

- ☒ Excavation or clearing of banks will be kept to a minimum to protect riparian or streamside areas.
Note: If disturbed area is greater than one acre, applicant should contact the Oregon Department of Environmental Quality to determine if a 1200C permit is required.
Describe planned actions and additional permits required for project implementation: No excavation or clearing necessary for this project. Existing POAs.

- ☐ Other state and federal permits or contracts required and to be obtained, if a water right permit is granted:
List:

SECTION 9: WITHIN A DISTRICT

- ☐ Check here if the point of appropriation (POA) or place of use (POU) are located within or served by an irrigation or other water district.

Irrigation District Name	Address	
City	State	Zip

SECTION 10: REMARKS

AMENDED 7/23/2025

Use this space to clarify any information you have provided in the application (*attach additional sheets if necessary*).

The proposed place of use is 127.2 acres.

POAs are existing and authorized under irrigation rights as follows:

- Well 1: GR 1858, GR 1859
- Well 3: T-13212 (formerly Cert. 33850)
- Well 4: GR 917
- Well 5: Permit G-17465

The requested use will overlap the irrigation season (Mar. 1 – Oct. 31) from Mar. 1 – Apr. 30. The requested rate is 4.3 cfs (1% of instream flow requirement MF 141A). For the overlapping months, well-specific rates were requested to allow the combined IR and AG use rates to remain below 4.3 cfs. A further rate reduction to maintain use within the capacity of the resource is being requested in response to the groundwater review. The new specific rates are as follows:

Well 1	Mar. 1 – Apr. 30	Not to exceed 2.74 cfs from Well 1 and 4.3 cfs from all wells combined.
Well 3	Mar. 1 – Apr. 30	Not to exceed 3.12 cfs from Well 3 and 4.3 cfs from all wells combined.
Well 4	Mar. 1 – Mar. 31	Not to exceed 3.12 cfs from Well 4 and 4.3 cfs from all wells combined.
Well 5	Mar. 1 – Apr. 30	Not to exceed 3.12 cfs from Well 5 and 4.3 cfs from all wells combined.
Well 1, 3, 5	Nov. 1 – Feb. 28/29	Not to exceed 3.12 cfs from one well or 4.3 cfs from all wells combined.
Well 4	Dec. 1 – Jan. 31	Not to exceed 3.12 cfs from one well or 4.3 cfs from all wells combined.

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