

PC 879 -- Vol 1 of 1
LaComb Irrigation District

See also Water Right File
Appl S-60823

PC 879 Water Right



STATE OF OREGON

County of LINN

PERMIT TO APPROPRIATE THE PUBLIC WATERS

This is to certify that I have examined APPLICATION 60823 and do hereby grant the same SUBJECT TO EXISTING RIGHTS INCLUDING THE APPROPRIATE MINIMUM FLOW POLICIES ESTABLISHED BY THE WATER POLICY REVIEW BOARD and the following limitations and conditions:

This permit is issued to Lacombe Irrigation District, 41358 Lacombe Drive, Lebanon, Oregon, 97355, phone 451-2796, for the use of the waters of Crabtree Creek, a tributary of South Santiam River, for the PURPOSE of Development of 1747 theoretical horsepower at the Lacombe Irrigation District hydro-electric project,

that the PRIORITY OF THE RIGHT dates from September 29, 1980 for 45.0 cubic feet per second
August 5, 1982 for 20.0 cubic feet per second,

and is limited to the amount of water which can be applied to beneficial use and shall not exceed 65.0 cubic foot per second.

The POINT OF DIVERSION is to be LOCATED: 1300 feet South and 2600 feet East from the West quarter corner of Section 25, being within the NE 1/4 SW 1/4 Section 25, Township 11 South, Range 1 East, WM, in the County of Linn.

A description of the PLACE OF USE under the permit, and to which such right is appurtenant, is as follows:

SEE NEXT PAGE

Township 11 South, Range 1 East, WM Section 21 NE1/4 SW1/4 POWER PLANT

The right granted herein is expressly made inferior in right and subsequent in time to any appropriation of water from this source which may hereafter be made for domestic, municipal, irrigation or any other beneficial consumptive use, or for storage for such purposes; provided further that the project shall be constructed under the supervision of a registered professional engineer; provided further that the permittee shall comply with the provisions of the order of the Water Policy Review Board dated May 8, 1981, and by reference herein made part of this permit; provided further that the permittee shall, during the operational lifetime of the project, perform or allow the Water Resources Department to perform any tests or studies required by the department to evaluate the effectiveness of measures for the protection of fish; provided further that this permit may not be assigned to any non-municipal entity so as to result in a loss of ownership of the permit by a municipal corporation or district and that any proposed changes to the agreements between the permittee and TKO Power signed on June 19, 1986, and August 19, 1986, as amended on November 17, 1986, must be reviewed by the Water Resources Director to determine whether or not the permittee remains qualified as a municipal applicant.

This permit is subject to the installation of a measuring devise satisfactory to the Water Resources Director and the Oregon Department of Fish and Wildlife prior to the appropriation of water as described in this permit.

Actual construction work shall begin on or before November 25, 1987, and shall thereafter be prosecuted with reasonable diligence and be completed on or before October 1, 19 88.

Complete application of the water to the proposed use shall be made on or before October 1, 19 89.

Witness my hand this 25th day of November, 19 86.

/s/ WILLIAM H. YOUNG

WATER RESOURCES DIRECTOR

This permit, when issued, is for the beneficial use of water. By law, the land use associated with this water use must be in compliance with statewide land-use goals and any local acknowledged land-use plan. It is possible that the land use you propose may not be allowed if it is not in keeping with the goals and the acknowledged plan. Your city or county planning agency can advise you about the land-use plan in your area.



Water Resources Department

MILL CREEK OFFICE PARK

555 13th STREET N.E., SALEM, OREGON 97310

PHONE 378-3671

May 21, 1981

James E. Sexson
Water Resources Department
555 13th Street N.E.
Salem, OR 97310

Dear Mr. Sexson:

Enclosed is the order approved by the Water Policy Review Board on May 8, 1981, on Permit Application 60823. The application is hereby returned to you for such further proceedings as may be required by statute.

Sincerely,

Donel J. Lane, Chairman
Water Policy Review Board

DJL:bw

Enclosure

BEFORE THE WATER POLICY REVIEW BOARD

OF THE

STATE OF OREGON

In the Matter of the Referral of)	FINDINGS OF FACT,
Permit Application 60823 Involving)	CONCLUSIONS AND
Use of Water from Crabtree Creek)	ORDER
for Hydroelectric Power)	

Permit application 60823 was submitted by the Lacombe Irrigation District for a hydroelectric project exceeding 100 theoretical horsepower.

The application was referred to the Water Policy Review Board by the Director of the Water Resources Department in accordance with the provisions of ORS 537.170.

A public hearing on the matter was held in Lacombe, Oregon, on February 16, 1981. On April 4, 1981, the Water Policy Review Board entered an interim order in accordance with ORS 537.170(1) specifying submission of certain additional information.

On the basis of the record of the proceedings, the Water Policy Review Board makes the following:

FINDINGS OF FACT

1. The applicant proposes to divert up to 45 cubic feet per second of water from Crabtree Creek.
2. The project will utilize existing diversion facilities. During the irrigation season, the quantity of water available for power will be reduced by the amount of the irrigation diversion.
3. The project will utilize 235 feet of head to develop 1,200 theoretical horsepower.
4. Power produced at the project will be sold.
5. The Linn County Comprehensive Plan and Zoning Ordinances do not preclude the project.
6. Crabtree Creek supports aquatic life of value to the State of Oregon.
7. The project will affect flows in the stream over a several mile reach between the point of diversion and point of discharge.
8. Crabtree Creek currently has low to very low flows during the summer months in some years.

