to the new owner, unless a sale agreement or other document states otherwise. For more information see:

[https://www.oregon.gov/owrd/WRDFormsPDF/Transfer\\_Property\\_Transactions.pdf](https://www.oregon.gov/owrd/WRDFormsPDF/Transfer_Property_Transactions.pdf)

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RECEIVING LANDOWNER NAME N/A		PHONE NO. N/A	ADDITIONAL CONTACT NO. N/A
ADDRESS N/A		FAX NO. N/A	
CITY N/A	STATE N/A	ZIP N/A	E-MAIL N/A
Describe any special ownership circumstances: N/A			
The confirming Certificate shall be issued in the name of: <input type="checkbox"/> Applicant <input type="checkbox"/> Receiving Landowner			

Check here if any of the water rights proposed for transfer are or will be located within or served by an irrigation or other water district. (Tip: Complete and attach Supplemental Form D.)

IRRIGATION DISTRICT NAME <b>N/A</b>	ADDRESS <b>N/A</b>	
CITY <b>N/A</b>	STATE <b>N/A</b>	ZIP <b>N/A</b>

Check here if water for any of the rights supplied under a water service agreement or other contract for stored water with a federal agency or other entity.

ENTITY NAME <b>N/A</b>	ADDRESS <b>N/A</b>	
CITY <b>N/A</b>	STATE <b>N/A</b>	ZIP <b>N/A</b>

 To meet State Land Use Consistency Requirements, you must list all county, city, municipal corporation, or tribal governments within whose jurisdiction water will be diverted, conveyed or used.

ENTITY NAME <b>Yamhill County</b>	ADDRESS <b>525 NE 4<sup>th</sup> Street</b>	
CITY <b>McMinnville</b>	STATE <b>Oregon</b>	ZIP <b>97128</b>

ENTITY NAME <b>N/A</b>	ADDRESS <b>N/A</b>	
CITY <b>N/A</b>	STATE <b>N/A</b>	ZIP <b>N/A</b>

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## Part 5 of 5 – Water Right Information

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

**CERTIFICATE # 85416**

**Description of Water Delivery System**

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System capacity: 0.33 cubic feet per second (cfs) OR  
 \_\_\_\_\_ gallons per minute (gpm)

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Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Runoff stored from an unnamed stream into Lacroute Reservoir. 4" dia. DI main conveys from reservoir to the south using gravity. Springs are conveyed using gravity-fed pipe to 4" dia. main. The pump house uses a Baldor 7.5HP pump to convey to the northwest blocks using a 4" dia. DI main. The water is applied by drip irrigation.

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Reservoir	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	NW SE	500	1770'N & 1520'W from SE Corner of Sect. 26
Unnamed Stream	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	NW SE	500	1770'N & 1520'W from SE Corner of Sect. 26
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed							
	<input type="checkbox"/> Authorized <input type="checkbox"/> Proposed							

**Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses):**

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Place of Use (POU)                 | <input type="checkbox"/> Supplemental Use to Primary Use (S to P) |
| <input type="checkbox"/> Character of Use (USE)                        | <input type="checkbox"/> Point of Appropriation/Well (POA)        |
| <input type="checkbox"/> Point of Diversion (POD)                      | <input type="checkbox"/> Additional Point of Appropriation (APOA) |
| <input type="checkbox"/> Additional Point of Diversion (APOD)          | <input type="checkbox"/> Substitution (SUB)                       |
| <input type="checkbox"/> Surface Water POD to Ground Water POA (SW/GW) | <input type="checkbox"/> Government Action POD (GOV)              |

**Will all of the proposed changes affect the entire water right?**

- Yes Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.



Additional remarks:Permanent Transfer Place of Use Only 2.28 acres. Certificate 85416 (Primary Irrigation); Certificate 85264 (Supplemental Irrigation and livestock water).

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**For Place of Use or Character of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands?  Yes  No

If YES, list the certificate, water use permit, or ground water registration numbers: **85264 (Supplemental)**.



Pursuant to ORS 540.510, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for transfer must be included in the transfer or be cancelled. Any change to a ground water registration must be filed separately in a ground water registration modification application.

**For Substitution** (ground water supplemental irrigation will be substituted for surface water primary irrigation)

Ground water supplemental Permit or Certificate # **N/A**;

Surface water primary Certificate # **N/A**.

**For a change from Supplemental Irrigation Use to Primary Irrigation Use**

Identify the primary certificate to be cancelled. Certificate # **N/A**

**For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation:**

Well log(s) are attached for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map.

**Tip:** You may search for well logs on the Department's web page at:

[http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

**AND/OR**

Describe the construction of the authorized and proposed well(s) in Table 3 for any wells that do not have a well log. For *proposed wells not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well-specific rate (cfs or gpm). If less than full rate of water right
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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**Part 5 of 5 – Water Right Information**

Please use a separate Part 5 for each water right being changed. See instructions on page 6, to copy and paste additional Part 5s, or to add additional rows to tables within the form.

**CERTIFICATE # 85264**

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Salem, OR

**Description of Water Delivery System**

System capacity: \_\_\_\_\_ cubic feet per second (cfs) OR  
**60.0** gallons per minute (gpm)

Describe the current water delivery system or the system that was in place at some time within the last five years. Include information on the pumps, canals, pipelines, and sprinklers used to divert, convey, and apply the water at the authorized place of use. Runoff stored from an unnamed stream into Lacroute Reservoir. 4" dia. DI main conveys from reservoir to the south using gravity. Springs are conveyed using gravity-fed pipe to 4" dia. main. The pump house uses a Baldor 7.5HP pump to convey to the northwest blocks using a 4" dia. DI main. The water is applied by drip irrigation.

**Table 1. Location of Authorized and Proposed Point(s) of Diversion (POD) or Appropriation (POA)**  
 (Note: If the POD/POA name is not specified on the certificate, assign it a name or number here.)

POD/POA Name or Number	Is this POD/POA Authorized on the Certificate or is it Proposed?	If POA, OWRD Well Log ID# (or Well ID Tag # L-___)	Twp	Rng	Sec	¼ ¼	Tax Lot, DLC or Gov't Lot	Measured Distances (from a recognized survey corner)
Reservoir	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	NW SE	500	1770'N & 1520'W from SE Corner of Sect. 26
Spring 1	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	NE SE	500	1370'N & 80'E from NW Corner, SE SE, Sect. 26
Spring 2	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	SE SE	500	1330'N & 80'E from NW Corner, SE SE, Sect. 26
Spring 3	<input checked="" type="checkbox"/> Authorized <input type="checkbox"/> Proposed	N/A	2 S	4 W	26	SE SE	500	940'N & 510'W from SE Corner, Sect. 26

**Check all type(s) of change(s) proposed below (change "CODES" are provided in parentheses):**

- Place of Use (POU)  Supplemental Use to Primary Use (S to P)
- Character of Use (USE)  Point of Appropriation/Well (POA)
- Point of Diversion (POD)  Additional Point of Appropriation (APOA)
- Additional Point of Diversion (APOD)  Substitution (SUB)
- Surface Water POD to Ground Water POA (SW/GW)  Government Action POD (GOV)

**Will all of the proposed changes affect the entire water right?**

- Yes Complete only the Proposed ("to" or "on" lands) section of Table 2 on the next page. Use the "CODES" listed above to describe the proposed changes.
- No Complete all of Table 2 to describe the portion of the water right to be changed.





Additional remarks: Permanent Transfer Place of Use Only 2.28 acres. Certificate 85416 (Primary Irrigation); Certificate 85264 (Supplemental Irrigation and livestock water).

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**For Place of Use or Character of Use Changes**

Are there other water right certificates, water use permits or ground water registrations associated with the "from" or the "to" lands?  Yes  No

If YES, list the certificate, water use permit, or ground water registration numbers: **85416 (Primary)**.



Pursuant to ORS 540.510, any "layered" water use such as an irrigation right that is supplemental to a primary right proposed for transfer must be included in the transfer or be cancelled. Any change to a ground water registration must be filed separately in a ground water registration modification application.

**For Substitution** (ground water supplemental irrigation will be substituted for surface water primary irrigation)

Ground water supplemental Permit or Certificate # **N/A**;

Surface water primary Certificate # **N/A**.

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**For a change from Supplemental Irrigation Use to Primary Irrigation Use**

Identify the primary certificate to be cancelled. Certificate # **N/A**

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**For a change in point(s) of appropriation (well(s)) or additional point(s) of appropriation:**

Well log(s) are attached for each authorized and proposed well(s) that are clearly labeled and associated with the corresponding well(s) in Table 1 above and on the accompanying application map.

**Tip:** You may search for well logs on the Department's web page at:

[http://apps.wrd.state.or.us/apps/gw/well\\_log/Default.aspx](http://apps.wrd.state.or.us/apps/gw/well_log/Default.aspx)

**AND/OR**

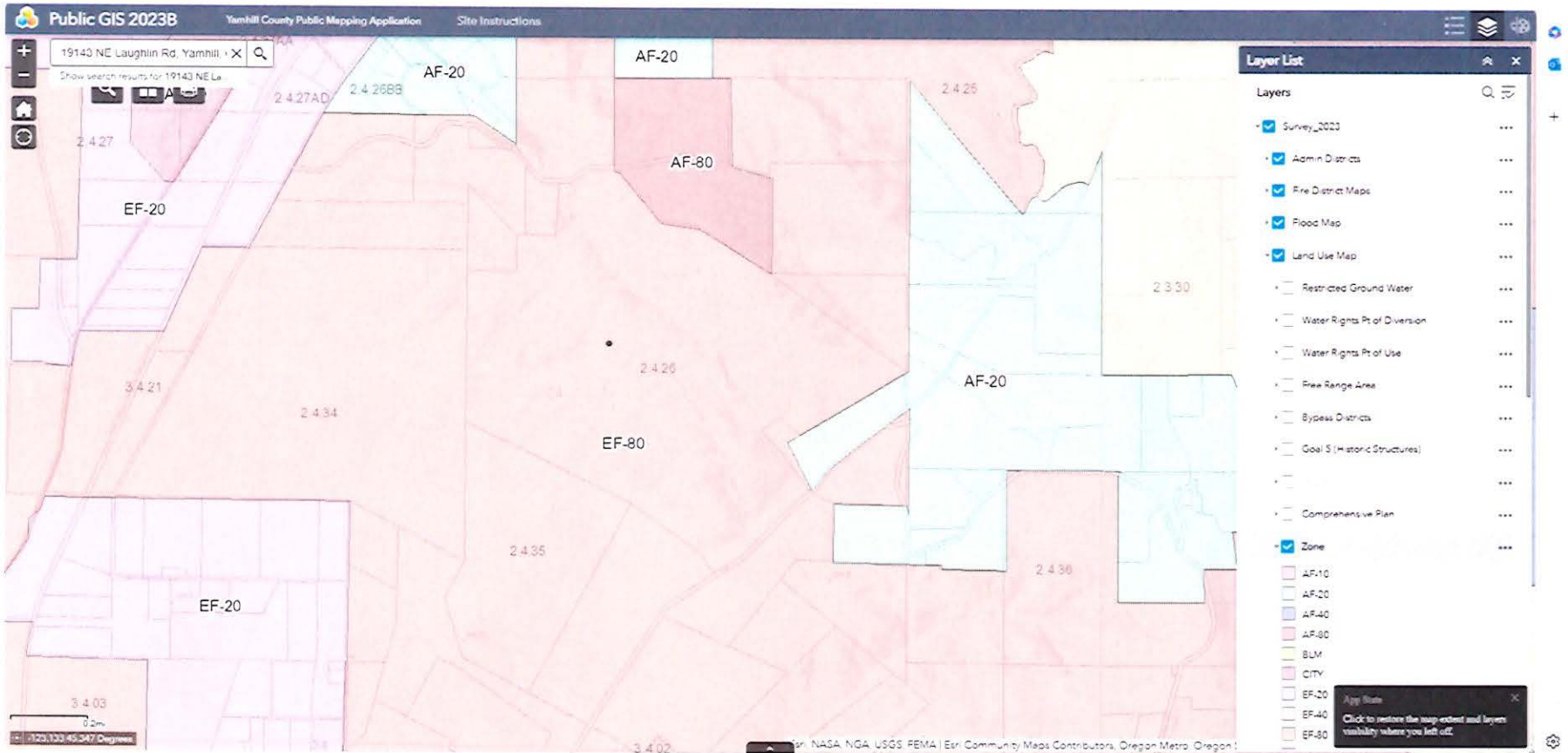
Describe the construction of the authorized and proposed well(s) in Table 3 for any wells that do not have a well log. For *proposed wells not yet constructed or built*, provide "a best estimate" for each requested information element in the table. The Department recommends you consult a licensed well driller, geologist, or certified water right examiner to assist with assembling the information necessary to complete Table 3.

