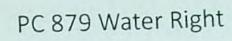
PC 879 -- Vol 1 of 1 LaComb Irrigation District

See also Water Right File Appl S-60823



be son



STATE OF OREGON

County of LINN

PERMIT TO APPROPRIATE THE PUBLIC WATERS

This is to certify that I have examined APPLICATION 60823 and do hereby grant the same SUBJECT TO EXISTING RIGHTS INCLUDING THE APPROPRIATE MINIMUM FLOW POLICIES ESTABLISHED BY THE WATER POLICY REVIEW BOARD and the following limitations and conditions:

This permit is issued to Lacomb Irrigation District, 41358 Lacomb Drive, Lebanon, Oregon, 97355, phone 451-2796, for the use of the waters of Crabtree Creek, a tributary of South Santiam River.

for the PURPOSE of Development of 1747 theoretical horsepower at the Lacomb Irrigation District hydro-electric project,

that the PRIORITY OF THE RIGHT dates from

September 29, 1980 for 45.0 cubic feet per second

August 5, 1982 for 20.0 cubic feet per second,

and is limited to the amount of water which can be applied to beneficial use and shall not exceed 65.0 cubic foot per second.

The POINT OF DIVERSION is to be LOCATED: 1300 feet South and 2600 feet East from the West quarter corner of Section 25, being within the NE 1/4 SW 1/4 Section 25, Township 11 South, Range 1 East, WM, in the County of Linn.

A description of the PLACE OF USE under the permit, and to which such right is appurtenant, is as follows:

SEE NEXT PAGE

APPLICATION 60823 PERMIT 49822

Township 11 South, Range 1 East, WM Section 21 NE1/4 SW1/4 POWER PLANT

The right granted herein is expressly made inferior in right and subsequent in time to any appropriation of water from this source which may hereafter be made for domestic, municipal, irrigation or any other beneficial consumptive use, or for storage for such purposes; provided further that the project shall be constructed under the supervision of a registered professional engineer; provided further that the permittee shall comply with the provisions of the order of the Water Policy Review Board dated May 8, 1981, and by reference herein made part of this permit; provided further that the permittee shall, during the operational lifetime of the project, perform or allow the Water Resources Department to perform any tests or studies required by the department to evaluate the effectiveness of measures for the protection of fish; provided further that this permit may not be assigned to any non-municipal entity so as to result in a loss of ownership of the permit by a municipal corporation or district and that any proposed changes to the agreements between the permittee and TKO Power signed on June 19, 1986, and August 19, 1986, as amended on November 17, 1986, must be reviewed by the Water Resources Director to determine whether or not the permittee remains qualified as a municipal applicant.

This permit is subject to the installation of a measuring devise satisfactory to the Water Resources Director and the Oregon Department of Fish and Wildlife prior to the appropriation of water as described in this permit.

Actual construction work shall begin on or before November 25, 1987, and shall thereafter be prosecuted with reasonable diligence and be completed on or before October 1, 19 88.

Complete application of the water to the proposed use shall be made on or before October 1, 19 89.

Witness my hand this 25th day of November

, 19 86.

/B/ WILLIAM H. YOUNG

WATER RESOURCES DIRECTOR

This permit, when issued, is for the beneficial use of water. By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan. It is possible that the land use you propose may not be allowed if it is not in keeping with the goals and the acknowledged plan. Your city or county planning agency can advise you about the land-use plan in your area.

APPLICATION 60823 PERMIT 4982



Water Resources Department

MILL CREEK OFFICE PARK

555 13th STREET N.E., SALEM, OREGON 97310

PHONE 378-3671

May 21, 1981

James E. Sexson Water Resources Department 555 13th Street N.E. Salem, OR 97310

Dear Mr. Sexson:

Enclosed is the order approved by the Water Policy Review Board on May 8, 1981, on Permit Application 60823. The application is hereby returned to you for such further proceedings as may be required by statute.

Sincerely,

Donel J. Lane, Chairman Water Policy Review Board

DJL:bw

Enclosure

BEFORE THE WATER POLICY REVIEW BOARD

OF THE

STATE OF OREGON

In the Matter of the Referral of)	FINDINGS OF FACT,
Permit Application 60823 Involving)	CONCLUSIONS AND
Use of Water from Crabtree Creek)	ORDER
for Hydroelectric Power)	

Permit application 60823 was submitted by the Lacomb Irrigation District for a hydroelectric project exceeding 100 theoretical horsepower.

The application was referred to the Water Policy Review Board by the Director of the Water Resources Department in accordance with the provisions of ORS 537.170.

A public hearing on the matter was held in Lacomb, Oregon, on February 16, 1981. On April 4, 1981, the Water Policy Review Board entered an interim order in accordance with ORS 537.170(1) specifying submission of certain additional information.

On the basis of the record of the proceedings, the Water Policy Review Board makes the following:

FINDINGS OF FACT

- 1. The applicant proposes to divert up to 45 cubic feet per second of water from Crabtree Creek.
- The project will utilize existing diversion facilities. During the irrigation season, the quantity of water available for power will be reduced by the amount of the irrigation diversion.
- The project will utilize 235 feet of head to develop 1,200 theoretical horsepower.
- 4. Power produced at the project will be sold.
- 5. The Linn County Comprehensive Plan and Zoning Ordinances do not preclude the project.
- Crabtree Creek supports aquatic life of value to the State of Oregon.
- The project will affect flows in the stream over a several mile reach between the point of diversion and point of discharge.
- 8. Crabtree Creek currently has low to very low flows during the summer months in some years.

- 9. Protection of aquatic life requires maintenance of some minimum flow in the affected reach.
- 10. In the existing diversion and distribution system, losses of water in conveyance are significant.
- 11. The applicant proposes to use revenue from the project to improve diversion and conveyance facilities.

CONCLUSIONS

The proposed use specified in permit application 60823 appears to be consistent with the applicable statutes and does not appear to impair or be detrimental to the public interest. Specific conditions on the proposed use will reduce or minimize potential adverse impacts.

ORDER

- It is hereby ordered that application 60823 is approved subject to the following conditions:
- Use of water for hydroelectric purposes will be subject to passing the following specified flows in Crabtree Creek past the point of diversion in Section 25, Township 11S., Range 1E.

Oct. NovMay.		110 cfs 90 cfs
Jun. 1-15		40 cfs
Jun. 16-30	4.	30 cfs
Jul. 1-15	4.5	25 cfs
Jul. 16-31		15 cfs
Aug.		12 cfs
Sep. 1-15		12 cfs
Sep. 16-30		110 cfs

As determined by the Director of the Water Resources Department, the applicant may be required to install and maintain such facilities as may be required to insure compliance with this condition.

The applicant shall provide for fish passage at the point of diversion.

It is further ordered that application 60823 be returned to the Director of the Water Resources Department for such further processing as may be required by statute.

Dated this 8th day of May, 1981

Donel J. Lane, Chairman Water Policy Review Board

APPEALS AND JUDICIAL REVIEW

ORS 536.560 provides any order, rule or regulation of the Water Policy Review Board may be appealed to the circuit court of the county in which the property affected by such order, rule or regulation or any part of such property is situated.

ORS 183.482(1) provides that judicial review of contested cases is conferred upon the Court of Appeals. Judicial review may be obtained by filling out a petition for review within sixty days from the service of this order. Judicial review is pursuant to the provisions of ORS 183.482. Until this conflict is judicially resolved, and an appeal is desired, it may be advisable to commence appeal or review procedures in the circuit court and Court of Appeals simultaneously.

690-10-PS1-a

Abstract of Permit

and do hereby grant the same SUBJECT TO EXISTING RIGHTS 60823 This is to certify that I have examined APPLICATION INCLUDING THE APPROPRIATE MINIMUM FLOW POLICIES ESTABLISHED BY THE WATER POLICY REVIEW BOARD and the following limitations and conditions:

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Township 11 South, Range 1 East, WM Section 21 NE1/4 SW1/4 POWER PLANT

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APPLICATION 60823 PERMIT 49822

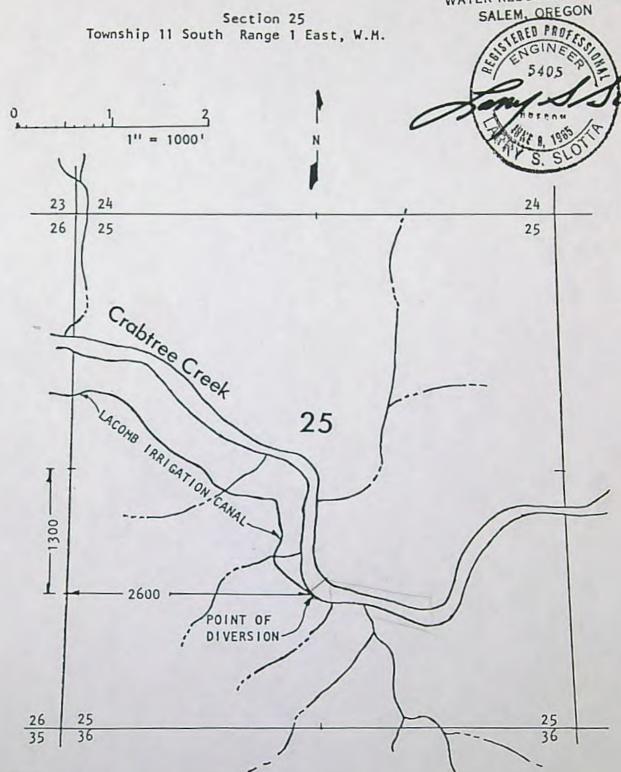
Application No. 60823 Permit No. 49822

LACOMB

POINT OF DIVERSION

RECEIVED

OCT 1 11982 WATER RESOURCES DEPT.



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SLOTTA ENGINEERING ASSOCIATES, INCORPORATED

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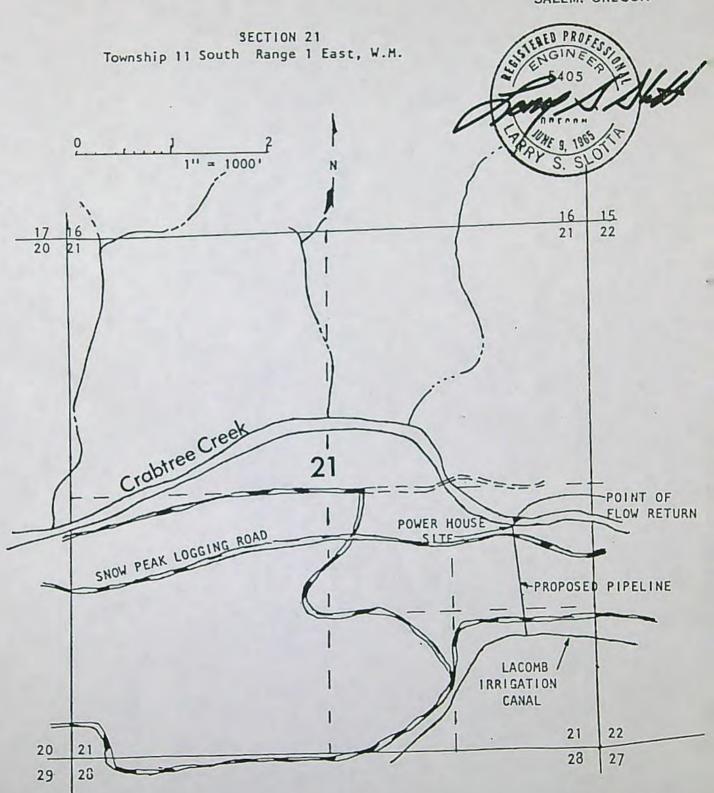
Maps/Photos/Drawings PC 879 Permit No. 49822

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OCT 1 11982 WATER RESOURCES DEPT. SALEM, OREGON

PIPELINE AND POWERHOUSE SITE



SEA

SLOTTA ENGINEERING ASSOCIATES, INCORPORATED OREGON 97330

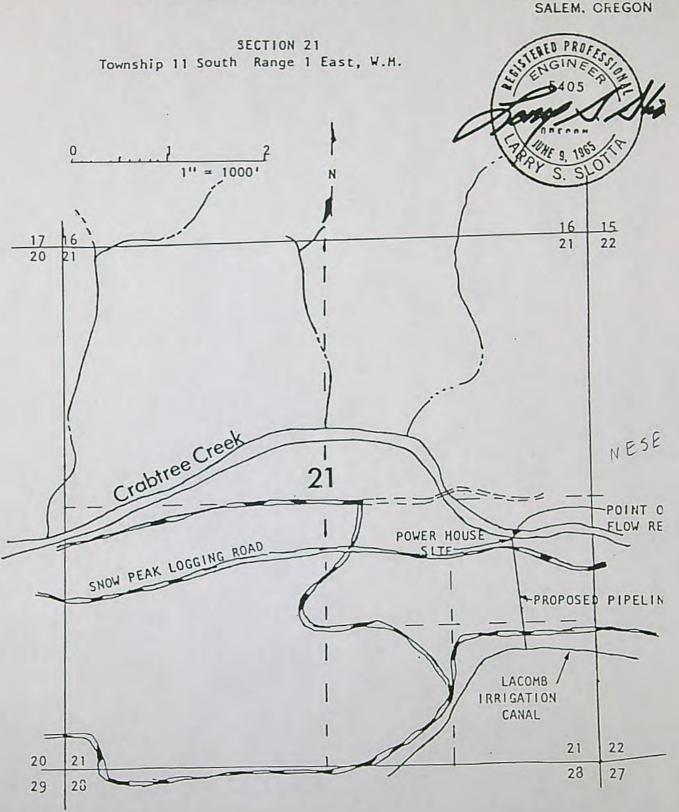
Permit No. 49822

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OCT 1 11982 WATER RESOURCES DEI

PIPELINE AND POWERHOUSE SITE



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SLOTTA ENGINEERING ASSOCIATES, INCORPORATED

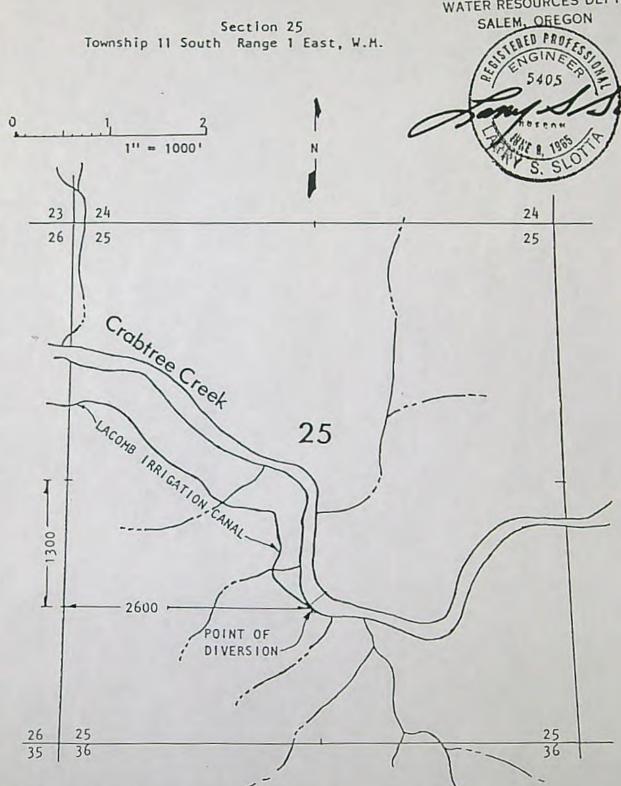
Permit No. 49822

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POINT OF DIVERSION

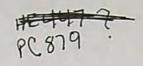
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OCT 1 11982 WATER RESOURCES DEPT.



SLOTTA ENGINEERING ASSOCIATES, INCORPORATED





LACOMB HYDRO LEBANON, OR

WATER RESOURCE DEPT OF THE SALEM, OREGOD ROELECTRIC OPERATOR SURVEY

L)	How many months did you operate your hydroelectric project the past year?6 months
2)	Has the past 6 year drought cycle affected the amount of power you were able to generate? Yes, start up occurred later than normally supposed to, and shut down earlier.
3)	Have you made any physical alterations in the design or operation of the project since it was originally licensed? If so, are they the type of improvements that other projects could benefit from?
	The addition of an automated, self-cleaning trash screen at the intake forebay.
4)	Are you currently using any devise to measure the amount of water you divert or the amount of power you generate? If so, please describe the type of measuring devise.
	SCADA recorded kWh, monitored at site and remotely.
	at 1
5)	What is the power used for?
	a) Domestic/Residential b) Operation of Machinery
	b) Operation of Machinery c) Commercial
	d) Power for Sale e) Other IPP - sold to local utility
5)	Has the operation of your facility paid for the installation costs? Unrealistic picture as the project has been in drought
	since start up.

Labtree Creek

How long has your project been in operation? Since December of 1986. If your project is not in operation, when was the last time
If your project is not in operation, when was the last time
was operated?
Are you experiencing any operational problems that you we like assistance with (sorry, we can't make it rain)? Pledescribe No.

April 10, 1992



WATER
RESOURCES
DEPARTMENT

Lacomb Irrigation District 41358 Lacomb Drive Lebanon, Oregon 97355

RE: Power Claim #(s) 879

Dear Sirs:

I am currently compiling a map of all existing licensed and permitted hydroelectric projects and need some additional information about your Power Claim(s).

Please list the legal description of the location of the <u>powerhouse</u> for this project. Please submit a 7.5 minute U.S. Geological Quadrangle Map showing the location of your project or a small scale drawing showing the location of the power house relevant to the stream.

Powerhouse (Please indicate N,S,E,W)

Township	Range	Section	1/4 1/4
115	IE	21	NESE

Thank you.

Kathlun Marrel

Kathleen Marrs

Hydroelectric Secretary



PC 879 Annual Invoices (retain last 10 years only

RECEIPT # 143539

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # AR4PC 879

	(303) 300-0300 / (303) 300-03	o (tua)	
RECEIVED FRO	OM: Lacemb Irrigation	APPLICATION	
BY:	- District	PERMIT	
		TRANSFER	
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	X 5515 -	TOTAL REC'D	\$81.43
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0201	SURFACE WATER \$	0202	\$
0203	GROUND WATER \$	0204	\$
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DATED 8/14/24 BY: LUL D MIN

RECEIPT # 143539

725 Summer St. N.E. Ste. A 725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # AR4Pc 879

(503) 986-0900 / (503) 986-0904 (fax)	
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BY: District	PERMIT	
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RECEIPT: 143539 Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

5515 LACOMB IRRIGATION DISTRICT OR Water Resource Dept. 8/13/2024 Payment Date Type Reference Original Amt. Balance Due Discount 7/31/2024 Bill 81.43 81.43 81.43 Check Amount 81.43



Received by OWRD
AUG 1 4 2024

Salem, OR

Date Received (Date Stamp Here)

OWRD Over-the-Counter Submission Receipt Applicant Name(s) & Address: Transaction Type: Fees Received: \$ Check: Cash Check No. Name(s) on Check: Same as aba .Thank you for your submission. Oregon Water Resources Department (Department) staff will review your submittal as soon as possible. If your submission is determined to be complete, you will receive a receipt for the fees paid and an acknowledgement letter stating your submittal is complete. If determined to be incomplete, your submission and the accompanying fees will be returned with an explanation of deficiencies that must be addressed in order for the submittal to be accepted. If you have any questions, please feel free to contact the Department's Customer Service staff at 503-986-0801 or 503-986-0810. Sincerely, **OWRD Customer Service Staff** Submission received by: (Name of OWRD staff) Instructions for OWRD staff:

- Complete this Submission Receipt and make two (2) copies. Place one copy with the check/cash; and place
 the other copy with the submission (i.e., the application or other document).
- Date-stamp all pages. (NOTE: Do not stamp check.)
- · Give this original Submission Receipt to the applicant.
- Record Submission Receipt information on the "RECEIVED OVER THE COUNTER" log sheet.
- Fold and put one copy of the Submission Receipt with check/cash into the Safe slot. Place the other copy of the Submission Receipt with submission (application/other document) in the top drawer of filing cabinet.



AUG 1 4 2024 Salem, OR

Date Received (Date Stamp Here)

OWRD Over-the-Counter Submission Receipt

illand lucinoiti Action
Applicant Name(s) & Address: La Comb (Magation District
Po Box 2485, Lehanon 00 97355
Transaction Type: Hydro Fel
Fees Received: \$ 81,43
□ Cash Check: Check No. 5515
Name(s) on Check: Same as above
Thank you for your submission. Oregon Water Resources Department (Department) staff will review your submittal as soon as possible.
If your submission is determined to be complete, you will receive a receipt for the fees paid and an acknowledgement letter stating your submittal is complete.
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Sincerely, OWRD Customer Service Staff
Submission received by: Cone Covnen (Name of OWRD staff)

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RECEIPT# 144215

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE #AR5 PC879

				The State of	03) 986-0904 (fax	3)	
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		LANDOWNER'S P	ERMIT			0220	\$
	-	OTHER	(IDENTIF	FY)			
-	0536	TREASURY	0437	WELL	CONST. STAF	RT FEE	
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	0210	MONITORING WE	LLS		S	CARD#	
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-	0607	TREASURY	0467	HYDRO	ACTIVITY	LIC NUMBER	
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STATE OF OREGON

WATER RESOURCES DEPARTMENT

RECEIPT # 144215

(503) 986-0900 / (503) 986-0904 (fax)

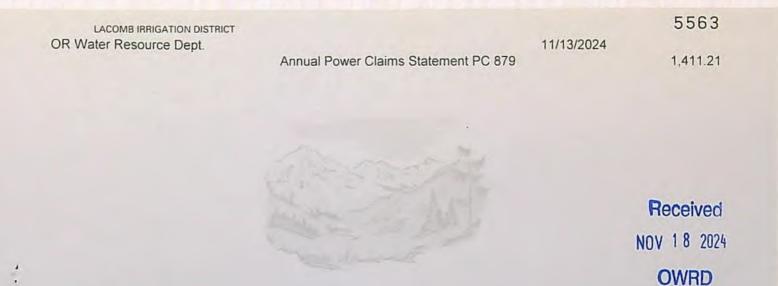
725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # 185 PC 8 79

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BY: PERMIT	
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4270 WRD OPERATING ACCT	
MISCELLANEOUS	S
0407 COPY & TAPE FEES	S
0410 RESEARCH FEES	S
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OTHER (IDENTIFY)	
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0211 WELL CONST START FEE \$ CARD	1
0210 MONITORING WELLS \$ CARD	1
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1290 HYDRO APPLICATION	\$1,411.21
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RECEIPT: 144215

DATED: 11-18.24 BY: 1/3

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal



Willamette Checking

1,411.21

RECEIPT #142048

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # AR 4 PC 879

		(503) 98	6-0900 / (50	3) 986-0904 (fax	()		
BECEIVED ERON	1: LACOM	RTO	PICAT	ion)	APPLIC	CATION	
BY:		STRI			PER	MIT	
					TRAN	SFER	
AGENTANA T		THER: (IE	DENTIFY)			FOIR	01 2011 111
	X 5374		-		TOTAL F	RECID	\$1,284.64
1083	TREASURY	4170	WRD M	ISC CASH A	CCT		
							S
	COPIES	DENTIEVA					S
	OTHER: (II				45.0 W	_	
0243 I/S Le	ase 0244					ater	
		4270	WRD O	PERATING A	ACCT	-	
	MISCELLANEOUS						0
0407	COPY & TAPE FEE	S					\$
0410	RESEARCH FEES						\$
0408	MISC REVENUE:	(IDENTIF)	Y)			-	\$
TC162	DEPOSIT LIAB. (II	DENTIFY)			-	-	\$
0240	EXTENSION OF TI	ME					
	WATER RIGHTS:			EXAM FEE			RECORD FEE
0201	SURFACE WATER			\$	020	2	\$
0203	GROUND WATER			S	020	4	\$
0205	TRANSFER			\$			
	WELL CONSTRUC	TION		EXAM FEE			LICENSE FEE
0218	WELL DRILL CONS	TRUCTO	R	\$	021	9	\$
	LANDOWNER'S PE	RMIT			022	0	\$
	OTHER	(IDENTI	FY)				
0536	TREASURY	0437	WELL	ONST. STAF	RTFEE		
0211	WELL CONST STA			S		CARD#	
0210	MONITORING WEL			\$		CARD#	
	OTHER		EVI				
	TREASURY			ACTIVITY	LIC KUIN	DED	
	POWER LICENSE			ACTIVITY	LIC NUM	BEH	s
	HYDRO LICENSE						S
			VND)	L			
0276	HYDRO APPLICAT	ION					\$1,284.64
	TREASURY		OTHER	/ RDX			
FUND		TITLE					
		VENDO	R#				
	ION						\$

RECEIPT: 142048

DATED: 12-5-23 BY: mmills



STATE OF OREGON

WATER RESOURCES DEPARTMENT

RECEIPT #142048

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax)