9. Protection of aquatic life requires maintenance of some minimum flow in the affected reach.
10. In the existing diversion and distribution system, losses of water in conveyance are significant.
11. The applicant proposes to use revenue from the project to improve diversion and conveyance facilities.

CONCLUSIONS

The proposed use specified in permit application 60823 appears to be consistent with the applicable statutes and does not appear to impair or be detrimental to the public interest. Specific conditions on the proposed use will reduce or minimize potential adverse impacts.

ORDER

It is hereby ordered that application 60823 is approved subject to the following conditions:

1. Use of water for hydroelectric purposes will be subject to passing the following specified flows in Crabtree Creek past the point of diversion in Section 25, Township 11S., Range 1E.

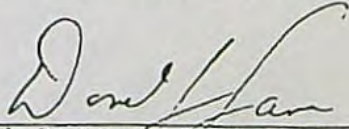
Oct.	110 cfs
Nov.-May.	90 cfs
Jun. 1-15	40 cfs
Jun. 16-30	30 cfs
Jul. 1-15	25 cfs
Jul. 16-31	15 cfs
Aug.	12 cfs
Sep. 1-15	12 cfs
Sep. 16-30	110 cfs

As determined by the Director of the Water Resources Department, the applicant may be required to install and maintain such facilities as may be required to insure compliance with this condition.

2. The applicant shall provide for fish passage at the point of diversion.

It is further ordered that application 60823 be returned to the Director of the Water Resources Department for such further processing as may be required by statute.

Dated this 8th day of May, 1981


Donel J. Lane, Chairman
Water Policy Review Board

APPEALS AND JUDICIAL REVIEW

ORS 536.560 provides any order, rule or regulation of the Water Policy Review Board may be appealed to the circuit court of the county in which the property affected by such order, rule or regulation or any part of such property is situated.

ORS 183.482(1) provides that judicial review of contested cases is conferred upon the Court of Appeals. Judicial review may be obtained by filling out a petition for review within sixty days from the service of this order. Judicial review is pursuant to the provisions of ORS 183.482. Until this conflict is judicially resolved, and an appeal is desired, it may be advisable to commence appeal or review procedures in the circuit court and Court of Appeals simultaneously.

Abstract of Permit

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Township 11 South, Range 1 East, WM Section 21 NE1/4 SW1/4 POWER PLANT

The right granted herein is expressly made inferior in right and subsequent in time to any appropriation of water from this source which may hereafter be made for domestic, municipal, irrigation or any other beneficial consumptive use, or for storage for such purposes; provided further that the project shall be constructed under the supervision of a registered professional engineer; provided further that the permittee shall comply with the provisions of the order of the Water Policy Review Board dated May 8, 1981, and by reference herein made part of this permit; provided further that the permittee shall, during the operational lifetime of the project, perform or allow the Water Resources Department to perform any tests or studies required by the department to evaluate the effectiveness of measures for the protection of fish; provided further that this permit may not be assigned to any non-municipal entity so as to result in a loss of ownership of the permit by a municipal corporation or district and that any proposed changes to the agreements between the permittee and TKO Power signed on June 19, 1986, and August 19, 1986, as amended on November 17, 1986, must be reviewed by the Water Resources Director to determine whether or not the permittee remains qualified as a municipal applicant.

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Application No. 60823
Permit No. 49822