**Table 3. Construction of Point(s) of Appropriation**

Any well(s) in this listing must be clearly tied to corresponding well(s) described in Table 1 and shown on the accompanying application map. Failure to provide the information will delay the processing of your transfer application until it is received. The information is necessary for the department to assess whether the proposed well(s) will access the same source aquifer as the authorized point(s) of appropriation (POA). The Department is prohibited by law from approving POA changes that do not access the same source aquifer.

Proposed or Authorized POA Name or Number	Is well already built? (Yes or No)	If an existing well: OWRD Well ID Tag No. L-___	Total well depth	Casing Diameter	Casing Intervals (feet)	Seal depth(s) (intervals)	Perforated or screened intervals (in feet)	Static water level of completed well (in feet)	Source aquifer (sand, gravel, basalt, etc.)	Well-specific rate (cfs or gpm). If less than full rate of water right
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

14533 -



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14533 -

# Application for Water Right Transfer

## Evidence of Use Affidavit



Oregon Water Resources Department  
 725 Summer Street NE, Suite A  
 Salem, Oregon 97301-1266  
 (503) 986-0900  
 www.wrd.state.or.us

Please print legibly or type. Be as specific as possible. Attach additional pages if you need more spacing.  
 Supporting documentation must be attached.

State of California )  
 Oregon )  
 County of Sonoma ) ss

I, DEBORAH HUNT, in my capacity as JACKSON FAMILY INVESTMENTS III, LLC,  
 mailing address 425 AVIATION BLVD, SANTA ROSA, CA, 95403  
 telephone number (707)836-2057, being first duly sworn depose and say:

1. My knowledge of the exercise or status of the water right is based on (check one):
- Personal observation                       Professional expertise

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2. I attest that:

Water was used during the previous five years on the **entire** place of use for  
 Certificate # 85416 AND 85264; OR

My knowledge is specific to the use of water at the following locations within the last five years:

Certificate #	Township	Range	Mer	Sec	¼ ¼	Gov't Lot or DLC	Acres (if applicable)

OR

- Confirming Certificate # \_\_\_\_\_ has been issued within the past five years; OR
- Part or all of the water right was leased instream at some time within the last five years. The instream lease number is: \_\_\_\_\_ (Note: If the entire right proposed for transfer was not leased, additional evidence of use is needed for the portion not leased instream.); OR
- The water right is not subject to forfeiture and documentation that a presumption of forfeiture for non-use would be rebutted under ORS 540.610(2) is attached.
- Water has been used at the actual current point of diversion or appropriation for more than 10 years for Certificate # \_\_\_\_\_ (For Historic POD/POA Transfers)

(continues on reverse side)

14533 -

3. The water right was used for: (e.g., crops, pasture, etc.): IRRIGATION AND LIVESTOCK WATER

4. I understand that if I do not attach one or more of the documents shown in the table below to support the above statements, my application will be considered incomplete.

*Melwong M. Hunt*  
Signature of Affiant

SEPTEMBER 12, 2024  
Date

Signed and sworn to (or affirmed) before me this 12 day of September, 2024.



Emily Madden Machi  
Notary Public for ~~Oregon~~ California  
My Commission Expires: June 17, 2027

Supporting Documents	Examples
<input type="checkbox"/> Copy of a water right certificate that has been issued within the last five years. (not a remaining right certificate)	Copy of confirming water right certificate that shows issue date
<input checked="" type="checkbox"/> Copies of receipts from sales of irrigated crops or for expenditures related to use of water	<ul style="list-style-type: none"> <li>● Power usage records for pumps associated with irrigation use</li> <li>● Fertilizer or seed bills related to irrigated crops</li> <li>● Farmers Co-op sales receipt</li> </ul>
<input type="checkbox"/> Records such as FSA crop reports, irrigation district records, NRCS farm management plan, or records of other water suppliers	<ul style="list-style-type: none"> <li>● District assessment records for water delivered</li> <li>● Crop reports submitted under a federal loan agreement</li> <li>● Beneficial use reports from district</li> <li>● IRS Farm Usage Deduction Report</li> <li>● Agricultural Stabilization Plan</li> <li>● CREP Report</li> </ul>
<input type="checkbox"/> Aerial photos containing sufficient detail to establish location and date of photograph	<p>Multiple photos can be submitted to resolve different areas of a water right. If the photograph does not print with a "date stamp" or without the source being identified, the date of the photograph and source should be added.</p> <p>Sources for aerial photos: OSU – <a href="http://www.oregonexplorer.info/imagery">www.oregonexplorer.info/imagery</a> OWRD – <a href="http://www.wrd.state.or.us">www.wrd.state.or.us</a> Google Earth – <a href="http://earth.google.com">earth.google.com</a> TerraServer – <a href="http://www.terraserver.com">www.terraserver.com</a></p>
<input type="checkbox"/> Approved Lease establishing beneficial use within the last 5 years	Copy of instream lease or lease number Received by OWTD

SEP 19 2024

Salem, OR



(503)228-6322 or 1-800-542-8818  
PortlandGeneral.com

Account # [REDACTED]

Previous Amount Due 95.76  
Payments 95.76 CR  
Balance Forward 0.00  
Current Charges 252.82

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

RECEIVED  
JAN 15 2019  
A/P

Cycle: 07

AMOUNT DUE \$252.82  
Due date for current bill 01/29/19

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2292 kWh) 254.76  
Adjustments 10.55 CR  

---

244.21  
Total Taxes and Fees 8.61  

---

Current Energy Charges 252.82

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
01/10/19 77067  
12/10/18 74775  

---

31 days of service 2292 kWh

10410.7500 = 252.82

Thank you for your payment.

Your PGE electricity prices were changed on Jan. 1, 2019, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the 2018 price, and part of it was calculated at the new, 2019 price.

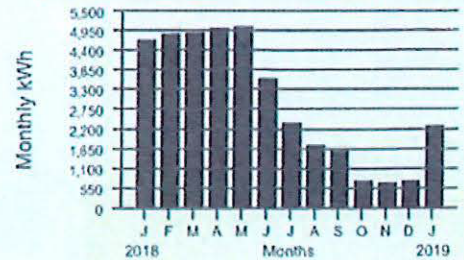
Please visit us at [PortlandGeneral.com/Prices](http://PortlandGeneral.com/Prices) for more information on the change, and how PGE prices are set.

PGE met its Oregon Renewable Portfolio Standard target for 2017 by providing at least 15% of the electricity sold to customers during the year from qualifying renewable resources. View the full compliance report at: [PortlandGeneral.com/RPS](http://PortlandGeneral.com/RPS).

Including PGE-owned and contracted hydroelectric resources, about 40 percent of the power PGE delivered in 2017 was carbon free. We are actively taking steps to add more clean and renewable resources to further reduce our greenhouse gas emissions.

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jan 2019	N/A	2292	252.82
Jan 2018	46	4690	494.97

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

Received by OWRD 07

SEP 19 2024

Salem, OR

Due Date: 01/29/19

Amount Due: \$252.82

\*021928



JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

Please Indicate amount paid below



Questions? Call 1-800-542-8818 or [PortlandGeneral.com](http://PortlandGeneral.com)

PGE

14533 -



## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	11.52	
Basic Charge	6.45	
Energy Use Charge (1,552.645 kWh x \$0.06)	93.16	
Energy Use Charge (739.355 kWh x \$0.05842)	43.19	
Transmission Charge (1,552.645 kWh x \$0.00176)	2.73	
Transmission Charge (739.355 kWh x \$0.00206)	1.52	
Distribution Charge (1,552.645 kWh x \$0.0418)	64.90	
Distribution Charge (739.355 kWh x \$0.04232)	31.29	
<b>Subtotal - Energy Charges</b>	<b>254.76</b>	
102 RPA Exchange Credit (1,552.645 kWh x \$-0.00834)	12.85	CR
102 RPA Exchange Credit (739.355 kWh x \$-0.0085)	6.28	CR
105 Regulatory Adjustments (1,552.645 kWh x \$-0.00015)	0.23	CR
105 Regulatory Adjustments (739.355 kWh x \$0.00012)	0.09	
109 Energy Efficiency Funding Adj (1,552.645 kWh x \$0.00454)	7.05	
109 Energy Efficiency Funding Adj (739.355 kWh x \$0.00361)	2.67	
110 Energy Efficiency Customer Svc (2,292.000 kWh x \$0.00005)	0.11	
112 Customer Engagement Transformation Adjustment (2,292.000 kWh x \$0.00021)	0.48	
123 Decoupling Adjustment (1,552.645 kWh x \$-0.0007)	1.09	CR
123 Decoupling Adjustment (739.355 kWh x \$-0.00139)	1.03	CR
132 Federal Tax Reform Credit (739.355 kWh x \$-0.00146)	1.08	CR
135 Demand Response (1,552.645 kWh x \$0.00013)	0.20	
135 Demand Response (739.355 kWh x \$0.0004)	0.30	
137 Solar Payment Option Cost Recov (2,292.000 kWh x \$0.00044)	1.01	
143 Spent Fuel Adjustment (1,552.645 kWh x \$-0.00017)	0.26	CR
143 Spent Fuel Adjustment (739.355 kWh x \$-0.00015)	0.11	CR
145 Boardman Decommissioning Adj (1,552.645 kWh x \$0.00025)	0.39	
145 Boardman Decommissioning Adj (739.355 kWh x \$0.00024)	0.18	
<b>Subtotal - Adjusting Schedules</b>	<b>10.55</b>	<b>CR</b>
	<b>244.21</b>	
Low Income Assistance	1.58	
Public Purpose Charge (3%)	7.03	
<b>Subtotal - Taxes and Fees</b>	<b>8.61</b>	
<b>Current Energy Charges</b>	<b>252.82</b>	

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

Need help? We're here for you

Online: [PortlandGeneral.com](http://PortlandGeneral.com)

Phone:

- Customer Service: 800-542-8818
- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

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  - Western Union® locations (fee)
  - PGE Community Offices:  
(Open Mon.-Fri., 9 a.m.-5 p.m.)  
Gresham: 335 NE Roberts Ave.  
Hillsboro: 2567 SE Tualatin-Valley Hwy.  
SE Portland: 4000 SE 82nd Ave., Suite 1600  
Salem: 3304 Lancaster Dr. NE  
Woodburn: 2079 Progress Way
  - Mail: (include bill stub)  
P.O. Box 4438  
Portland, OR 97208-4438
- \*\*24-hour options

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Late payment: A late payment charge of 2.0% may be applied to past-due bills. If you're struggling to pay your bill, call us at 800-542-8818, or visit [PortlandGeneral.com](http://PortlandGeneral.com). Energy assistance may also be available by calling 211.

Fraud alert: Beware of calls, texts or people at your door demanding immediate payment. All PGE employees carry photo identification. Call us to check.

Adjustments: Approved by the Oregon Public Utility Commission, adjustments are separate from your basic energy charges and often change. For details, call customer service.

Public Purpose Charge: The Public Purpose Charge funds energy-efficiency and renewable power programs as well as energy conservation assistance to schools and low-income residents. Energy Trust of Oregon, Oregon Housing and Community Services Dept. and various education service districts administer the money.

Thank you. We appreciate your business.

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06070119 021928 YNN NNN NNN NNN IN

Received by OWRD

SEP 19 2024

Salem, OR



(503)228-6322 or 1-800-542-8818  
PortlandGeneral.com

Account # [REDACTED]

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

RECEIVED  
JUN 17 2019  
A/P

Previous Amount Due 240.78  
Payments 240.78 CR  
Balance Forward 0.00  
Current Charges 215.04

Cycle: 07

AMOUNT DUE \$215.04  
Due date for current bill 06/27/19

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (1947 kWh) 220.15  
Adjustments 12.47 CR  
207.68  
Total Taxes and Fees 7.36  
Current Energy Charges 215.04

Thank you for your payment.

10140.7500

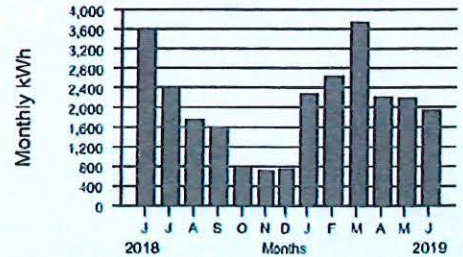
Doc# \_\_\_\_\_ Batch# \_\_\_\_\_  
PO# \_\_\_\_\_ Co# \_\_\_\_\_  
Vendor# 587432 Line# \_\_\_\_\_  
Submitter \_\_\_\_\_

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period 06/11/19 - 05/09/19  
Meter Reading 89850 - 87903  
33 days of service 1947 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jun 2019	59	1947	215.04
Jun 2018	45	3615	391.18

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.