INVOICE # ALAPOSAT

Y: DISTRICT PERMIT TRANSFER	PERMIT TRANSFER TOTAL REC'D S S S S S S S S S	_						
ASH: CHECK:# OTHER: (IDENTIFY) 1083 TREASURY		EC	EIVED FROI	1: LACOMB	TREIGAT	10N	APPLICATION	
ASH: CHECK:# OTHER: (IDENTIFY) 1083 TREASURY 4170 WRD MISC CASH ACCT 0407 COPIES OTHER: (IDENTIFY) 0243 I/S Lease	TRANSFER TOTAL REC'D S				PERMIT			
TOTAL REC'D S	1083 TREASURY				TRANSFER			
1083 TREASURY	1083 TREASURY	AS	H: CH					
O407 COPIES	O407 COPIES			X 5374			TOTAL REC'D	\$1,284.64
O407 COPIES	O407 COPIES		4000	TDEACHDY 4	170 WDD 14	ICC CACH A	CCT	
OTHER: (IDENTIFY) 0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water 4270 WRD OPERATING ACCT MISCELLANEOUS 0407 COPY & TAPE FEES 0410 RESEARCH FEES 0408 MISC REVENUE: (IDENTIFY) TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: EXAM FEE 0201 SURFACE WATER S 0202 S 0203 GROUND WATER S 0204 S 0205 TRANSFER S WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR S 0219 S LANDOWNER'S PERMIT 0220 S 07HER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE S CARD# CARD# 07HER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO APPLICATION S 1 2244 JUL TREASURY OTHER / RDX	OTHER: (IDENTIFY) 0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water		1083	THEASURY 4	170 WRD W	ISC CASH A	CCI	
0243 US Lease	0243 I/S Lease		0407	COPIES				
MISCELLANEOUS	MISCELLANEOUS			OTHER: (IDEN	ITIFY)			3
MISCELLANEOUS D407 COPY & TAPE FEES S S S S S S S S S	MISCELLANEOUS O407 COPY & TAPE FEES S S S S S S S S S		0243 I/S Le	ase 0244 Mur	ni Water Mgmt. Pla	n 024	45 Cons. Water	_
O407 COPY & TAPE FEES S	O407 COPY & TAPE FEES S			42	270 WRD O	PERATING A	ACCT	
0410 RESEARCH FEES 0408 MISC REVENUE: (IDENTIFY) TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT 07HER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS 07HER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO LICENSE FEE (FWWRD) HYDRO APPLICATION TREASURY OTHER / RDX	0410 RESEARCH FEES 0408 MISC REVENUE: (IDENTIFY) TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT 07HER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0210 MONITORING WELLS 07HER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW.WRD) 0231 HYDRO LICENSE FEE (FW.WRD) 0231 HYDRO APPLICATION TREASURY OTHER / RDX FUND TITLE OBJ. CODE VENDOR #			MISCELLANEOUS				
0408 MISC REVENUE: (IDENTIFY) TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: EXAM FEE 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER 0210 MONITORING WELLS OTHER 0211 WELL CONST START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER 0210 MONITORING WELLS OTHER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO LICENSE FEE (FWWRD) HYDRO APPLICATION TREASURY OTHER /RDX OTHER /RDX	0408 MISC REVENUE: (IDENTIFY) TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO LICENSE FEE (FWWRD) HYDRO APPLICATION TREASURY OTHER / RDX FUND TITLE OBJ. CODE VENDOR #		0407	COPY & TAPE FEES				\$
TC162 DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION LANDOWNER'S PERMIT 07HER 07HER	TC162 DEPOSIT LIAB. (IDENTIFY) S S		0410	RESEARCH FEES				\$
DEPOSIT LIAB. (IDENTIFY) 0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER 0210 MONITORING WELLS OTHER 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO APPLICATION TREASURY OTHER /RDX S RECORD FEE S OZ04 S OZ19 S OZ19 S CARD# CARD# CARD# CARD# S S S S S S S S S S S S S	DEPOSIT LAB. (IDENTIFY) S		0408	MISC REVENUE: (IDE	ENTIFY)			\$
0240 EXTENSION OF TIME WATER RIGHTS: 0201 SURFACE WATER 0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT 07HER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0210 MONITORING WELLS 07HER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO APPLICATION TREASURY OTHER / RDX	O240 EXTENSION OF TIME		TC162	DEPOSIT LIAB. (IDEN	ITIFY)			\$
0201 SURFACE WATER S 0202 S	O201 SURFACE WATER S							\$
0201 SURFACE WATER S 0202 S	SURFACE WATER S			WATER RIGHTS:		EXAM FEE		RECORD FEE
0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER 0210 MONITORING WELLS OTHER 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER 0210 MONITORING WELLS OTHER 0233 POWER LICENSE FEE (FWWRD) 0231 HYDRO LICENSE FEE (FWWRD) HYDRO APPLICATION TREASURY OTHER / DOUBLE / RDX	0203 GROUND WATER S 0204 S		0201	SURFACE WATER		Con-	0202	\$
0205 TRANSFER WELL CONSTRUCTION 0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER 0210 MONITORING WELLS OTHER 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER 0210 MONITORING WELLS OTHER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX	O205		0203	GROUND WATER			0204	\$
0218 WELL DRILL CONSTRUCTOR LANDOWNER'S PERMIT OTHER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX	D218		0205	TRANSFER				
LANDOWNER'S PERMIT OTHER OTHER (IDENTIFY) D536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) D607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) NOTHER TREASURY OTHER / RDX	DATE			WELL CONSTRUCTIO	N	EXAM FEE		LICENSE FEE
LANDOWNER'S PERMIT OTHER OTHER (IDENTIFY) D536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) D607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) NOTHER TREASURY OTHER / RDX	DATE		0218	WELL DRILL CONSTRI	UCTOR	\$	0219	\$
OTHER (IDENTIFY) 0536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) TREASURY OTHER / RDX	OTHER			LANDOWNER'S PERM	IIT		0220	\$
0536 TREASURY	0536 TREASURY							
0211 WELL CONST START FEE 0210 MONITORING WELLS OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX	0211 WELL CONST START FEE \$ CARD# CA			OTHER (III	DENTIFT)			
0210 MONITORING WELLS \$ CARD# OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX	0210 MONITORING WELLS OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX FUND TITLE OBJ. CODE VENDOR #		0536	TREASURY 04	437 WELL C	CONST. STAF	RT FEE	
OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) S 1 284.64 TREASURY OTHER / RDX	OTHER (IDENTIFY) 0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) S 1 284 (J) TREASURY OTHER / RDX FUND TITLE OBJ. CODE VENDOR #		0211	WELL CONST START	FEE	\$	CARD#	
0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) HYDRO APPLICATION TREASURY OTHER / RDX	0607 TREASURY		0210	MONITORING WELLS		\$	CARD#	
0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) S S TREASURY OTHER / RDX	0233			OTHER (III	DENTIFY)			
0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0233		0607	TREASURY 04	467 HYDRO	ACTIVITY	LIC NUMBER	
0231 HYDRO LICENSE FEE (FWWRD) S S S S TREASURY OTHER / RDX	0231 HYDRO LICENSE FEE (FW/WRD)							\$
TREASURY OTHER / RDX								S
TREASURY OTHER / RDX	TREASURY OTHER / RDX FUND TITLE OBJ. CODE VENDOR #	1				-		\$1 290 (H
	FUND TITLE OBJ. CODE VENDOR #	(1,007.01
FUND TITLE	OBJ. CODE VENDOR #			TREASURY	OTHER	/ RDX		
	c		FUND	TI TI	TLE			
OBJ. CODE VENDOR #	c		OBJ. CODE	VI	ENDOR #			
	DESCRIPTION							\$
DESCRIPTION								
DESCRIPTIONS								

RECEIPT: 142048

DATED: 12-5-23 BY: Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

RECEIPT # 139538

725 Summer St. N.E. Ste. A SALEM OR 97301-4172 INVOICE # AR3 PC 879 (503) 986-0900 / (503) 986-0904 (fax)

RECEIVED FROM: LOCOMO Irrigation D	PERMIT TRANSFER
CASH: CHECK:# OTHER: (IDENTIFY)	TOTAL REC'D \$ 1284.64
1083 TREASURY 4170 WRD MIS	SC CASH ACCT
0407 COPIES OTHER: (IDENTIFY)	\$
0243 I/S Lease 0244 Muni Water Mgmt. Plan	0245 Cons. Water
4270 WRD OP	ERATING ACCT
0203 GROUND WATER 0205 TRANSFER WELL CONSTRUCTION	S S S S S S S S S S
0536 TREASURY 0437 WELL CO	ONST START FFF
0211 WELL CONST START FEE	S CARD# CARD#
0607 TREASURY 0467 HYDRO 0233 POWER LICENSE FEE (FW/WRD) 0231 HYDRO LICENSE FEE (FW/WRD) 0246 HYDRO APPLICATION	ACTIVITY LIC NUMBER S S S1284.64
TREASURY OTHER /	RDX
FUND TITLE	
OBJ. CODE VENDOR # DESCRIPTION	\$

RECEIPT: 139538 DATED: 11-14-2022 BY: Mindy Cardon Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buttcopy - Fiscal



RECEIPT # 139538

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE # AR3PC 879

(503) 986-0900 / (503) 986-0904 (fax)	
RECEIVED FROM: LOCOMO INTIGATION DISTRICT APPLICATION	
BY: PERMIT	
TRANSFER	
CASH: CHECK:# OTHER: (IDENTIFY) TOTAL REC'D	0 1
X 5133 TOTAL REC'D	\$1284-64
1083 TREASURY 4170 WRD MISC CASH ACCT	
0407 COPIES	\$
OTHER: (IDENTIFY)	S
0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water	
4270 WRD OPERATING ACCT	
MISCELLANEOUS	
0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	S
0240 EXTENSION OF TIME	\$
WATER RIGHTS: EXAM FEE	RECORD FEE
0201 SURFACE WATER \$ 0202	S
0203 GROUND WATER \$ 0204	\$
0205 TRANSFER \$	
WELL CONSTRUCTION EXAM FEE	LICENSE FEE
0218 WELL DRILL CONSTRUCTOR \$ 0219	S
LANDOWNER'S PERMIT 0220	\$
OTHER (IDENTIFY)	
0536 TREASURY 0437 WELL CONST. START FEE	
0211 WELL CONST START FEE \$ CARD#	
0210 MONITORING WELLS \$ CARD#	
	l
OTHER (IDENTIFY)	
0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER	s
0233 POWER LICENSE FEE (FW/WRD)	\$
0231 HYDRO LICENSE FEE (FW/WRD)	
0.346 HYDRO APPLICATION	\$1284.64
TREASURY OTHER / RDX	
FUND TITLE	
OBJ. CODE VENDOR #	

RECEIPT:

139538 DATED: 11-14-2022 BY: Mundy Carollin Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

STATE OF OREGON

WATER RESOURCES DEPARTMENT 725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) NVOICE # ARAPC 879

			(000) 00	000001	0,000,000,(1	~,			
RE	CEIVED FRO	M: Lacomb	Irric	ation	Distric	L APPLI	CATION		
BY:			2			PE	RMIT		
		100		120000000		TRAI	NSFER		
CA	SH: C	HECK:#		DENTIFY)					
L		X 4605				TOTAL	REC'D	15 119	2.63
=	1083	TREASURY	4170	WRD MI	SC CASH A	CCT			
			.,,,,		oc oncina			s	
		COPIES	(IDENTIEV)					\$	
		OTHER:					_		
	0243 I/S L	ease 024					ater	_	
			4270	WRD OF	PERATING A	ACCT	_		
		MISCELLANEOU	S						
	0407	COPY & TAPE FE	ES					\$	
	0410	RESEARCH FEE	S					\$	
	0408	MISC REVENUE:	(IDENTIF	Y) .	_		_	S	
	TC162	DEPOSIT LIAB.	(IDENTIFY)				-	S	
	0240	EXTENSION OF	TIME						
		WATER RIGHTS:			EXAM FEE			RECOR	RD FEE
	0201	SURFACE WATER	R		\$	020)2	\$	
	0203	GROUND WATER	?		\$	020)4	\$	
	0205	TRANSFER			\$				
		WELL CONSTRU	CTION		EXAM FEE		_	LICENS	SE FEE
	0218	WELL DRILL CON	ISTRUCTO	R	S	021		\$	
		LANDOWNER'S F	PERMIT			022	U	\$	
		OTHER	(IDENTI	FY)					
_	0536	TREASURY	0437	WELLC	ONST STAI	RT FFF		_	
					5.0		OARD#		
		MONITORING WE			\$		CARD#	-	
				- '	-		CARD#		
		OTHER							
	0607	TREASURY	0467	HYDRO	ACTIVITY	LIC NUM	IBER		
		POWER LICENSE						\$	
	0231	HYDRO LICENSE	FEE (FW/V	VRD)				\$	
	0946	HYDRO APPLICA	TION					\$119	2.63
		TREASURY		OTHER !	/ RDX				3
	OBJ. CODE	E	_ VENDO	R#				6	
	DESCRIPT	TON						\$	
_									

RECEIPT: 136883 DATED: 11-17-2021 BY: Mindy Carly Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy | File, Buff Copy - Fiscal

STATE OF OREGON

WATER RESOURCES DEPARTMENT 725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # ARAPC 879 (503) 986-0900 (503) 986-0904 (fax)

	_		(503) 90	86-0900 / (5	03) 986-0904 (Iax)			
REC	CEIVED FROM	M: Lacomb	Isri	gation	n District	APPLICATION	V V	
3Y:)		PERMIT		
						TRANSFER		
CAS	SH: CF	4605		DENTIFY)	[TOTAL REC'D	S	1192.63
	1083	TREASURY	4170	WRDN	IISC CASH AC	CCT		
	0407	COPIES					\$	
		OTHER: (I	DENTIFY)			\$	
	02431/516	ase 0244			an 024	5 Cons Water		
-	0243 I/3 Le	ase0244			PERATING A			
		MISCELLANEOUS		11112				
	0407	COPY & TAPE FEE					\$	
	0410	RESEARCH FEES					\$	
	0408	MISC REVENUE:	(IDENTIF	Y)			\$	
	TC162	DEPOSIT LIAB. (I					\$	
	0240	EXTENSION OF TI					\$	
		WATER RIGHTS:			EXAM FEE		RE	CORD FEE
	0201	SURFACE WATER			s	0202	\$	
	0203	GROUND WATER			\$	0204	\$	
	0205	TRANSFER			S			
		WELL CONSTRUC	TION		EXAM FEE		LIC	CENSE FEE
	0218	WELL DRILL CONS	TRUCTO	R	S	0219	\$	
		LANDOWNER'S PE	RMIT			0220	\$	
		OTHER	(IDENTI	FY)				
-	0536	TREASURY	0437	WELL (CONST. STAR	T FEE		
	0211	WELL CONST STA	RT FEE		\$	CARD	#	
	0210	MONITORING WEL	LS		\$	CARD	200	
	-	OTHER	(IDENTI	FY)				
-	0607	TREASURY			ACTIVITY	LIC NUMBER		
	0233				AOTIVITI	LIO NOMBELL	IIs	
		HYDRO LICENSE F					\$	
		HYDRO APPLICAT	and the same	.,,	_		\$	1192.69
_							Ψ	11 10.0
		TREASURY		OTHER	/ RDX		_	
	FUND							
	OBJ. CODE		VENDO	R#				
	DESCRIPTI	ON					\$	

RECEIPT: 136883 DATED: 11-17-2021 BY: Mindy Cardson

RECEIPT # 133929

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE ARIPL879

RECEIVED FR	OM: Lacomb	Ima	tionsistno	APPLICATION	
BY:	7 300-11-12	PERMIT			
				TRANSFER	
CASH:	H420	OTHER: (IDE	NTIFY)	TOTAL REC'D	4,055.49
1083	TREASURY	4170 V	VRD MISC CASH	ACCT	
0407	COPIES				\$
	OTHER:	(IDENTIFY)			\$
0243 I/S	Lease 024	4 Muni Water	Mgmt. Plan 0	245 Cons. Water	
			VRD OPERATING		
	MISCELLANEOU				
0407	COPY & TAPE FE				\$
0410	RESEARCH FEES	3			\$
0408	MISC REVENUE:	(IDENTIFY)			\$
TC162	DEPOSIT LIAB. (IDENTIFY)			\$
0240	EXTENSION OF	TIME			\$
	WATER RIGHTS:		EXAM FEE		RECORD FEE
0201	SURFACE WATER	3	S	0202	\$
0203	GROUND WATER		S	0204	\$
0205	TRANSFER		S		
	WELL CONSTRU	CTION	EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		\$	0219	\$
02.10	LANDOWNER'S F			0220	\$
	OTHER	(IDENTIFY)		
0536	TREASURY	0437 V	VELL CONST. STA	RT FFF	
0211	WELL CONST ST	010			
0210	MONITORING WE		\$	CARD #	
0210				CAND #	
	OTHER				
0607	TREASURY	0467 F	YDRO ACTIVITY		
0233	POWER LICENSE	FEE (FW/WF	RD)	PC879	\$1,050.49
0231	HYDRO LICENSE	FEE (FW/WR	D)		\$
	_ HYDRO APPLICA	TION			\$
	TREASURY	(THER / RDX		
FUND		TITLE			
OBJ. CO		_ VENDOR #			\$
DESCRIP	TION				

RECEIPT: 133929 DATED 11-16-102084: UP

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

STATE OF OREGON

WATER RESOURCES DEPARTMENT

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE #ARIPE 879

	(503) 388-03007 (503) 3	A					
RECEIVED FROM: LACOME LYNIGATION STICK APPLICATION							
BY:		PERMIT					
	TRANSFER						
CASH: C	HEGK# 4420 OTHER: (IDENTIFY)	TOTAL REC'D	\$1,055.49				
1083	TREASURY 4170 WRD MISC	CASH ACCT					
0407	COPIES		\$				
	OTHER: (IDENTIFY)		\$				
02/31/51/	ease 0244 Muni Water Mgmt. Plan	0245 Cons Water					
0245 1/5 Lt	4270 WRD OPE						
	MISCELLANEOUS						
0407	COPY & TAPE FEES		\$				
0410	RESEARCH FEES		S				
0408	MISC REVENUE: (IDENTIFY)		\$				
TC162	DEPOSIT LIAB. (IDENTIFY)		\$				
0240	EXTENSION OF TIME		\$				
		EXAM FEE	RECORD FEE				
0201	SURFACE WATER S	0202	s				
0203	GROUND WATER \$	0202	\$				
0205	TRANSFER S	0204					
0200		EXAM FEE	LICENSE FEE				
0218	WELL DRILL CONSTRUCTOR \$	0219	\$				
0210	LANDOWNER'S PERMIT	0220	\$				
	OTHER (IDENTIFY)						
0536	TREASURY 0437 WELL CON	IST. START FEE					
0211	WELL CONST START FEE S	CARD#					
0210	MONITORING WELLS \$	CARD #					
	OTHER (IDENTIFY)						
0607	TREASURY 0467 HYDRO AC	TIVITY LIC NUMBER					
0233	POWER LICENSE FEE (FW/WRD)	PC879	\$ 1,055-149				
0233	HYDRO LICENSE FEE (FW/WRD)	1	S				
0201			\$				
	HYDRO APPLICATION		T.				
	TREASURY OTHER / R	DX					
FUND	TITLE						
OBJ. CODE	VENDOR#						
DESCRIPT			\$				
DESCRIPT	OH.	- 10					

RECEIPT: 133929

DATED: 11-16-2028

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WATER RESOURCES DEPARTMENT

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	A	0	20	A	0	-
RECEIPT #	3	136		1	13	3

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE AROPC 879

DECEIVED EDO	M: Lacomb	_		503) 986-0904 (fa	APPLICATION		
RECEIVED FRO	Jacomo	711	19th	· in Ji wi	PERMIT		
BY:					TRANSFER		
CASH: C	4210	OTHER: (II	DENTIFY)		TOTAL REC'D	\$1,050.28	
1083	TREASURY	4170	WRD	MISC CASH	ACCT		
0407	COPIES					\$	
	OTHER:	(IDENTIFY))			\$	
0243 I/S L	ease 024	4 Muni Wat	er Mgmt. F	Plan 02	245 Cons. Water	_	
		4270	WRD	OPERATING	ACCT		
	MISCELLANEOU	S					
0407	COPY & TAPE FE	ES				5	
0410	RESEARCH FEES	3				\$	
0408	MISC REVENUE:	(IDENTIF	Y)	_		\$	
TC162	DEPOSIT LIAB. (DENTIFY)				\$	
0240	EXTENSION OF T	IME				\$	
	WATER RIGHTS:			EXAM FEE		RECORD FEE	
0201	SURFACE WATER	3		S	0202	\$	
0203	GROUND WATER			S	0204	\$	
0205	TRANSFER			S			
	WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE	
0218	WELL DRILL CON		R	\$	0219	\$	
	LANDOWNER'S F				0220	\$	
	OTHER	(IDENTI	FY)				
0536	TREASURY	0/137	WELL	CONST STA	DT FFF		
			WLLL				
0211	WELL CONST ST			\$	CARD		
0210	MONITORING WE	LLS		\$	CARD		
	OTHER	(IDENTI	IFY)				
0607	TREASURY	0467	HYDR	O ACTIVITY		11 20	
0233	POWER LICENSE	FEE (FW/	WRD)		PC 879	5/05028	
0231	HYDRO LICENSE	FEE (FW/	WRD)			8	
	HYDRO APPLICA	TION				\$	
	TREASURY		OTHE	R / RDX			
FUND		TITLE					
	E		R#				
	1000	_ VENDO				S	
DESCRIP	IION				10		
	THE RESIDENCE		10	19	12:00		

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12

RECEIPT:

STATE OF OREGON

WATER RESOURCES DEPARTMENT

RECEIPT # 131435

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE #AROPC879

(555) 555 5557 (555) 155	
ECEIVED FROM: LALOTTO LINGATION, 1	APPLICATION
Y:	PERMIT
	TRANSFER
ASH: CHECK# OTHER: (IDENTIFY)	1/2/039
1 4210 L	TOTAL REC'D \$ 1,050.28
THE ACTION AND MICH OF	ACH ACCT
1083 TREASURY 4170 WRD MISC C	
0407 COPIES	S
OTHER: (IDENTIFY)	\$
0243 I/S Lease 0244 Muni Water Mgmt. Plan	0245 Cons. Water
4270 WRD OPERA	
MISCELLANEOUS	
0407 COPY & TAPE FEES	S
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	S
	RECORD FEE
	AMFEE
0201 SURFACE WATER \$	0202
0203 GROUND WATER S	0204
0205 TRANSFER \$	LICENSE FEE
WEEL CONDITION IN	AM PEE
0218 WELL DRILL CONSTRUCTOR \$	0219 \$
LANDOWNER'S PERMIT	0220 \$
OTHER (IDENTIFY)	
OFFICE TREACURY DATE WELL CONC.	CTARTEE
0536 TREASURY 0437 WELL CONS	I. START FEE
0211 WELL CONST START FEE S	CARD#
0210 MONITORING WELLS \$	CARD#
OTHER (IDENTIFY)	
0607 TREASURY 0467 HYDRO ACTI	VITY LIC NUMBER
0233 POWER LICENSE FEE (FW/WRD)	96.879 \$1,05028
0231 HYDRO LICENSE FEE (FW/WRD)	s
	\$
HYDRO APPLICATION	Ψ
TREASURY OTHER / RDX	
FUND TITLE	
	\$
DESCRIPTION	1/
100	9 10.11

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WATER RESOURCES DEPARTMENT

RECEIPT # 128719

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # AR9RS79

_					1 200-0304 (11			
RE	CEIVED FRO	OM: Lacon	b, Ir	nga	hon	APP	LICATION	
3Y:		DIST	Ct	J		P	ERMIT	
			071150 110	F1 (F1 (F1 (F1 (F1 (F1 (F1 (F1 (F1 (F1 (TRA	ANSFER	
	SH: (×3998	OTHER: (ID	ENTIFY)		TOTAL	L REC'D	\$1,031.18
	1083	TREASURY	4170	WRD M	ISC CASH	ACCT		
	0407	COPIES						\$
		OTHER:	(IDENTIFY)					\$
	0243 I/S L	ease 024	4 Muni Wate	r Mamt. Pla	n 0	245 Cons. 1	Water	
-					PERATING			
	-	MISCELLANEOU						
	0407	COPY & TAPE FE						\$
	0410	RESEARCH FEE						\$
	0408	MISC REVENUE:)				\$
	TC162	DEPOSIT LIAB.		5				\$
	0240	EXTENSION OF	And the second second					\$
		WATER RIGHTS:			EXAM FEE			RECORD FEE
	0201	SURFACE WATE			S		202	\$
	0203	GROUND WATER			\$		204	\$
	0205	TRANSFER			\$	- "		
		WELL CONSTRU	ICTION		EXAM FEE			LICENSE FEE
	0218	WELL DRILL CON		i	\$		219	\$
		LANDOWNER'S				02	220	\$
				V)				
	-	OTHER	(IDENTIF	*)	-			
	0536	TREASURY	0437	WELL C	ONST. STA	ART FEE		
	0211	WELL CONST ST	ART FEE		\$		CARD#	
	0210	MONITORING WI	ELLS		\$		CARD#	
		OTHER	(IDENTIF	Y				
_	0607	TREASURY			ACTIVITY	LIC NIL	MDED	
					ACTIVITI	pra	10	S/ A21 10
	0233					rco		\$1,031.18
	0231	HYDRO LICENSE		HU)				
		HYDRO APPLICA	TION					\$
		TREASURY		OTHER	/ RDX			
	FUND		_ TITLE _					
	OBJ COD	E						
	DESCRIPT							\$
	DESCRIP	TION						
_								

RECEIPT: 128719

DATED: 12/14/18 BY: CWULLTURE

WATER RESOURCES DEPARTMENT

RECEIPT # 128719

RECEIPT: 128719

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # 1898879

(503) 986-09007 (503) 986-0904	(idx)
ECEIVED FROM: LACOMD, Kagatan	APPLICATION
y: District	PERMIT
	TRANSFER
ASH: CHECK:#3998 OTHER: (IDENTIFY)	TOTAL REC'D \$ 1,031.18
1083 TREASURY 4170 WRD MISC CAS	H ACCT
0407 COPIES	\$
OTHER: (IDENTIFY)	S
	2015 0 W-1-
0243 I/S Lease 0244 Muni Water Mgmt. Plan	
4270 WRD OPERATIN	IG ACCI
MISCELLANEOUS	S
0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	S
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	
WATER RIGHTS: EXAM F	
0201 SURFACE WATER \$	0202 \$
0203 GROUND WATER \$	0204 \$
0205 TRANSFER \$	
WELL CONSTRUCTION EXAM F	
0218 WELL DRILL CONSTRUCTOR - \$	0219 \$
LANDOWNER'S PERMIT	0220 S
OTHER (IDENTIFY)	
ASSO TREASURY MATERIAL CONCT.	TARTES
0536 TREASURY 0437 WELL CONST. S	SIAHI FEE
0211 WELL CONST START FEE \$	CARD#
0210 MONITORING WELLS \$	CARD#
OTHER (IDENTIFY)	
0607 TREASURY 0467 HYDRO ACTIVIT	Y LIC NUMBER
0233 POWER LICENSE FEE (FW/WRD)	H'879 5/03/18
0231 HYDRO LICENSE FEE (FW/WRD)	\$
HYDRO APPLICATION	5
TREASURY OTHER / RDX	
FUND TITLE	
OBJ. CODE VENDOR #	
DESCRIPTION	\$
DESCRIPTION	