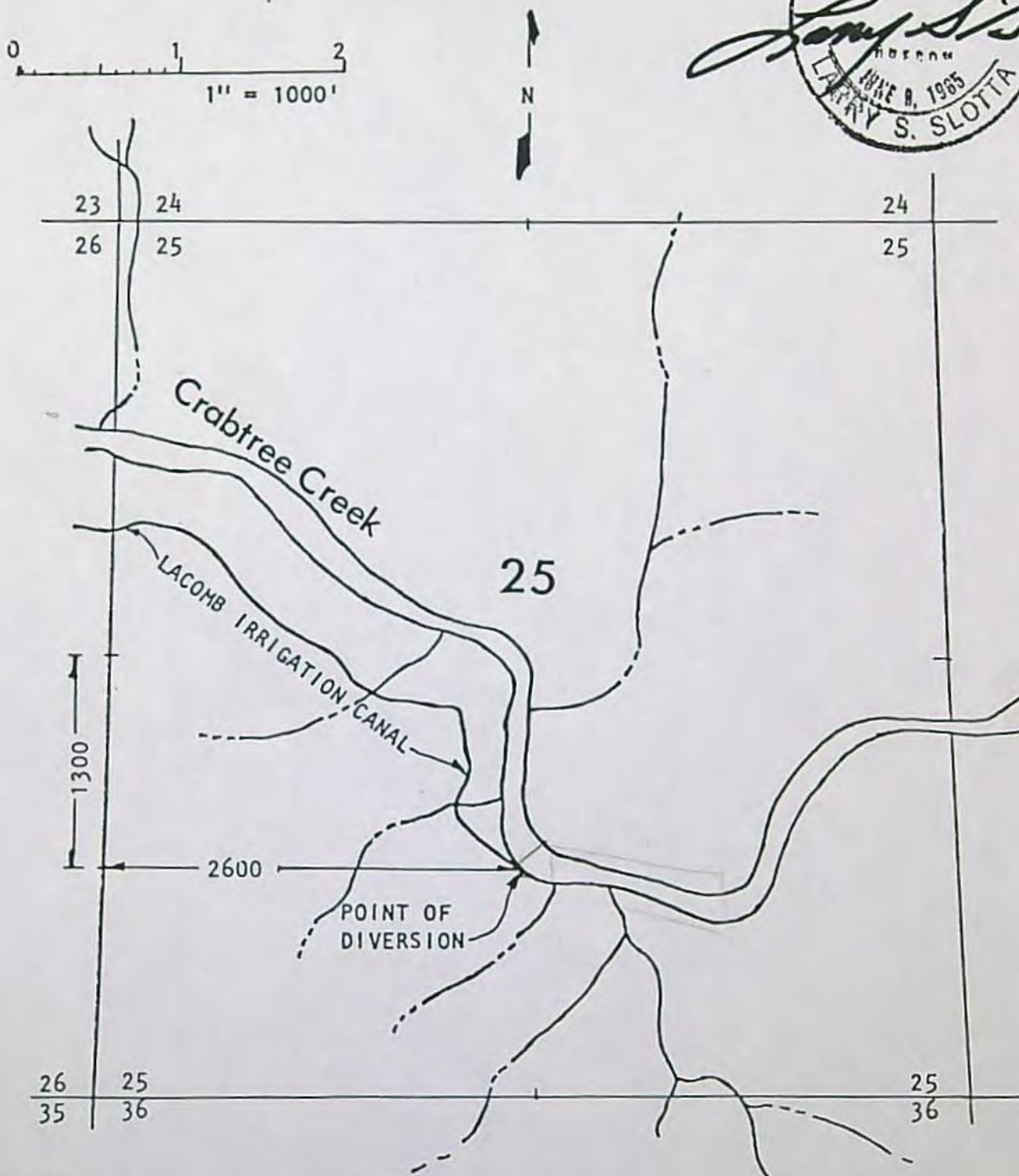
LACOMB

POINT OF DIVERSION

Section 25
Township 11 South Range 1 East, W.M.

RECEIVED

OCT 11 1982
WATER RESOURCES DEPT.
SALEM, OREGON



SEA

SLOTTA ENGINEERING ASSOCIATES, INCORPORATED
CORVALLIS, OREGON 97330

FERC Online eLibrary (formerly FERRIS)

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First Received
Date:

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Non-decisional: No

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Order granting Lacombe Irrigation District 820830 appl for 5
MW exemption re Lacombe Hydropower Proj.

Issuance

Category: Library:

Hydro

Document Type:

Class:	Type:
Order/Opinion	Delegated Order

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Docket	SubDocket	Type
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Correspondent:

Type	Last Name	FI	MI	Affiliation
AUTHOR	CACKOWSKI	R	E	DIRECTOR AND IMMEDIATE STAFF

Associated Numbers:

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Maps/Photos/Drawings
PC 879

Application No. 60823

Permit No. 49822

LACOMB

RECEIVED

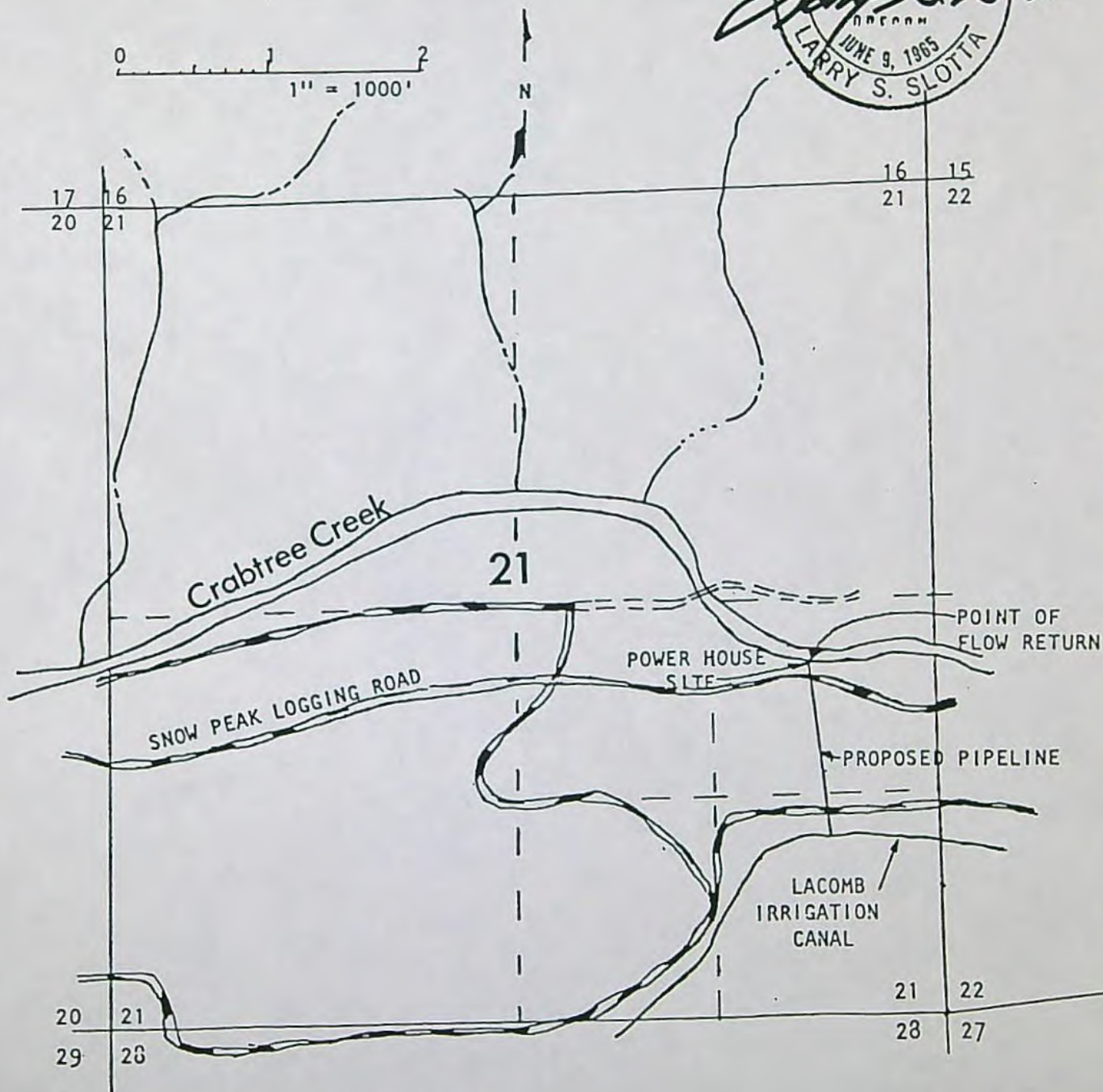
OCT 11 1982

WATER RESOURCES DEPT.
SALEM, OREGON

PIPELINE AND POWERHOUSE SITE

SECTION 21

Township 11 South Range 1 East, W.M.



SEA

SLOTTA ENGINEERING ASSOCIATES, INCORPORATED
OREGON 97330

Application No. 60823

Permit No. 49822

LACOMB

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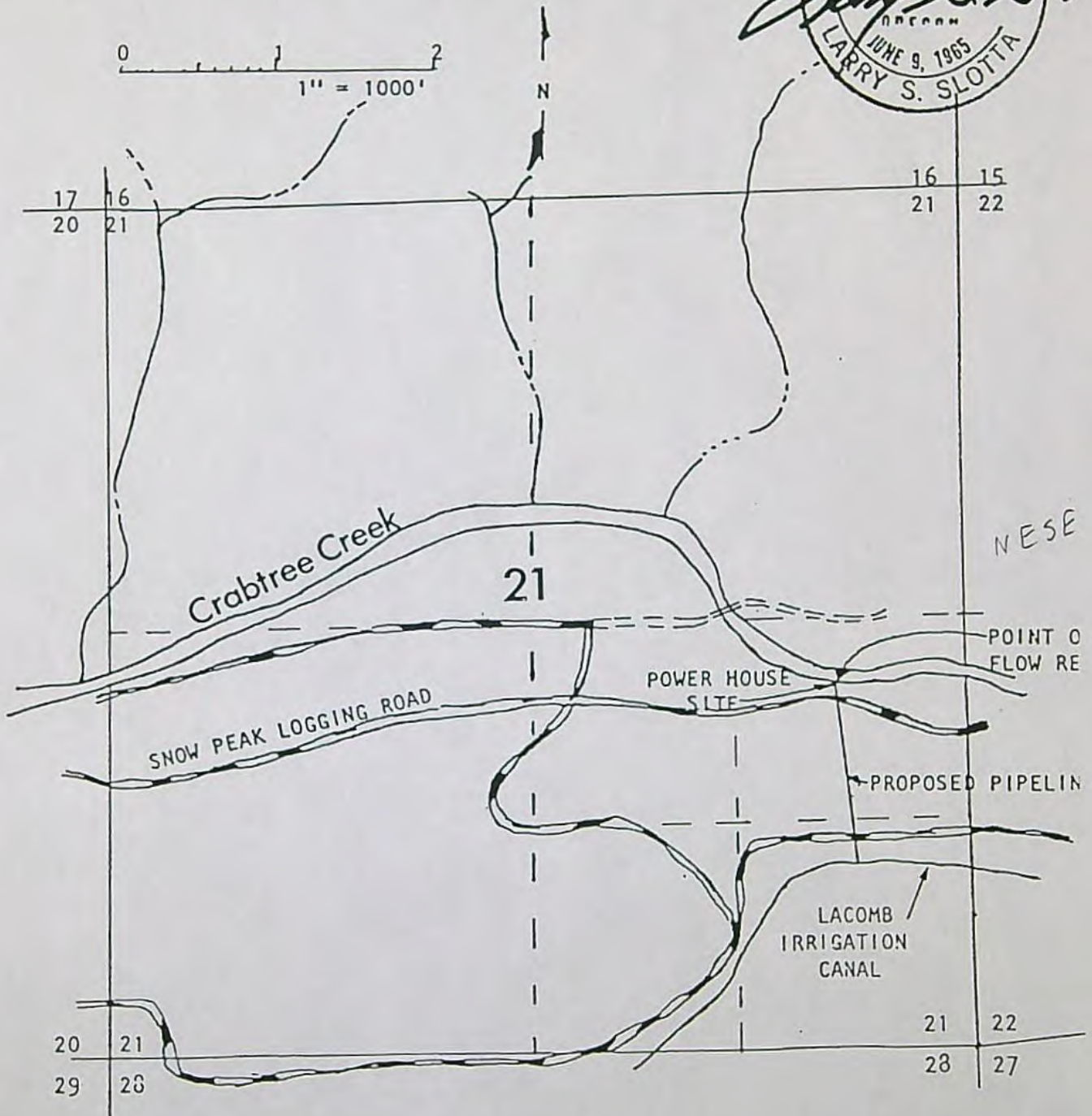
OCT 11 1982

WATER RESOURCES DEPT
SALEM, OREGON

PIPELINE AND POWERHOUSE SITE

SECTION 21

Township 11 South Range 1 East, W.M.