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Portland, OR 97208-4438

Received by OWRD

SEP 19 2024

Salem, OR

07 [REDACTED]  
Account Number

Due Date: 06/27/19  
Amount Due: \$215.04

Please indicate amount paid below



Questions? Call 1-800-542-8818 or  
PortlandGeneral.com

14533 -

PGE



**Details of this month's charges**

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (1,947.000 kWh x \$0.05842)	113.74
Transmission Charge (1,947.000 kWh x \$0.00206)	4.01
Distribution Charge (1,947.000 kWh x \$0.04232)	82.40
<b>Subtotal - Energy Charges</b>	<b>220.15</b>
102 RPA Exchange Credit (1,947.000 kWh x \$-0.0085)	16.55 CR
105 Regulatory Adjustments (1,947.000 kWh x \$0.00012)	0.23
109 Energy Efficiency Funding Adj (1,947.000 kWh x \$0.00361)	7.03
110 Energy Efficiency Customer Svc (1,947.000 kWh x \$0.00006)	0.12
112 Customer Engagement Transformation Adjustment (1,947.000 kWh x \$0.00021)	0.41
123 Decoupling Adjustment (1,947.000 kWh x \$-0.00139)	2.71 CR
132 Federal Tax Reform Credit (1,947.000 kWh x \$-0.00146)	2.84 CR
135 Demand Response (1,947.000 kWh x \$0.0004)	0.78
136 Community Solar Start-Up Cost Recovery (295.000 kWh x \$0.00006)	0.02
137 Solar Payment Option Cost Recov (1,947.000 kWh x \$0.00044)	0.86
143 Spent Fuel Adjustment (1,947.000 kWh x \$-0.00015)	0.29 CR
145 Boardman Decommissioning Adj (1,947.000 kWh x \$0.00024)	0.47
<b>Subtotal - Adjusting Schedules</b>	<b>12.47 CR</b>
	<b>207.68</b>
Low Income Assistance	1.34
Public Purpose Charge (3%)	6.02
<b>Subtotal - Taxes and Fees</b>	<b>7.36</b>
<b>Current Energy Charges</b>	<b>215.04</b>

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    - Hillsboro: 2567 SE Tualatin-Valley Hwy.
    - SE Portland: 4000 SE 82nd Ave., Suite 1600
    - Salem: 3304 Lancaster Dr. NE
    - Woodburn: 2079 Progress Way
  - Mail: (include bill stub)
    - P.O. Box 4438
    - Portland, OR 97208-4438
- \*\*24-hour options

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**Public Purpose Charge:** The Public Purpose Charge funds energy-efficiency and renewable power programs as well as energy conservation assistance to schools and low-income residents. Energy Trust of Oregon, Oregon Housing and Community Services Dept. and various education service districts administer the money.

Thank you. We appreciate your business.

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**Update your mailing or email address online at** [PortlandGeneral.com/MyAccount](http://PortlandGeneral.com/MyAccount) or call us at 800-542-8818.

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06070619 021594 YNN NNN NNN NNN IN

Received by OWRD

SEP 19 2024

Salem, OR



(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

RECEIVED  
DEC 17 2019

Previous Amount Due 199.88  
Payments 199.88 CR  
Balance Forward 0.00  
Current Charges 259.77

A/P  
Cycle: 07

AMOUNT DUE \$259.77  
Due date for current bill 12/30/19

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2394 kWh) 266.10  
Adjustments 15.25 CR  
Total Taxes and Fees 250.85  
Current Energy Charges 8.92  
259.77

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period 12/11/19 Meter Reading 99341  
11/08/19 96947  
33 days of service 2394 kWh

Thank you for your payment.

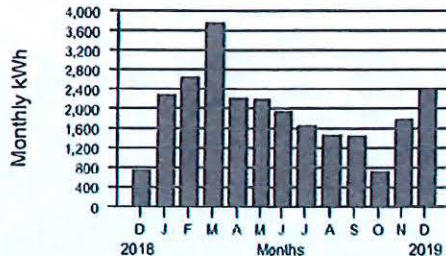
PGE met the Oregon renewable portfolio standard target for 2018 by providing at least 15% of the electricity sold to customers during the year from qualifying renewable resources. View the full compliance report at portlandgeneral.com/rps.

At PGE, we are working to create a smarter electric grid and deliver a future powered by clean energy. For more information about our strategy to reduce greenhouse gas emissions by more than 80 percent and go full clean ahead, visit fullcleanfuture.com.

10410.7500

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Dec 2019	43	2394	259.77
Dec 2018	42	757	95.76

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

Received by OWRD

SEP 19 2024

Salem, OR

14533 -

PGE

07 [REDACTED]  
Account Number

Due Date: 12/30/19  
Amount Due: \$259.77

Please indicate amount paid below



Questions? Call 1-800-542-8818 or portlandgeneral.com

\*021501  
JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069



## Details of this month's charges

Meter # 237873911N, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (2,394.000 kWh x \$0.05842)	139.86
Transmission Charge (2,394.000 kWh x \$0.00206)	4.93
Distribution Charge (2,394.000 kWh x \$0.04232)	101.31
<b>Subtotal - Energy Charges</b>	<b>266.10</b>
102 RPA Exchange Credit (2,394.000 kWh x \$-0.0085)	20.35 CR
105 Regulatory Adjustments (2,394.000 kWh x \$0.00012)	0.29
109 Energy Efficiency Funding Adj (2,394.000 kWh x \$0.00361)	8.64
110 Energy Efficiency Customer Svc (2,394.000 kWh x \$0.00006)	0.14
112 Customer Engagement Transformation Adjustment (2,394.000 kWh x \$0.00021)	0.50
123 Decoupling Adjustment (2,394.000 kWh x \$-0.00139)	3.33 CR
132 Federal Tax Reform Credit (2,394.000 kWh x \$-0.00146)	3.50 CR
135 Demand Response (2,394.000 kWh x \$0.0004)	0.96
136 Community Solar Start-Up Cost Recovery (2,394.000 kWh x \$0.00006)	0.14
137 Solar Payment Option Cost Recov (2,394.000 kWh x \$0.00044)	1.05
143 Spent Fuel Adjustment (2,394.000 kWh x \$-0.00015)	0.36 CR
145 Boardman Decommissioning Adj (2,394.000 kWh x \$0.00024)	0.57
<b>Subtotal - Adjusting Schedules</b>	<b>15.25 CR</b>
	<b>250.85</b>
Low Income Assistance	1.65
Public Purpose Charge (3%)	7.27
<b>Subtotal - Taxes and Fees</b>	<b>8.92</b>
<b>Current Energy Charges</b>	<b>259.77</b>

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Phone:

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- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

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- Western Union® locations (fee)
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  - SE Portland: 4000 SE 82nd Ave., Suite 1600
  - Salem: 3304 Lancaster Dr. NE
  - Woodburn: 2079 Progress Way
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  - P.O. Box 4438
  - Portland, OR 97208-4438

\*\*24-hour options

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SEP 19 2024

Salem, OR



06071219 021501 YNN NYN NNN NNN 1N



(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Previous Amount Due 259.77  
Payments 259.77 CR  
Balance Forward 0.00  
Current Charges 353.47

RECEIVED  
JAN 17 2020  
A/P

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Cycle: 07

AMOUNT DUE \$353.47  
Due date for current bill 01/30/20

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (3283 kWh) 357.35  
Adjustments 16.04 CR  

---

341.31  
Total Taxes and Fees 12.16  

---

Current Energy Charges 353.47

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period 01/13/20 12/11/19  
Meter Reading 2624 99341  
33 days of service 3283 kWh

Thank you for your payment.

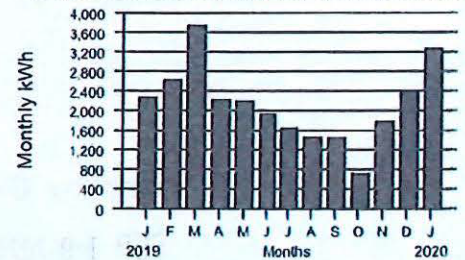
Your PGE electricity prices were changed on Jan. 1, 2020, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the 2019 price, and part of it was calculated at the new, 2020 price.

Please visit us at portlandgeneral.com/prices for more information on the change, and how PGE prices are set.

10410.7500

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jan 2020	42	3283	353.47
Jan 2019	41	2292	252.82

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

07 [REDACTED]  
Account Number

Received by OWRD

SEP 19 2024

Due Date: 01/30/20

Amount Due: \$353.47

Please Indicate amount paid below



Questions? Call 1-800-542-8818 or portlandgeneral.com

\*021673  
JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

Salem, OR  
14533 -

PGE



**Details of this month's charges**

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (3,283.000 kWh x \$0.05842)	191.79
Transmission Charge (3,283.000 kWh x \$0.00206)	6.76
Distribution Charge (1,989.697 kWh x \$0.04232)	84.20
Distribution Charge (1,293.303 kWh x \$0.04222)	54.60
<b>Subtotal - Energy Charges</b>	<b>357.35</b>
102 RPA Exchange Credit (1,989.697 kWh x \$-0.0085)	16.91 CR
102 RPA Exchange Credit (1,293.303 kWh x \$-0.00768)	9.93 CR
105 Regulatory Adjustments (1,989.697 kWh x \$0.00012)	0.24
105 Regulatory Adjustments (1,293.303 kWh x \$-0.00011)	0.14 CR
109 Energy Efficiency Funding Adj (1,989.697 kWh x \$0.00361)	7.18
109 Energy Efficiency Funding Adj (1,293.303 kWh x \$0.00337)	4.36
110 Energy Efficiency Customer Svc (1,989.697 kWh x \$0.00006)	0.12
110 Energy Efficiency Customer Svc (1,293.303 kWh x \$0.00008)	0.10
112 Customer Engagement Transformation Adjustment (3,283.000 kWh x \$0.00021)	0.69
123 Decoupling Adjustment (1,989.697 kWh x \$-0.00139)	2.77 CR
123 Decoupling Adjustment (1,293.303 kWh x \$-0.00037)	0.48 CR
125 Annual Power Cost Update (1,293.303 kWh x \$0.0016)	2.07
132 Federal Tax Reform Credit (1,989.697 kWh x \$-0.00146)	2.90 CR
132 Federal Tax Reform Credit (1,293.303 kWh x \$-0.00151)	1.95 CR
135 Demand Response (1,989.697 kWh x \$0.0004)	0.80
135 Demand Response (1,293.303 kWh x \$0.00107)	1.38
136 Community Solar Start-Up Cost Recovery (3,283.000 kWh x \$0.00006)	0.20
137 Solar Payment Option Cost Recov (3,283.000 kWh x \$0.00044)	1.44
143 Spent Fuel Adjustment (1,989.697 kWh x \$-0.00015)	0.30 CR
145 Boardman Decommissioning Adj (1,989.697 kWh x \$0.00024)	0.48
145 Boardman Decommissioning Adj (1,293.303 kWh x \$0.00022)	0.28
<b>Subtotal - Adjusting Schedules</b>	<b>16.04 CR</b>
	<b>341.31</b>
Low Income Assistance	2.27
Public Purpose Charge (3%)	9.89
<b>Subtotal - Taxes and Fees</b>	<b>12.16</b>
<b>Current Energy Charges</b>	<b>353.47</b>

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

Received by OWRD

SEP 19 2024

Salem, OR

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Phone:

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- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

**Choose your way to pay**

- Online\*\*: [portlandgeneral.com](http://portlandgeneral.com)
  - Automated phone system\*\*: 800-542-8818
  - Western Union® locations (fee)
  - Mail: (include bill stub)  
P.O. Box 4438  
Portland, OR 97208-4438
- \*\*24-hour options

**Paying by check?** When you pay by check, PGE will convert your check to an electronic debit.

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(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

RECEIVED  
JUN 15 2020  
A/P

Previous Amount Due 310.08  
Payments 310.08 CR  
Balance Forward 0.00  
Current Charges 195.44

Cycle: 07

**AMOUNT DUE \$195.44**  
Due date for current bill 06/26/20

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (1678 kWh) 192.34  
Adjustments 4.40 CR  
187.94  
Other Charges/Credits 0.85  
Total Taxes and Fees 6.65  
Current Energy Charges 195.44

Thank you for your payment.