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WATER RESOURCES DEPARTMENT

RECEIPT # 125360

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE #AR8PC879

	DISTRICT	OTHER: (III			TRANSFER	
]	X3799				TOTAL REC'D	151,010.25
1083	TREASURY	4170	WRD	MISC CASH A	CCT	
0407	COPIES					\$
_	OTHER:	IDENTIFY)				\$
0243 I/S L	ease 024	4 Muni Wat	er Mgmt. I	Plan 024	15 Cons. Water	
		4270	WRD	OPERATING A	ACCT	
	MISCELLANEOU	s				
0407	COPY & TAPE FE	ES				S
0410	RESEARCH FEES	3				\$
0408	MISC REVENUE:	(IDENTIF	Y)			\$
TC162	DEPOSIT LIAB. (DENTIFY)				\$
0240	EXTENSION OF T	IME				\$
	WATER RIGHTS:			EXAM FEE		RECORD FEE
0201	SURFACE WATER	3		S	0202	\$
0203	GROUND WATER			\$	0204	\$
0205	TRANSFER			S		
	WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		R	s	0219	S
	LANDOWNER'S F				0220	\$
	OTHER	(IDENTI	FY)			
0536	TREASURY	0437	WELL	CONST STAT	RT FFF	

0211	WELL CONST ST			S	CARD	
0210	MONITORING WE	LLS		\$	CARD	*1
	OTHER	(IDENTI	FY)			
0607	TREASURY	0467	HYDR	O ACTIVITY	LIC NUMBER	
0233	POWER LICENSE	FEE (FW/	WRD)	1	C879	\$ 1,010.35
0231	HYDRO LICENSE	FEE (FW/	WRD)			\$
	HYDRO APPLICA	TION				\$
	TREASURY		OTHE	R / RDX		
And the second						
	E					
	TION		100			\$

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WATER RESOURCES DEPARTMENT

RECEIPT # 125360

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax)

INVOICE # AR8PC879

FC	EIVED FRO	M: Lacom	hirri	gatio	n	APPLICATION	
Y:	LIVEDINO	Distri	CH	Ario		PERMIT	
						TRANSFER	
AS	н: с]	M3799	OTHER: (ID	ENTIFY)	+	TOTAL REC'D	151,010.35
-	1083	TREASURY	4170	WRD M	ISC CASH A	CCT	
		COPIES					S
	0407	OTHER:	(IDENTIFY)				\$
	0243 I/S L	ease 024		r Mgmt, Pla	n 024	45 Cons. Water	
			4270	WRD O	PERATING A	ACCT	
		MISCELLANEOU	S				
	0407	COPY & TAPE FE	ES				\$
	0410	RESEARCH FEE	S				S
	0408	MISC REVENUE	(IDENTIFY)	- 1		\$
	TC162	DEPOSIT LIAB.	(IDENTIFY)				\$
	0240	EXTENSION OF	TIME				\$
		WATER RIGHTS:			EXAM FEE		RECORD FEE
	0201	SURFACE WATE	R		\$	0202	\$
	0203	GROUND WATER	3		S	0204	\$
	0205	TRANSFER			S		
		WELL CONSTRU	ICTION		EXAM FEE		LICENSE FEE
	0218	WELL DRILL CON		3	\$	0219	\$
	02.10	LANDOWNER'S				0220	\$
		OTHER	(IDENTIF	×1			
		OMEN	(IDEITII	"			
	0536	TREASURY	0437	WELL (CONST. STA	RT FEE	
	0211	WELL CONST ST	ART FEE		\$	CARD #	#
	0210	MONITORING W	ELLS		\$	CARD #	+
		OTHER	(IDENTIF	Y)			
	0607	TREASURY	0467	HYDRO	ACTIVITY	LIC NUMBER	
	0233				1	PC879	\$ 100.35
		HYDRO LICENSE			Ī		\$
		HYDRO APPLICA		,	_		S
				OTHER	/ DDV		
		TREASURY	_	OTHER	/ HDX		
	FUND		_ TITLE _				
	OBJ. COD	E	_ VENDOR	R#			
	DESCRIPT	TION					\$
-							
						-	

RECEIPT:

125360

DATED:

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WATER RESOURCES DEPARTMENT

RECEIPT# 121862

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # AR 7PC 879

RECEIVED FRO BY:	om: Lacon	Distri		APPLICATION PERMIT	
CASH: (©HECK#	OTHER: (IDENTIFY)	TOTAL REC'D	\$994.73
1083	TREASURY	4170 WRD	MISC CASH A	ACCT	
	COPIES	IDENTIFY)			\$
0243 I/S I	0244	4 Muni Water Mgmt.	Plan 02	45 Cons. Water	-
		4270 WRD	OPERATING	ACCT	
0407 0410 0408 TC162 0240	MISCELLANEOUS COPY & TAPE FE RESEARCH FEES MISC REVENUE: DEPOSIT LIAB. (I EXTENSION OF T	ES (IDENTIFY) IDENTIFY)			\$ \$ \$ \$
0201 0203 0205	WATER RIGHTS: SURFACE WATER GROUND WATER TRANSFER	1	S S	0202 0204	RECORD FEE \$ \$
0218	WELL CONSTRUCTION WELL DRILL CON LANDOWNER'S F	STRUCTOR	EXAM FEE	0219 0220	LICENSE FEE \$ \$
0536	TREASURY	0437 WFI	CONST STA	BT FFF	
0211	WELL CONST STA MONITORING WE	ART FEE	\$	CARD #	
0607	TREASURY	0467 HYDI	RO ACTIVITY	LIC NUMBER	
0233	POWER LICENSE HYDRO LICENSE HYDRO APPLICA	FEE (FW/WRD)		PC879	\$994.73 \$
	TREASURY		ER / RDX		
FUND		_ TITLE			
OBJ. COL	DE	VENDOR #			\$

RECEIPT: 121862 DATED: WY KS WOLD

WATER RESOURCES DEPARTMENT

RECEIPT # 121862

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 985-0900 / (503) 985-0904 (fax) INVOICE # ARTPC879

		(00/ 000 000 1 (1						
RECEIVED FRO	OM: LOCON	T do	cria	asite	A	PPLICATION				
BY:		Dir	Sist.	4		PERMIT				
						TRANSFER				
CASH: C	-	OTHER: (ID	ENTIFY)				1.001 =0			
	M3620				10	TAL REC'D	\$994.73			
1083	TREASURY	4170	WRDM	ISC CASH	ACCI					
		4170	WIID	IOO OHOIT	,,,,,,		S			
	COPIES						S			
	_ OTHER:			-						
0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water										
		4270	WRD O	PERATING	ACC	T				
	MISCELLANEOL	IS								
0407	COPY & TAPE FE	ES					S			
0410	RESEARCH FEE	S					\$			
0408	MISC REVENUE	(IDENTIFY	()				\$			
TC162	DEPOSIT LIAB.	(IDENTIFY)					\$			
0240	EXTENSION OF	TIME					\$			
	WATER RIGHTS			EXAM FE	E		RECORD FEE			
0201	SURFACE WATE	R		\$		0202	\$			
0203	GROUND WATER	7		\$		0204	\$			
0205	TRANSFER			\$						
	WELL CONSTRU	ICTION		EXAM FE	E		LICENSE FEE			
0218	WELL DRILL CO	NSTRUCTOR	R	\$		0219	\$			
	LANDOWNER'S	PERMIT				0220	\$			
	OTHER	(IDENTIF	=Y)							
0536	TREASURY	0437	WELL (CONST. ST.	ART F	EE				
0211	WELL CONST ST	ART FEE		\$		CARD#				
0210	MONITORING W	ELLS		\$		CARD#				
	OTHER	(IDENTIF	Y)							
0607	TREASURY	0467	HYDRO	ACTIVITY	LIC	NUMBER				
0233	POWER LICENS	E FEE (FW/V	VRD)		PC	879	5994.73			
0231	HYDRO LICENSE					1	S			
	HYDRO APPLICA	TION					S			
			OTHER	/ DDV						
	TREASURY	-	OTHER	/ HDX						
FUND	-	_ TITLE _			-					
OBJ. COD	E	_ VENDOR	R #		_					
DESCRIPT	TION						\$			
O LOGINIII	1000									

RECEIPT: 121862

DATED: 11/4/16 BY: K 1/0/

RECEIPT#

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # ARGP2 879

		1000				
RECEIVED FRO	M: Lacon	ib Ir	ngati	on	APPLICATION	
BY:	Distri	ct	0		PERMIT	
0.4011	NIEOW 4	OTHER USE	NITIEV		TRANSFER	
	SHECK:# 3441		NIIFT)		TOTAL REC'D	\$ 980.84
1083	TREASURY	4170	WRD MIS	C CASH	ACCT	
	Name and the second	7,1,0				\$
	COPIES OTHER: (IDENTIFY)				\$
				- 7		
0243 I/S L	.ease 0244					
		4270	WRD OPE	RATING	ACCT	
	MISCELLANEOU:	3				0
0407	COPY & TAPE FE	ES				\$
0410	RESEARCH FEES					S
0408	MISC REVENUE:		-			S
TC162	DEPOSIT LIAB. (I		-	_		s
0240	EXTENSION OF T	IME				
	WATER RIGHTS:			EXAM FEE	The state of the s	RECORD FEE
0201	SURFACE WATER	3	\$		0202	\$
0203	GROUND WATER		\$		0204	\$
0205	TRANSFER		\$			
	WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE
0218	WELL DRILL CON	STRUCTOR	\$		0219	\$
	LANDOWNER'S F	ERMIT			0220	\$
	OTHER	(IDENTIF)	n			
0536	TREASURY	0437	WELL CO	NST STA	ART FFF	
			-			
0211	WELL CONST ST. MONITORING WE		\$		CARD	
0210					CAND	".
	OTHER					
0607	TREASURY	0467	HYDRO A	CTIVITY		
0233	POWER LICENSE	FEE (FW/W	RD)		PC 879	\$980.84
0231	HYDRO LICENSE	FEE (FW/W	RD)			\$
	HYDRO APPLICA	TION				\$
	TREASURY		OTHER /	RDX		
OBJ. COD	DE	_ VENDOR	#			
DESCRIP	TION					S
					- 1	- T

RECEIPT: 118086 DATED: 11-20-15 BY: Man And

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE # AREP2 879

(503) 986-0900 / (503) 986-0904 (fax)										
DECEIVE	D EDO	M: Lacom	n Ty	reco	000	APPLI	CATION			
	D Phoi	Distric	+	1190	101	PE	RMIT			
BY:		DISTITLE				TRAI	NSFER			
CASH:	C	HECK:# O	THER: (IDE	NTIFY)						
		X 3441 [TOTAL	REC'D	\$ 980.84		
1	083	TREASURY	4170	WRD M	ISC CASH	ACCI				
040	7	COPIES						S		
		OTHER: (ID	ENTIFY)				_	\$		
004	0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water									
024	0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water 1245 Cons. Wate									
		The same of the sa		WADO	PENATING	ACCI				
		MISCELLANEOUS						s		
040	7	COPY & TAPE FEES	S					\$		
041	0	RESEARCH FEES						\$		
040	18	MISC REVENUE: (-		_	S		
TC	162	DEPOSIT LIAB. (ID					-	\$		
024	10	EXTENSION OF TIM	ИΕ							
		WATER RIGHTS:			EXAM FEE			RECORD FEE		
020)1	SURFACE WATER			\$	020	02	\$		
020)3	GROUND WATER			\$	020	04	\$		
020)5	TRANSFER			\$					
		WELL CONSTRUCT	TION		EXAM FEE			LICENSE FEE		
021	18	WELL DRILL CONS	TRUCTOR		\$	02	19	\$		
		LANDOWNER'S PE	RMIT			02	20	\$		
		OTHER	(IDENTIF	Y)						
			1.5.5.5.5							
C)536	TREASURY	0437	WELL C	CONST. STA	ART FEE				
021	11	WELL CONST STAF	RTFEE		S		CARD#			
021	10	MONITORING WEL	LS		\$		CARD#			
		OTHER	UDENTIE	v)						
C	0607	TREASURY			ACTIVITY	-	-	10000000		
023	33	POWER LICENSE	FEE (FW/W	/RD)		PC 57	19	\$980.84		
023	31	HYDRO LICENSE F	EE (FW/W	(RD)				\$		
		HYDRO APPLICATI	ON					\$		
		TREASURY		OTHER	/ BDX					
L=										
FU	ND		TITLE _			-				
ОВ	J. COD	E	VENDOR	#						
DE	SCRIPT	TION						\$		
							-			

RECEIPT: 118086 DATED: 11-20-15 BY:

4

RECEIPT:

STATE OF OREGON

WATER RESOURCES DEPARTMENT

RECEIPT #

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # ARSPC 879

APPLICATION RECEIVED FROM: PERMIT BY: TRANSFER OTHER: (IDENTIFY) CASH: \$966.95 TOTAL REC'D 4170 WRD MISC CASH ACCT 1083 TREASURY S COPIES 0407 S OTHER: (IDENTIFY) 0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan____ 0245 Cons. Water 4270 WRD OPERATING ACCT MISCELLANEOUS \$ 0407 COPY & TAPE FEES \$ 0410 RESEARCH FEES \$ 0408 MISC REVENUE: (IDENTIFY) \$ TC162 DEPOSIT LIAB. (IDENTIFY) \$ 0240 EXTENSION OF TIME RECORD FEE WATER RIGHTS: **EXAM FEE** \$ 0202 0201 SURFACE WATER \$ \$ \$ 0204 0203 **GROUND WATER** 0205 TRANSFER LICENSE FEE **EXAM FEE** WELL CONSTRUCTION S 0219 0218 WELL DRILL CONSTRUCTOR \$ 0220 LANDOWNER'S PERMIT (IDENTIFY) OTHER 0536 TREASURY 0437 WELL CONST. START FEE 0211 WELL CONST START FEE \$ CARD# S CARD # 0210 MONITORING WELLS OTHER (IDENTIFY) LIC NUMBER 0467 HYDRO ACTIVITY 0607 TREASURY \$966.95 POWER LICENSE FEE (FW/WRD) 0233 HYDRO LICENSE FEE (FW/WRD) 0231 S HYDRO APPLICATION TREASURY OTHER / RDX TITLE FUND OBJ. CODE **VENDOR#** DESCRIPTION

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal



EIPT # 114022

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # ARSRC 879

	(503) 986-0900 / (503) 986-0904 (tax)										
REC	FIVED FRO	M: Lacom	h Irri	antion	APPLICATION						
BY:	LIVEDINO	DIEH	ct ()	PERMIT						
JT.				*	TRANSFER						
CAS	н: с		THER: (IDENT	IFY)		-0// 98					
		V3250			TOTAL REC'D	\$ 766.73					
-	1083	TREASURY	4170 WF	RD MISC CASH	ACCT						
						\$					
	Est Est	COPIES OTHER: (I	DENTIEY)			\$					
	OTHER: (IDENTIFY)										
_	0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water 4270 WRD OPERATING ACCT										
	-			AD OPERATING	ACCI						
		MISCELLANEOUS				\$					
	0407	COPY & TAPE FEE				S					
	0410	RESEARCH FEES				S					
	0408	MISC REVENUE:		-		\$					
	TC162	DEPOSIT LIAB. (II				s					
	0240		IME			RECORD FEE					
		WATER RIGHTS:		EXAM FE	The second second	\$					
	0201	SURFACE WATER		S	0202	\$					
	0203	GROUND WATER		\$	0204						
	0205	TRANSFER		S		LICENSE FEE					
		WELL CONSTRUC	CTION	EXAM FE		S					
	0218	WELL DRILL CON		\$	0219	\$					
		LANDOWNER'S P	ERMIT		0220	Ψ					
		OTHER	(IDENTIFY)								
-	0536	TREASURY	0437 WI	ELL CONST. ST	ART FEE						
	0211	MONITORING WE		\$	CARD #						
	0210				CARD						
		OTHER	(IDENTIFY)								
	0607	TREASURY	0467 HY	DRO ACTIVITY	/ LIC NUMBER						
	0233	POWER LICENSE	FEE (FW/WRD)	PC 879	\$ 966.95					
	0231	HYDRO LICENSE	FEE (FW/WRD)		\$					
		HYDRO APPLICAT	TION			\$					
-		TREASURY	01	THER / RDX							
	FUND		_ TITLE								
	OBJ. COD	E	_ VENDOR # _		-	c					
	DESCRIPT	TION				\$					

RECEIPT: 114022 DATED: 1/13/4 BY 9

WATER RESOURCES DEPARTMENT

RECEIPT # 110482

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE #ARUPC 879

			(503) 98	36-0900 / (3	203) 900-0904 (18)	•)		
REC	CEIVED FRO	OM: COCCH	0h 1	MICH	Hion	APPLICATION	N	
3Y:		dictric	4			PERMIT		
31.		Charle				TRANSFER		
CAS	SH: C	_	OTHER: (II	DENTIFY)			10.1/ 10	
L		X3045				TOTAL REC'D	18946.12	
-	1083	TREASURY	4170	WRD I	IISC CASH A	ACCT		
		COPIES					S	
		OTHER:	IDENTIFY				\$	
						45 O M/		
	0243 I/S L	024					_	
				WRD	PERATING A	ACCI		
		MISCELLANEOU					s	
	0407	COPY & TAPE FE					\$	
	0410	RESEARCH FEES					\$	
	0408	MISC REVENUE:		Y)	-		\$	
	TC162	DEPOSIT LIAB. (S	
	0240	EXTENSION OF T	IME					
		WATER RIGHTS:			EXAM FEE		RECORD FEE	
	0201	SURFACE WATER	3		\$	0202	\$	
	0203	GROUND WATER	I.		\$	0204	\$	
	0205	TRANSFER			\$			
		WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE	
	0218	WELL DRILL CON	STRUCTO	R	S	0219	\$	
		LANDOWNER'S F	ERMIT			0220	\$	
		OTHER	(IDENTI	FY)				
	0536	TREASURY	0437	WELL	CONST. STA	RTFEE		
	0211	WELL CONST ST	ART FEE		S	CARD	#	
	0210	MONITORING WE	LLS		\$	CARD	#	
		OTHER	(IDENTI	FY)				
	0607	TREASURY	0467	HYDRO	O ACTIVITY	LIC NUMBER		
	0233	POWER LICENSE	FEE (FW/	WRD)		10879	15946.12	
	0231	HYDRO LICENSE	FEE (FWA	WRD)			\$	
		HYDRO APPLICA					\$	
				OTHE	, and			
		TREASURY		OTHER	H/HDX			
	FUND		_ TITLE .					
	OBJ. CODE VENDOR #							
	DESCRIP	TION					S	

RECEIPT: 110482 DATED: 11513 BY: MCharle

WATER RESOURCES DEPARTMENT

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE # HRUPO 8

			(503) 98	86-0900 / (5	03) 986-0904 (fa	ix)				
REC	EIVED FRO	M. Lach	10 M	11100	HIM	APF	PLICATION			
3Y:		TETTIC	1	1110	ALL-	1	PERMIT			
						TH	RANSFER			
CAS	H: C		THER: (II	DENTIFY)				100	17	10
L		1X30451				TOTA	L REC'D	\$9	7(1-	الما
-	1083	TREASURY	4170	WRD M	ISC CASH	ACCT				
	0407	COPIES						S		
	0407		DENTIFY)					\$		
_	0243 I/S Le	ease 0244					Water	=		
			4270	WRD O	PERATING	ACCT				
		MISCELLANEOUS						•	-	-
	0407	COPY & TAPE FEE	S					\$		
	0410	RESEARCH FEES								-
	0408	MISC REVENUE:	(IDENTIF	Y)				\$		-
	TC162	DEPOSIT LIAB. (IE	ENTIFY)					\$	-	-
	0240	EXTENSION OF TI	ME					\$		
		WATER RIGHTS:			EXAM FEE			REC	CORD FE	E
	0201	SURFACE WATER			S	-	0202	\$		
	0203	GROUND WATER			S		0204	\$		
	0205	TRANSFER	30.0		\$					
		WELL CONSTRUC	TION		EXAM FEE			LIC	ENSE FE	E
	0218	WELL DRILL CONS		R	S		219	\$		
		LANDOWNER'S PE					0220	\$		
				EW						
		OTHER	(IDENTI	FT)		_		-		-
	0536	TREASURY	0437	WELL (CONST. STA	RT FE	E			
	0211	WELL CONST STA	RTFEE		S		CARD#			
	0210	MONITORING WEL	LS		S		CARD#	-		
		OTHER	(IDENTI	FY)						
-	0007				AOTUUTY	110.11	44000			
		TREASURY			ACTIVITY	LICN	UMBER	601	. 1.	(7)
	0233			And I		HCE	211	-	46.	10
	0231	HYDRO LICENSE	EE (FWA	WRD)	1			\$		
		HYDRO APPLICAT	ON					\$		
		TREASURY		OTHER	/ RDX					
	FUND		TITLE							
			VENDO	R#				\$		
	DESCRIPT	IUN								-

RECEIPT: 110482

RECEIPT # 107409

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # AR3PC879

DECEMED FRO	M: Lacon		(503) 906-0904 (18)	APPLICATION	
BY:	IM: COM	o irrigal	District	PERMIT	
ы.				TRANSFER	
CASH: C	A CONTRACTOR OF THE PARTY OF TH	OTHER: (IDENTIFY)	TOTAL REC'D	\$944.38
	2830			TOTAL REG B	3744.38
1083	TREASURY	4170 WRD	MISC CASH A	ACCT	
0407	COPIES				\$
	OTHER: (IDENTIFY)	-		\$
0243 I/S L	ease 0244	Muni Water Mgmt.	Plan 02	45 Cons. Water	
			OPERATING .		
	MISCELLANEOUS	3			
0407	COPY & TAPE FE	ES			\$
0410	RESEARCH FEES				\$
0408	MISC REVENUE:	(IDENTIFY)			\$
TC162	DEPOSIT LIAB. (I	DENTIFY)			\$
0240	EXTENSION OF T	IME			S
	WATER RIGHTS:		EXAM FEE		RECORD FEE
0201	SURFACE WATER	1	\$	0202	\$
0203	GROUND WATER		\$	0204	\$
0205	TRANSFER		\$		
	WELL CONSTRU	CTION	EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		S	0219	\$
	LANDOWNER'S P	ERMIT		0220	\$
	OTHER	(IDENTIFY)			
0536	TREASURY	0437 WEL	L CONST. STA	RT FEE	
0211	WELL CONST STA	ART FEE	\$	CARD #	
0210	MONITORING WE	LLS	S	CARD#	
	OTHER	(IDENTIFY)			
0607	TREASURY	0467 HYD	RO ACTIVITY	LIC NUMBER	
0233	POWER LICENSE	FEE (FW/WRD)		PC 879	\$ 944.38
0231	HYDRO LICENSE	FEE (FW/WRD)			\$
	HYDRO APPLICA	TION			\$
	TREASURY		ER / RDX		
FUND		_ TITLE			
OBJ. COD	E	_ VENDOR #			Į.
DESCRIPT	TION				\$

RECEIPT: 107409 DATED: 11-21-12 BY: X BELL

WATER RESOURCES DEPARTMENT

RECEIPT # 107409

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE #_AR3PC879

DECEMEN	rnou / ac	In Law of	0.11	APPLICATION						
	FROM: LACON	o irrigat	Vishart	PERMIT						
BY:		-	distact	TRANSFER						
CASH:	CHECK:#	OTHER: (IDENTIFY)		Thanes Ett						
	X 2830			TOTAL REC'D	\$ 944.38					
10	B3 TREASURY	4170 WRD I	AISC CASH A	CCT						
		4170 17110 11	moo onom		S					
0407	COPIES OTHER:	(IDENTIEV)			\$					
0243 I/S Lease 0244 Muni Water Mgmt, Plan 0245 Cons. Water 4270 WRD OPERATING ACCT										
	MISCELLANEOU		JELNATING A	4001						
0407	COPY & TAPE FE				S					
0407		37			S					
0408			_		\$					
TC16			*		\$					
0240	EXTENSION OF T				\$					
	WATER RIGHTS:		EXAM FEE		RECORD FEE					
0201	SURFACE WATER		S	0202	\$					
0203			S	0204	\$					
0205	TRANSFER		\$							
	WELL CONSTRU	CTION	EXAM FEE		LICENSE FEE					
0218			S	0219	S					
0210	LANDOWNER'S F			0220	\$					
	OTHER									
		(IDEATH: 1)								
05	36 TREASURY	0437 WELL	CONST. STAI	RT FEE						
0211	WELL CONST ST	ART FEE	\$	CARD#						
0210	MONITORING WE	LLS	\$	CARD#						
	OTHER	(IDENTIFY)								
060	7 TREASURY	0467 HYDRO	OACTIVITY	LIC NUMBER						
0233				PC 879	15 944 25					
	HYDRO LICENSE			15011	S					
0201	HYDRO APPLICA				S					
_	TREASURY	OTHER	R/RDX							
FUND TITLE										
OBJ. 0	CODE	VENDOR #								
DESC	RIPTION				\$					

RECEIPT: 107409 DATED: 1-21-12 BY: 2 Bell

WATER RESOURCES DEPARTMENT

104423

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # ARZPC879

RECEIVED FRO	M. 1000		irrigation	APPLICATION	
BY:	Nist	Cic-	+ grines C	PERMIT	
	-1111			TRANSFER	
CASH: C	261Z	OTHER: (II	DENTIFY)	TOTAL REC'D	\$928,76
1083	TREASURY	4170	WRD MISC CASH AC	CCT	
0407	COPIES				\$
	_ OTHER: (IDENTIFY)	V		\$
0243 I/S L	ease 0244	Muni Wat	er Mgmt. Plan 0245	Cons. Water	
		4270	WRD OPERATING A	CCT	
	MISCELLANEOUS	3			
0407	COPY & TAPE FEI		\$		
0410	RESEARCH FEES		\$		
0408	MISC REVENUE:		\$		
TC162	DEPOSIT LIAB. (I		\$		
0240	EXTENSION OF T		\$		
	WATER RIGHTS:		EXAM FEE		RECORD FEE
0201	SURFACE WATER		S	0202	\$
0203	GROUND WATER		S	0204	\$
0205	TRANSFER		\$		
	WELL CONSTRUC	CTION	EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		R \$	0219	\$
	LANDOWNER'S P			0220	\$
	OTHER	(IDENTI	FY)		
0536	TREASURY	0437	WELL CONST. STAR	TEEE	
0211	WELL CONST STA				
0210	MONITORING WE		\$	CARD #	
0210				CARD#	
	OTHER				
0607	TREASURY	0467	HYDRO ACTIVITY	LIC NUMBER	0-0-1
0233	POWER LICENSE	FEE (FW/	WRD)	C 879	\$928,76
0231	HYDRO LICENSE	FEE (FWA	WRD)		\$
	HYDRO APPLICAT	ION			\$
	TREASURY		OTHER / RDX		
FUND		TITLE			
		VENDO			
					\$
DESCRIPT	TION				
			1/5/11	- 0	

RECEIPT: 104423

DATED 1-10-11

BY: AR

din.