SEA

SLOTTA ENGINEERING ASSOCIATES, INCORPORATED
OREGON 97330

Application No. 60823

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LACOMB

POINT OF DIVERSION

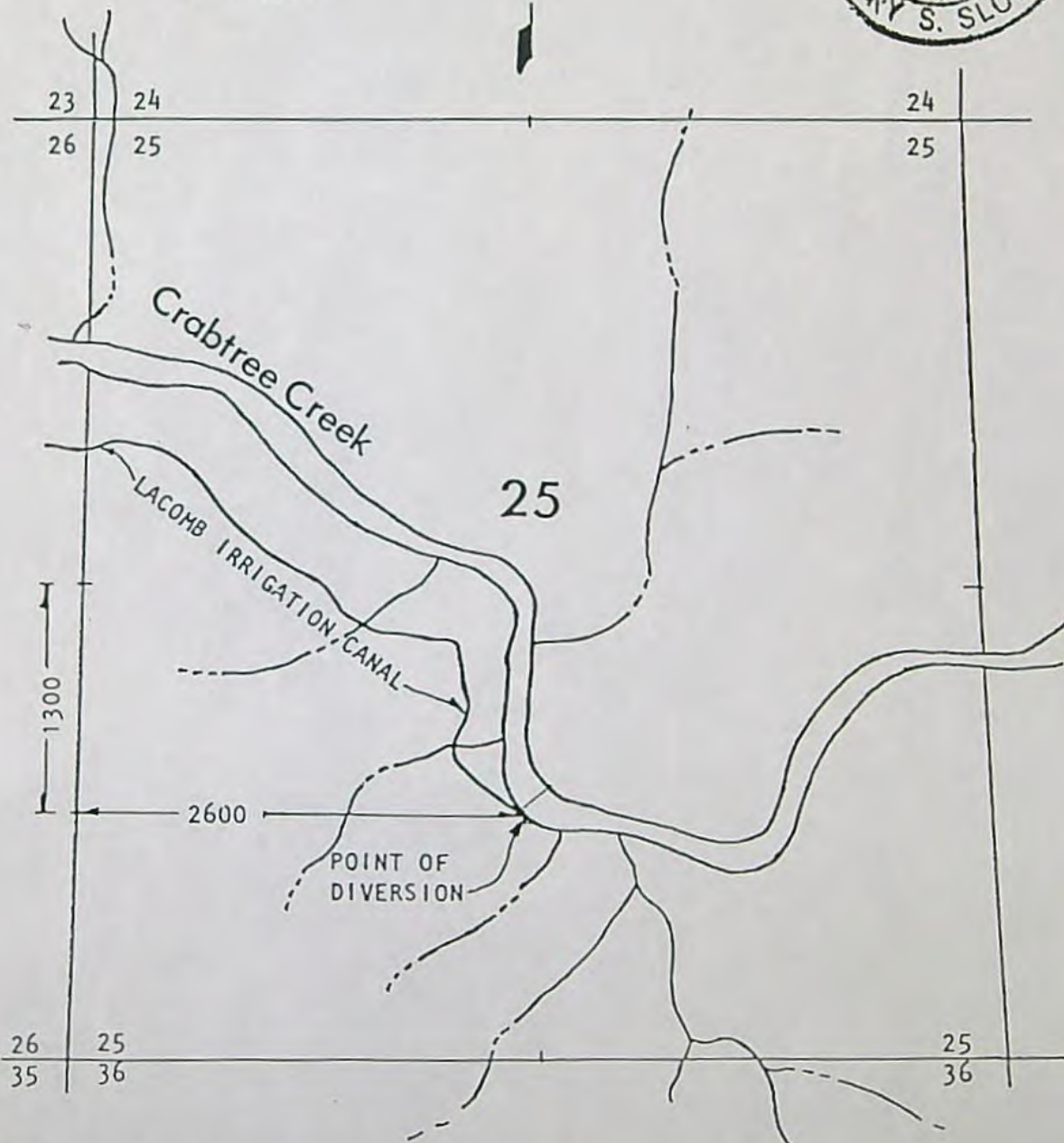
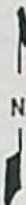
Section 25
Township 11 South Range 1 East, W.H.

RECEIVED

OCT 11 1982
WATER RESOURCES DEPT.
SALEM, OREGON



0 1 2
1" = 1000'



SEA

SLOTTA ENGINEERING ASSOCIATES, INCORPORATED
CORVALLIS, OREGON 97330

RECEIVED

NOV 23 1992

WATER RESOURCES DEPT
SALEM, OREGON

~~#E447?~~
PC 879

LACOMB HYDRO
LEBANON, OR

HYDROELECTRIC OPERATOR SURVEY

- 1) How many months did you operate your hydroelectric project the past year? 6 months
- 2) Has the past 6 year drought cycle affected the amount of power you were able to generate? Yes, start up occurred later than normally supposed to, and shut down earlier.
- 3) Have you made any physical alterations in the design or operation of the project since it was originally licensed? If so, are they the type of improvements that other projects could benefit from?
The addition of an automated, self-cleaning trash screen at the intake forebay.
- 4) Are you currently using any device to measure the amount of water you divert or the amount of power you generate? If so, please describe the type of measuring device.
SCADA recorded kWh, monitored at site and remotely.
- 5) What is the power used for?
 - a) Domestic/Residential
 - b) Operation of Machinery
 - c) Commercial
 - d) Power for Sale
 - e) Other IPP - sold to local utility
- 6) Has the operation of your facility paid for the installation costs?
Unrealistic picture as the project has been in drought since start up.