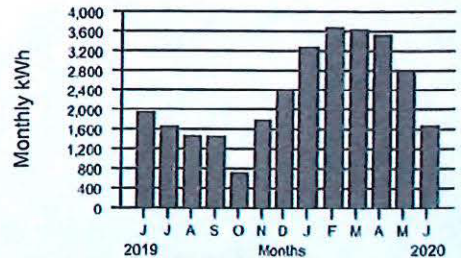
**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
06/10/20 17944  
05/11/20 16266  
30 days of service 1678 kWh

10410.7500 - \$195.44

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jun 2020	57	1678	195.44
Jun 2019	59	1947	215.04

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

[REDACTED]  
07 Account Number

Received by OWRD

Due Date: 06/26/20  
Amount Due: \$195.44

\*020487

SEP 19 2024



JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

Salem, OR  
14533 -

Please Indicate amount paid below



Questions? Call 1-800-542-8818 or  
portlandgeneral.com

PGE



## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (1,678.000 kWh x \$0.05842)	98.03
Transmission Charge (1,678.000 kWh x \$0.00206)	3.46
Distribution Charge (1,678.000 kWh x \$0.04222)	70.85
<b>Subtotal - Energy Charges</b>	<b>192.34</b>
102 RPA Exchange Credit (1,678.000 kWh x \$-0.00768)	12.89 CR
105 Regulatory Adjustments (1,678.000 kWh x \$-0.00011)	0.18 CR
109 Energy Efficiency Funding Adj (1,678.000 kWh x \$0.00337)	5.65
110 Energy Efficiency Customer Svc (1,678.000 kWh x \$0.00008)	0.13
112 Customer Engagement Transformation Adjustment (1,678.000 kWh x \$0.00021)	0.35
123 Decoupling Adjustment (1,678.000 kWh x \$-0.00037)	0.62 CR
125 Annual Power Cost Update (1,678.000 kWh x \$0.0016)	2.68
132 Federal Tax Reform Credit (1,678.000 kWh x \$-0.00151)	2.53 CR
135 Demand Response (1,678.000 kWh x \$0.00107)	1.80
136 Community Solar Cost Recovery (1,678.000 kWh x \$0.00006)	0.10
137 Solar Payment Option Cost Recov (1,678.000 kWh x \$0.00044)	0.74
145 Boardman Decommissioning Adj (1,678.000 kWh x \$0.00022)	0.37
<b>Subtotal - Adjusting Schedules</b>	<b>4.40 CR</b>
<b>187.94</b>	
Oregon Commercial Activities Tax Recovery (0.436%)	0.85
<b>Subtotal - Other Charges/Credits</b>	<b>0.85</b>
Low Income Assistance	1.16
Public Purpose Charge (3%)	5.49
<b>Subtotal - Taxes and Fees</b>	<b>6.65</b>
<b>Current Energy Charges</b>	<b>195.44</b>

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Received by OWARD

SEP 19 2024

Salem, OR

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06070620 020487 YNN NNN NNN NNN 1N



(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Account # [REDACTED]

Previous Amount Due 7.62 CR  
Payments 101.19  
Balance Forward 93.57  
Current Charges 173.08

Cycle: 07

**AMOUNT DUE \$266.65**  
Due date for current bill 12/29/20

### This month's charges (Turn over for details)

Meter # 23787391IN, Schedule 32	
Energy Charges (1463 kWh)	170.25
Adjustments	3.80 CR
	<hr/>
	166.45
Other Charges/Credits	0.75
Total Taxes and Fees	5.88
	<hr/>
<b>Current Energy Charges</b>	<b>173.08</b>

### Your energy use

Meter # 23787391IN  
Schedule 32

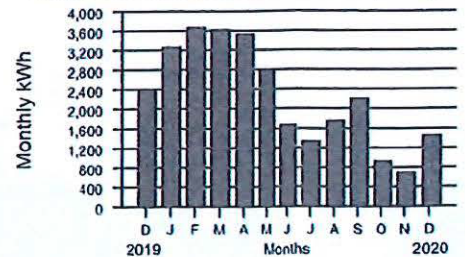
Service Period	Meter Reading
12/10/20	26375
11/09/20	24912
31 days of service	1463 kWh

PGE met the Oregon renewable portfolio standard target for 2019 by providing at least 15% of the electricity sold to customers during the year from qualifying renewable resources. View the full compliance report at portlandgeneral.com/rps.

At PGE, we are working to create a smarter electric grid and deliver a future powered by clean, reliable, affordable energy with net-zero greenhouse gas emissions. For more information about our strategy, visit portlandgeneral.com/climate.

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Dec 2020	43	1463	173.08
Dec 2019	43	2394	259.77

\*Temperature source: McMinnville Municipal Airport



10410.7500 - \$173.08

Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

\*019813



JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

[REDACTED]
07 [REDACTED]
<b>Account Number</b>

Received by OWRD

SEP 19 2024

Salem, OR

14533 -

PGE

Due Date:	12/29/20
Amount Due:	\$266.65

Please Indicate amount paid below



Questions? Call 1-800-542-8818 or portlandgeneral.com



## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (1,463.000 kWh x \$0.05842)	85.47
Transmission Charge (1,463.000 kWh x \$0.00206)	3.01
Distribution Charge (1,463.000 kWh x \$0.04222)	61.77
<b>Subtotal - Energy Charges</b>	<b>170.25</b>
102 RPA Exchange Credit (1,463.000 kWh x \$-0.00768)	11.24 CR
105 Regulatory Adjustments (1,463.000 kWh x \$-0.00011)	0.16 CR
109 Energy Efficiency Funding Adj (1,463.000 kWh x \$0.00337)	4.93
110 Energy Efficiency Customer Svc (1,463.000 kWh x \$0.00008)	0.12
112 Customer Engagement Transformation Adjustment (1,463.000 kWh x \$0.00021)	0.31
122 Renewable Resource Adjustment (47.194 kWh x \$0.00071)	0.03
123 Decoupling Adjustment (1,463.000 kWh x \$-0.00037)	0.54 CR
125 Annual Power Cost Update (1,463.000 kWh x \$0.0016)	2.34
132 Federal Tax Reform Credit (1,463.000 kWh x \$-0.00151)	2.21 CR
135 Demand Response (1,463.000 kWh x \$0.00107)	1.57
136 Community Solar Cost Recovery (1,463.000 kWh x \$0.00006)	0.09
137 Solar Payment Option Cost Recov (1,463.000 kWh x \$0.00044)	0.64
145 Boardman Decommissioning Adj (1,463.000 kWh x \$0.00022)	0.32
<b>Subtotal - Adjusting Schedules</b>	<b>3.80 CR</b>
<b>166.45</b>	
Oregon Commercial Activities Tax Recovery (0.436%)	0.75
<b>Subtotal - Other Charges/Credits</b>	<b>0.75</b>
Low Income Assistance	1.01
Public Purpose Charge (3%)	4.87
<b>Subtotal - Taxes and Fees</b>	<b>5.88</b>
<b>Current Energy Charges</b>	<b>173.08</b>

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Online: portlandgeneral.com

Phone:

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P.O. Box 4438  
Portland, OR 97208-4438
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06071220 019813 YNN YNN NNN NNN 1N

Received by OWRD

SEP 19 2024

Salem, OR



(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Previous Amount Due 266.65  
Payments 93.57 CR  
Balance Forward 173.08  
Current Charges 319.06  
Addl Charges/Credits 1.67

Cycle: 07

**AMOUNT DUE \$493.81**  
Due date for current bill 01/29/21

### This month's charges (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2782 kWh) 305.75  
Adjustments 1.04  

---

306.79  
Other Charges/Credits 1.39  
Total Taxes and Fees 10.88  

---

Current Energy Charges 319.06

Additional Charges/Credits 1.67

If you've already paid the balance forward amount, please subtract that from the total amount due when submitting your payment.

Thank you for your payment.

Your PGE electricity prices changed on Jan. 1, 2021, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the 2020 price and part of it was calculated at the new, 2021 price.

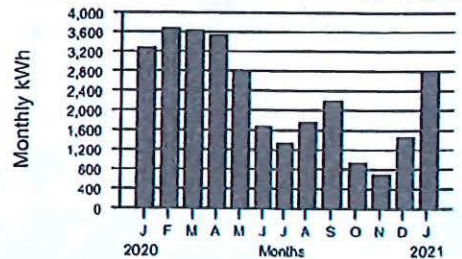
Learn more about the change and how PGE prices are set at [portlandgeneral.com/prices](http://portlandgeneral.com/prices). Looking for assistance with your energy bill? Visit [portlandgeneral.com/corona](http://portlandgeneral.com/corona) to explore options.

### Your energy use

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
01/12/21 29157  
12/10/20 26375  
33 days of service 2782 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jan 2021	43	2782	319.06
Jan 2020	42	3283	353.47

\*Temperature source: McMinnville Municipal Airport



10416.7500 - \$319.06

Please detach and return this portion with your payment.



P.O. Box 4438  
Portland, OR 97208-4438

07 [REDACTED]  
Account Number

Received by OWRD

SEP 19 2024

Salem, OR

14533 -

PGE

Due Date: 01/29/21  
Amount Due: \$493.81

\$ 319.06

Please indicate amount paid below

Questions? Call 1-800-542-8818 or [portlandgeneral.com](http://portlandgeneral.com)

\*019764  
JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (2,782.000 kWh x \$0.05842)	162.52
Transmission Charge (2,782.000 kWh x \$0.00206)	5.73
Distribution Charge (1,770.364 kWh x \$0.04222)	74.74
Distribution Charge (1,011.636 kWh x \$0.04227)	42.76
<b>Subtotal - Energy Charges</b>	<b>305.75</b>
102 RPA Exchange Credit (2,782.000 kWh x \$-0.00768)	21.37 CR
105 Regulatory Adjustments (1,770.364 kWh x \$-0.00011)	0.19 CR
105 Regulatory Adjustments (1,011.636 kWh x \$-0.00051)	0.52 CR
109 Energy Efficiency Funding Adj (2,782.000 kWh x \$0.00337)	9.38
110 Energy Efficiency Customer Svc (2,782.000 kWh x \$0.00008)	0.22
112 Customer Engagement Transformation Adjustment (2,782.000 kWh x \$0.00021)	0.58
122 Renewable Resource Adjustment (1,770.364 kWh x \$0.00071)	1.26
122 Renewable Resource Adjustment (1,011.636 kWh x \$0.00124)	1.25
123 Decoupling Adjustment (1,770.364 kWh x \$-0.00037)	0.66 CR
123 Decoupling Adjustment (1,011.636 kWh x \$0.00103)	1.04
125 Annual Power Cost Update (1,770.364 kWh x \$0.0016)	2.83
125 Annual Power Cost Update (1,011.636 kWh x \$0.0053)	5.36
132 Federal Tax Reform Credit (1,770.364 kWh x \$-0.00151)	2.67 CR
135 Demand Response (1,770.364 kWh x \$0.00107)	1.89
135 Demand Response (1,011.636 kWh x \$0.00074)	0.75
136 Community Solar Cost Recovery (2,782.000 kWh x \$0.00006)	0.17
137 Solar Payment Option Cost Recov (2,782.000 kWh x \$0.00044)	1.22
145 Boardman Decommissioning Adj (1,770.364 kWh x \$0.00022)	0.39
145 Boardman Decommissioning Adj (1,011.636 kWh x \$0.00011)	0.11
<b>Subtotal - Adjusting Schedules</b>	<b>1.04</b>
	<b>306.79</b>
Oregon Commercial Activities Tax Recovery (0.436%)	1.39
<b>Subtotal - Other Charges/Credits</b>	<b>1.39</b>
Low Income Assistance	1.92
Public Purpose Charge (3%)	8.96
<b>Subtotal - Taxes and Fees</b>	<b>10.88</b>
<b>Current Energy Charges</b>	<b>319.06</b>
Late Payment Charge	1.67
<b>Additional Charges/Credits</b>	<b>1.67</b>

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Received by OWRD

SEP 19 2024

Salem, OR



06070121 019764 YNN NNN NNN NNN 1N

(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Previous Amount Due 286.45  
Payments 286.45 CR  
Balance Forward 0.00  
Current Charges 307.84

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Cycle: 07

**AMOUNT DUE \$307.84**  
Due date for current bill 06/28/21

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2568 kWh) 283.86  
Adjustments 12.23  

---

296.09  
Other Charges/Credits 1.34  
Total Taxes and Fees 10.41  

---

Current Energy Charges 307.84

Thank you for your payment.