STATE OF OREGON

WATER RESOURCES DEPARTMENT

104423

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 503) 986-0900 / (503) 986-0904 (fax) INVOICE # MZPC879

			(303) 300	03007 (000) 000	CCC (tain)		
REC	CEIVED FRO	OM: AACC	MB	11-11ga	toon	APPLICATION	
3Y:		315	rict	- 2		PERMIT	
						TRANSFER	
CA.	SH: (1117/17	OTHER: (IDE	NTIFY)	1	TOTAL REC'D	1897876
L		TH 5015	Ш			TOTALTILOS	120,10
	1083	TREASURY	4170 V	VRD MISC C	ASH A	ССТ	
	0407	COPIES					\$
			(IDENTIFY)				\$
	02431/51	ease 024	4 Muni Water I	Momt Plan	024	5 Cons. Water	
-	02.00.00			VRD OPERA			
		MISCELLANEOU					
	0407	COPY & TAPE FE					\$
	0410	RESEARCH FEES					\$
	0408	MISC REVENUE:					\$
	TC162	DEPOSIT LIAB. (S
	0240	EXTENSION OF T					\$
		WATER RIGHTS:		EV	AM FEE		RECORD FEE
	0201	SURFACE WATER		\$	AMFEE	0202	\$
	0203	GROUND WATER		\$	_	0204	\$
	0205	TRANSFER		S			
		WELL CONSTRU	CTION		AM FEE		LICENSE FEE
	0218	WELL DRILL CON		\$		0219	\$
		LANDOWNER'S F				0220	\$
		OTHER					
		OTTLEN	(IDENTIF)				
	0536	TREASURY	0437 V	VELL CONS	T. STAF	RT FEE	
	0211	WELL CONST ST	ART FEE	\$		CARD #	
	0210	MONITORING WE	LLS	\$		CARD#	
		OTHER	(IDENTIFY)				
_	0607	TREASURY			VITV	LIC NUMBER	
	2000	POWER LICENSE	The state of the state of		VIII	PC 879	\$ 978,76
	0231	HYDRO LICENSE				011	S
	0201			0)	100		\$
		HYDRO APPLICA					Φ
		TREASURY	C	THER / RD)	(
	FUND		TITLE				
		E					
	DESCRIPT						S
	220011111						

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

RECEIPT # 101617

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 503) 985-0900 / (503) 986-0904 (fax INVOICE # ARIPC 879

	(303) 380-0300	7 (503) 986-0904 (18X)		
ECEIVED FRO	M: Lacomb Irr	igation	APPLICATION	
Y:	Dismic	+2000	PERMIT	
			TRANSFER	
ASH: C	HECK:# OTHER: (IDENTIF)	Y)	DECID	\$904.93
	Mayor		TOTAL REC'D	10,1,42
1083	TREASURY 4170 WRD	MISC CASH AC	CT	
0407	COPIES			\$
0407	OTHER: (IDENTIFY)			\$
		100		
0243 I/S L	ease 0244 Muni Water Mgmt			_
	4270 WRD	OPERATING A	сст	
	MISCELLANEOUS			e
0407	COPY & TAPE FEES			\$
0410	RESEARCH FEES			S
0408	MISC REVENUE: (IDENTIFY)	-	_	S
TC162	DEPOSIT LIAB. (IDENTIFY)	-		S
0240	EXTENSION OF TIME		-	RECORD FEE
	WATER RIGHTS:	EXAM FEE	2000	S
0201	SURFACE WATER	\$	0202	S
0203	GROUND WATER	S	0204	
0205	TRANSFER	S		LICENSE FEE
	WELL CONSTRUCTION	EXAM FEE	0219	\$
0218	WELL DRILL CONSTRUCTOR	\$	0219	S
	LANDOWNER'S PERMIT		0220	1
	OTHER (IDENTIFY)		_	
0536	TREASURY 0437 WEL	L CONST. STAR	T FEE	
0211	WELL CONST START FEE	S	CARD#	
0210	MONITORING WELLS	S	CARD#	
	OTHER (IDENTIFY)			
0607	TREASURY 0467 HYD			- 00101
0233	POWER LICENSE FEE (FW/WRD)	P	C 879	\$ 907,93
0231	HYDRO LICENSE FEE (FW/WRD)			\$
	HYDRO APPLICATION			\$
	TREASURY OTH	ER / RDX		
	TITLE			
	E VENDOR #			\$
DESCRIPT	ION			

RECEIPT: 101617

DATED: 1 2 10 BY: Stribution – White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

RECEIPT # 101617

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # ARIPC 879

	I ADDI IOATION									
RECEIVED FROM: LUCOM DISCUSTON	APPLICATION									
BY: STICTS	PERMIT									
CASH: CHECK:# OTHER: (IDENTIFY)	TRANSFER									
CASH: CHECK:# OTHER: (IDENTIFY)	TOTAL REC'D	\$ 904,93								
1083 TREASURY 4170 WRD MISC CASH AC	CT									
0407 COPIES		\$								
OTHER: (IDENTIFY)		\$								
	Cone Water									
0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water 4270 WRD OPERATING ACCT										
	301									
MISCELLANEOUS		S								
0407 COPY & TAPE FEES 0410 RESEARCH FEES		\$								
0410 RESEARCH FEES 0408 MISC REVENUE: (IDENTIFY)		\$								
TC162 DEPOSIT LIAB. (IDENTIFY)		\$								
0240 EXTENSION OF TIME		5								
	1	RECORD FEE								
	0202	\$								
0201 SURFACE WATER \$ 0203 GROUND WATER \$	0204	\$								
0205 TRANSFER S	0204									
		LICENSE FEE								
WELL CONSTRUCTION EXAM FEE 0218 WELL DRILL CONSTRUCTOR \$	0219	S								
LANDOWNER'S PERMIT	0220	\$								
OTHER (IDENTIFY)										
0536 TREASURY 0437 WELL CONST. STAR	T FEE									
0211 WELL CONST START FEE \$	CARD#									
0210 MONITORING WELLS \$	CARD#									
OTHER (IDENTIFY)										
The state of the s	LIC NUMBER	5 90793								
0233 POWER LICENSE FEE (FWWRD)	0014	5								
0231 HYDRO LICENSE FEE (FW/WRD)										
HYDRO APPLICATION		\$								
TREASURY OTHER / RDX										
FUND TITLE										
OBJ. CODE VENDOR #										
Control of the Contro		S								
DESCRIPTION										

RECEIPT: 101617 Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

DATED: 1 - 3 1 BY:

REC	EIPT#	JOJIU SALEM, OF	St. N.E. Ste. A R 97301-4172 503) 986-0904 (fax)	INVOICE #	ARDPC 879
REC	EIVED FRO	w a comb lyvidat	IN Demost	APPLICATION	
BY:	LIVEDING	m. Lawing III day	to 100the	PERMIT	
				TRANSFER	
CAS	H: C	HECK:# OTHER: (IDENTIFY)			1.002 17
		X2400 LI		TOTAL REC'D	\$883.12
-	1083	TREASURY 4170 WRD	MISC CASH AC	CT	
					\$
	0407	COPIES			\$
	-	OTHER: (IDENTIFY)			
	0243 I/S L	ease 0244 Muni Water Mgmt. F	Plan 0245	Cons. Water	_
		4270 WRD	OPERATING AC	CT	
		MISCELLANEOUS			
	0407	COPY & TAPE FEES			\$
	0410	RESEARCH FEES		\$	
	0408	MISC REVENUE: (IDENTIFY)			\$
	TC162	DEPOSIT LIAB. (IDENTIFY)			\$
	0240	EXTENSION OF TIME			\$
			EVANIEE		RECORD FEE
	0004	WATER RIGHTS:	EXAM FEE	0000	\$
	0201	SURFACE WATER	\$	0202	S
	0203	GROUND WATER	\$	0204	
	0205	TRANSFER	\$		LIGHNOFFEE
		WELL CONSTRUCTION	EXAM FEE		LICENSE FEE
	0218	WELL DRILL CONSTRUCTOR	\$	0219	\$
		LANDOWNER'S PERMIT		0220	\$
		OTHER (IDENTIFY)			
_	0536	TREASURY 0437 WELL	CONST. START	FFF	
		Control and the second second			
	0211	WELL CONST START FEE	\$	CARD#	
	0210	MONITORING WELLS	\$	CARD #	
		OTHER (IDENTIFY)			
	0607	TREASURY 0467 HYDR	O ACTIVITY	IC NUMBER	
	0233	POWER LICENSE FEE (FW/WRD)		1	\$
	0231	HYDRO LICENSE FEE (FW/WRD)	P	C 879	\$ 883,12
		HYDRO APPLICATION			\$
-			R / RDX		
		THEAGONT OTHE	III / IIDA		
	FUND	TITLE			
	OBJ. COD	E VENDOR #			

RECEIPT: 98510

DESCRIPTION

DATED: 11-13-09

BY: 5

STAT

STATE OF OREGON WATER RESOURCES DEPARTMENT

RECEIPT # 98510

RECEIPT: 98510

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 INVOICE # APOPC 879

		-	(503) 90	09007 (3	03) 500-0504 (iax)			
REC	EIVED FRO	M: La Com	O IV	rolan	MIKY	101	APPLICATION		
BY:		m port Olympia	VII	Teles II			PERMIT		
ы.							TRANSFER		
CAS	SH: C	CHECK:#	OTHER: (IE	DENTIFY)				700	
		DA2200					TOTAL REC'D	\$883.	12
		7							
	1083	TREASURY	4170	WRD N	IISC CASH	AC	СТ		
	0407	COPIES						\$	
		OTHER:	(IDENTIFY)					\$	
	0040 1/01	ease 024	d Mari West	or Manut Di		0245	Cone Water		
_	U243 1/5 Li	ease 024							
	-			WHDC	PERATING	3 AC	CI		-
		MISCELLANEOU						•	
	0407	COPY & TAPE FE						\$	-
	0410	RESEARCH FEE	5					\$	
	0408	MISC REVENUE:		Y)				\$	
	TC162	DEPOSIT LIAB.				-		\$	
	0240	EXTENSION OF	ГІМЕ						
		WATER RIGHTS:			EXAM FE	E		RECORD FE	E
	0201	SURFACE WATE	R		\$		0202	\$	
	0203	GROUND WATER	3		\$		0204	\$	
	0205	TRANSFER			\$				
		WELL CONSTRU	CTION		EXAM FE	E		LICENSE FE	E
	0218	WELL DRILL COM	STRUCTO	R	\$		0219	\$	
		LANDOWNER'S I	PERMIT				0220	\$	
		OTHER	(IDENTII	FY)					
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	0536	TREASURY	0437	WELL	CONST. ST	ART	FEE		
	0211	WELL CONST ST	ART FEE		\$		CARD#		
	0210	MONITORING WI	ELLS		S		CARD#		
		OTHER	(IDENTII	EVI					
	0607	TREASURY	0467	HYDRO	ACTIVITY	L	IC NUMBER		
7	0233	POWER LICENSE	FEE (FW/	WRD)		-	0-1-1	\$	129
	0231	HYDRO LICENSE	FEE (FW/V	VRD)		LT	CBM	\$ 883,1	2
		HYDRO APPLICA	TION					\$	
-		TREASURY		OTHER	/ DDV	-			
		INCASUNT		UTHER	R / RDX	-			
	FUND		_ TITLE _			-			
	OBJ. COD	E	VENDO	R#					
	DESCRIPT							\$	
	ULOUNIF I					_	-		
-				6.0			1 1		-

DATED:

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

WATER RESOURCES DEPARTMENT

RECEIPT # 94898

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # AR9PC 879

ECEIVED EBO	M: LACOM	401-01-0	RIGATI		APPLICATION	
BY:	, iii.	-	DUSTE	CONTRACTOR OF THE PARTY OF THE	PERMIT	
					TRANSFER	
CASH: C	X 10149		DENTIFY)		TOTAL REC'D	\$846.68
1083	TREASURY	4170	WRD M	ISC CASH	ACCT	
0407	COPIES					\$
	_ OTHER: (IDENTIFY)				\$
0243 1/5 1	ease 0244	Muni Wate	er Momt. Pla	n 02	45 Cons. Water	
02451/51				PERATING		
	MISCELLANEOUS					
0407	COPY & TAPE FE					\$
0410	RESEARCH FEES					\$
0408	MISC REVENUE:		Y)			\$ -
TC162	DEPOSIT LIAB. (I					\$
0240	EXTENSION OF T					\$
	WATER RIGHTS:			EXAM FEE		RECORD FEE
0201	SURFACE WATER			\$	0202	\$
0203	GROUND WATER			S	0204	\$
0205	TRANSFER			S		
3115	WELL CONSTRUC	CTION		EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		B	\$	0219	\$
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0211	WELL CONST STA	ART FEE		S	CARD	+
0210	MONITORING WE	LLS		\$	CARD	*
	OTHER	(IDENTI	FY)			
0607	TREASURY	0467	HYDRO	ACTIVITY	LIC NUMBER	
	POWER LICENSE				PC 879	\$ 846.68
	HYDRO LICENSE					\$
	HYDRO APPLICA	TION				\$
	TREASURY		OTHER	/ RDY		
		and and and				
The same of the sa						
OBJ. COD	E	VENDO	R#			-
DESCRIP	TION					\$

RECEIPT: 94898

DATED: LI/13/08 BY: L.Bell

WATER RESOURCES DEPARTMENT

WATER RESOURCES DEPART
725 Summer St. N.E. Ste. A
RECEIPT # 94898 SALEM, OR 97301-4172
SALEM, OR 97301-4172

INVOICE # AR9 PC 177

		OM: LACON			(13) 986-0904 (18)	APPLICATION	
	CEIVED FRO	OM:	DIK	Marin		PERMIT	
BY:		_	_	- Uluft	111	TRANSFER	
CA	SH: C	DHECK#	OTHER: (ID	DENTIFY)		TOTAL REC'D	\$846.68
	1083	TREASURY	4170	WRDM	ISC CASH A	ACCT	
	0407	COPIES					\$
		_ OTHER:	(IDENTIFY)				\$
		ease 024			n 02	45 Cons. Water	
					PERATING A		
		MISCELLANEOU					
	0407	COPY & TAPE FE	ES				\$
	0410	RESEARCH FEES	3				\$
	0408	MISC REVENUE:	(IDENTIFY	Y)			\$
	TC162	DEPOSIT LIAB. (IDENTIFY)				\$
	0240	EXTENSION OF T	TIME				\$
		WATER RIGHTS:			EXAM FEE		RECORD FEE
	0201	SURFACE WATER	3		S	0202	\$
	0203	GROUND WATER			S	0204	\$
	0205	TRANSFER			S		
		WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE
	0218	WELL DRILL CON		R	S	0219	\$
		LANDOWNER'S F	PERMIT			0220	\$
		OTHER	(IDENTII	FY)			
	0536	TREASURY	0437	WELL	CONST. STA	RTFEE	
	0211				\$	CARD#	
	0210	MONITORING WE	LLS		\$	CARD#	
		OTHER	(IDENTIF	FY)			
	0607	TREASURY	0467	HYDRO	ACTIVITY		
	0233	POWER LICENSE	FEE (FWA	WRD)		PC 879	\$ 946.62
	0231	HYDRO LICENSE	FEE (FW/V	VRD)			\$
		_ HYDRO APPLICA	TION				\$
-		TREASURY		OTHER	/ RDX		
	FUND		TITLE				
	OBJ. COD		_ VENDOR	1#			\$
	DESCRIP	TION					9
_							

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RECEIPT: 94898 DATED: 11/13/02 BY: 4.1810

RECEIPT # 90669

RECEIPT: 90669

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172

INVOICE # AR876879

				03) 300-0304 (18		
ECEIVED FRO	cerved FROM: Lacomb Frigation Dist.		APPLICATION			
Y:			PERMIT			
ASH: C	CHECK:#	OTHER: (III	ENTIFY)		TRANSFER	
	X 2242				TOTAL REC'D	\$865.77
1083	TREASURY	4170	WRD N	IISC CASH	ACCT	
0407	COPIES					S
120231		IDENTIFY)				\$
0243 I/S L	ease 0244	4 Muni Wate	er Mamt, Pl	an 02	245 Cons. Water	
				PERATING		
	MISCELLANEOUS					
0407	COPY & TAPE FE	ES				\$
0410	RESEARCH FEES	3				\$
0408	MISC REVENUE:	(IDENTIFY	Y)			\$
TC162	DEPOSIT LIAB. (DENTIFY)				\$
0240	EXTENSION OF T	IME				\$
	WATER RIGHTS:			EXAM FEE		RECORD FEE
0201	SURFACE WATER	3		S	0202	\$
0203	GROUND WATER			\$	0204	\$
0205	TRANSFER			\$		
	WELL CONSTRU	CTION		EXAM FEE		LICENSE FEE
0218	WELL DRILL CON	STRUCTO	R	\$	0219	\$
	LANDOWNER'S F				0220	\$
	OTHER	(IDENTI	FY)			
0536	TREASURY	0437	WELL	CONST. STA	INI FEE	
0211	WELL CONST ST	ART FEE		\$	CARD	#
0210	MONITORING WE	LLS		\$	CARD	#
	OTHER	(IDENTI	FY)			
0607	TREASURY	0467	HYDRO	ACTIVITY	LIC NUMBER	
0233	POWER LICENSE	FEE (FW/	WRD)		PC879	\$ 865.77
0231	HYDRO LICENSE	FEE (FW/	VRD)			\$
	_ HYDRO APPLICA	TION				\$
	TREASURY		OTHER	R / RDX		,
FUND		TITLE				
OBJ. COD		_ VENDO	H#			\$
DESCRIP	TION				S	Ψ
			1		100	1

DATED: 11/19/07 BY: X. Taxelle Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

RECEIPT # 90669

RECEIPT: 90669

725 Summer St. N.E. Ste. A SALEM, OR 97301-4172 (503) 986-0900 / (503) 986-0904 (fax) INVOICE # AK876879

				Language	
ECEIVED FRO	om: Lacon	ib Irrig	9710.7	APPLICATION	
Y:		Dist.		PERMIT	
				TRANSFER	
ASH: C	X 33112	OTHER: (IDENTIFY	[TOTAL REC'D	15865.77
1083	TREASURY	4170 WRD	MISC CASH A	CCT	
0407	COPIES				\$
0407		IDENTIFY)	-		\$
0243 I/S L	ease 024		Plan 024	5 Cons. Water	
			OPERATING A		
	MISCELLANEOUS	S			
0407	COPY & TAPE FE				\$
0410	RESEARCH FEES				\$
0408	MISC REVENUE:				\$
TC162	DEPOSIT LIAB. (\$
0240	EXTENSION OF T				\$
	WATER RIGHTS:		EXAM FEE		RECORD FEE
0201	SURFACE WATER	3	\$	0202	\$
0203	GROUND WATER		s	0204	\$
0205	TRANSFER		S		
0200	WELL CONSTRU	CTION	EXAM FEE		LICENSE FEE
0218	WELL DRILL CON		\$	0219	\$
0210	LANDOWNER'S F			0220	\$
	OTHER	(IDENTIFY)			
0536	TREASURY	0437 WELI	L CONST. STAF	T FEE	
0211	WELL CONST ST	ART FEE	\$	CARD	#
0210	MONITORING WE	LLS	\$	CARD	
	OTHER	(IDENTIFY)			
0607	TREASURY		RO ACTIVITY	LIC NUMBER	
0233	POWER LICENSE			(879	\$ 865.77
0231	HYDRO LICENSE		+	011	\$
0251			_		\$
	_ HYDRO APPLICA	TION			\$
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				1)	1.

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

ANNUAL STATEMENT

7	Name Lacomb Irrigation District
	41358 Lacomb Drive Lebanon OP 97355
2.	I rabtree I rook
0.	Stream Clubblee Creek
	Tributary of South Santiam River County Linn Date of initiation of right 9/29/80 for 45 cfs, 8-5-82 for 20 cf
4.	Date of initiation of right 3/23/00 101 43 C13, 0-3-02 101 20 C1
D.	Maximum amount of water claimed 65 sec. ft.
6.	Total average fall utilized
7.	Total theoretical h. p. claimed horsepower.
8.	Total average fall utilized 236.5 ft. Total theoretical h. p. claimed 1747 horsepower. Total power developed 787 horsepower.
9.	Location of point of diversion from stream: NE4 SW4
	Sec. 25 , Tp. 115 , R. 1E
10.	Sec. 25 Tp. 11S R. 1E Location of point at which water is returned: NE ¹ ₄ SW ¹ ₄
	Sec. ZI Tp. 11S R IE
11.	Sec. 21 , Tp. 11S , R. 1E Manner of developing power Francis Turbine and Generator
12.	Use to which power is applied Generation of electricity
	If storage is used
13.	Location of reservoir, Secs, Tp, R.
	Capacity of reservoir acre feet
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
	Area of reservoir acres.
	Height of dam feet; mean depth feet.
	INITIATION OF WATER RIGHT
Ste	te Engineer's Ap. No. 60823 Per No. 49822 Cert. No.
	cree of court for
200	In re:adjudication proceedings
	at page Vol. Order Record.
	at page voi Order necord.

Initiated prior to water code but not adjudicated

TRANSFERS		Date	Amount	Receipt No.
Date	To Whom	1987 pt 1988 1989	354.40	51070 54139 57360 40157
	- Fal	1991	443.00	68168
*****************		nel 1-31-91	38.60	631.68
	ANGES IN AMOUNT OF WATER PLAIMED OR FALL UTILIZED	1992	354.40	81604
Date	N	1995	443.00	120877
Date	Nature of Change	1993	443 00	9442
***************************************		1197	443,00	9205
***************************************	11.11.	/998 1999	422.28	(828) 26552
	REMARKS 10-20-37- 443 CK # 004636			*************
	REMARKS 10-20-37- 443	100		*************
	CK# 004636			************
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Annual Power Statements PC 879 For 2013 Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not app	l <u>v.</u>
PROJECT NAME LACOMD Irrigation District	
1. Name of Claimant: Lacomb Irrigation District	
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lel	Janon, OK 97355
3. Stream from which appropriation is claimed: Crawvel Creek To but	ary of South Santi
4. Date of initiation of right: 9/29/80(45c/5) 8/5/82(30c/s) 11/3	35/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS	
6. Total average fall utilized: <u>335</u> feet	
7. Total number of theoretical horsepower (thp) claimed: 1747 thp	
8. Total horsepower developed: 100 % thp. Maximum peak power developed	this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1E	_ Section2.5
10. Location of point at which water is returned. Township 11 S Range 1E	Section 21
11. Manner of developing power: TWV DINE & Generator	
12. Use to which power is applied: Sold to Pacifi Corp	
13. If storage is used: Location of reservoir: Township N A Range	Section
14. Capacity of reservoir: NA	
15. Stream from which reservoir is filled: NA	
16 Date of initiation of storage right: NA	RECEIVED
17. Area of reservoir: NA acres.	DEC 0 5 2023
18. Height of dam: NA feet; mean depth: feet.	OWRD
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS I this	HEREOF, I have hereunto set my hand
Julie MCKINNON Position	
PRINT NAME ONLY CONTACT PHONE NUMBER 5	41 409 0245
	follow-up questions if needed)
DI Control Control	

Please mail this Statement to:

NOV 17 2021

For 2020 Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

OWRD

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.
PROJECTNAME LOCOMO TERIGATION DISTRICT
1. Name of Claimant: LOCOMB IRPIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, LEBANON, OR 97355
3. Stream from which appropriation is claimed: CVABTREE CRK. TRIBUTORY OF S. Santiam
4. Date of initiation of right 9/29/80 (40 CFS) 8/5/82 (20 CFS) 11/25/86 WTILIZED
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
.6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 do thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 15 Range 1 E Section 21
11. Manner of developing power: TUBINE & GENERATOR
12. Use to which power is applied: SOLD TO PACIFICORP
13. If storage is used: Location of reservoir: Township NA Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: N A feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of
JULIE MCKINNON Position SECRETARY-TREASURER
PRINT NAME
SIGNATURE CONTACT PHONE NUMBER 5 T TO SIGNATURE (for follow-up questions if needed)
Please mail this Statement to:

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.
PROJECTNAME LACOMB IERIGATION DISTRICT
1. Name of Claimant: LOCOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, LEBANON, OR 97355
3. Stream from which appropriation is claimed: WABTREE CRK. TRIBUTORY OF S. SONTIAM
4. Date of initiation of right: 9 29 80 (40 CFS) 8 5 82 (20 CFS) 11 25 86 UTILIZED
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed:thp
8. Total horsepower developed: 100 do thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 11 S Range 1 E Section 21.
11. Manner of developing power: TUBINE & GENERATOR
12. Use to which power is applied: Sold to PACIFICORP
13. If storage is used: Location of reservoir: Township N A Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: N
17. Area of reservoir: N A acres.
18. Height of dam: N A feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of
TULIE MCKINNON Position SCRETARY-TREASURER PRINT NAME
Aulie MCK VIMIN CONTACT PHONE NUMBER 541 409-0245
SIGNATURE (for follow-up questions if needed)
Please mail this Statement to:
OREGON WATER RESOURCES DEPARTMENT
SALEM, OR 97301-1271 NOV 16 2020

OWRD

For 2019 Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.
PROJECT NAME Lacomb Irrigation District
1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OK 97355
3. Stream from which appropriation is claimed: Craptice Creek Tin but avy of South South
4. Date of initiation of right: 9/29/80(45cfs) 8/5/82(20cfs) 11/25/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: <u>335</u> feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 % thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 11 S Range 1 E Section 21.
11. Manner of developing power: TWV bine & Generator
12. Use to which power is applied: Sold to Pacificorp
13. If storage is used: Location of reservoir: Township N A Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this
Julie MCKINNON Position
PRINT NAME Onlie MCK June Contact Phone Number 541 409 0245
SIGNATURE (for follow-up questions if needed)
Please mail this Statement to:
OREGOVERATED RECOURCES DEPARTMENT



PLEASE SEND PAYMENT WITH UPPER PORTION OF INVOICE TO:

Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

2020 ANNUAL INVOICE

Lacomb Irrigation District PO Box 2485 Lebanon, OR 97355

Please notify OWRD of any address change

Hydroelectric File #	PC 879
Amount Due	\$ 1,050.28
Invoice #	AR0PC 879
Invoice date	November 1, 2019
Due Date	January 1, 2020

Hydroelectric Project Owner:

This invoice includes the annual hydroelectric fees and the form for your ANNUAL POWER CLAIM STATEMENT for file #PC 879 for the period of January 1 through December 31, 2020. The project is located on Crab Tree Creek. This project fee is based on ORS 543.078(2)(a) \$0.605 per theoretical horsepower. Total THP is 1736.