Lacomb - TKO
Crabtree Creek

- 7) Are there any unique features of your project that you would like to share? Attach additional sheets if necessary. _____

- 8) How long has your project been in operation? _____
Since December of 1986.

- 9) If your project is not in operation, when was the last time it was operated? _____

- 10) Are you experiencing any operational problems that you would like assistance with (sorry, we can't make it rain)? Please describe No.

April 10, 1992

WATER
RESOURCES
DEPARTMENT

Lacomb Irrigation District
41358 Lacomb Drive
Lebanon, Oregon 97355

RE: Power Claim #(s) 879

Dear Sirs:

I am currently compiling a map of all existing licensed and permitted hydroelectric projects and need some additional information about your Power Claim(s).

Please list the legal description of the location of the powerhouse for this project. Please submit a 7.5 minute U.S. Geological Quadrangle Map showing the location of your project or a small scale drawing showing the location of the power house relevant to the stream.

Powerhouse (Please indicate N,S,E,W)

<u>Township</u>	<u>Range</u>	<u>Section</u>	<u>1/4 1/4</u>
11S	1E	21	NESE

Thank you.

Sincerely,

Kathleen Marrs

Kathleen Marrs
Hydroelectric Secretary



3850 Portland Rd NE
Salem, OR 97310
(503) 378-3739
FAX (503) 378-8130

PC 879 Annual Invoices
(retain last 10 years only)

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **143539**

INVOICE # **AR4PC 879**

RECEIVED FROM: Lacomb Irrigation
BY: District

APPLICATION

PERMIT

TRANSFER

CASH: ☐ CHECK: # X 5515 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **81.43**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD#

0210 MONITORING WELLS

\$

CARD#

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY

LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) Pc 65000

\$

0231 HYDRO LICENSE FEE (FWWRD)

\$

0246 HYDRO APPLICATION

\$ **81.43**

TREASURY

OTHER / RDX

RECEIVED

OVER THE COUNTER

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **143539**

DATED 8/14/24 BY: L & D Miller

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

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APPLICATION	
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1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$	0202 RECORD FEE \$
0203 GROUND WATER	EXAM FEE \$	0204 RECORD FEE \$
0205 TRANSFER	EXAM FEE \$	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$	0219 LICENSE FEE \$
LANDOWNER'S PERMIT		0220 LICENSE FEE \$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$
0210 MONITORING WELLS \$

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) PLA 65000 \$
0231 HYDRO LICENSE FEE (FW/WRD) \$
0246 HYDRO APPLICATION \$ **81.43**

TREASURY OTHER / RDX

**RECEIVED
OVER THE COUNTER**

FUND _____ TITLE _____
OBJ. CODE _____ VENDOR # _____
DESCRIPTION _____

\$

RECEIPT: **143539**

DATED: 8/14/14 BY: LS - D Miller

LACOMB IRRIGATION DISTRICT

OR Water Resource Dept.

5515

8/13/2024

Date

Type

Reference

Original Amt.

Balance Due

Discount

Payment

7/31/2024

Bill

81.43

81.43

81.43

Check Amount

81.43



Willamette Checking

81.43



Received by OWRD

AUG 14 2024

Salem, OR

Date Received (Date Stamp Here)

OWRD Over-the-Counter Submission Receipt

Applicant Name(s) & Address:

LaComb Irrigation District
PO Box 2485, Lebanon OR 97355

Transaction Type:

Hydro Fee

Fees Received: \$

81.43

☐ Cash

☒ Check:

Check No.

5515

Name(s) on Check:

Same as above

Thank you for your submission. Oregon Water Resources Department (Department) staff will review your submittal as soon as possible.

If your submission is determined to be complete, you will receive a receipt for the fees paid and an acknowledgement letter stating your submittal is complete.

If determined to be incomplete, your submission and the accompanying fees will be returned with an explanation of deficiencies that must be addressed in order for the submittal to be accepted.

If you have any questions, please feel free to contact the Department's Customer Service staff at 503-986-0801 or 503-986-0810.

Sincerely,

OWRD Customer Service Staff

Submission received by:

Corie Lovrien

(Name of OWRD staff)

Instructions for OWRD staff:

- Complete this Submission Receipt and make two (2) copies. Place one copy with the check/cash; and place the other copy with the submission (i.e., the application or other document).
- Date-stamp all pages. (NOTE: Do not stamp check.)
- Give this original Submission Receipt to the applicant.
- Record Submission Receipt information on the "RECEIVED OVER THE COUNTER" log sheet.
- Fold and put one copy of the Submission Receipt with check/cash into the Safe slot. Place the other copy of the Submission Receipt with submission (application/other document) in the top drawer of filing cabinet.