**Your energy use**

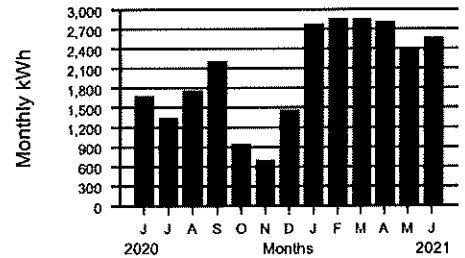
Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
06/10/21 42647  
05/11/21 40079  

---

30 days of service 2568 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jun 2021	59	2568	307.84
Jun 2020	57	1678	195.44

\*Temperature source: McMinnville Municipal Airport



+

+

Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

07 [REDACTED]  
Account Number

Received by OWRD

SEP 19 2024

Salem, OR

**Due Date: 06/28/21**  
**Amount Due: \$307.84**

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

PGE

Questions? Call 1-800-542-8818 or  
portlandgeneral.com

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (2,568.000 kWh x \$0.05842)	150.02
Transmission Charge (2,568.000 kWh x \$0.00206)	5.29
Distribution Charge (2,568.000 kWh x \$0.04227)	108.55
<b>Subtotal - Energy Charges</b>	<b>283.86</b>
102 RPA Exchange Credit (2,568.000 kWh x \$-0.00768)	19.72 CR
105 Regulatory Adjustments (2,568.000 kWh x \$-0.00051)	1.31 CR
109 Energy Efficiency Funding Adj (2,568.000 kWh x \$0.00368)	9.45
110 Energy Efficiency Customer Svc (2,568.000 kWh x \$0.00008)	0.21
112 Customer Engagement Transformation Adjustment (2,568.000 kWh x \$0.00021)	0.54
122 Renewable Resource Adjustment (2,568.000 kWh x \$0.0013)	3.34
123 Decoupling Adjustment (2,568.000 kWh x \$0.00103)	2.65
125 Annual Power Cost Update (2,568.000 kWh x \$0.0053)	13.61
135 Demand Response (2,568.000 kWh x \$0.00074)	1.90
136 Community Solar Cost Recovery (2,568.000 kWh x \$0.00006)	0.15
137 Solar Payment Option Cost Recov (2,568.000 kWh x \$0.00044)	1.13
145 Boardman Decommissioning Adj (2,568.000 kWh x \$0.00011)	0.28
<b>Subtotal - Adjusting Schedules</b>	<b>12.23</b>
	<b>296.09</b>
Oregon Commercial Activities Tax Recovery (0.436%)	1.34
<b>Subtotal - Other Charges/Credits</b>	<b>1.34</b>
Low Income Assistance	1.77
Public Purpose Charge (3%)	8.64
<b>Subtotal - Taxes and Fees</b>	<b>10.41</b>
<b>Current Energy Charges</b>	<b>307.84</b>

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

## Need help? We're here for you

Online: [portlandgeneral.com](http://portlandgeneral.com)

Phone:

- Customer Service: 800-542-8818
- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

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- Automated phone system\*: 800-542-8818
- By mail to: (include bill stub)  
P.O. Box 4438  
Portland, OR 97208-4438
- At Western Union or CheckFreePay locations  
(find nearby locations at [portlandgeneral.com/payinperson](http://portlandgeneral.com/payinperson))  
\*24-hour options

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**Late payment:** A late payment charge of 2% may be applied to past-due bills. If you're struggling to pay your bill, call us at 800-542-8818, or visit [portlandgeneral.com](http://portlandgeneral.com). Energy assistance may also be available by calling 211.

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Salem, OR

(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Cycle: 07

Account # [REDACTED]

Previous Amount Due 145.59  
Payments 145.59 CR  
Balance Forward 0.00  
Current Charges 292.08

**AMOUNT DUE \$292.08**  
Due date for current bill 12/28/21

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2427 kWh) 269.38  
Adjustments 11.56  
**280.94**  
Other Charges/Credits 1.27  
Total Taxes and Fees 9.87  
**Current Energy Charges 292.08**

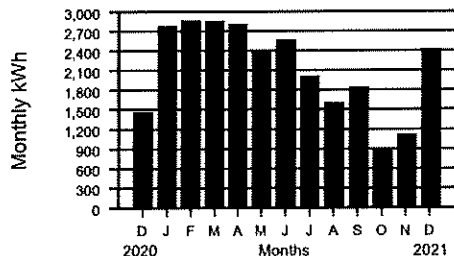
Thank you for your payment.

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
12/09/21 52565  
11/08/21 50138  
31 days of service 2427 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Dec 2021	48	2427	292.08
Dec 2020	43	1463	173.08

\*Temperature source: McMinnville Municipal Airport



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Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

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Salem, OR

14533 -

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

07 [REDACTED]  
Account Number

**Due Date: 12/28/21**  
**Amount Due: \$292.08**

Questions? Call 1-800-542-8818 or  
portlandgeneral.com

PGE

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (2,427.000 kWh x \$0.05842)	141.79
Transmission Charge (2,427.000 kWh x \$0.00206)	5.00
Distribution Charge (2,427.000 kWh x \$0.04227)	102.59
<b>Subtotal - Energy Charges</b>	<b>269.38</b>
102 RPA Exchange Credit (2,427.000 kWh x \$-0.00768)	18.64 CR
105 Regulatory Adjustments (2,427.000 kWh x \$-0.00051)	1.24 CR
109 Energy Efficiency Funding Adj (2,427.000 kWh x \$0.00368)	8.93
110 Energy Efficiency Customer Svc (2,427.000 kWh x \$0.00008)	0.19
112 Customer Engagement Transformation Adjustment (2,427.000 kWh x \$0.00021)	0.51
122 Renewable Resource Adjustment (2,427.000 kWh x \$0.0013)	3.16
123 Decoupling Adjustment (2,427.000 kWh x \$0.00103)	2.50
125 Annual Power Cost Update (2,427.000 kWh x \$0.0053)	12.86
135 Demand Response (2,427.000 kWh x \$0.00074)	1.80
136 Community Solar Cost Recovery (2,427.000 kWh x \$0.00006)	0.15
137 Solar Payment Option Cost Recov (2,427.000 kWh x \$0.00044)	1.07
145 Boardman Decommissioning Adj (2,427.000 kWh x \$0.00011)	0.27
<b>Subtotal - Adjusting Schedules</b>	<b>11.56</b>
	<b>280.94</b>
Oregon Commercial Activities Tax Recovery (0.436%)	1.27
<b>Subtotal - Other Charges/Credits</b>	<b>1.27</b>
Low Income Assistance	1.67
Public Purpose Charge (3%)	8.20
<b>Subtotal - Taxes and Fees</b>	<b>9.87</b>
<b>Current Energy Charges</b>	<b>292.08</b>

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Salem, OR

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(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Previous Amount Due 292.08  
Payments 292.08 CR  
Balance Forward 0.00  
Current Charges 446.28

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148

Cycle: 07

**AMOUNT DUE \$446.28**  
Due date for current bill 01/28/22

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (3724 kWh) 403.10  
Adjustments 27.89  

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430.99  
Other Charges/Credits 1.88  
Total Taxes and Fees 13.41  

---

Current Energy Charges 446.28

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
01/11/22 56289  
12/09/21 52565  

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33 days of service 3724 kWh

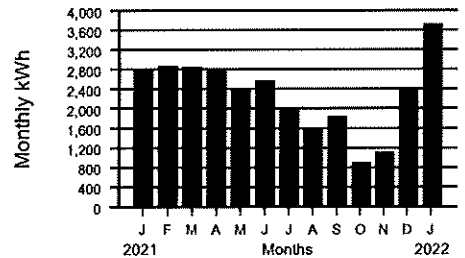
Thank you for your payment.

Your PGE electricity prices changed on Jan. 1, 2022, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the 2021 price and part of it was calculated at the new, 2022 price.

Learn more about the change and how PGE prices are set at portlandgeneral.com/prices. Looking for assistance with your energy bill? Visit portlandgeneral.com/billhelp to explore options.

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jan 2022	39	3724	446.28
Jan 2021	43	2782	319.06

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

07 [REDACTED] Account Number

Received by OWRD  
SEP 19 2024  
Salem, OR

**Due Date: 01/28/22**  
**Amount Due: \$446.28**

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

PGE

Questions? Call 1-800-542-8818 or portlandgeneral.com

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (3,724.000 kWh x \$0.05842)	217.56
Transmission Charge (3,724.000 kWh x \$0.00206)	7.67
Distribution Charge (2,482.667 kWh x \$0.04227)	104.94
Distribution Charge (1,241.333 kWh x \$0.04264)	52.93
<b>Subtotal - Energy Charges</b>	<b>403.10</b>
102 RPA Exchange Credit (2,482.667 kWh x \$-0.00768)	19.07 CR
102 RPA Exchange Credit (1,241.333 kWh x \$-0.00676)	8.39 CR
105 Regulatory Adjustments (2,482.667 kWh x \$-0.00051)	1.27 CR
105 Regulatory Adjustments (1,241.333 kWh x \$-0.00008)	0.10 CR
109 Energy Efficiency Funding Adj (2,482.667 kWh x \$0.00368)	9.14
109 Energy Efficiency Funding Adj (1,241.333 kWh x \$0.00576)	7.15
110 Energy Efficiency Customer Svc (3,724.000 kWh x \$0.00008)	0.30
112 Customer Engagement Transformation Adjustment (3,724.000 kWh x \$0.00021)	0.78
122 Renewable Resource Adjustment (2,482.667 kWh x \$0.0013)	3.23
122 Renewable Resource Adjustment (1,241.333 kWh x \$0.00123)	1.53
123 Decoupling Adjustment (2,482.667 kWh x \$0.00103)	2.56
123 Decoupling Adjustment (1,241.333 kWh x \$0.00262)	3.25
125 Annual Power Cost Update (2,482.667 kWh x \$0.0053)	13.16
125 Annual Power Cost Update (1,241.333 kWh x \$0.00896)	11.12
135 Demand Response (2,482.667 kWh x \$0.00074)	1.84
135 Demand Response (1,241.333 kWh x \$0.00054)	0.67
136 Community Solar Cost Recovery (3,724.000 kWh x \$0.00006)	0.22
137 Solar Payment Option Cost Recov (2,482.667 kWh x \$0.00044)	1.09
137 Solar Payment Option Cost Recov (1,241.333 kWh x \$0.00004)	0.05
145 Boardman Decommissioning Adj (2,482.667 kWh x \$0.00011)	0.27
150 Transportation Electrification (1,241.333 kWh x \$0.00029)	0.36
<b>Subtotal - Adjusting Schedules</b>	<b>27.89</b>
	<b>430.99</b>
Oregon Commercial Activities Tax Recovery (0.436%)	1.29
Oregon Commercial Activities Tax Recovery (0.397%)	0.59
<b>Subtotal - Other Charges/Credits</b>	<b>1.88</b>
Low Income Assistance	1.71
Low Income Assistance	1.29
Public Purpose Charge (3%)	8.33
Public Purpose Charge (1.5%)	2.08
<b>Subtotal - Taxes and Fees</b>	<b>13.41</b>
<b>Current Energy Charges</b>	<b>446.28</b>

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Phone:

- Customer Service: 800-542-8818
- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

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(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Account # [REDACTED]

Previous Amount Due 429.76  
Payments 429.76 CR  
Balance Forward 0.00  
Current Charges 153.72

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415

Cycle: 07

**AMOUNT DUE \$153.72**  
Due date for current bill 06/27/22

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (1065 kWh) 142.33  
Adjustments 7.52  
**149.85**  
Other Charges/Credits 0.60  
Total Taxes and Fees 3.27  
**Current Energy Charges 153.72**

**Your energy use**

Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
06/09/22 72109  
05/10/22 71044  
30 days of service 1065 kWh

Thank you for your payment.

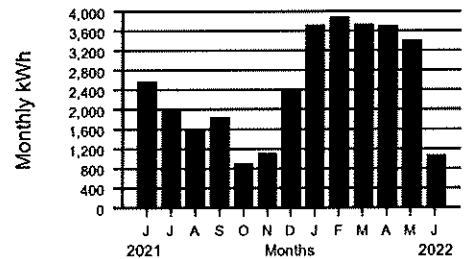
Your PGE electricity prices changed on May 9, 2022, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the price prior to May 9 and part of it was calculated at the new price.

Learn more about the change and how PGE prices are set at portlandgeneral.com/prices. Looking for assistance with your energy bill? Visit portlandgeneral.com/billhelp to explore options.

PGE's 2022 Renewable Portfolio Implementation Plan met all Oregon Renewable Portfolio Standard statutes, administrative rules and orders. You can find the full plan at [PortlandGeneral.com/Sustainability](http://PortlandGeneral.com/Sustainability).

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jun 2022	55	1065	153.72
Jun 2021	59	2568	307.84

\*Temperature source: McMinnville Municipal Airport



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Please detach and return this portion with your payment.