In addition, please fill out and submit the ANNUAL POWER CLAIM STATEMENT on the back of this page. The annual statement is required by ORS 543.720.

If you have any questions, please call Mary Grainey at 503-986-0833. Thank you for your attention to this matter.

FOR	OFFICE USE ONLY:
Code 690:	\$ 212.16
Code 635:	\$ 677.43
Code 340:	\$ 160.69
OBJ 0246:	\$ 1,050.28
OBJ 0247:	\$.00
OBJ 0248:	\$.00
Fee Class:	I

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RECEIVED

DEC. 0 2 2019

OWRD

CHECKED NOV 12 2019

For 2018 Use: State Power Claim No #PC 879 Federal Energy Regulatory Commission (FERC) No.: 00648	FERC Expiration Date:	or N/A (circle if applies)
---	-----------------------	----------------------------

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.
PROJECT NAME LACOMS Imaginan District
1. Name of Claimant: Lacomb Imgation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 3485, Lebanon, OR 97353
3. Stream from which appropriation is claimed: Orabbrel Creek Tributary of S. Santiam
4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (20 c/s) 11/25/86 Wilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 935 feet
7. Total number of theoretical horsepower (thp) claimed:thp
8. Total horsepower developed: 100 40 thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1E Section 25.
10. Location of point at which water is returned. Township 115 Range 1E Section 21.
11. Manner of developing power: Whine & Generator
12. Use to which power is applied: Sold to Paci H Corp
13. If storage is used: Location of reservoir: Township Range Section RECEIVED
14. Capacity of reservoir: NA DEC 1 4 2018
15. Stream from which reservoir is filled: WA OWRD
16. Date of initiation of storage right: NA
17. Area of reservoir: A acres.
18. Height of dam: NA feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of December 2018.
Julie McKINNON Position See-Treas
PRINT NAME
SIGNATURE CONTACT PHONE NUMBER 541 451 1588 (for follow-up questions if needed)
Please mail this Statement to:

For 2017 Use: State Power Claim No #PC 879

Federal Energy Regulatory Commission (FERC) No.:

00	10	48
UU	V	10

FERC Expiration Date: _____or N/A (circle if

applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.	
PROJECT NAME Lacomb Irrigation District	
1. Name of Claimant: Lacomb Irrigation District	
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebe	anon, OR, 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributar	ry of South Santiam
4. Date of initiation of right: 9/19/80 (45 efs) 8/5/82 (20 cfs) 11	125/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs	_
6. Total average fall utilized: 235 feet	
7. Total number of theoretical horsepower (thp) claimed: 1747 thp	
8. Total horsepower developed: 100 % thp. Maximum peak power developed this y	year: 1340 thp.
9. Location of point of diversion from stream: Township 118 Range 1E Sec	ction <u>25</u> .
10. Location of point at which water is returned. Township 11 S Range 1 E	Section 21.
11. Manner of developing power: Turbine & Generator	
12. Use to which power is applied: Sold to Pacificorp	
13. If storage is used: Location of reservoir: Township NA Range Section	on
14. Capacity of reservoir: NA	RECEIVED BY OWRD
15. Stream from which reservoir is filled:	DEC 0 4 2017
16. Date of initiation of storage right: NA	
17. Area of reservoir: NA acres.	SALEM, OR
18. Height of dam: N A feet; mean depth:feet.	
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HERE this	COF, I have hereunto set my hand
Julie R. McKinnon Position Sec.	Treas
PRINT NAME SIGNATURE OF CHARACT PHONE NUMBER 541 (for follow)	H51 1588 w-up questions if needed)
Please mail this Statement to:	

For 2015 Use: State Power Claim No #PC 879 Federal Energy Regulatory Commission (FERC) No.: 06648 FERC Expiration Date:or N/A (circle if applies)
ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720
1. Name of Claimant: Lacom b Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon On 97365
3. Stream from which appropriation is claimed: Crabtrel Creek Tributary of South Santia
4. Date of initiation of right: 9/29/80 (45 46) 8/5/82 (10 Cf) 11/25/86 utilezed
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed:
8. Total horsepower developed: 1600 thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 118 Range 1E Section 21.
11. Manner of developing power: Turbul & Senerato
12. Use to which power is applied: Sold to Pacificorp
13. If storage is used: Location of reservoir: Township N A Range Section
14. Capacity of reservoir:
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: N RECEIVED BY OWRD
. / 4

NOV 20 2015

1 acomb Apricantion Cintre

17. Area of reservoir:

18. Height of dam:

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

_ feet; mean depth: ______ feet.

acres.

Federal Energy Regulatory Commission (FERC) No.: F	ERC Expiration Date:o	r N/A (circle if applies)
ANNUAL STATEMENT OF WATER PO		
1. Name of Claimant: Ourshee Drigation & 2. P.O. Box/Street Address/City/State/Zip Code: 17 Douth Fin	District	
2. P.O. Box/Street Address/City/State/Zip Code: 17 A ruth Fin	et St. Nepse, On	27913
3. Stream from which appropriation is claimed: Durplee R	iver	
4. Date of initiation of right: 10/1/1981		
5. Maximum amount of water claimed in cubic feet per second (cfs):	110	
6. Total average fall utilized: 266 feet		
7. Total number of theoretical horsepower (thp) claimed: 2825	thp	
8. Total horsepower developed: 20/1 thp. Maximum peak pow	er developed this year:	_thp.
9. Location of point of diversion from stream: Township 22 S Rang	e <u>45E</u> Section <u>20</u>	
10. Location of point at which water is returned. Township 2/5 Ra	inge <u>46E</u> Section <u>33</u>	
11. Manner of developing power: Hariagnal Francis	Survine	
12. Use to which power is applied: Dell to Idaho F		
13. If storage is used: Location of reservoir: Township Range	Section	
14. Capacity of reservoir: 715,000 AF usable s	truze (full)	
15. Stream from which reservoir is filled: Ourghee Rive		
16. Date of initiation of storage right:		
17. Area of reservoir: 13,000 acres.		
18. Height of dam: 4/1 feet; mean depth: feet.		
The foregoing statement is true to the best of my knowledge and belief. In this 23th day of December 20_14. Kris Ward CLAIMANT	N WITNESS HEREOF, I have here	eunto set my hand
Please mail this Statement and the necessary fee to the Oregon Water Reso should be made payable to the Oregon Water Resources Department, at the		or money orders

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

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DEC 29 2014

SALEM, OR

State Power Claim No: #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648 FERC Expiration Date:

SALEM, OR 97301-1271

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

, instance of other property
1. Name of Claimant: Lacomb Inrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiar
4. Date of initiation of right: 9/29/80 (45cfs.) 8/5/82 (20 cfs.) 11/25/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 efs
6. Total average fall utilized: <u>235</u> feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25
10. Location of point at which water is returned. Township 115 Range 1-E Section 21.
11. Manner of developing power: Turbine & Genevator
12. Use to which power is applied: Sold to Pacifi Corp
13. If storage is used: Location of reservoir: Township N A Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: N A feet; mean depth:feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this 12 the day of November 20 14.
Lacomb Irvigation District
CLAIMANT State MC KINNON - Secretary Treasurer 11/12/14 Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders
should be made payable to the Oregon Water Resources Department, at the following address:
OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A

SALEM, OR

NOV 1 3 2014

State Power Claim No: Federal Energy Regulator	879 y Commission (FERC) No.:	00648-004 FERC Expiration	Date: 12-31-14 NAT circle	if
redetal Elicity Regulator	y Commission (FERC) No.:	OCO FO-OUT FERC Expiration	applies)	11

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543,720

Required by ORS 343.720
1. Name of Claimant: Lacomb Imagation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
4. Date of initiation of right: Sept 29, 1980, Aug 5, 1982 20cfs., Nov 25, 1986 Willized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CF5
6. Total average fall utilized: <u>235</u> feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 do thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25.
10. Location of point at which water is returned. Township 1/5 Range 1-E Section 21.
11. Manner of developing power: Turbine + Generator
12. Use to which power is applied: Sold to Pacific Power Corp. (PacifiCorp)
13. If storage is used: Location of reservoir: Township NA Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this 13 day of NOVEMBER 2013.
Lacomb Irrigation District
CLAIMANT Julie MCKinnon - Secretary Treasurer
Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

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NOV 1 5 2013

WATER RESOURCES DEPT SALEM, OREGON

State Power Claim No: 879 Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date: 12-31-2012
ANNUAL STATEMENT OF WATER POWER CLAIMANT
Required by ORS 543.720
1. Name of Claimant: Lacomb Irrigation District
2 P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek (TRIB. of South Santiam
4. Date of initiation of right: Sept 29, 1980 for 45cfs, Aug 5, 1982-for 20cfs Nov 25, 1986 while god on the lived in which fort may second (offs): 65 CFS
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cFs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 % thp. Maximum peak power developed this year. 1340
9. Location of point of diversion from stream: Township 115 Range 1E Section 25
10. Location of point at which water is returned. Township 11 S Range 1E Section 21.
11. Manner of developing power: TUYBINE + GENERATOR
12. Use to which power is applied: Sold to PacifiCorp
13. If storage is used: Location of reservoir: Township NA Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA 16. Date of initiation of storage right: NA
110
A10
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this
LACOMB IRRIGATION DISTRICT Dem Castle - BOTHED
CLAIMANT 11-18-2011

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

NOV 2 1 2012

Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date: 12 - 31 - 2013
ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720
1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
4. Date of initiation of right: Sept 19, 1980 45 cfs., Aug 5, 1982 20 cfs., Nov 25, 1986 utili
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: <u>235</u> feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 % thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25.
10. Location of point at which water is returned. Township 115 Range 1-E Section 21
11. Manner of developing power: Turbine + Generator
12. Use to which power is applied: Sold to Pacific Power Corp - (PacifiCorp)
13. If storage is used: Location of reservoir: Township ND Range Section
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled:
16. Date of initiation of storage right: \mathcal{N}/\mathcal{A}
17. Area of reservoir: NA acres.
18. Height of dam: N/A feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this 13 day of November 2012. La comb Ini gation District - Seth & Spencer Board Chair CLAIMANT
Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

ma

State Power Claim No: 879
Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date: /2 - 31 - 2011
ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720
1. Name of Claimant: LACOMB TRAIGATION DISTAILS
2. P.O. Box/Street Address/City/State/Zip Code: Po BOY 2485, LOBINA, OR 9735T
3. Stream from which appropriation is claimed: CRISTAGE CACER THIS OF S. SINTIMA
4. Date of initiation of right: GRANTED SCOT 29 1980 EX 45610 4. Date of initiation of right: Aubust 1982 Fun 20 CB - NULL 25 1986
5. Maximum amount of water claimed in cubic feet per second (cfs): 45c FJ
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed:thp
8. Total horsepower developed:thp. Maximum peak power developed this year:thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25
10. Location of point at which water is returned. Township 115 Range 1-E Section 21
11. Manner of developing power: TURSING & GOVERNER
12. Use to which power is applied: SOLD TO PACIFIC POWOR (CORP)
13. If storage is used: Location of reservoir: Township No Range Section
14. Capacity of reservoir:
15. Stream from which reservoir is filled:
16. Date of initiation of storage right: NA
17. Area of reservoir:
18. Height of dam: feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of 20 20 10
LACUMB IRRIGATION DISTRICT - DEAN CHETTE

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

Dum Caster - Bumo chan

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

CLAIMANT



PLEASE SEND PAYMENT WITH REFERENCE TO THIS INVOICE TO:

Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

INVOICE

To: Lacomb Irrigation District PO Box 2485

Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 907.93
Invoice #	AR1PC 879
Invoice date	November 2, 2010
Due Date	January 1, 2011

Hydroelectric Project Owner:

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2011. This project fee is based on ORS 543.078(2)(a) \$0.523 per theoretical horsepower. Total THP is 1735. The project is located on Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

RECEIVED

FOR OFFICE USE O	NLY:	NOV 1 2 2010
Code 690: Code 635: Code 340:	\$ 206.10 \$ 585.61 \$ 116.21	WATER RESOURCES DEPT SALEM, OREGON
OBJ 0246: OBJ 0247: OBJ 0248:	\$ 907.93 \$.00 \$.00	
Fee Class: Fee Split Type	I	

To inflate \$0.405 in 1998 dollars to Sept 2010 use Bureau of Economic Analysis "Survey of Current Business", Sept data, Selected NIPA Tables: Table 1.1.9 and Table C \$0.405 * 110.488 / 85.511 = \$0.523

State Power Claim No: 879 Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date:
ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720
1. Name of Claimant: La. Comb Irrigation District 2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek - Thb. of S. Santiam Granted - Sept 29, 1980 for 45 CF5 4. Date of initiation of right: August 1982 for 20.00 CFS - Nov 25, 1986 utilized 5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100 % thp. Maximum peak power developed this year:thp.
9. Location of point of diversion from stream: Township 115 Range 1E Section 25.
10. Location of point at which water is returned. Township \(\mathbb{I}\)S Range \(\mathbb{E}\) Section \(\mathbb{2}\)\.
11. Manner of developing power: TUYBINE & GENERATOR
12. Use to which power is applied: Sold to Pacific Corp.
13. If storage is used: Location of reservoir: Township NA Range Section
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of 20 0 9
LACOMB ILAIGATION DIST - Mun Cate 11-11-09
Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

State Power Claim No: 879 Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date: 12-31-09
ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720
1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, LEBANON, ON 97357
3. Stream from which appropriation is claimed: CRASTATE CHEEK - INIB. South SANTIAM GRANTO - SEPT 29, 1980 FELL 45 CFS 4. Date of initiation of right: Auteus F5, 1982 Fell 20.00 CFS - Nov. 25, 1986 4. Date of initiation of right: Auteus F5, 1982 Fell 20.00 CFS - Nov. 25, 1986
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: <u>1747</u> thp
8. Total horsepower developed: 100 70 thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 5 Range 1- E Section 25.
10. Location of point at which water is returned. Township // S Range 1-E Section 2 (
11. Manner of developing power: TURBINE & GENERARI
12. Use to which power is applied: NOCO TO PACIFIC CORPS
13. If storage is used: Location of reservoir: Township ARange Section Section
14. Capacity of reservoir: N H
15. Stream from which reservoir is filled:
16. Date of initiation of storage right: NA
17. Area of reservoir: acres.
18. Height of dam: feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this
LACOMB INDIGHTION DIST - DEAN CASTLE DAMANT CHAIR
Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money 1-11-09 orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

RECEIVED

JAN 2 0 2009

WATER RESOURCES DEPT SALEM, OREGON

Lacomb Irrigation & Hydro

P.O. Box 2485 Lebanon, Or 97355 Office: 34070 East Lacomb Rd. Phone (541)-451-1588 Fax (541)-451-2779

Oregon Water Resources Dept. Attn: Kim Hall, Fiscal Section 725 Summer ST. Suite A Salem, OR 97301-1271

January 15,

Kim.

Enclosed is the annual statement of water power claimant form filled out. I apologize for not filling it out earlier and sending it in, it seems I overlooked it somehow. Anyway, I might add that on line item number 8 where it asks about maximum peak power we believe the 1340 is the correct amount. Please let us know if this is not the right calculation.

Sincerely,

Julie McKinnon

Lacomb Irrigation Dist. Secretary/Treasurer

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JAN 2 0 2009

WATER RESOURCES DEPT SALEM, OREGON

DUK	KECOKUS 11 11 uni-	1 LLI-E 12 VELLI 10 WOLD
INTO.	. THERE HAS BEEN NO CHANGES :	SINCE THE LAST REPORT, EXCEPT
FOR	THE CHANGE OF ADDRESS. Howard	of Held, leaftreas.
	Federal Energy Regulatory Commission (FERC) No.:	FERC Expiration Date:

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1. Name of Claimant: LACONB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485 LEBANON OR 9733
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right:
5. Maximum amount of water claimed in cubic feet per second (cfs):
6. Total average fall utilized:feet
7. Total number of theoretical horsepower (thp) claimed:thp
8. Total horsepower developed:thp. Maximum peak power developed this year:thp.
9. Location of point of diversion from stream: Township Range Section
10. Location of point at which water is returned. Township Range Section
11. Manner of developing power:
12. Use to which power is applied:
13. If storage is used: Location of reservoir: Township Range Section
14. Capacity of reservoir:
15. Stream from which reservoir is filled:
16. Date of initiation of storage right:
17. Area of reservoir: acres.
18. Height of dam: feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this day of 20
CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

INVOICE

To: Lacomb Irrigation District 34138 East Lacomb Road Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR7PC 879
Invoice date	November 1, 2006
Due Date	January 1, 2007

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2007. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 95.25 Code 635: \$ 281.13 Code 340: \$ 110.65

OBJ 0246: \$ 419.59 OBJ 0247: \$.00 OBJ 0248: \$ 67.43

Fee Class: F Fee Split Type:

RECEIVED

NOV 3 () 2006 WATER RESOURCES DEPT SALEM, OREGON

our	RECORDS ARE IN STORAGE	UNTIL OU	R NEW OF	FICE 15	READY	to	MOVE
INTO.	THERE HAS BEEN NO CHAN	NGES SIN	CE THE	LAST R	EPORT,	EXO	EFT
FOR	THE CHANGE OF ADDRESS. State Power Claim No:	Howard	Hebel, la	aftrons.			
	Federal Energy Regulatory Commission (FERC)			Expiration Date			

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1. Name of Claimant: LACONB				
2. P.O. Box/Street Address/City/State/Zip	Code: P.O. Bo	× 2485	LEBANON	OR 97355
3. Stream from which appropriation is claim	med: CRABTR	LEE CRE	EK	
4. Date of initiation of right:				
5. Maximum amount of water claimed in c	ubic feet per second (c	fs):		
6. Total average fall utilized:	_feet			
7. Total number of theoretical horsepower	(thp) claimed:	thp		
8. Total horsepower developed:	thp. Maximum	peak power develo	oped this year:	thp.
9. Location of point of diversion from stream	am: Township	Range	Section	
10. Location of point at which water is retu	urned. Township	Range	Section	
11. Manner of developing power:				
12. Use to which power is applied:				
13. If storage is used: Location of reservoir	r: Township	Range	Section	
14. Capacity of reservoir:				
15. Stream from which reservoir is filled: _				
16. Date of initiation of storage right:				
17. Area of reservoir:a	cres.			
18. Height of dam: feet; m	nean depth:	feet.		
The foregoing statement is true to the best hand this day of		pelief. IN WITNE	SSS HEREOF, I have	e hereunto set my

CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

INVOICE

To: Lacomb Irrigation District

34138 East Lacomb Road Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR7PC 879
Invoice date	November 1, 2006
Due Date	January 1, 2007

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2007. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690:

\$ 95.25

Code 635:

\$ 281.13

Code 340:

\$ 110.65

OBJ 0246:

\$ 419.59

OBJ 0247:

\$.00

OBJ 0248:

\$ 67.43

Fee Class: Fee Split Type:

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NOV 3 0 2006 WATER RESOURCES DEPT

SALEM, OREGON

OR. water Resources Dept. Salem, OR.

Director :

Would you please delete all of the old address of The Lacount Irrigation District.

We have an office now, instead of being in

Please use our new address

Fro. Doy 2485

Jebanon, OR. 97355

Hank Your Howard S. Habel Softwar, for the Pistrict

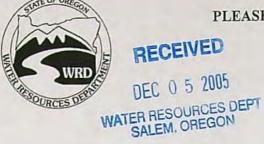
RECEIVED

NOV 3 0 2006 WATER RESOURCES DEPT SALEM, OREGON

State Power Claim No: Federal Energy Regulatory Commission (FERC) No.:	FERC Expiration Date:
ANNUAL STATEMENT OF WAT Required by ORS	
1. Name of Claimant: LACOMB IRRIGATION DI	STRICT
2. P.O. Box/Street Address/City/State/Zip Code: 41754 CLA	RK SMITH DRIVE
3. Stream from which appropriation is claimed: CRABTRE	EE CREEK
4. Date of initiation of right: 1932	
5. Maximum amount of water claimed in cubic feet per second (cfs):	45
6. Total average fall utilized: 227 feet	
7. Total number of theoretical horsepower (thp) claimed:	thp
8. Total horsepower developed: thp. Maximum peal	k power developed this year:thp.
9. Location of point of diversion from stream: Township // 5	Range / E Section 25.
10. Location of point at which water is returned. Township 1/5	Range 1 E Section 2/
11. Manner of developing power: TURBINE (GILK	(5)
12. Use to which power is applied:	CORP
13. If storage is used: Location of reservoir: TownshipRa	inge Section
14. Capacity of reservoir:	• •
5. Stream from which reservoir is filled:	
6. Date of initiation of storage right:	
7. Area of reservoir: acres.	
8. Height of dam: feet; mean depth:	feet.
The foregoing statement is true to the best of my knowledge and belief	f. IN WITNESS HEREOF, I have hereunto set my ha
nis day of 20	
Theone dingetion District LAIMANT by Howard Gabel, lee/Trea	
lease mail this Statement and the necessary fee to the Oregon Water F	Resources Department. Checks, drafts, or money orde

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271

PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:



Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

INVOICE

To: Lacomb Irrigation District 34138 East Lacomb Road Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR6PC 879
Invoice date	November 1, 2005
Due Date	January 1, 2006

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2005. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 95.25 Code 635: \$ 281.13 Code 340: \$ 110.65

OBJ 0246: \$ 419.59 OBJ 0247: \$.00 OBJ 0248: \$ 67.43

Fee Class: F Fee Split Type:

State Power Claim No: PC 8 49 Federal Energy Regulatory Commission (FERC) No.: FERC Expiration Date:
ANNUAL STATEMENT OF WATER POWER CLAIMANT
Required by ORS 543.720
1. Name of Claimant: LACOUB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD., LEBANON, OR. 9735.
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: Sapt. 29, 1980 for 45 cfs; Aug. 5, 1982 for 20 Cfs.
5. Maximum amount of water claimed in cubic feet per second (cfs): 65
6. Total average fall utilized: <u>J36.5</u> feet
7. Total number of theoretical horsepower (thp) claimed:thp
8. Total horsepower developed:thp. Maximum peak power developed this year:thp.
9. Location of point of diversion from stream: Township // S Range /E Section _ 25 .
10. Location of point at which water is returned. Township // 5 Range /E Section 2/
11. Manner of developing power: FRANCES TURBINE + GENERATOR
12. Use to which power is applied: Generation of elactricity
13. If storage is used: Location of reservoir: Township Range Section
14. Capacity of reservoir:
15. Stream from which reservoir is filled:
16. Date of initiation of storage right:
17. Area of reservoir: acres.
18. Height of dam: feet; mean depth: feet.
The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this \mathcal{P} day of $\mathcal{N} \circ \mathcal{V}_1$ 20 04.
Howard Gabel Les Meas.
CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT 725 SUMMER STREET NE, SUITE A SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department Attn: Kim Hall, Fiscal Section 725 Summer St., Suite A Salem, OR 97301-1271

INVOICE

To:

Lacomb Irrigation District 34138 East Lacomb Road Lebanon, OR 97355 RECEIVED

NOV 1 2 2004

WATER RESOURCES DEPT SALEM, OREGON

Hydroelectric File #	PC 879
Amount Due	\$487.02
Invoice #	AR5PC879
Invoice date	November 1, 2004
Due Date	January 1, 2005

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2005. If you have any questions, please call Mike Reynolds at 503-986-0820.