Received by OWRD

AUG 14 2024

Salem, OR

Date Received (Date Stamp Here)

OWRD Over-the-Counter Submission Receipt

Applicant Name(s) & Address:

LaComb Irrigation District
P.O. Box 2485, Lebanon OR 97355

Transaction Type:

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Fees Received: \$

81.43

☐ Cash

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Corie Lovrien

(Name of OWRD staff)

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725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **144215**

INVOICE # **AR5 PL879**

RECEIVED FROM: Lacomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 15563 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$ 1,411.21

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) _____ \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) _____ \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER	\$ _____	0202	\$ _____
0203 GROUND WATER	\$ _____	0204	\$ _____
0205 TRANSFER	\$ _____		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	\$ _____	0219	\$ _____
LANDOWNER'S PERMIT		0220	\$ _____

OTHER (IDENTIFY) _____

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0211 WELL CONST START FEE \$ _____ CARD# _____
0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

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0231 HYDRO LICENSE FEE (FW/WRD) \$ _____
0246 HYDRO APPLICATION \$ 1,411.21

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **144215**

DATED: 11-18-24 BY: [Signature]

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **144215**

INVOICE # **1R5 PL 879**

RECEIVED FROM: Lomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 15563 OTHER: (IDENTIFY) ☐ _____

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0408 MISC REVENUE: (IDENTIFY) _____ \$ _____

TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____

0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER \$ _____ 0202 \$ _____

0203 GROUND WATER \$ _____ 0204 \$ _____

0205 TRANSFER \$ _____

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR \$ _____ 0219 \$ _____

LANDOWNER'S PERMIT 0220 \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD# _____

0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) 65000 \$ _____

0231 HYDRO LICENSE FEE (FWWRD) \$ _____

0246 HYDRO APPLICATION \$ 1,411.21

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **144215**

DATED: 11-18-24 BY: [Signature]

LACOMB IRRIGATION DISTRICT
OR Water Resource Dept.

Annual Power Claims Statement PC 879

11/13/2024

5563

1,411.21



Received

NOV 18 2024

OWRD

Willamette Checking

1,411.21

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **142048**

INVOICE # **AR4PL 879**

RECEIVED FROM: LACOMB IRRIGATION
BY: DISTRICT

APPLICATION

PERMIT

TRANSFER

CASH: ☐ CHECK: # 5374 OTHER: (IDENTIFY) ☐

TOTAL REC'D **\$1,284.64**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD#

0210 MONITORING WELLS

\$

CARD#

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

0246 HYDRO APPLICATION

\$1,284.64

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **142048**

DATED: **12-5-23** BY: **m-milb**

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **142048**

INVOICE #

AR4PC877

RECEIVED FROM:

LACOMB TRIGATION

BY:

DISTRICT

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK: #

OTHER: (IDENTIFY)

☐
☒

5324

☐

TOTAL REC'D

\$1,284.64

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD#

0210 MONITORING WELLS

\$

CARD#

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY

LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

0246 HYDRO APPLICATION

\$1,284.64

TREASURY

OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT:

142048

DATED:

12-5-23

BY:

mm-mill

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **139538**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR3PC 879**

RECEIVED FROM: Lacomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 5133 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$ **1284.64**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____

OTHER: (IDENTIFY) _____ \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____

0410 RESEARCH FEES \$ _____

0408 MISC REVENUE: (IDENTIFY) _____ \$ _____

TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____

0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER \$ _____ 0202 \$ _____

0203 GROUND WATER \$ _____ 0204 \$ _____

0205 TRANSFER \$ _____

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR \$ _____ 0219 \$ _____

LANDOWNER'S PERMIT 0220 \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD# _____

0210 MONITORING WELLS \$ _____ CARD# _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) \$ _____

0231 HYDRO LICENSE FEE (FW/WRD) \$ _____

0246 HYDRO APPLICATION \$ **1284.64**

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION \$ _____

RECEIPT: **139538**

DATED: 11-14-2002 BY: Mindy Carlson



STATE OF OREGON
WATER RESOURCES DEPARTMENT

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # 139538

INVOICE # AA3PC 879

RECEIVED FROM: Lacombe Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK: #

OTHER: (IDENTIFY)

☐☒

5133

☐

TOTAL REC'D

\$1284.64

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

0201 SURFACE WATER

EXAM FEE

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD#

0210 MONITORING WELLS

\$

CARD#

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY

LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

0246

HYDRO APPLICATION

\$1284.64

TREASURY

OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT:

139538

DATED: 11-14-2002 BY: Mindy Carlson

Distribution - White Copy - Customer, Yellow Copy - Fiscal, Blue Copy - File, Buff Copy - Fiscal

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **136883**

INVOICE # **AB2PC 879**

RECEIVED FROM: Lacomb Irrigation District

BY: _____

CASH: ☐ CHECK: # ☒ 4605 OTHER: (IDENTIFY) ☐ _____

APPLICATION	
PERMIT	
TRANSFER	

TOTAL REC'D \$ 1192.63

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$
OTHER: (IDENTIFY) _____	\$

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY) _____	\$
TC162 DEPOSIT LIAB. (IDENTIFY) _____	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD#	
0210 MONITORING WELLS	\$	CARD#	

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)		\$
0231 HYDRO LICENSE FEE (FW/WRD)		\$

0246 HYDRO APPLICATION \$ 1192.63

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **136883**

DATED: 11-17-2001 BY: Mindy Carlson

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **1368883**

INVOICE # **AR2PC 879**

RECEIVED FROM: <u>Lacomb Irrigation District</u>	APPLICATION
BY: _____	PERMIT
	TRANSFER

CASH: <input type="checkbox"/>	CHECK: <input checked="" type="checkbox"/> <u>4605</u>	OTHER: (IDENTIFY) _____	TOTAL REC'D \$ <u>1192.63</u>
--------------------------------	--	-------------------------	-------------------------------

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$	
OTHER: (IDENTIFY) _____	\$	
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY) _____	\$
TC162 DEPOSIT LIAB. (IDENTIFY) _____	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$	0202 RECORD FEE \$
0203 GROUND WATER	EXAM FEE \$	0204 RECORD FEE \$
0205 TRANSFER	EXAM FEE \$	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$	0219 LICENSE FEE \$
LANDOWNER'S PERMIT		0220 LICENSE FEE \$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD#
0210 MONITORING WELLS	\$	CARD#
OTHER (IDENTIFY) _____		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)	\$
0231 HYDRO LICENSE FEE (FW/WRD)	\$
<u>0246</u> HYDRO APPLICATION	\$ <u>1192.63</u>