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Portland, OR 97208-4438

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Salem, OR

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

PGE

07 [REDACTED] Account Number

**Due Date: 06/27/22**  
**Amount Due: \$153.72**

Questions? Call 1-800-542-8818 or portlandgeneral.com

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (1,065.000 kWh x \$0.05798)	61.75
Transmission Charge (1,065.000 kWh x \$0.00471)	5.02
Distribution Charge (1,065.000 kWh x \$0.05217)	55.56
<b>Subtotal - Energy Charges</b>	<b>142.33</b>
102 RPA Exchange Credit (1,065.000 kWh x \$-0.00676)	7.20 CR
105 Regulatory Adjustments (1,065.000 kWh x \$-0.00008)	0.09 CR
109 Energy Efficiency Funding Adj (1,065.000 kWh x \$0.00576)	6.13
110 Energy Efficiency Customer Svc (1,065.000 kWh x \$0.00008)	0.09
112 Customer Engagement Transformation Adjustment (1,065.000 kWh x \$0.00021)	0.22
118 Bill Adjustment Cost Recovery (1,065.000 kWh x \$0.00023)	0.24
123 Decoupling Adjustment (1,065.000 kWh x \$0.00262)	2.79
135 Demand Response (1,065.000 kWh x \$0.00054)	0.58
136 Community Solar Cost Recovery (1,065.000 kWh x \$0.00006)	0.06
137 Solar Payment Option Cost Recov (1,065.000 kWh x \$0.00004)	0.04
138 Energy Storage Cost Recovery (1,065.000 kWh x \$0.00004)	0.04
146 Colstrip Power Plant Oper Life Adj (1,065.000 kWh x \$0.00381)	4.06
150 Transportation Electrification (1,065.000 kWh x \$0.00053)	0.56
<b>Subtotal - Adjusting Schedules</b>	<b>7.52</b>
	<b>149.85</b>
Oregon Commercial Activities Tax Recovery (0.397%)	0.60
<b>Subtotal - Other Charges/Credits</b>	<b>0.60</b>
Low Income Assistance	1.11
Public Purpose Charge (1.5%)	2.16
<b>Subtotal - Taxes and Fees</b>	<b>3.27</b>
<b>Current Energy Charges</b>	<b>153.72</b>

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portlandgeneral.com

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415

Cycle: 07

Account # [REDACTED]

Previous Amount Due 82.44  
Payments 80.83 CR  
Balance Forward 1.61  
Current Charges 287.63  
Addl Charges/Credits 0.03

**AMOUNT DUE \$289.27**  
Due date for current bill 12/27/22

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (2146 kWh) 266.50  
Adjustments 14.86  

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281.36  
Total Taxes and Fees 6.27  

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Current Energy Charges 287.63

Additional Charges/Credits 0.03

If you've already paid the balance forward amount, please subtract that from the total amount due when submitting your payment.

Thank you for your payment.

**Your energy use**

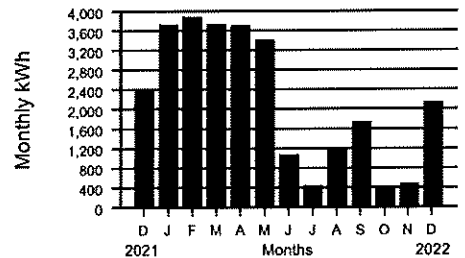
Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
12/08/22 78573  
11/07/22 76427  

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31 days of service 2146 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Dec 2022	39	2146	287.63
Dec 2021	48	2427	292.08

\*Temperature source: McMinnville Municipal Airport



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Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

Received by OWRD

SEP 19 2024

Salem, OR

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

07 [REDACTED] Account Number

**Due Date: 12/27/22**

**Amount Due: \$289.27**

Questions? Call 1-800-542-8818 or  
portlandgeneral.com

PGE

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (2,146.000 kWh x \$0.05798)	124.43
Transmission Charge (2,146.000 kWh x \$0.00471)	10.11
Distribution Charge (2,146.000 kWh x \$0.05217)	111.96
<b>Subtotal - Energy Charges</b>	<b>266.50</b>
102 RPA Exchange Credit (2,146.000 kWh x \$-0.00676)	14.51 CR
105 Regulatory Adjustments (2,146.000 kWh x \$-0.00008)	0.17 CR
109 Energy Efficiency Funding Adj (2,146.000 kWh x \$0.00576)	12.36
110 Energy Efficiency Customer Svc (2,146.000 kWh x \$0.00008)	0.17
112 Customer Engagement Transformation Adjustment (2,146.000 kWh x \$0.00021)	0.45
118 Bill Adjustment Cost Recovery (2,146.000 kWh x \$0.00023)	0.49
123 Decoupling Adjustment (2,146.000 kWh x \$0.00262)	5.62
135 Demand Response (2,146.000 kWh x \$0.00054)	1.16
136 Community Solar Cost Recovery (2,146.000 kWh x \$0.00006)	0.13
137 Solar Payment Option Cost Recov (2,146.000 kWh x \$0.00004)	0.09
138 Energy Storage Cost Recovery (2,146.000 kWh x \$0.00004)	0.09
143 Spent Fuel Adjustment (2,146.000 kWh x \$-0.00016)	0.34 CR
146 Colstrip Power Plant Oper Life Adj (2,146.000 kWh x \$0.00381)	8.18
150 Transportation Electrification (2,146.000 kWh x \$0.00053)	1.14
<b>Subtotal - Adjusting Schedules</b>	<b>14.86</b>
	<b>281.36</b>
Low Income Assistance	2.23
Public Purpose Charge (1.5%)	4.04
<b>Subtotal - Taxes and Fees</b>	<b>6.27</b>
<b>Current Energy Charges</b>	<b>287.63</b>
Late Payment Charge	0.03
<b>Additional Charges/Credits</b>	<b>0.03</b>

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

## Need help? We're here for you

Online: [portlandgeneral.com](http://portlandgeneral.com)

Phone:

- Customer Service: 800-542-8818
- Outages and downed lines: 800-544-1795
- Oregon Relay: (deaf, hard-of-hearing, blind-deaf, speech-disabled): 711

## Choose your way to pay

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- By mail to: (include bill stub)  
P.O. Box 4438  
Portland, OR 97208-4438
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(find nearby locations at [portlandgeneral.com/payinperson](http://portlandgeneral.com/payinperson))  
\*24-hour options

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Received by OWRD

SEP 19 2024

Salem, OR

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**Update your mailing or email address** online at [portlandgeneral.com/myaccount](http://portlandgeneral.com/myaccount) or call us at 800-542-8818.

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(503)228-6322 or 1-800-542-8818  
portlandgeneral.com

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415

Cycle: 07

Account #



Previous Amount Due 289.27  
Payments 287.63 CR  
Balance Forward 1.64  
Current Charges 514.41  
Addl Charges/Credits 0.03

**AMOUNT DUE \$516.08**  
Due date for current bill 01/27/23

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (3843 kWh) 461.72  
Adjustments 41.47  

---

503.19  
Total Taxes and Fees 11.22  

---

514.41  
Current Energy Charges 514.41

Additional Charges/Credits 0.03

If you've already paid the balance forward amount, please subtract that from the total amount due when submitting your payment.

Thank you for your payment.

Your PGE electricity prices changed on Jan. 1, 2023, with approval from the Oregon Public Utility Commission. As a result, part of your bill was calculated at the 2022 price and part of it was calculated at the new, 2023 price.

Learn more about the change and how PGE prices are set at [portlandgeneral.com/prices](http://portlandgeneral.com/prices). Looking for assistance with your energy bill? Visit [portlandgeneral.com/billhelp](http://portlandgeneral.com/billhelp) to explore options.

PGE met the Oregon renewable portfolio standard target for 2021 by providing at least 20% of the electricity sold to customers during the year from qualifying renewable resources. View the full compliance report at [portlandgeneral.com/sustainability](http://portlandgeneral.com/sustainability).

At PGE, we are working to create a smarter electric grid and deliver a future powered by clean, reliable, affordable energy with zero greenhouse gas emissions. View the full compliance report and read about our strategy at [portlandgeneral.com/climate](http://portlandgeneral.com/climate).

**Your energy use**

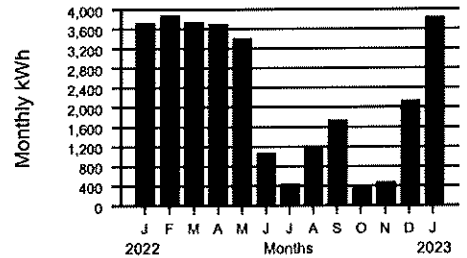
Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
01/10/23 82416  
12/08/22 78573  

---

33 days of service 3843 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jan 2023	39	3843	514.41
Jan 2022	39	3724	446.28

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

Received by OWRD

SEP 19 2024

Salem, OR

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

PGE

Questions? Call 1-800-542-8818 or [portlandgeneral.com](http://portlandgeneral.com)

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (3,843.000 kWh x \$0.05798)	222.82
Transmission Charge (3,843.000 kWh x \$0.00471)	18.10
Distribution Charge (2,678.455 kWh x \$0.05217)	139.73
Distribution Charge (1,164.545 kWh x \$0.05244)	61.07
<b>Subtotal - Energy Charges</b>	<b>461.72</b>
102 RPA Exchange Credit (3,843.000 kWh x \$-0.00676)	25.98 CR
105 Regulatory Adjustments (2,678.455 kWh x \$-0.00008)	0.21 CR
105 Regulatory Adjustments (1,164.545 kWh x \$0.0001)	0.12
109 Energy Efficiency Funding Adj (3,843.000 kWh x \$0.00576)	22.14
110 Energy Efficiency Customer Svc (2,678.455 kWh x \$0.00008)	0.21
110 Energy Efficiency Customer Svc (1,164.545 kWh x \$0.00004)	0.05
112 Customer Engagement Transformation Adjustment (3,843.000 kWh x \$0.00021)	0.81
118 Bill Adjustment Cost Recovery (2,678.455 kWh x \$0.00023)	0.62
118 Bill Adjustment Cost Recovery (1,164.545 kWh x \$0.00114)	1.33
123 Decoupling Adjustment (2,678.455 kWh x \$0.00262)	7.02
123 Decoupling Adjustment (1,164.545 kWh x \$0.00301)	3.51
125 Annual Power Cost Update (1,164.545 kWh x \$0.0087)	10.13
126 Power Cost Variance Mechanism (1,164.545 kWh x \$0.0008)	0.93
135 Demand Response (2,678.455 kWh x \$0.00054)	1.45
135 Demand Response (1,164.545 kWh x \$0.00081)	0.94
136 Community Solar Cost Recovery (2,678.455 kWh x \$0.00006)	0.16
136 Community Solar Cost Recovery (1,164.545 kWh x \$0.00019)	0.22
137 Solar Payment Option Cost Recov (3,843.000 kWh x \$0.00004)	0.15
138 Energy Storage Cost Recovery (2,678.455 kWh x \$0.00004)	0.11
138 Energy Storage Cost Recovery (1,164.545 kWh x \$0.00011)	0.13
143 Spent Fuel Adjustment (3,843.000 kWh x \$-0.00016)	0.61 CR
146 Colstrip Power Plant Oper Life Adj (2,678.455 kWh x \$0.00381)	10.20
146 Colstrip Power Plant Oper Life Adj (1,164.545 kWh x \$0.00356)	4.15
150 Transportation Electrification (2,678.455 kWh x \$0.00053)	1.42
150 Transportation Electrification (1,164.545 kWh x \$0.0007)	0.82
152 Extreme Weather & Pandemic Costs (1,164.545 kWh x \$0.00142)	1.65
<b>Subtotal - Adjusting Schedules</b>	<b>41.47</b>
	<b>503.19</b>
Low Income Assistance	4.00
Public Purpose Charge (1.5%)	7.22
<b>Subtotal - Taxes and Fees</b>	<b>11.22</b>
<b>Current Energy Charges</b>	<b>514.41</b>
Late Payment Charge	0.03
<b>Additional Charges/Credits</b>	<b>0.03</b>

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SEP 19 2024

Salem, OR

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portlandgeneral.com

Service Address:  
JACKSON FAMILY FARMS LLC  
19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415

Cycle: 07

Account # [REDACTED]

Previous Amount Due 549.71  
Payments 549.71 CR  
Balance Forward 0.00  
Current Charges 502.21

**AMOUNT DUE \$502.21**  
Due date for current bill 06/26/23

**This month's charges** (Turn over for details)

Meter # 23787391IN, Schedule 32  
Energy Charges (3479 kWh) 420.54  
Adjustments 70.98  

---

491.52  
Total Taxes and Fees 10.69  

---

Current Energy Charges 502.21

Thank you for your payment.

**Your energy use**

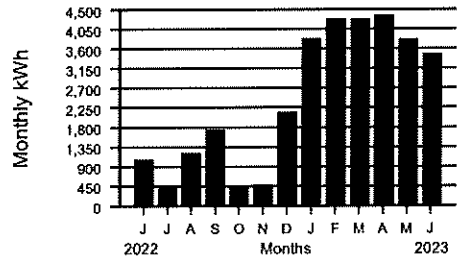
Meter # 23787391IN  
Schedule 32  
Service Period Meter Reading  
06/08/23 2656  
05/09/23 99177  

---

30 days of service 3479 kWh

Period Ending	Avg Daily Temperature*	Monthly kWh	Monthly Cost
Jun 2023	60	3479	502.21
Jun 2022	55	1065	153.72

\*Temperature source: McMinnville Municipal Airport



Please detach and return this portion with your payment.