FOR OFFICE USE ONLY:

Code 690: \$95.25 Code 635: \$281.13 Code 340: \$110.65 OBJ 0246: \$419.59 OBJ 0247: \$0.00 OBJ 0248: \$67.43

Fee Class: F Fee Split Type: 1

RECEIVED

JAN 16 2004 WATER RESOURCES DEPT SALEM OREGON

State	Power Claim No.	PC	879
State	Power Claim No.	10	(

Federal Energy Regulatory Commission No.

Federal Energy Regulatory Commission Expiration Date: __

ANNUAL STATEMENT OF WATER POWER CLAIMANT

	Required by ORS 343.720
1.	Name of Claimant LACOUB IRRIGATION DISTRICT
2.	P.O. Box/Street Address/City/State/Zip Code: 34/38 E. LACOMB RD., LEBANON, OR, 47355
3.	Stream from which appropriation is claimed: CRABTREE CREEK
4.	Date of initiation of right: Nov. 25, 1986
5.	Maximum amount of water claimed in cubic feet per second: 65
6.	Total average fall utilized 235 feet.
7.	Total number of theoretical horsepower claimed 1747 horsepower.
8.	Total power developed 100 horsepower. Maximum peak power developed this year 1021 KW.
9.	Location of point of diversion from stream, Section 25_, Township 11_5_, Range 1 E
10.	Location of point at which water is returned, Section 21, Township // 5, Range / E.
11.	Manner of developing power WATER TURBINE + GENERATOR.
12.	Use to which power is applied SOLD TO PACIFIC CORP.
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	regoing statement is true to the best of my knowledge and belief.
N WI	TNESS HEREOF, I have hereunto set my hand this 15 day of JANUARY 2004
Ha	AIMANT 541-451-2779 Email Algabel @ yeloo. Come This statement, accompanied by the necessary fees, should be mailed to the Oregon Water ces Department. Checks, drafts, or money orders should be made payable to the Oregon Water
CL	AIMANT Septions for the Power
FAX	This statement, accompanied by the necessary fees, should be mailed to the Oregon Water
esour	rces Department. Checks, drafts, or money orders should be made payable to the Oregon Water
	ces Department.
REGO	ON WATER RESOURCES DEPT

OREGON WATER RESOURCES DI 725 SUMMER STREET NE, STE A SALEM OR 97301-1271



RECEIVED

DEC 1 2 2002

WATER RESOURCES DEPT SALEM, OREGON

Water Resources Department

Commerce Building 158 12th Street NE Salem, OR 97301-4172 (503) 378-3739 FAX (503) 378-8130 www.wrd.state.or.us

State Power Claim No. PC 879

	Federal Energy Regulatory Commission No
	Federal Energy Regulatory Commission Expiration Date:
	ANNUAL STATEMENT OF WATER POWER CLAIMANT
1	Name of Claimant LACOMB IRRIGATION DISTRICT
1.	P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD. LEBANON, OR
2.	
3.	Stream from which appropriation is claimed: CRAB TREE CREEK
4.	Date of initiation of right: Sept. 29, 1980 for 45.º CFPS; Aug. 5, 1982 For 20.º CFPS
5.	Maximum amount of water claimed in cubic feet per second: 65.0
6.	Total average fall utilized 227 feet.
7.	Total number of theoretical horsepower claimed 1433 horsepower.
8.	Total power developed 1500 horsepower. Maximum peak power developed this year 1006 KW.
9.	Location of point of diversion from stream, Section 25, Township 11_, Range 1E
10.	Location of point at which water is returned, Section 11, Township //, Range /E.
11.	Manner of developing power GILKES TURBINE
12.	Use to which power is applied SOLP To P.P. L
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The fo	oregoing statement is true to the best of my knowledge and belief.
IN W	ITNESS HEREOF, I have hereunto set my hand this _ 8 day of DECEMBER 2002
How	card Gabel, Sec. for the Board
Depar	tatement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources tment. Checks, drafts, or money orders should be made payable to the Oregon Water Resources tment.

OREGON WATER RESOURCES DEPT 158 12^{TH} STREET NE SALEM OR 97301-4172

RECEIVED DEC 0 3 2001

State Power Claim No. 879
Federal Energy Regulatory Commission No.

WATER RESOURCES DEPT. SALEM, OREGON

Federal Energy Regulatory Commission Expiration Date:

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1.	Name of Claimant LACOMB IRRIGATION DISTRICT
2.	P.O. Box/Street Address/City/State/Zip Code: 34/38 E. LACOMB RD. LEBANON, &R. 97355
3.	Stream from which appropriation is claimed: CRABTREE CREEK
4.	Date of initiation of right: NoV. 25, 1986
5.	Maximum amount of water claimed in cubic feet per second: 45
6.	Total average fall utilized 35 feet.
7.	Total number of theoretical horsepower claimed horsepower.
8.	Total power developed / horsepower. Maximum peak power developed this year /0// KW.
9.	Location of point of diversion from stream, Section 25, Township //5, Range 1E.
10.	Location of point at which water is returned, Section 2/, Township // 5, Range /E
11.	Manner of developing power WATER TURBINE + GENERATOR
12.	Use to which power is applied 5010 To PACIFIC CORP.
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The fo	pregoing statement is true to the best of my knowledge and belief.
IN W	ITNESS HEREOF, I have hereunto set my hand this 30 day of 100.
Hou	AlMANT Suffee for the Board
Resou Resou	This statement, accompanied by the necessary fees, should be mailed to the Oregon Water rees Department. Checks, drafts, or money orders should be made payable to the Oregon Water rees Department.

We Remitted the fees, before receiving the above info.

RECEIVED

JAN 1 8 2001

WATER RESOURCES DEPT. SALEM, OREGON

State	Power	Claim 1	No.	

Federal Energy Regulatory Commission No. 06648

Federal Energy Regulatory Commission Expiration Date: NONIE

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1.	Name of Claimant LACOMB I ARIG. DIST.
2.	P.O. Box/Street Address/City/State/Zip Code: 34/38 E LACONIS Ad LEBANON OF
3.	Stream from which appropriation is claimed: CAAB TREE
4.	Date of initiation of right: 9-29-80 FOR 45 CFS - 8-582 FOR 20 CFS
5.	Maximum amount of water claimed in cubic feet per second: 65 CFS
6.	Total average fall utilized 320 feet.
7.	Total number of theoretical horsepower claimed horsepower.
8.	Total power developed horsepower. Maximum peak power developed this year 980KW.
9.	Location of point of diversion from stream, Section, Township
10.	Location of point at which water is returned CRABTAGE, Section 21, Township 115, Range 1-1.
11.	Manner of developing power Br 45E OF A TURBINE
12.	Use to which power is applied power 15 SENT out ON PPL'S GAID
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The fe	pregoing statement is true to the best of my knowledge and belief.
	ITNESS HEREOF, I have hereunto set my hand this
40	CAIMANT "

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

RECEIVED

DEC 2 0 1999

State	Power	Claim	No.	
State	LOWEL	Claim	INO.	

Federal Energy Regulatory Commission No.

WATER RESOURCES DEPT. SALEM, OREGON

Federal Energy Regulatory Commission Expiration Date:

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1.	Name of Claimant LACONB IRRIGATION DISTRICT
2.	P.O. Box/Street Address/City/State/Zip Code: 34/38 E. LACOMB R.D. LEBANON, DR.
3.	Stream from which appropriation is claimed: CRABTREE CREEK
4.	Date of initiation of right: Nov 35, 1487
5.	Maximum amount of water claimed in cubic feet per second: 65.0
6.	Total average fall utilized 320 feet.
7.	Total number of theoretical horsepower claimed/747 horsepower.
8.	Total power developed horsepower. Maximum peak power developed this year //20 KW.
9.	Location of point of diversion from stream, Section _25, Township _//S, Range _/ E
10.	Location of point at which water is returned,Section 21, Township //S, Range /E.
11.	Manner of developing power TURBINE - GENERATOR .
12.	Use to which power is applied PP+L LINES
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The f	oregoing statement is true to the best of my knowledge and belief.
IN W	ITNESS HEREOF, I have hereunto set my hand this
LAC	LAIMANT by See, for the Board

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.



Water Resources Department

Commerce Building 158 12th Street NE Salem, OR 97310-0210 (503) 378-3739 FAX (503) 378-8130

November 9, 1999

LACOMB IRRIGATION DISTRICT ATTN: JIM BRAZEL 34138 E LACOMB RD LEBANON OR 97355

Dear Mr. Brazel:

House Bill 2162 adopted by the 1999 Oregon Legislature, set a new annual fee for projects authorized under ORS 543.710. The fees has been increased from 24 cents for each theoretical horsepower (thp) in excess of 50 to 28 cents per thp. The bill became effective on October 23, 1999 and the fee increase takes effect as of January 1, 2000. The enclosed invoice indicates the amount due for the continued operation of PC 879 through the year 2000.

The new legislation increased the fee to pay for the costs of a staff position within the Department of Environmental Quality for continuing work associated with hydroelectric project reauthorization and monitoring.

If you have any questions or concerns, please call one of the division's hydroelectric program staff members, Jerry Gainey, Ext. 458, Beverly Hayes, Ext. 233 or John Sample, Ext. 306.

Sincerely,

Richard D. Bailey

Administrator, Water Rights and Adjudication Division

cc: Jerry Gainey

Beverly Hayes John Sample

RECEIVED

FEB 1 0 1999

State	Power	Claim	No.	
-------	-------	-------	-----	--

OR 97355

WATER RESOURCES DEPT. SALEM, OREGON Federal Energy Regulatory Commission No.

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1.	Name of Claimant LACOMB IRRIGATION DISTRICT
2.	P.O. Box/Street Address/City/State/Zip Code: 34/38 E. LACOMB Road, Lebano.
3.	Stream from which appropriation is claimed: CRABTREE CREEK
4.	Date of initiation of right: 50pt. 29, 1980 for 45,0 efps. Aug 5,1982 for 20,0 CFP.
5.	Maximum amount of water claimed in cubic feet per second: 65.0
6.	Total average fall utilized <u>£27</u> feet.
7.	Total number of theoretical horsepower claimed 1433 horsepower.
8.	Total power developed 1500 horsepower. Maximum peak power developed this year 950 KW.
9.	Location of point of diversion from stream, Section 25, Township 11, Range 1E.
10.	Location of point at which water is returned,Section 2/, Township //_, Range /E.
11.	Manner of developing power GIAKIS THEBIAIS.
12.	Use to which power is applied 5040 10 1014.
13.	If storage is used: Location of reservoir, Section, Township, Range
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	oregoing statement is true to the best of my knowledge and belief.
IN W	ITNESS HEREOF, I have hereunto set my hand this 2 day of feb. 19 99.
Spe	AIMANT Loc/Treas.

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.



DEC 3 0 1997

WATER RESUUNCES DEPT.

SALEM, OREGON State Power Claim No. PC 879

Federal Energy Regulatory Commission No. 6648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

1.	Name of Claimant Lacomb Irrigation District
2.	P.O. Box/Street Address/City/State: 42921 Green Hounfain Dr.
3.	P.O. Box/Street Address/City/State: 42921 Green Mountain Dr. Stream from which appropriation is claimed: Crabtree Cruck
4.	Date of initiation of right: 1987
5.	Maximum amount of water claimed in cubic feet per second: 60 CFS
6.	Total average fall utilized 230 feet.
7.	Total number of theoretical horsepower claimed 1290 horsepower. 962 kW
8.	Total power developed 1290 horsepower. Maximum peak power developed this year 962 KW.
9.	Location of point of diversion from stream, Section
10.	Location of point at which water is returned, Section 21, Township 115, Range 1E.
11.	Manner of developing power Hydro electric - run of river.
12.	Use to which power is applied Sold to local utility. If storage is used:
13.	Location of reservoir, Section, Township, Range NA
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled NA
16.	Date of initiation of storage right ~ A
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The fo	oregoing statement is true to the best of my knowledge and belief.
IN W	ITNESS HEREOF, I have hereunto set my hand this day of 19
CI	LAIMAN*

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.



Water Resources Department

RECEIVED

DEC 3 0 1997

Commerce Building 158 12th Street NE Salem, OR 97310-0210 (503) 378-3739 FAX (503) 378-8130

WATER RESOURCES DEPT. SALEM, OREGON

Dear Project Owner:

To better provide you with service, we request your completion of the below questionnaire. Please return with your annual fee payment.

If you are no longer the owner or operator of the project(s), please provide the new owner(s) name and address.

HYDROELECTRIC OR POWER CLAIM NUMBER: PC 879
OWNER: Lacomb Irrigation District
CONTACT PERSON: Jim Brazel
ADDRESS: 41358 Lacomb Drive
CITY: Lebznon STATE: OR ZIP CODE: 97355
TELEPHONE NUMBER: 541 - 258 - 3088 (INCLUDE AREA CODE)
FAX NUMBER: 541-1089
E-MAIL ADDRESS:

DEC 2 7 1996

WATER RESOURCES DEPT. SALEM, OREGON

Claim No. 879

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1.	Name of claimant Lacomb Irrigation District
2.	P.O./Address 41358 Lacomb Drive, Lebanon, OR. 97355
3.	Stream from which appropriation is claimed Crabtree Creek Date of initiation of right 9/29/80 for 45 cfs, 8/5/82 for 20 cfs
5.	Maximum amount of water claimed 65
6.	Total average tall utilized 236.5 feet.
7.	Total number of theoretical H.P. claimed 1747 horsepower.
8.	Total power developed 787 horsepower.
	Maximum peak power developed this year 962 KW.
9.	Location of point of diversion from stream NEI/4 Sec25, Tp. 11S, R 1E.
10.	Location of point at which water is returned NEI/Sec21, Tp. 11S, R IE.
11.	Manner of developing power Francis Turbine and Generator
12.	Use to which power is appliedGeneration_of Electricity If storage is used:
13.	bocation of reservoir, Secs, Tp, R
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The	foregoing statement is true to the bost of my knowledge and belief.
N NI	TINESS WHEREOF, I have hereunto set my hand this 20thday of December 19 96.
	CJAJ MAN I

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

Claim	No.	87	9

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1.	Name of claimant Lacomb Irrigation District
2.	P.O./Address 41358 Lacomb Drive, Lebanon, OR 97355
3.	Stream from which appropriation is claimed Crabtree Creek
4.	Date of initiation of right 9/29/80 for 45 cfs, 8/5/82 for 20 cfs
5.	Maximum amount of water claimed 65
6.	Total average fall utilized 236.5 feet.
7.	Total number of theoretical H.P. claimed 1747 horsepower.
8.	Total power developed 787 horsepower.
	Maximum peak power developed this year 962 KW.
9.	Location of point of diversion from stream NE1/4 Sec25, Tp. 11S, R 1E.
	Location of point at which water is returned SW1 Sec 21, Tp. 11S, R 1E.
11.	Manner of developing power Francis Turbine & Generator .
	Use to which power is applied Generation of Electricity'. If storage is used:
13.	Location of reservoir, Secs, Tp, R
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
The	foregoing statement is true to the best of my knowledge and belief.
IN	WITNESS WHEREOF, I have hereunto set my hand this 20 day of Nov. 1995.
1	sr.
(Lor	CLAIMANG

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

JAN 1 0 1995

ANNUAL STATEMENT OF WATER POWER CLAIMANT WAIGH RESOURCES DEPT. Required by ORS 543.720

SALEM, OREGON

1. Name of claimant Lacomb Irrigation District
2. P.O. address 41358 Lacomb Drive, Lebanon, OR 97355
3. Stream from which appropriation is claimed Crabtree Creek
4. Date of initiation of right September 29, 1980 for 45 cfs, Aug. 5, 1982 for 20 cfs
5. Maximum amount of water claimed 65
6. Total average fall utilized 236.5 ft.
7. Total number of theoretical H.P. claimed 1747 horsepower
8. Total power developed 787 horsepower
Maximum peak power developed this year 962
If storage is used: 13. Location of reservoir, Secs,Tp,_R
14. Capacity of reservoir,acre-feet.
15. Stream from which reservoir is filled
16. Date of initiation of storage right
17. Area of reservoiracres.
18. Height of damfeet; mean depthfeet.
The foregoing statement is true to the best of my knowledge and belief.
IN WITNESS WHEREOF, I have hereunto set my hand this 8 day of Dec. 1994
Claimant Claimant

This statement, accompanied by the necessary fees, should be mailed to the Oregon Department of Water Resources. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department

RECEIVED

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

DEC - 3 1993

1. Name of claimant_ Lacomb Irrigation District	WATER RESOURCES DEPT. SALEM, OREGON
2. P.O. address 41358 Lacomb Drive, Lebanon, OR 97355	
3. Stream from which appropriation is claimed Crabtree Creek	
4. Date of initiation of right September 29, 1980 for 45 cfs, Aug.	5, 1982 for 20 cfs.
5. Maximum amount of water claimed 65	
6. Total average fall utilized 236.5 ft.	
7. Total number of theoretical H.P. claimed 1747 horsepower	
8. Total power developed 787 horsepower	
Maximum peak power developed this year 962 Kw.	
9. Location of point of diversion from stream SW 1/4sec 25, Tp. 115 ,R	
10. Location of point at which water is returned \[\frac{1}{10} \] \[E <u>IE</u>
11. Manner of developing power Francis Turbine & Generator	
12. Use to which power is applied Generation of Electricity If storage is used:	
13. Location of reservoir, Secs,Tp,_R	_
14. Capacity of reservoir,acre-feet.	
15. Stream from which reservoir is filled	
16. Date of initiation of storage right	
17. Area of reservoiracres.	
18. Height of damfeet; mean depthfeet.	
The foregoing statement is true to the best of my knowledge and believe	F.
IN WITNESS WHEREOF, I have hereunto set my hand this 1 day of Dec.	19 93
Organian E Boom for LACOMB HARO L.P. Claimant	

This statement, accompanied by the necessary fees, should be mailed to the Oregon Department of Water Resources. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department

cfs



Annual Statement of Water Power Claimant

Required by ORS 543.720

1.	Name of claimant Lacomb Irrigation District	
2.	P. O. address 41358 Lacomb Drive, Lebanon, OR 97355	
3.	Stream from which appropriation is claimed	
	Date of initiation of right September 29, 1980 for 45 cfs, Aug. 5, 1982 for 20)
5.	Maximum amount of water claimed65sec. ft.	
	Total average fall utilized	
	Total number of theoretical H. P. claimed	
	Total power developed	
	Location of point of diversion from stream NE 4 SW Sec. 25 Tp. 11S R. 1E	
	Location of point at which water is returned NE 4 SW Sec. 21 , Tp. 11S , R. 1E	
	Manner of developing power Francis Turbine and Generator	
12.	Use to which power is applied Generation of Electricity	
	If storage is used:	
13.	Location of reservoir, Secs. , Tp. , R, R	
	Capacity of reservoir, acre-feet.	
	Stream from which reservoir is filled	
	Date of initiation of storage right	
	Area of reservoir acres.	
	Height of dam feet; mean depth feet.	
18.	Fees Due \$443.00	
	The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 20t day of November, 19.92.	
a in	when E Som for Lacomb Hydro. L. P.	

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Annual Statement of Water Power Claimant

Required by ORS 543.720

1.	Name of claimant	acomb Irrigation District
2.	P. O. address 4	1358 Lacomb Drive, Lebanon, OR 97355
3.	Stream from which appropria	tion is claimed Crabtree Creek
		eptember 29, 1980 for 45 cfs, Aug. 5, 1982 for 20 cfs.
5.	Maximum amount of water c	laimed65 sec. ft.
6.	Total average fall utilized	236.5 ft.
7.	Total number of theoretical H	P. claimed
8.	Total power developed7	37 horsepower.
9.	. Location of point of diversion	from stream .NE 4 SW4 Sec. 25 , Tp. 11S , R. 1E
10.	. Location of point at which we	nter is returned NE 4 SW Sec. 21 , Tp. 11S , R. 1E
11.	. Manner of developing power	Francis Turbine and Generator
12.	. Use to which power is applied	d Generation of Electricity
	If storage is used:	
13.	. Location of reservoir, Secs.	, Tp, R
14.	. Capacity of reservoir,	acre-feet.
15.	. Stream from which reservoir	is filled
16.	. Date of initiation of storage	right
17.	. Area of reservoir	астеѕ.
18.	. Height of dam	feet; mean depth feet. Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 1st day of December , 1991

SorathonE Soon for La comb Hydro L.P.

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Claim No. RECEIVED

DEC 3 1 1990

Annual Statement of Water Power Claimant

SALEM, OREGON

1.	Name of claimant Lacomb Irrigation District
2.	P. O. address 41358 Lacomb Drive, Lebanon, Or 97355
3.	Stream from which appropriation is claimedCrabtree Creek
4.	Date of initiation of right September 29, 1980 for 45 cfs, August 5, 1982 for 20 cf
5.	Maximum amount of water claimed
6.	Total average fall utilized 236.5 ft.
7.	Total number of theoretical H. P. claimed
8.	Total power developed
9.	Location of point of diversion from stream NE SW Sec. 25 , Tp. 11S , R. 1E
10.	Location of point at which water is returned NE SW Sec. 21 , Tp. 11S , R. 1E
11.	Manner of developing power Francis Turbine and Generator
12.	Use to which power is applied Generation of electricity
	If storage is used:
13.	Location of reservoir, Secs. , Tp. , R. ,
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	<u>Fees Due \$ 443.</u> 00
	The foregoing statement is true to the best of my knowledge and belief.
	IN WITNESS WHEREOF, I have hereunto set my hand this 28 day of December, 19.90.
	To Klenso
	Claimant.

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Annual Statement of Water Power Claimant

RECEIVED

DEC 1 1 1989

Required by ORS 543.720

	WATER RESOURCES DE SALEM, OREGON
	Name of claimant Lacomb Irrigation District
2.	P. O. address 41358 Lacomb Drive, Lebanon, OR 97355
3.	Stream from which appropriation is claimed Crabtree Creek
	Date of initiation of right September 29, 1980 for 45 cfs, August 5, 1982 for 20 cfs
5.	Maximum amount of water claimed 65 sec. ft.
6.	Total average fall utilized 236.5 ft.
	Maximum amount of water claimed
8.	Total power developed
9.	Location of point of diversion from stream NE ¹ 4 SW ¹ 4 Sec. 25 , Tp. 11S , R. 1E
10.	Location of point at which water is returned NE Sw. Sec. 21, Tp. 115, R. 1E
11.	Manner of developing power Francis Turbine and Generator
2.	Use to which power is applied Generation of electricity
	If storage is used:
13.	Location of reservoir, Secs, Tp, R
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	Fees_Due \$354.40
	The foregoing statement is true to the best of my knowledge and belief.
	IN WITNESS WHEREOF, I have hereunto set my hand this 5 day of Dec , 1989
	Particular GONERAL POR OF LACOMB HYDRO L.P.

This statement, accompanied by the necessary fees, should be mailed to Checks, drafts, or money orders should be made payable to the State Engineer.

Water Resources Department 3850 Portland Road NE Salem, OR 97310



MAY orner

WATER RESOURCES DEPT. SALEM, OREG Annual Statement of Water Power Claimant

Required by ORS 543.720

1.	Name of claimant . Lacomb Irrigation District
2.	P. O. address 41358 Lacomb Drive, Lebanon, OR 97355
3.	Stream from which appropriation is claimed Crabtree Creek
4.	Date of initiation of right September 29, 1980 for 45 cfs, August 5, 1982 for 20 cfs
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7.	Total number of theoretical H. P. claimed
8.	Total power developed
9.	Location of point of diversion from stream NE SW Sec. 25 , Tp. 115 , R. 1E
	Location of point at which water is returned NE SWI Sec. 21, Tp. 115, R. 1E
	Manner of developing power Francis Turbine and Generator
	Use to which power is applied
	If storage is used:
13.	Location of reservoir, Secs. , Tp. , R. , R.
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	Fees_Due \$354.40
	The foregoing statement is true to the best of my knowledge and belief.
	IN WITNESS WHEREOF, I have hereunto set my hand this 27 day of April , 1989
-	
	low Clay

This statement, accompanied by the necessary fees, should be mailed to Checks, drafts, or money orders should be made payable to the Electronic Engineer.

Water Resources Department 3850 Portland Road NE Salem, OR 97310

REGENTED

Annual Statement of Water Power Claimant

Required by ORS 543.720

	- WATER RESOURCES OF SALEM, OREGON
1.	Name of claimant Lacomb Irrigation District
2.	P. O. address 41358 Lacomb Drive, Lebanon, OR 97355
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	Maximum amount of water claimed
6.	Total average fall utilized
7.	Total number of theoretical H. P. claimed
8.	Total power developed
9.	Location of point of diversion from stream NE ¹ / ₄ SW ¹ / ₄ Sec. 25 , Tp. 11S , R. 1E
10.	Location of point at which water is returned NE ¹ / ₄ SW ¹ / ₄ Sec. 21 , Tp. 11S , R. 1E
11.	Manner of developing power Francis Turbine and Generator
2.	Use to which power is applied Generation of electricity
	If storage is used:
3.	Location of reservoir, Secs, Tp, R
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
€.	Date of initiation of storage right
7.	Area of reservoir acres.
18.	Height of dam feet; mean depth feet.
	Fees Due \$354.40
	The foregoing statement is true to the best of my knowledge and belief.
	IN WITNESS WHEREOF, I have hereunto set my hand this day of
1.	Par Elaop p LID. Claimant.

This statement, accompanied by the necessary fees, should be mailed to Checks, drafts, or money orders should be made payable to the State Engineer

Water Resources Department 3850 Portland Road NE Salem, OR 97310



Water Resources Department

3850 PORTLAND ROAD NE, SALEM, OREGON 97310

PHONE 378-8453

January 25, 1988

Lacomb Irrigation District 41358 Lacomb Drive Lebanon, OR 97355

REFERENCE: File PC 879

Enclosed is our Receipt 54139 in the amount of \$354.40 acknowledging payment of the 198% annual fee for your Power Claim 879.

Thank you for your attention.

Sincerely,

ROSEANNE WARDELL Hydroelectric Billings

R W:wpc

Enclosure

0056/g 2862E



Water Resources Department

3850 PORTLAND ROAD NE, SALEM, OREGON 97310

PHONE 378-8453

December 24, 1986

Lacomb Irrigation District 41358 Lacomb Drive Lebanon, OR 97355

REFERENCE: File PC 879

Enclosed is our Receipt 51070 in the amount of \$354.40 acknowledging payment of the 1987 annual fee for your Power Claim 879.

Thank you for your attention.

Sincerely,

DONALD R. BUELL Hydroelectric Licensing Engineer

DRB:wpc

enclosure

0056/g 1851D 8002D

3850 Portland Road NE

Salem, OR 97310

Annual Statement of Water Power Claimant CEIVED

Required by ORS 543.720

DEC 17 1986

1.	Name of claimant Lacomb Irrigation District WATER RESOURCES DEP
2.	P. O. address 41358 Lacomb Drive, Lebanon, OR 97355
	Stream from which appropriation is claimed Crabtree Creek
	Date of initiation of right September 29, 1980 for 45 cfs, August 5, 1982 for 20 cfs
5.	Maximum amount of water claimed
6.	Total average fall utilized
7.	Total number of theoretical H. P. claimed1747 horsepower.
8.	Total power developed
9.	Location of point of diversion from stream NE SW Sec. 25 , Tp. 115 , R. 1E
10.	Location of point at which water is returned NE SW Sec. 21, Tp. 11S, R. 1E
11.	Manner of developing power Francis Turbine and Generator
12.	Use to which power is applied Generation of electricity
	If storage is used:
13.	Location of reservoir, Secs, Tp, R
14.	Capacity of reservoir, acre-feet.
15.	Stream from which reservoir is filled
16.	Date of initiation of storage right
17.	Area of reservoir acres.
18.	Height of dam
	The foregoing statement is true to the best of my knowledge and belief.
	IN WITNESS WHEREOF, I have hereunto set my hand this 15 day of December, 1986
-	Verle Do Tensen Ser.
0	Lacond Deligation Distrant.
	This statement, accompanied by the necessary fees, should be mailed to Water Resources Department 3850 Portland Road NE

Checks, drafts, or money orders should be made payable to the State Engineer

3M-9-58 SP*12971-119

PC 879 Correspondence

P6648

FEDERAL ENERGY REGULATORY COMMISSION

MAY 15 2006
MON 15, 2004
PORTLAND
REGIONAL OFFICE

LACOMB IRRIGATION DISTRICT P.O. BOX 2485 LEBANON, OR. 97355

MAY 7, 2006

FERC Office of Energy Projects 101 S.W. Main St. Suite #905 Portland, Or. 97204

Attn. Patrick J. Regan, P.E.

Dear Sir:

We want to bring you up to date on our projected projects.

As soon as we shut down at the end of the hydro electric year, which is June 30, 2006, we intend to start installing the by pass valve at the power plant. We have contacted engineers and hope that they can produce plans for an efficient by pass valve to divert the water back into Crabtree Creek. Our major concern is to produce baffles of some kind to so the water entering the creek will not cause excess turbidity.

You may have gotten reports that we will be installing a flat screen fish screen. Surveyors from Farmers Alliance have already assessed the terrain. Some of their personnel are working on securing grants to help fund this project. As soon as the grants are approved work will begin.

Please note that we have changed our address to a post office box.

Also we are in the process of having an office building installed in Lacomb. We hope this project will be finished in 2 months.

Sincerely

Howard Gabel

Sec/Treas for the District

Howa & Hatel

P6648

Lacomb Irrigation District 34138 E. Lacomb Rd. Lebanon, Or. 97355

54 MAF 29 Pri 12: 23

RECULATION COMMISSION

PORTLAND LE CHUTAL OFFICE

March 25, 2004

Federal Energy Regulatory Commission Portland Regional Office 101 S.W. Main St. Suite 905 Portland Or. 97204

Mr. Harry Hall, P.E.

We are using the same turbine and generator.

We do not have any dams.

At the headgate we replaced the board system with two guillotine type metal gates to regulate the water flow.

We did this for safety reasons for our personnel and it gives us a much better regulation of water.

We also put one of the metal gates at the main turnout. This turnout puts the water back into Crabtree Creek if the power plant goes down for some reason.

We have had representatives from Oregon Fish and Wild Life inspect the fish screen this spring. Their engineer will send us some specs showing what we need to do to comply with the new standards. As soon as we get the specs we are going to start with the planning of construction. We have to do the construction phases between the shut down of the irrigation season and before we start the power plant in November.

We are also having a metal gate installed at the fish by-pass at the fish screen. This will enable the fish to go under the gate instead of going over the board system that we currently have.

If you need other information call, write or email me: phone, 541-451-2195; email, hlgabel@yahoo.com

Housed Law!

Howard Gabel

Secretary for the Board

PC 879

RECEIVED

JAN 3 1 2000

January 24, 2000

WATER RESOURCES DEPT. SALEM, OREGON

Mr. Jim Brazel, Manager Lacomb Irrigation District 42921 Green Mountain Dr. Lebanon, OR 97355



DEPARTMENT OF

FISH AND

WILDLIFE

NORTHWEST REGIONAL OFFICE

Re: Lacomb Irrigation District Hydroelectric Project, FERC # 6648 (Exempt)

Dear Mr. Brazel.

Thank you for taking the time to explain the operations of the Lacomb Irrigation District (LID) hydroelectric project and answer my questions during the Federal Energy Regulatory Commission (FERC) inspection of the project on January 12. I was happy to hear of your management efforts to eliminate the canal wall failures that have plagued the project in the past. Since LID assumed management of the project over a year ago, there have been no major canal wall failures, which is encouraging.

I would like to use this letter to document some of the observations and concerns which we discussed on the site visit, and in our subsequent telephone conversation on January 14. In our phone conversation you said you were not privy to the entire history of the project, and that your files were lacking some documents. Therefore I thought I would also take a minute to explain the role of ODFW in the regulation of federally exempted hydroelectric projects such as this one.

On February 23, 1983, the FERC issued an order exempting the Lacomb project from federal licensing (copy appended). Article 2 of the "Standard terms and conditions for exemption from licensing" requires that the project must comply with the terms and conditions set by federal or state fish and wildlife agencies deem necessary to protect fish and wildlife resources. Copies of the letters from the National Marine Fisheries Service (NMFS), U.S. Fish and Wildlife Service (USFWS), and ODFW setting forth the conditions of operation for this project are also attached. The third condition in the ODFW letter states:

"If at any time the Department should determine that project flow regulations, or facilities, impair fish migration, the project will take any corrective measures the Department may require to ensure safe and unimpeded fish passage".

Thus, ODFW is a key player in the regulatory framework in which the project operates. However, please understand: the purpose of this letter is not to issue orders, but only to document the findings of our site visit and to communicate our concerns and recommendations. The recommendations contained in this letter are just that. Formal action to affect a change in the project would be preceded with meetings and discussions with LID and the other resource agencies.

John A. Kitzhaber Governor



Site Visit Observations and Discussion

Fish Screen

The headworks for the project are equipped with a rotary drum screen powered by a paddle wheel. The mesh size appears to be about 1/4 inch. When we inspected it on January 12, there were at least two places where the mesh was separated from the rim of the drum, and the rubber seals were missing from the outside of the drum. You explained that the drum had been damaged in the Thanksgiving Day flood, and that repairs would be completed within about a week. We also noted that water seemed to be flowing up the bypass toward the screen, and there was considerable turbulence in front of the screen. You said this occurs during high flow periods. I suspect that there has been accretion of bedload at the downstream end of the bypass, raising the grade of the river bottom. We also noted that there was a surplus of water entering the canal, with excess water being spilled back into the river a short distance downstream. You stated that it was very difficult to regulate the amount of water entering the canal because it was very difficult to adjust the stop logs at higher flows. We discussed the need for a more positive water control device, such as a sliding gate valve controlled by a screw wheel. From a fish protection perspective, it would be desirable to only divert the exact amount of water needed for the project, rather than spilling excess.

As we discussed, the existing fish screen (when repaired) does not meet current standards. The existing screen was designed to protect smolts but not fry. The mesh size is too large to fully protect salmonid fry and approach velocities are too swift and inconsistent. Since the project was built, two species of fish present in Crabtree Creek (spring chinook salmon and steelhead) have been listed under the Endangered Species Act (ESA). I have enclosed a copy of the current fish screen standards that were adopted by the National Marine Fisheries Service (NMFS) in 1995. (On reviewing of my files, I note that a copy of these standards was also sent to Mr. Howard Gabel of LID in January of last year by Wayne Hunt of our Salem office.)

We recommend that LID begin planning now to replace the existing screen with one that meets the NMFS criteria for salmonid fry. Planning and implementation of a change in the intake screen and fish bypass must be closely coordinated with FERC and the resource agencies.

Operation Plan

We also discussed briefly the need for a written operation plan which would spell out procedures to be followed in case of emergencies. Our discussion was in the context of emergency situations such as canal failures and turbine shut downs. I was encouraged to note that you seemed to be well versed in the operational procedures that can be taken to deal with an emergency situations. However, those procedures should be written down and all other persons who may be responsible for operating the project in your absence should be well versed in those procedures also. The remoteness of the headworks of this project make it especially critical that appropriate actions be taken in a timely manner. Water spilling out of the canal and traveling overland toward Crabtree Creek is <u>not</u> an acceptable situation.

In reviewing the project files I note that a draft operation plan was submitted by CHI in 1993. (Copy appended.) However, I find no evidence in the file that resource

agencies ever officially commented on the plan, or that the plan was ever adopted. We believe that a written operation plan describing normal operating conditions and procedures as well as actions to be taken in emergency situations (such as a turbine tripoff, or a canal wall or penstock failure) should be prepared by LID and reviewed by appropriate agencies. The draft CHI plan could serve as a good start for development of an up-to-date operation plan.

Tailrace Barrier

Recent floods have drastically reshaped the river in the vicinity of the powerhouse compared to when the project was built. The original tailrace barrier was washed away, and there is no longer a tailrace channel. At the present time the powerhouse sits on the very edge of the river. Although I was not able to examine the "tailrace" on the 12th due to the high water levels, it appears that the turbine discharges vertically about eight feet inside the powerhouse on to a concrete floor; thus, it seems unlikely that adult fish would expend much effort attempting to enter the turbine discharge, and would be unable to do so. Consequently it may not be necessary to replace the tailrace barrier. I would like to revisit this issue this spring when flows are lower and we have had time to consult with the NMFS and USFWS.

Overflow Channel Fish Barrier

Again, due to the recent flood event, the original location of the overflow fish barrier is now about 100 feet out in the river. There is only about 40-50 feet of overflow channel left between the existing bank line and the impassable road culvert. The channel has an even grade and is lacking pools in which fish could be trapped. Therefore I believe that it may not be necessary to replace the fish barrier. However, I want to delay making a final recommendation pending consultation with NMFS and USFWS, and completion of the rip rap and road reconstruction.

Jim, thanks again for taking the time to show the project to me. If you have any questions about this, or if I can be of assistance in any way, please do not hesitate to call. Sincerely,

Will Beidler

Hydropower Biologist,

South Willamette Watershed District

Will Berdle

Lacomb Irrigation District Page 4

Attachments:

FERC Exemption Order
ODFW conditions letter, July 28, 1982
USFWS conditions letter, August 5, 1982
NMFS conditions letter, August 18, 1982
NMFS Juvenile Fish Screen Criteria, revised February 16, 1995
CHI Draft Operation Plan, Lacomb Hydro Project, 3/29/93

Copy (w/o attachments): Karl Swanson, FERC, Portland Bev Hayes, WRD, Salem Ed Meyer, NMFS, Portland USFWS, Portland

PC 879

FEDERAL ENERGY REGULATORY COMMISSION PORTLAND REGIONAL OFFICE 1120 S.W. 5th AVENUE, SUITE 1340 PORTLAND, OREGON 97204

APR 22 1992

WATER IN LOURCES PET.

APR 2 3 1992

In reply refer to: OHL-PRO-6648-OR

Mr. Verle Jensen Lacomb Irrigation District 41358 Lacomb Drive Lebanon, Oregon 97355

Dear Mr. Jensen:

This is to confirm the April 14, 1992 telephone conversation between Mr. Jonathan Bloom of CHI Hydro and Mr. Ron Wright of this office about the May 18, 1992 operation inspection of the Lacomb Project, FERC No. 6648. Mr. Wright will meet Mr. Bloom at the project at 9:00 a.m. on the 18th.

During the inspection, your daily records documenting compliance with project minimum flow requirements should be made available to our inspector. If these records are not available, written certification should be provided and immediate development of daily documentation initiated, with records made available during future inspections.

By copy of this letter, the agencies on the enclosed list are being advised of the inspection and are requested to notify Mr. Wright at (503) 326-5842, prior to the inspection, if they plan to attend.

andur C. Martin

Arthur C. Martin Regional Director

cc: See enclosed list

APR 23 1992

WATER RESOURCES DERT.

Mr. Norman E. Kamp 9485 Deschutes Road, Region 6 Palo Cedro, Claifornia 96073

Mr. Marvin L. Plenert Regional Director U.S. Fish and Wildlife Service 911 N.E. 11th Avenue Portland, Oregon 97232-4181

Mr. Merrit Tuttle, Division Chief Environmental and Technical Services Division National Marine Fisheries Service 911 N.E. 11th Avenue, Rm. 620 Portland, Oregon 97232

Ms. Stephanie Burchfield Hydroelectric Coordinator Habitat Conservation Division Oregon Department of Fish and Wildlife P.O. Box 59 Portland, Oregon 97207

Mr. Barry Norris
State Dam Safety Inspection
Oregon Water Resources Department
3850 Portland Road NE.
Salem, Oregon 97310



Department of Fish and Wildlife

P.O. BOX 59, PORTLAND, OREGON 97207

MAR 27 1990
WATER RESOURCES DEPT.
SALEM, OREGON

March 20, 1990

Mr. Jonathan E. Bloom Operations Manager Power, Inc. 9485 Deschutes Road P.O. Box 797 Palo Cedro, CA 96073

Re: FERC 6648 - Lacomb - Overflow Canal Fish Screen

Dear Mr. Bloom:

I have reviewed the sketch of the fish exclusion screen which accompanied your letter of February 27. I am willing to approve your use of the screen for the purposes described. However, use of the screen will be regarded as experimental. If the screen fails to provide an evident barrier to upstream fish movement, another approach must be tried.

Sincerely,

Louis C. Fredd

Aquatic Habitats Program
Habitat Conservation Division

c: NMFS - Env. Tech. Svcs. FWS - Eco Services WRD - Muckleston



RECEIVED

APR 7 1989

Department of Fish and Wildlife

WATER RESOURCES DEPT.

506 SW MILL STREET, P.O. BOX 59, PORTLAND, OREGON 97207 SALEM, OREGON

April 6, 1989

Johnathan E. Bloom TKO, Inc. 9485 Deschutes Road P.O. Box 797 Palo Cedro, CA 96073

Re: LaComb Hydroelectric Project, FERC 6648

Dear Mr. Bloom:

This responds to your letter dated March 29, 1989, which requests Oregon Department of Fish and Wildlife (Department) comments on a conceptual drawing of a fish exclusion screen for the turbine bypass canal at the LaComb Hydropower project, FERC 6648. As discussed with you on the phone by Bob Hooton of my staff on April 4, 1989, the drawings generally appear to be acceptable. Our primary concerns with this design are: 1) the screen be easily cleanable by the plant operator and 2) the design preclude adult steelhead from jumping over. Your response was that the screen would be easily cleanable. You also estimated that at 30 cfs maximum bypass flow, the water depth behind the screen would be approximately 12"-14". At that depth it is unlikely steelhead will jump the screen.

Thank you for the opportunity to comment.

Sincerely,

Louis C. Fredd Supervisor

Aquatic Habitats Program Habitat Conservation Division

1fp

c FERC - Martin

NMFS - Iadanza FWS - Yoshinaka

WRD - Mize

4 - 1 - 400

TKO

POWER, INC. 9485 DESCHUTES ROAD • PO BOX 797 • PALO CEDRO CA 96073 • 916-547-5421

March 29, 1989

Mr. Bob Hooten, Hydropower Coordinator Dept of Fish and Wildlife P.O. Box 59 Portland, Oregon 97207 D & G R 1 V E D APR _ 3 1989

Dear Mr. Hooten.

Per your recent meeting with Norm Kamp at the Lacomb Hydropower project out of Lebanon, enclosed is a rough drawing on a fish exclusion screen that has worked for us in the past.

The screen material is 1/4" x 1 strap steel, spaced 3/4" apart. By placing the exclusion screen up-stream a few yards from the river, spawning salmon will not be trapped or nest in the run-off which doesn't always have water. The plant operator will clean any debris built up as necessary.

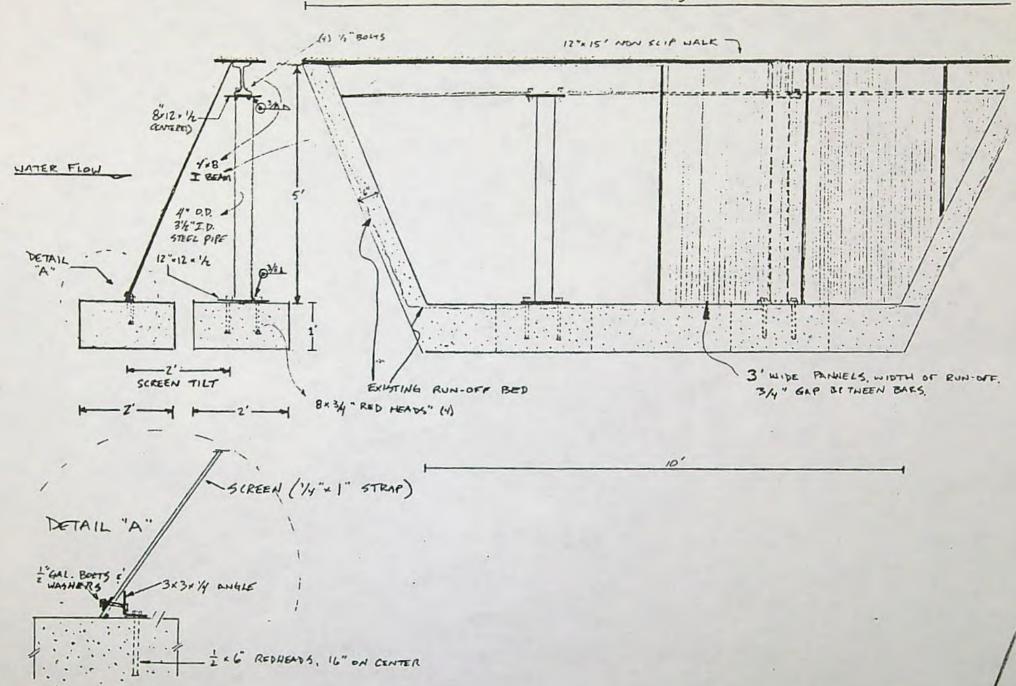
Please review and comment on the proposed screen, as the FERC compliance agents will have to be petitioned on this resolution as well. Don't hesitate to contact Norm or myself.

Sincerely,

Jonathan E. Bloom

JEB:aw Wp;bhdf&w Enclosure

4.5





MEMORANDUMREGENER

OREGON DEPARTMENT OF FISH AND WILDLIFE

INTRA-DEPARTMENT

WATER RESOURCES DEPT. SALEM, OREGON

DATE:

January 6, 1989

To:

Lou Fredd

FROM:

Bob Hooton Hot

SUBJ:

Results of LaComb Hydro (FERC 6648) Visit on December 22, 1988

Present: Joe Wetherbee, Wayne Hunt, Lou Fredd, Bob Hooton

The purpose of the visit was to familiarize Bob Hooton with the facility and to discuss project operations which caused muddy water to enter Crabtree Creek on June 15, 1988. Following the visit, the Department will recommend to FERC modifications to project operations in order to prevent such occurrences from happening again in the future. The following items were observed and discussed during the visit.

Powerhouse Tailrace

The tailrace screen was partially obstructed with debris (sticks and leaves). The result was 6" - 8" of head on the screen and a tailrace discharge velocity significantly greater than the one foot per second Department standard. This could falsely attract and delay upstream bound winter steelhead. This screen should be cleaned frequently.

The powerhouse discharge was noticeably more turbid than Crabtree Creek. Since Crabtree Creek is the water supply for the hydro project, the turbidity probably originated somewhere along the canal system conveying water to the facility. This source of turbidity should be corrected. We were not able to locate the source during our site visit.

Project Wasteway

Excess flow in the canal not utilized by the hydro project is diverted from the canal through a culvert under the adjacent county road and then allowed to cascade down the hillside for several hundred feet back into Crabtree Creek. This project wasteway does not enter a natural stream channel until Crabtree Creek. Erosion from this new wasteway was the apparent source of turbidity in Crabtree Creek during the June 15, 1988 incident. This wasteway was not described in the license exemption application.

During the December 22 visit, approximately 3 cfs was flowing in the wasteway. Continuing erosion in the new channel has resulted in very turbid water entering a relatively clear Crabtree Creek. This wasteway should be totally enclosed in some form of pipe to prevent future erosion and turbidity in Crabtree Creek. In addition, during project maintenance shutdowns flows in

Lou Fredd January 6, 1989 Page 2

the canal could be stopped at the headgate or controlled by diverting the flows down the canal past the hydro project rather than spilling at the wasteway.

bh1

C FERC - Henry USFWS - Yoshinaka NMFS - Holmes-Gaar WRD - Mize

NW Region - Anderson

- Wetherbee

- Silovsky

- Hooton - FERC 6648 File

- R. Temple



Department of Fish and Wildlife

506 SW MILL STREET, P.O. BOX 59, PORTLAND, OREGON 97207

RECEIVED

FEB 22 1989

WATER RESOURCES DEPT. SALEM, OREGON

February 15, 1989

Ms. Lois Cashell, Secretary Federal Energy Regulatory Commission 825 N. Capitol Street, N.E. Washington, D.C. 20426

Dear Ms. Cashell:

Re: FERC No. 6648, LaComb

This responds to a December 14, 1988 letter to you from TKO Power, Inc., regarding a June 15, 1988 pollution incident at the LaComb Hydroelectric project, FERC 6648. Earlier, in a letter dated July 21, 1988, the Oregon Department of Fish and Wildlife requested that FERC require LaComb project management to write standard operating procedures to prevent recurrence of similar pollution incidents.

Following TKO's December 14 letter, ODFW staff inspected the LaComb Hydro project on December 22, 1988. Crabtree Creek above the project tailrace was clear. ODFW made the following observations on the December 22 inspection.

Powerhouse Tailrace

The powerhouse tailrace fish barrier screen was obstructed with debris (sticks and leaves) (see photo No. 1). The result was 6" - 8" of head on the screen. Tailrace discharge velocity was therefore significantly greater than the one foot per second design standard approved by ODFW. The excessive velocity and turbulence created by this lack of barrier screen maintenance will attract and delay upstream bound winter steelhead. The barrier screen should be cleaned as frequently as required to maintain no perceptible difference in water surface levels behind and in front of the screen.

Water in the power canal and the powerhouse discharge was noticeably more turbid than Crabtree Creek. As Crabtree Creek is the water supply for the hydro project, the turbidity originated somewhere along the canal system conveying water to the project penstock. We were not able to locate the source during our site visit. The source of turbidity should be located and eliminated.

Project Spillway

Erosion produced by project spill was a source of turbidity in Crabtree Creek both during the June 15, 1988 incident and during the December 22, 1988 inspection by ODFW. During the December 22 visit, spill from the canal was approximately 3 cfs. The project "spillway" was not described in the license exemption application. Canal flow that is not utilized by the hydro project is spilled through a culvert under a road adjacent

Ms. Lois Cashell February 15, 1989 Page 2

to the canal. The spill is led in a dirt ditch 50 yards or so to the edge of a forested hillside. The spill then cascades down the hillside for several hundred feet. Photograph No. 2 shows spill cascading down the hillside to collect in a roadside ditch near the powerhouse. The spill is finally led from the roadside ditch via road culvert and through another ditch back to Crabtree Creek (photos No. 3 and 4). The project spill on December 22 was large enough to potentially attract adult steel-head into the ditch shown in photo No. 4. Spawning in the ditch would not be productive because of the variable supply of water developed by project spills.

In the December 14 letter, TKO Power minimizes the June 15, 1988 pollution incident. Pollution incidents, in streams containing anadromous fish and other highly valued aquatic life are of major concern to the citizens of this state. The ODFW is expected to investigate such incidents and to request enforcement of antipollution laws by the appropriate regulatory agencies. As a consequence of the TKO operations ODFW was caused significant time and expense by the June 15, 1988 incident and follow-up investigation. Also, ODFW had once prior to June 15, 1988 complained informally to project management concerning discharge of turbid water from the project into Crabtree Creek.

The December 14 TKO letter is not responsive to the Department's request that TKO file a written plan to prevent the recurrence of pollution incidents in Crabtree Creek. TKO should advise FERC and ODFW, in writing, what "specific guidelines" and operational procedures will be undertaken to prevent recurrence of pollution will be followed. The plan should include procedures to notify both ODFW and Department of Environmental Quality field offices whenever testing or operational procedures that might cause roiling of Crabtree Creek or otherwise affect aquatic are undertaken. Given the lack of attention to maintaining the powerhouse tailrace fish barrier screen, written operating procedures should also be developed for project maintenance of fish screens, fishways and minimum flow requirements in the diversion reach.

In addition to the above, TKO Power should immediately undertake project modifications designed (1) to eliminate soil erosion caused by canal spills onto land surfaces, (2) to minimize or eliminate spills from the power canal, and (3) to diffuse project spill to prevent entry of anadromous fish into ditches next to the stream. Any spill from the canal caused by hydro operations should be led back to Crabtree Creek in a closed pipe.