P.O. Box 4438  
Portland, OR 97208-4438

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SEP 19 2024

Salem, OR

JACKSON FAMILY FARMS LLC  
421 AVIATION BLVD  
SANTA ROSA CA 95403-1069

14533 -

PGE

07 [REDACTED] Account Number

**Due Date: 06/26/23**  
**Amount Due: \$502.21**

Questions? Call 1-800-542-8818 or  
portlandgeneral.com

## Details of this month's charges

Meter # 23787391IN, Schedule 32, SPID 8450096419

Basic Charge	20.00
Energy Use Charge (3,479.000 kWh x \$0.05798)	201.71
Transmission Charge (3,479.000 kWh x \$0.00471)	16.39
Distribution Charge (3,479.000 kWh x \$0.05244)	182.44
<b>Subtotal - Energy Charges</b>	<b>420.54</b>
102 RPA Exchange Credit (3,479.000 kWh x \$-0.00676)	23.52 CR
105 Regulatory Adjustments (3,479.000 kWh x \$0.0001)	0.35
109 Energy Efficiency Funding Adj (3,479.000 kWh x \$0.00576)	20.04
110 Energy Efficiency Customer Svc (3,479.000 kWh x \$0.00004)	0.14
118 Bill Adjustment Cost Recovery (3,479.000 kWh x \$0.00114)	3.97
123 Decoupling Adjustment (3,479.000 kWh x \$0.00301)	10.47
125 Annual Power Cost Update (3,479.000 kWh x \$0.0087)	30.27
126 Power Cost Variance Mechanism (3,479.000 kWh x \$0.0008)	2.78
135 Demand Response (3,479.000 kWh x \$0.00081)	2.82
136 Community Solar Cost Recovery (3,479.000 kWh x \$0.00019)	0.66
137 Solar Payment Option Cost Recov (3,479.000 kWh x \$0.00004)	0.14
138 Energy Storage Cost Recovery (3,479.000 kWh x \$0.00011)	0.38
143 Spent Fuel Adjustment (3,479.000 kWh x \$-0.00016)	0.56 CR
146 Colstrip Power Plant Oper Life Adj (3,479.000 kWh x \$0.00356)	12.39
150 Transportation Electrification (3,479.000 kWh x \$0.0007)	2.44
152 Extreme Weather & Pandemic Costs (3,479.000 kWh x \$0.00233)	8.11
153 Community Benefits and Impact Advisory Group Costs (3,479.000 kWh x \$0.00003)	0.10
<b>Subtotal - Adjusting Schedules</b>	<b>70.98</b>
	<b>491.52</b>
Low Income Assistance	3.62
Public Purpose Charge (1.5%)	7.07
<b>Subtotal - Taxes and Fees</b>	<b>10.69</b>
<b>Current Energy Charges</b>	<b>502.21</b>

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Salem, OR

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PortlandGeneral.com  
800-542-8818

**Jackson Family Farms LLC**

Account number [REDACTED]

Service address **19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415**

Service period **11/7/23 to 12/8/23**

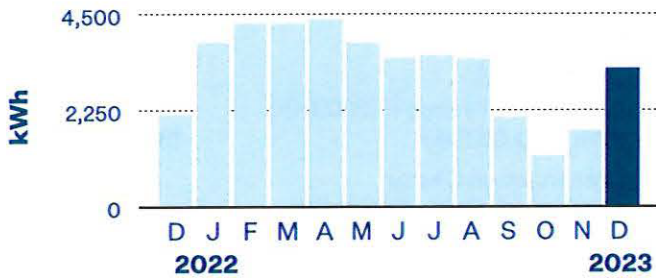
**Thank you!**

We received your  
payments totaling  
**\$268.17.**

Amount due  
**\$472.32**

Due date  
**12/27/23**

**Your monthly energy use history**



**Energy prices changing Jan. 1 2024.**

Beginning with your next bill, energy prices will change. To learn more, go to <https://portlandgeneral.com/about/newsroom/price-changes>.

PGE met the Oregon renewable portfolio standard target for 2022 by providing at least 20% of the electricity sold to customers during the year from qualifying renewable resources.

**Your energy use comparison**



At PGE, we are working to create a smarter electric grid and deliver a future powered by clean, reliable, affordable energy with zero greenhouse gas emissions.

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

Compared to this time last year, this service period was the same number of days and 6 degrees warmer.

Temperature source: McMinnville Municipal Airport +

P.O. Box 4438  
Portland, OR 97208-4438

Account number [REDACTED]

Received by OWRD

SEP 19 2024

Salem, OR

14533 -

Amount due: **\$472.32**

Due date: **12/27/23**

**JACKSON FAMILY FARMS LLC**  
421 AVIATION BLVD  
SANTA ROSA CA 95403

**PGE**

Account number [REDACTED]

Service period **11/7/23 to 12/8/23**

Nickname	Meter number	Service point ID	Schedule	Current read -	Previous read =	Total use
<b>none</b>	<b>23787391IN</b>	<b>8450096419</b>	<b>32</b>	<b>17,883</b>	<b>14,663</b>	<b>3,220 kWh</b>

Questions about your Energy Information Services (EIS)?  
Contact us at [EIS@pgn.com](mailto:EIS@pgn.com).

### Account charges

<b>Balance forward</b>	<b>0.00</b>
Previous amount due 11/28/23	268.17
Payments through 12/8/23	268.17 (CR)
<b>19143 NE LAUGHLIN RD, SPID 8450096419</b>	<b>472.32</b>
<b>Energy charges</b>	<b>390.73</b>
Basic Charge	20.00
Energy Use Charge (3,220.000 kWh x \$0.05798)	186.70
Transmission Charge (3,220.000 kWh x \$0.00471)	15.17
Distribution Charge (3,220.000 kWh x \$0.05244)	168.86
<b>Regulatory charges and credits</b>	<b>71.58</b>
102 RPA Exchange Credit (3,220.000 kWh x \$-0.00676)	21.77 (CR)
105 Regulatory Adjustments (3,220.000 kWh x \$0.0001)	0.32
109 Energy Efficiency Funding Adj (3,220.000 kWh x \$0.00576)	18.55

Continued on page 3

For a detailed explanation of your account, please visit [PortlandGeneral.com/MyAccount](http://PortlandGeneral.com/MyAccount).


### Ways to pay

 On the **PGE app**

 **PortlandGeneral.com**


 **800-542-8818**

**Oregon Relay** (deaf, deaf-blind, hard-of-hearing, speech-disabled): **711**

 **P.O. Box 4438  
Portland, OR 97208-4438**

 **Western Union® and CheckFreePay®**  
To find a nearby location, visit [PortlandGeneral.com/PayInPerson](http://PortlandGeneral.com/PayInPerson).

### More to know

 **Late payment charge**  
A fee of 2.2% may be applied to past-due bills.

 **Paying by check**  
PGE will convert your check to an electronic debit.

Received by OWRD  
SEP 19 2024  
Salem, OR

**Account charges, continued**

110 Energy Efficiency Customer Svc (3,220.000 kWh x \$0.00004)	0.13
118 Bill Adjustment Cost Recovery (3,220.000 kWh x \$0.00114)	3.67
123 Decoupling Adjustment (3,220.000 kWh x \$0.00301)	9.69
125 Annual Power Cost Update (3,220.000 kWh x \$0.0087)	28.01
126 Power Cost Variance Mechanism (3,220.000 kWh x \$0.0008)	2.58
135 Demand Response (3,220.000 kWh x \$0.00081)	2.61
136 Community Solar Cost Recovery (3,220.000 kWh x \$0.00019)	0.61
137 Solar Payment Option Cost Recov (3,220.000 kWh x \$0.00004)	0.13
138 Energy Storage Cost Recovery (3,220.000 kWh x \$0.00011)	0.35
146 Colstrip Power Plant Oper Life Adj (3,220.000 kWh x \$0.00336)	10.82
150 Transportation Electrification (3,220.000 kWh x \$0.0007)	2.25
151 Wildfire Mitigation Costs (3,220.000 kWh x \$0.00204)	6.57
152 Extreme Weather & Pandemic Costs (3,220.000 kWh x \$0.00216)	6.96
153 Community Benefits and Impact Advisory Group Costs (3,220.000 kWh x \$0.00003)	0.10
<b>Taxes and fees</b>	<b>10.01</b>
Low Income Assistance	3.35
Public Purpose Charge (1.5%)	6.66

**Amount due 12/27/23****\$472.32**

Received by OWRD

SEP 19 2024

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Received by OWRD

SEP 19 2024

Salem, OR



PortlandGeneral.com  
800-542-8818

**Jackson Family Farms LLC**

Account number [REDACTED]

Service address **19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415**

Service period **12/8/23 to 1/10/24**

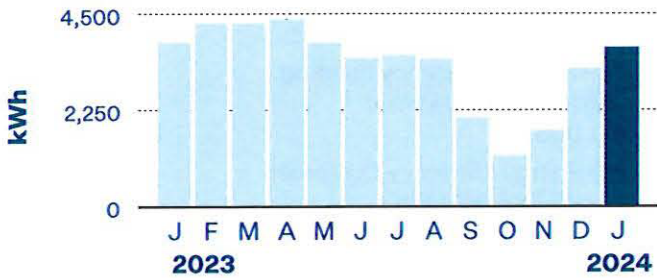
**Thank you!**

We received your payments totaling **\$472.32.**

Amount due  
**\$564.32**

Due date  
**1/29/24**

**Your monthly energy use history**



**Energy prices changed Jan. 1, 2024.**

With Oregon Public Utilities Commission approval, your energy prices have changed. You have been billed using the previous price for service before 01/01/2024.

Learn more about the change how PGE prices are set at **PortlandGeneral.com/prices**. Looking for assistance with your energy bill? Visit **https://portlandgeneral.com/about/newsroom/price-changes** to explore options.

**Your energy use comparison**



Compared to this time last year, this service period was the same number of days and 2 degrees warmer.

Temperature source: McMinnville Municipal Airport +

\*Your Federal Columbia Benefits are supplied by Bonneville Power Administration (BPA).

P.O. Box 4438  
Portland, OR 97208-4438

Account number [REDACTED]

Received by OWRD

SEP 19 2024

Salem, OR

14533 -

Amount due: **\$564.32**  
Due date: **1/29/24**

**JACKSON FAMILY FARMS LLC**  
421 AVIATION BLVD  
SANTA ROSA CA 95403

**PGE**

Account number [REDACTED]

Service period 12/8/23 to 1/10/24

Nickname	Meter number	Service point ID	Schedule	Current read -	Previous read =	Total use
none	23787391IN	8450096419	32	21,592	17,883	3,709 kWh

### Account charges

<b>Balance forward</b>	<b>0.00</b>	102 RPA Exchange Credit (2,585.061 kWh x \$-0.00676)	17.48 (CR)
Previous amount due 12/27/23	472.32	102 RPA Exchange Credit (1,123.939 kWh x \$-0.00679)	7.63 (CR)
Payments through 1/10/24	472.32 (CR)	105 Regulatory Adjustments (2,585.061 kWh x \$0.0001)	0.26
<b>19143 NE LAUGHLIN RD, SPID 8450096419</b>	<b>564.32</b>	105 Regulatory Adjustments (1,123.939 kWh x \$-0.00041)	0.46 (CR)
<b>Energy charges</b>	<b>481.29</b>	109 Energy Efficiency Funding Adj (3,709.000 kWh x \$0.00576)	21.36
Basic Charge	13.94	110 Energy Efficiency Customer Svc (2,585.061 kWh x \$0.00004)	0.10
Basic Charge	6.67	118 Bill Adjustment Cost Recovery (2,585.061 kWh x \$0.00114)	2.95
Energy Use Charge (2,585.061 kWh x \$0.05798)	149.88	118 Bill Adjustment Cost Recovery (1,123.939 kWh x \$0.00236)	2.65
Energy Use Charge (1,123.939 kWh x \$0.07858)	88.32	123 Decoupling Adjustment (2,585.061 kWh x \$0.00301)	7.78
Transmission Charge (2,585.061 kWh x \$0.00471)	12.18	123 Decoupling Adjustment (1,123.939 kWh x \$0.00212)	2.38
Transmission Charge (1,123.939 kWh x \$0.00552)	6.20		
Distribution Charge (2,585.061 kWh x \$0.05244)	135.56		
Distribution Charge (1,123.939 kWh x \$0.06098)	68.54		
<b>Regulatory charges and credits</b>	<b>71.73</b>		

Continued on page 3

For a detailed explanation of your account, please visit [PortlandGeneral.com/MyAccount](http://PortlandGeneral.com/MyAccount).