Thank you for your prompt attention to this matter.

Sincerely,

Louis C. Fredd Supervisor

Aquatic Habitats Program
Habitat Conservation Division

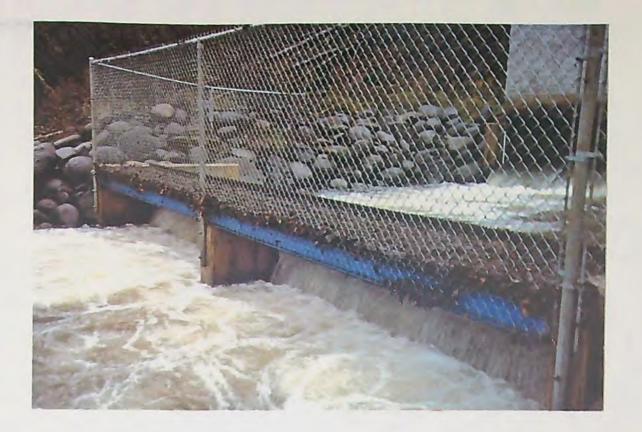


Photo No. 1 - Waterfall at Powerhouse tailrace fish barrier screen, LaComb Hydroelectric Project, December 22, 1988, Waterfall caused by buildup of twigs and leaves in the screen.

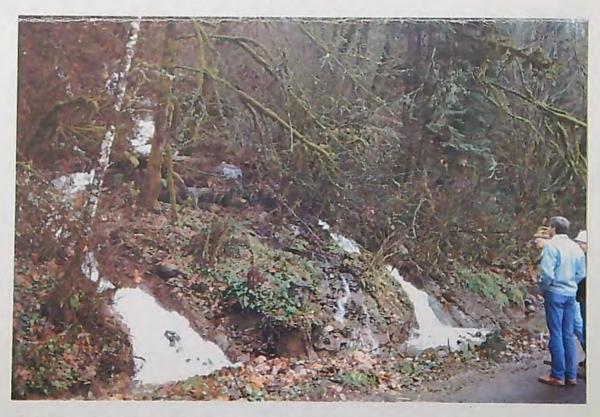


Photo No. 2 - Overland spill from Power Canal eroding channels in forested hillside, LaComb Hydroelectric Project, December 22, 1988.

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FEB 22 1989

WATER RESOURCES DEPT. SALEM, OREGON

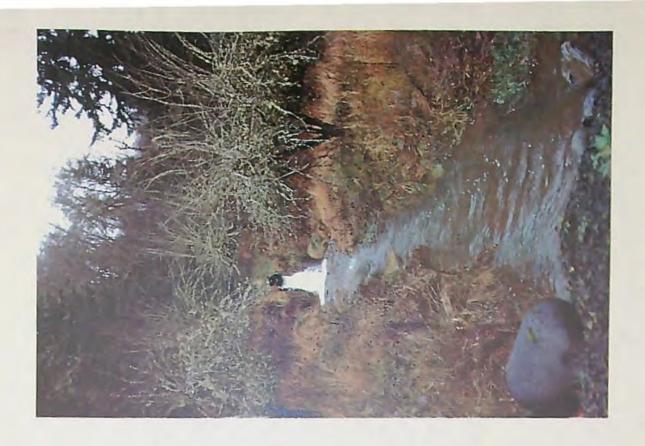


Photo No. 3 - Spill from Power Canal collected in a ditch at about power-house level, LaComb Hydroelectric Project, December 22, 1988.

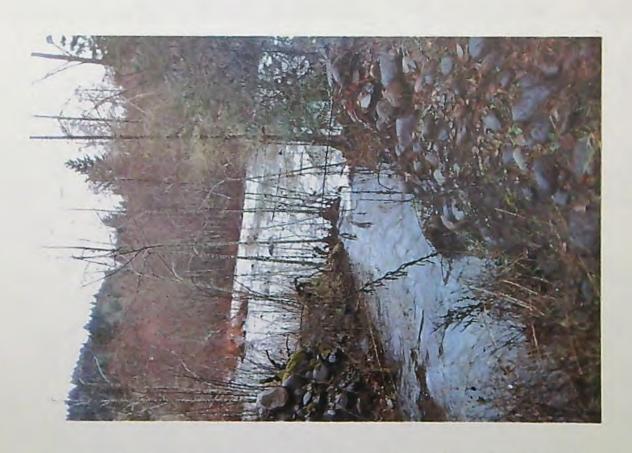


Photo No. 4 - Spill from Power Canal discharging into Crabtree Creek at a point just downstream from the Powerhouse, December 22, 1988.

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FEB 22 1989

WATER RESOURCES DEPT. SALEM, OREGON

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UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

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Lacomb Irrigation District

Project No. 6648-003

ORDER APPROVING REVISED EXHIBIT G DRAWINGS NOV 0 3 1997

On June 5, 1997, Lacomb Irrigation District, exemptee for the Lacomb Project, FERC No. 6648, filed revised exhibit G drawings. The filing was in compliance with a March 31, 1997 request from the Commission's Portland Regional Office (PRO).

In February 1996, a severe flooding damaged some of the project features, including project's tailrace and fish barrier. The exemptee has performed all repair work in coordination with the PRO.

We reviewed the exemptee's filing, and found the revised asbuilt exhibit G drawings in conformity with the approved exemption. This order approves the revised exhibit G drawings and assigns FERC drawing numbers.

The Director orders:

(A) The following revised exhibit G drawings for the Lacomb Project, FERC No. 6648, filed on June 5, 1997, are approved and made a part of the exemption:

Exhibit	FERC Drawing No.	Showing	Date of Filing
G-1	6648-9	Diversion Structure, General Plan	06-05-1997
G-2	6648-10	Diversion Structure, Plan	06-05-1997
G-3	6648-11	Forebay Plan	06-05-1997
G-4	6648-12	Penstock Intake, Forebay Overflow, Plan	06-05-1997
G-5	6648-13	Penstock Intake, Forebay Overflow, Sections	06-05-1997
G-6	6648-14	Powerhouse Site Plan (Sheet 1)	06-05-1997
G-7	6648-15	Powerhouse Plan & Elevations (Sheet 2)	06-05-1997
G-8	6648-16	Lacomb Irrigation Ditch, (Sheet 1 of 5)	06-05-1997
G-9	6648-17	Lacomb Irrigation Ditch, (Sheet 2 of 5)	06-05-1997

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Exhibit	FERC Drawing No.	Showing	Date of Filing
G-10	6648-18	Lacomb Irrigation Ditch, (Sheet 3 of 5)	06-05-1997
G-11	6648-19	Lacomb Irrigation Ditch, (Sheet 4 of 5)	06-05-1997
G-12	6648-20	Lacomb Irrigation Ditch, (Sheet 5 of 5)	06-05-1997

- (B) Exhibit G drawings with FERC Nos. 6648-6 through 6648-8 are deleted from the exemption.
- (C) Within 90 days of the date of issuance of this order, the exemptee shall file three original sets of aperture cards of the approved drawings. All aperture cards should be reproduced on silver or gelatin 35 mm microfilm. All microfilm should be mounted on a Type D (3 1/4" x 7 3/8") aperture card.

Prior to microfilming, the FERC Drawing Number (6648-9 through 6648-20) shall be shown in the margin below the title block of the approved drawing. After mounting, the FERC Drawing Number should be typed in the upper right corner of each aperture card. Additionally, the Project Number, FERC exhibit (i.e., G-1), Drawing Title, and date of this order should be typed in the upper left corner of each aperture card. See Figure 1.

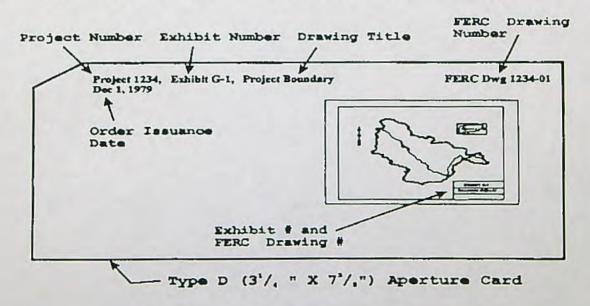


Figure 1. Sample Aperture Card Format

Two original sets of aperture cards should be filed with the Secretary of the Commission. The remaining set of aperture cards should be filed with the Commission's Portland Regional Office.

(D) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Mevin P. Madden Acting Director

Office of Hydropower Licensing

AF? 1997. File
ESSION L2 COM 5
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WYESP FEDERAL ENERGY REGULATORY COMMISSION PORTLAND REGIONAL OFFICE 101 S.W. MAIN STREET, SUITE 905 PORTLAND, OREGON 97204 MAR 3 1 1997 In reply refer to: OHL-PRO-6648-OR Lacomb Irrigation District c/o Mr. Donald P. Jarrett, Vice President CHI Western Operations, Inc. P.O. Box 1029 North Bend, Washington 98045 Dear Mr. Jarrett: During the March 25, 1997 operation inspection of the Lacomb Project, FERC No. 6648, Messrs. Karl Swanson and Walt Boyle of this office discussed with you the need to submit revised as-built exhibit drawings. Please file two copies of these drawings with the Commission's Secretary within 60 days of the date of this

letter, with a copy furnished to this office. Future modifications to the project, other than replacement-in-kind maintenance repairs, will also require similar filings of the appropriate exhibit drawing revisions, and may require your submittal of plans and specifications and prior approval by this office. A reference copy of the most recent as-built exhibit drawings should then be maintained within the local area of the project.

During the same inspection, it was requested that you keep this office updated with your efforts to return the streamflow gage to normal operation. We appreciate your efforts to coordinate with the local watermaster to meet minimum streamflow requirements included in terms and conditions of this exemption.

All filings should contain documentation from the fish and wildlife agencies indicating if any changes would affect the project terms and conditions. If you have any questions, please contact Mr. Swanson at (503) 326-5858, ext. 240.

W. X. Fragle for Harry T. Hall Regional Director

cc: Mr. Michael J. Spear Regional Director 911 N.E. 11th Avenue Portland, OR 97232-4181

Hydroelectric Coordinator Habitat Conservation Division U.S. Fish & Wildlife Service Oregon Dept. of Fish & Wildlife P.O. Box 59 Portland, Oregon 97207



CHI WEST, INC.

May 14, 1997

Mr. Russell D. Peterson US Fish & Wildlife Service 2600 SE 98th Ave., Suite 100 Portland, OR 97266

Subject:

Lacomb Hydroelectric Project, FERC No. 6648

As Built Drawings

Dear Sir:

We were requested by the FERC Portland Regional office to submit as-built drawings of the project to the involved agencies. We were requested to obtain documentation from the fish and wildlife agencies indicating if any changes would affect the project terms and conditions.

Please find attached revised as-built (record drawings) drawings. These drawings include:

- Drawing of diversion structure, general plan. This drawing is included because it more accurately reflects the plan of the diversion than the original exemption application exhibit.
- Drawing of the diversion structure plan. This drawing shows the drum screen and bypass radial gate accurately.
- Forebay Plan. This drawing accurately depicts the forebay arrangement, including the overflow bypass pipe alignment.
- Penstock intake & forebay overflow plan. This drawing accurately depicts the forebay arrangement.
- Penstock intake & forebay overflow sections. This drawing accurately depicts the forebay arrangement.
- Survey drawings of the canal alignment: These drawings have been revised to indicate the location of the canal where pipe has been used to make repairs.
- 7. Powerhouse site plan and elevations: These drawings have been revised to illustrate the new arrangement for the fish barrier in the tailrace. The original design had an excavated channel with a fish barrier at the end. The old barrier and channel were completely washed away in the 1996 flood. The course of the creek has changed due to the flood and most of the creek is

immediately adjacent to the powerhouse. It is not possible to replace "in-kind" the old fish barrier. We have, however, installed the fish barrier grates into the slots which were originally intended for dewatering the draft tube pit. There is sufficient area to keep the velocities to (approximately) less than one foot per second. We have provided handling equipment to allow the operator to keep the fish barrier grating clean.

We would appreciate your written comments regarding the enclosed drawings. Please feel free to call if you have any questions.

Very truly yours, CHI WEST, INC.

Donald P. Jarrett, P.E.

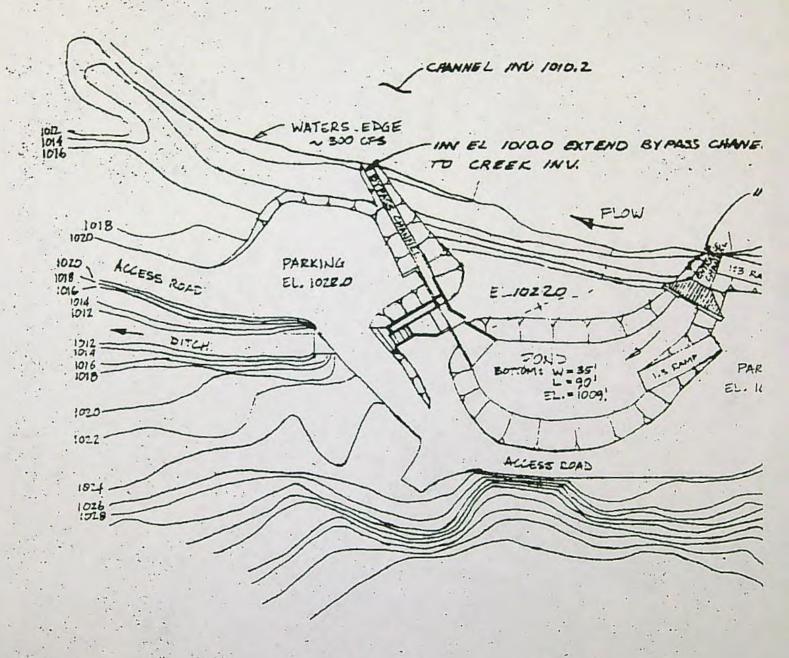
Vice President

cc: Wayne Hunt - ODFW

Michelle Day - NMFS

Harry Hall - FERC Portland

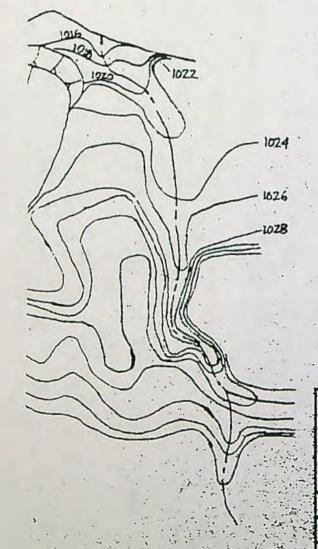
Jim Brazel - Lacomb Irrigation District



DIVERSION SITE PLAN



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6-1





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PROPESSIONAL ENGINEERS/CONSTRUCTORS

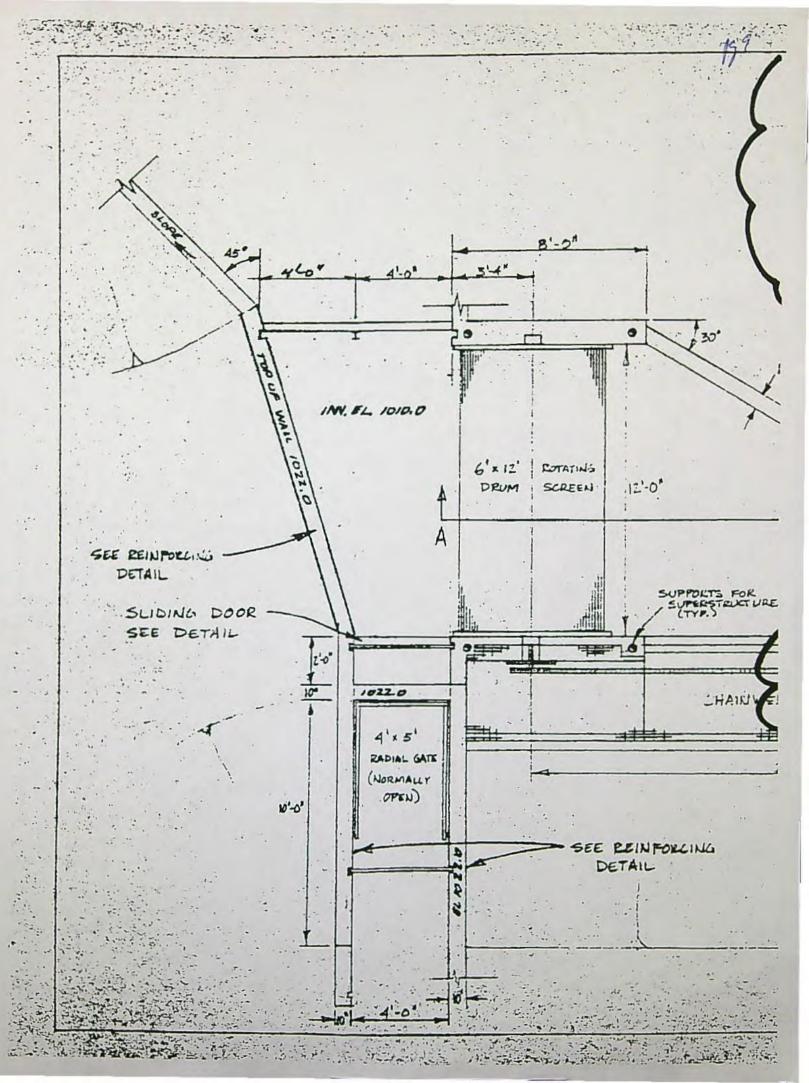
LACOMIS IRRIGATION DISTRICT

DIVERSION STRUCTURE, GENERAL PLAN

10 JULY 1986

SOLE: 1 = 50

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111 West North Bend Way P.O. Box 1029 North Bend WA 98045 (425) 888-2720 Fax (425) 888-2780



November 21, 1997

Mr. Harry Hall Regional Director Federal Energy Regulatory Commission 101 SW Main Street, Suite 905 Portland, Oregon 97204

Subject:

Lacomb Hydro Project

FERC Project No. 6648- OR Minimum Flow Rating Curve

Dear Sir:

Please find enclosed a new rating curve for minimum flows in the bypass reach at the subject project. Mr. Gene McGinnis (Oregon State Watermaster) developed the rating curve. We will continue to work with Mr. McGinnis to update the rating as conditions merit.

Please feel free to call if you have any questions.

Very truly yours, CHI WEST, INC.

Donald P. Jarrett, P.E. Operations Manager

Enclosure

Cc:

Louis Fredd - ODF&W

Russell Peterson – USFWS Michelle Day – NMFS Gene McGinnis - ORWR

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in accordance with this requirement and the OWRD operated a recorder at the gage station. At some point the recording by OWRD ceased. In recent discussions with the Watermaster, Gene McGinnis, he indicated that he would put the recorder back into operation if improvements to access were made, which I agreed to. He also noted that the rating was no longer valid. We offered to bring in a hydrologist to rate the station and the Watermaster was agreeable. The operator has continued to take daily staff gage readings at the gage station. We will immediately begin rating of the station to insure compliance with minimum flow requirements. Presently the operator has been consulting with the Watermaster to be sure that adequate water is being left in the river to satisfy the minimum flow requirements.

3. With regards to the overflow from the penstock, in 1989 the exemptee responded to ODFW addressing these concerns. The February 15, 1989 letter from ODFW did request the project return overflow flows to Crabtree Creek through a pipe (see letter attached). In consultation with ODFW, however, the exemptee developed an operation plan to minimize spill through the overflow which appeared to be satisfactory to ODFW. In September 1991 the FERC notified the exemptee that, although there had been some problems caused by operator error, the actions taken by the exemptee would ensure future compliance. We were not aware of the overflow issue being a recent concern nor we do not have a copy of the April 1996 correspondence from ODFW referred to in your letter.

We agree that an agency meeting would be productive in helping to resolve these concerns. We would be happy to meet on-site at your convenience. Please feel free to call if you have any questions or to schedule at visit.

Very truly yours, CHI WEST, INC.

Donald P. Jarrett, P.E.

Vice President

cc: Wayne Hunt - ODFW
Michelle Day - NMFS
Harry-Hall - FERC Portland
Gene McGinnis - OWRD Eugene

CHI WEST, INC. 11/21/97 11:38

Lacomb Hydro Project

Bypass Reach Minimum Flow Rating Data

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	1.90	12.50	
	2.00	15.00	
	2.10	18.00	
	2.20	23.00	
	2.30	29.00	
	2.40	38.00	
	2.50	47.00	
	2.60	56.00	
	2.70	65.00	
	2.90	83.00	
	3.00	92.00	
	3.10	101.00	
	3.20	110.00	
	3.30	120.00	
	3.40	130.00	

11/19/97 State of Oregon data

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REGULATON COMMISSION

STATE OF OREGON WATER RESOURCES DEPARTMENT

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OFFICE OF THE SECRETARY

OFFICE OF THE SECRETARY

PORTLAND REGIONAL OFFICE

TELEPHONE RECORD

TORY COM		
DATE REGULATORY COM. August 27, 1998	TIME:	4:00 PM
CALLED BY: Karl Swanson	OFD2SI-PRO	
ANSWERED BY:Jim Brazel	OF Lacomb Irrig	gation District
TELEPHONE NO. & STATUS OF OUTSIDE PARTY	(541) 258-3088	
PROJECT NAME/NO. Lacomb 6648-OR		
SUBJECT DISCUSSED: Future operation by	the District wit	thout CHI Inc.
**************************************	************* SCUSSION	******
Mr. Brazel (District Manager) confirmed	that he will be	the telephone
contact and that Mr. Howard Gabel (Dist:	rict Secretary)	will handle
correspondence. He reported that the D	istrict will cont	tinue to operate
the power project during the same sched	ule (the non-irr:	igation season) of
November through early summer. They pla	an to try to lim	it output to 900

the power project during the same schedule (the non-irrigation season) of November through early summer. They plan to try to limit output to 900 kW, and even lower during storms, instead of maximizing at 1060 kW. This should minimize canal stability problems and result in fewer repairs and reduce unit downtime. Mr. Paul Sylvestor will continue to be the project operator. The operator position is part-time with District members filling in at other times. I gave him my phone number, and Walt's number, and told him to call us if there were any canal failures or other problems. I also gave him Wayne Hunt's number (ODFW) for failures or other problems. I asked him to review our August 27, 1998 letter and

call me if he ever had any questions. He reported that annual power plant maintenance work was underway and the disassembled turbine and generator appeared to be in good condition with no required repairs.

FURT	THER AC	rion REQUI	RED:				
-							
cc:	OHL_	D2SI X	DLC_	_ RIMS_	X	Files X	

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R/E 03/98



Lacomb Irrigation District Page 4

Attachments:

FERC Exemption Order
ODFW conditions letter, July 28, 1982
USFWS conditions letter, August 5, 1982
NMFS conditions letter, August 18, 1982
NMFS Juvenile Fish Screen Criteria, revised February 16, 1995
CHI Draft Operation Plan, Lacomb Hydro Project, 3/29/93

Copy (w/o attachments): Karl Swanson, FERC, Portland Bev Hayes, WRD, Salem Ed Meyer, NMFS, Portland USFWS, Portland



OFFICE OF THE SECRETARY

97 MAR 13 AM 10: 06

CHREES TUNCCOMMISSION

ORIGINAL FEDERAL STERRY

97 MAR -5 AH 9: 06

FORTLAND REGISLAL CENICE

March 3, 1997

Mr. Russell D. Peterson US Fish & Wildlife Service 2600 SE 98th Ave., Suite 100 Portland, OR 97266

Subject: Lacomb Hydroelectric Project, FERC No. 6648

Reference: USFW\$ Letter Dated February 3, 1997

Dear Sir:

We are in receipt of the above referenced letter. We concur that no annual reports have been submitted concerning fish passage as is required by the terms and conditions of the exemption. We propose to begin such reporting this year, with a report due by December 31, 1997. We would like to point out that a project operator makes daily visitations when the project is operational and inspects the fish screen to make sure that fish passage is not impaired. We are working with the operator to develop a form to document on a weekly basis that these inspections are occurring. This report will include the date, time, project condition, operator name and what if any repairs were made. The annual report will also address the other issues mentioned in the letter including: minimum flow data and project operations.

In the letter you also discussed the following issues:

- 1. You asked that the exemptee verify that the project fish passage facilities were constructed in accordance with the required specifications. You requested velocity measurements over a range of river flows for this purpose. You further recommend that we consult with staff from the USFWS, NMFS and ODFW to develop a study plan. It is our understanding, however, that the involved agencies reviewed the project following its completion and approved its design and construction. In fact there is a letter (attached) from ODFW dated June 10, 1987 which states the ODFW inspected the facility and was satisfied with the construction and operability of these facilities.
- You requested that minimum flow records be examined to confirm that the
 project is complying with the required minimum flow records. Under the
 terms of the Oregon Water Resource Department (OWRD), Water Right
 Permit 60823 the exemptee could be required to install facilities as may be
 required to insure compliance. A gage station was installed by the exemptee

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MAR 1 3 1997

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OREGON DEPARTMENT OF FISH AND WILDLIFE

3406 Cherry Avenue NE ~ Salem, Oregon 97303

FISH DIVISION FAX TRANSMITTAL

From: Ken Honolka Phone #: (503) 947-6090 Date: 6/26/06 Time: 12/5 Fax #: (503) 947-62020000000000000000000000000000000000	MARY GRAINEY	lowed Sala	em	503 986	090/
		-	Phone #: (503	3) 947 - 60 9(5
	Date: 6/26/06 Tir	me: 12/5	Fax #: (503)	947-620-	B 607
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Flow data for Lacomb Irr. Dist canal

	Please circulate	Take necessary action	Please respond
×	For your information	Per our conversation	As you requested
	For your signature	For your comments	Initial and return
	Edit and return	Prepare reply	Originals mailed

Lacomb Irrigation District

CANAL flow (ft3/sec)