### Ways to pay

 On the **PGE app**

 **PortlandGeneral.com**

 **800-542-8818**

**Oregon Relay** (deaf, deaf-blind, hard-of-hearing, speech-disabled): **711**

 **P.O. Box 4438  
Portland, OR 97208-4438**

 **Western Union® and CheckFreePay®**  
To find a nearby location, visit  
**PortlandGeneral.com/PayInPerson.**

### More to know

 **Late payment charge**  
A fee of 2.3% may be applied to past-due bills.

 **Paying by check**  
PGE will convert your check to an electronic debit.

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**Account charges, continued**

125 Annual Power Cost Update (2,585.061 kWh x \$0.0087)	22.49
126 Power Cost Variance Mechanism (3,709.000 kWh x \$0.0008)	2.97
135 Demand Response (2,585.061 kWh x \$0.00081)	2.09
135 Demand Response (1,123.939 kWh x \$0.00059)	0.66
136 Community Solar Cost Recovery (2,585.061 kWh x \$0.00019)	0.49
136 Community Solar Cost Recovery (1,123.939 kWh x \$0.00011)	0.12
137 Solar Payment Option Cost Recov (2,585.061 kWh x \$0.00004)	0.10
137 Solar Payment Option Cost Recov (1,123.939 kWh x \$0.00021)	0.24
138 Energy Storage Cost Recovery (2,585.061 kWh x \$0.00011)	0.28
145 Boardman Decommissioning Adj (1,123.939 kWh x \$-0.00043)	0.48 (CR)
146 Colstrip Power Plant Oper Life Adj (2,585.061 kWh x \$0.00336)	8.69
146 Colstrip Power Plant Oper Life Adj (1,123.939 kWh x \$0.0036)	4.05
150 Transportation Electrification (2,585.061 kWh x \$0.0007)	1.81
150 Transportation Electrification (1,123.939 kWh x \$0.0005)	0.56
151 Wildfire Mitigation Costs (3,709.000 kWh x \$0.00204)	7.57
152 Extreme Weather & Pandemic Costs (2,585.061 kWh x \$0.00216)	5.58
152 Extreme Weather & Pandemic Costs (1,123.939 kWh x \$0.00223)	2.51
153 Community Benefits and Impact Advisory Group Costs (2,585.061 kWh x \$0.00003)	0.08

153 Community Benefits and Impact Advisory Group Costs (1,123.939 kWh x \$0.00001)	0.01
--	------

**Other charges and credits** **0.21 (CR)**

Oregon Commercial Activities Tax Recovery (-0.122%)	0.21 (CR)
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**Taxes and fees** **11.51**

Low Income Assistance	2.69
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Low Income Assistance	0.85
-----------------------	------

Public Purpose Charge (1.5%)	7.97
------------------------------	------

**Amount due 1/29/24****\$564.32**

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Salem, OR

14533 -



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800-542-8818

**Jackson Family Farms LLC**

Account number [REDACTED]

Service address **19143 NE LAUGHLIN RD  
YAMHILL, OR 97148-8415**

Service period **5/8/24 to 6/7/24**

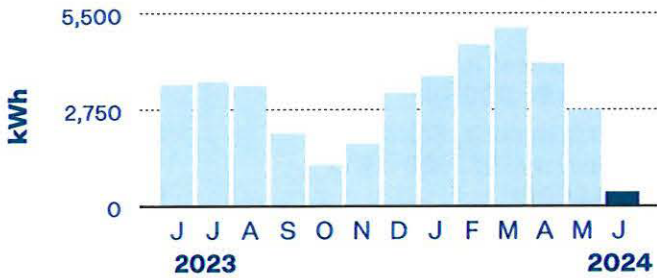
**Thank you!**

We received your  
payments totaling  
**\$465.76.**

Amount due  
**\$83.79**

Due date  
**6/25/24**

**Your monthly energy use history**



\*Your Federal Columbia Benefits are supplied by  
Bonneville Power Administration (BPA).

**Your energy use comparison**

**380  
kWh  
this month**

**89%**  
from  
this month  
last year

**86%**  
from  
last month

Compared to this time last year, this service period was  
the same number of days and 3 degrees cooler.

Temperature source: McMinnville Municipal Airport  
+

P.O. Box 4438  
Portland, OR 97208-4438

Account number [REDACTED]

Received by OWRD  
SEP 19 2024  
Salem, OR

14533 -

Amount due: **\$83.79**  
Due date: **6/25/24**

**JACKSON FAMILY FARMS LLC**  
421 AVIATION BLVD  
SANTA ROSA CA 95403

**PGE**



Account number [REDACTED]

Service period **5/8/24 to 6/7/24**

Nickname	Meter number	Service point ID	Schedule	Current read -	Previous read =	Total use
none	23787391IN	8450096419	32	38,459	38,079	380 kWh

## Account charges

<b>Balance forward</b>	<b>0.00</b>	118 Bill Adjustment Cost Recovery (380.000 kWh x \$0.00236)	0.90
Previous amount due 5/24/24	465.76	123 Decoupling Adjustment (380.000 kWh x \$0.00212)	0.81
Payments through 6/7/24	465.76 (CR)	126 Power Cost Variance Mechanism (380.000 kWh x \$0.0008)	0.30
<b>19143 NE LAUGHLIN RD, SPID 8450096419</b>	<b>83.79</b>	135 Demand Response (380.000 kWh x \$0.00059)	0.22
<b>Energy charges</b>	<b>77.13</b>	136 Community Solar Cost Recovery (380.000 kWh x \$0.00011)	0.04
Basic Charge	22.00	137 Solar Payment Option Cost Recov (380.000 kWh x \$0.00021)	0.08
Energy Use Charge (380.000 kWh x \$0.07858)	29.86	145 Boardman Decommissioning Adj (380.000 kWh x \$-0.00043)	0.16 (CR)
Transmission Charge (380.000 kWh x \$0.00552)	2.10	146 Colstrip Power Plant Oper Life Adj (380.000 kWh x \$0.0036)	1.37
Distribution Charge (380.000 kWh x \$0.06098)	23.17	150 Transportation Electrification (380.000 kWh x \$0.0005)	0.19
<b>Regulatory charges and credits</b>	<b>5.27</b>	151 Wildfire Mitigation Costs (380.000 kWh x \$0.00204)	0.78
102 Federal Columbia River Benefits supplied by BPA (380.000 kWh x \$-0.00679)	2.58 (CR)		
105 Regulatory Adjustments (380.000 kWh x \$-0.00041)	0.16 (CR)		
109 Energy Efficiency Funding Adj (380.000 kWh x \$0.00692)	2.63		

Continued on page 3

For a detailed explanation of your account, please visit [PortlandGeneral.com/MyAccount](http://PortlandGeneral.com/MyAccount).

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 **PortlandGeneral.com**


 **800-542-8818**

**Oregon Relay** (deaf, deaf-blind, hard-of-hearing, speech-disabled): **711**

 **P.O. Box 4438**  
**Portland, OR 97208-4438**

 **Western Union®** and **CheckFreePay®**  
To find a nearby location, visit [PortlandGeneral.com/PayInPerson](http://PortlandGeneral.com/PayInPerson).

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 **Paying by check**  
PGE will convert your check to an electronic debit.

Received by OWRD

SEP 19 2024

Salem, OR

**Account charges, continued**

152 Extreme Weather & Pandemic Costs (380.000 kWh x \$0.00223)	0.85
<b>Other charges and credits</b>	<b>0.10 (CR)</b>
Oregon Commercial Activities Tax Recovery (-0.122%)	0.10 (CR)
<b>Taxes and fees</b>	<b>1.49</b>
Low Income Assistance	0.29
Public Purpose Charge (1.5%)	1.20

**Amount due 6/25/24** **\$83.79**

Received by OWRD  
SEP 19 2024  
Salem, OR

14533 -



Date: 9/17/2024

**Cover Sheet**

**Application for Permanent Water Right Transfer**

Jackson Family Investments III, LLC

425 Aviation Blvd.

Santa Rosa, CA 95403

Location: 19143 NE Laughlin Road, Yamhill Oregon 97148

Impacted Certificates: 85264 & 85416

The attached documents are for an **Application for Permanent Water Right Transfer** (POU only). The following documents have been enclosed:

- A completed Minimum Requirements Checklist and Transfer Application Map Checklist.
- A check for application fees in the amount of \$1,970.00 made payable to the Department.
- A completed Application for Permanent Water Right Transfer with signature.
- A completed Transfer Application Map.
- A completed Evidence of Use Affidavit with signature. Supporting documentation is power use records associated with irrigation pumps from years 2019 to 2024.

Please contact the certificate holder and Blundon Engineering with any questions, concerns, or requested revisions ([nick@blundonengineering.com](mailto:nick@blundonengineering.com); 541-510-5910).

Sincerely,

*Nicholas Blundon*

Nick Blundon – PE, CESCL, CWRE

**Blundon Engineering, LLC**



Received by OWRD

SEP 19 2024

Salem, OR

# Permanent Transfer Application Intake Completion Checklist

Check the Certificate(s) in WRIS

Transfer # T- 14533

Checked by: <u>[Signature]</u> Date: <u>9/19/24</u>	<b>Type of Change(s) Proposed:</b> <i>Mark the Proposed Changes</i>	Substitution	Supplemental to Primary	<input checked="" type="checkbox"/> POU	POD	APOD
Fee Received: <u>1970.00</u>		Gov Action * No fee	Surface to Ground	USE	POA	APOA
Calculated Fee: <u>1970.00</u>		How many rights to be Transferred? Certificate # <u>85264 IR</u> <u>85416 IS</u>				
Additional Observations: _____						
_____						
_____						

If OK and complete, check box to the left; if NOT, fill in.

1. Is applicant information complete? Have all applicants listed at the top of the page signed at the bottom? If no, what is missing? Whose signature is missing? \_\_\_\_\_
2. Does applicant indicate the place of use is in or near an irrigation district? Is a Form D included?  N/A.  
Name of the district: \_\_\_\_\_
3. Part 5 of application, has the applicant(s) completed the entire page and does the information match the description of the explanation of the reasons for transfer on Part 4 of the application? If no, you may need to contact the applicant or agent? \_\_\_\_\_
4. Is there only one (1) water right included in this transfer application? If no, are the criteria of OAR 690-380-3220 for more than one WR met?  Yes or No \_\_\_\_\_  
If no, then the transfer application CANNOT be accepted. See attached "3220" Decision Tree Flowchart.
5. For multiple certificates do each of the certificates listed on Application Page 1 have their own separate completed Part 5 tables 1 & 2? If no, which certificate(s) are missing a separate Part 5 tables 1 & 2? \_\_\_\_\_
6. Is the map prepared and signed by a CWRE? Does the map meet requirements? If no, what is missing? \_\_\_\_\_ Map waiver included?  Yes  No
7. If a change in point of appropriation (POA), have the well logs been included?  N/A.
8. If a change in place of use (POU) within Umatilla County, have the applicant(s) provided a Supplemental Form U?  N/A.
9. If all boxes on this checklist are checked (with no remaining deficiencies identified), ACCEPT the application. Put this application intake completeness check sheet in the transfer folder.  
  
 OR:  If all boxes to the left are NOT checked, then this application is deficient and CANNOT be accepted. It should be returned and the deficiencies listed in the "staff" section at the bottom of Application Page 1, unless the applicant or agent can resolve the deficiencies within 2-3 days.

Actions taken: \_\_\_\_\_ Date: \_\_\_\_\_





Received by OWRD  
SEP 19 2024  
Salem, OR

Date Received (Date Stamp Here)

## OWRD Over-the-Counter Submission Receipt

Applicant Name(s) & Address: Jackson Family Investments III LLC  
425 Aviation Blvd Santa Rosa California

Transaction Type: Transfer

Fees Received: \$ 147000

Cash

Check:

Check No. 144626

Name(s) on Check: Jackson Family Wines Inc.

Thank you for your submission. Oregon Water Resources Department (Department) staff will review your submittal as soon as possible.

If your submission is determined to be complete, you will receive a receipt for the fees paid and an acknowledgement letter stating your submittal is complete.

If determined to be incomplete, your submission and the accompanying fees will be returned with an explanation of deficiencies that must be addressed in order for the submittal to be accepted.

If you have any questions, please feel free to contact the Department's Customer Service staff at 503-986-0801 or 503-986-0810.

Sincerely,

OWRD Customer Service Staff

Submission received by: Nick Reece  
(Name of OWRD staff)

### Instructions for OWRD staff:

- Complete this Submission Receipt and make two (2) copies. Place one copy with the check/cash; and place the other copy with the submission (i.e., the application or other document).
- Date-stamp all pages. (NOTE: Do not stamp check.)
- Give this original Submission Receipt to the applicant.
- Record Submission Receipt information on the "RECEIVED OVER THE COUNTER" log sheet.
- Fold and put one copy of the Submission Receipt with check/cash into the Safe slot. Place the other copy of the Submission Receipt with submission (application/other document) in the top drawer of filing cabinet.