TREASURY OTHER / RDX

FUND _____	TITLE _____
OBJ. CODE _____	VENDOR # _____
DESCRIPTION _____	\$ _____

RECEIPT: **1368883**

DATED: 11-17-2021 BY: Mindy Carlson

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **133929**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR1PL879**

RECEIVED FROM: Lacomb Irrigation District

BY: _____

CASH: ☐ CHECK # 4420 OTHER: (IDENTIFY) ☐ _____

APPLICATION	
PERMIT	
TRANSFER	

TOTAL REC'D \$ 1,055.49

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) _____ \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) _____ \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$ _____	0202	\$ _____
0203 GROUND WATER	\$ _____	0204	\$ _____
0205 TRANSFER	\$ _____		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$ _____	0219	\$ _____
LANDOWNER'S PERMIT		0220	\$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD # _____
0210 MONITORING WELLS \$ _____ CARD # _____
OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) PC879 \$ 1,055.49
0231 HYDRO LICENSE FEE (FWWRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **133929**

DATED: 11-16-2020 BY: [Signature]

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **133929**

INVOICE #

AR1PL879

RECEIVED FROM:

Ladcomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐
☒

4420

☐

TOTAL REC'D

\$

1,055.49

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

PC 879

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT:

133929

DATE:

11-16-2020

BY:

[Signature]

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **131435**

INVOICE

AROPC 879

RECEIVED FROM:

Lacomb Irrigation District

BY:

CASH:

CHECK #

OTHER: (IDENTIFY)

☐

4210

☐

APPLICATION

PERMIT

TRANSFER

TOTAL REC'D

\$1,050.28

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

OTHER: (IDENTIFY)

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

0410 RESEARCH FEES

0408 MISC REVENUE: (IDENTIFY)

TC162 DEPOSIT LIAB. (IDENTIFY)

0240 EXTENSION OF TIME

WATER RIGHTS:

0201 SURFACE WATER

0203 GROUND WATER

0205 TRANSFER

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR

LANDOWNER'S PERMIT

OTHER (IDENTIFY)

EXAM FEE

\$

\$

\$

EXAM FEE

\$

RECORD FEE

\$

\$

LICENSE FEE

\$

\$

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

0210 MONITORING WELLS

OTHER (IDENTIFY)

\$

\$

CARD #

CARD #

0607 TREASURY 0467 HYDRO ACTIVITY

LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

0231 HYDRO LICENSE FEE (FW/WRD)

HYDRO APPLICATION

PC 879

\$1,050.28

\$

\$

TREASURY

OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **131435**

DATED

12-2-19

BY

Billmeyer

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **131435**

INVOICE # **AROPC879**

RECEIVED FROM: Lacomb Irrigation District

BY: _____

CASH: ☐ CHECK: # 4210 OTHER: (IDENTIFY) ☐ _____

APPLICATION	
PERMIT	
TRANSFER	

TOTAL REC'D \$ 1,050.28

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$	0202 RECORD FEE \$
0203 GROUND WATER	EXAM FEE \$	0204 RECORD FEE \$
0205 TRANSFER	EXAM FEE \$	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$	0219 LICENSE FEE \$
LANDOWNER'S PERMIT		0220 LICENSE FEE \$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) PL 879 \$ 1,050.28
0231 HYDRO LICENSE FEE (FW/WRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION \$

RECEIPT: **131435**

DATED: 12-2-19 BY: Billmli

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **128719**

INVOICE # **AR9R879**

RECEIVED FROM:

Lacomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐

☒ **3998**

☐

TOTAL REC'D

\$1,031.18

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

R'879

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **128719**

DATED:

12/14/18

BY:

C. W. Wetherup

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **128719**

INVOICE #

AR9RC879

RECEIVED FROM:

Lacomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK: #

OTHER: (IDENTIFY)

☐

83998

☐

TOTAL REC'D

\$ 1,031.18

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

RC879

\$

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY

OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT: **128719**

DATED:

12/14/18

BY:

C. W. Wetherick

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **125360**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR8PC879**

RECEIVED FROM: <u>Lacomb Irrigation</u>	APPLICATION
BY: <u>District</u>	PERMIT
	TRANSFER

CASH: <input type="checkbox"/>	CHECK: # <u>3799</u>	OTHER: (IDENTIFY) <input type="checkbox"/>	TOTAL REC'D \$ <u>1,010.35</u>
--------------------------------	----------------------	--	--------------------------------

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$	
OTHER: (IDENTIFY)	\$	
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)	<u>PC879</u>	\$ <u>1,010.35</u>
0231 HYDRO LICENSE FEE (FW/WRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **125360** DATED: 12-4-17 BY: [Signature]

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **125360**

INVOICE #

AR8PC879

RECEIVED FROM:

**Lacomb Irrigation
District**

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐

3799

☐

TOTAL REC'D

\$1,010.35

1083 TREASURY 4170 WRD MISC CASH ACCT

0407

COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407

COPY & TAPE FEES

\$

0410

RESEARCH FEES

\$

0408

MISC REVENUE: (IDENTIFY)

\$

TC162

DEPOSIT LIAB. (IDENTIFY)

\$

0240

EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201

SURFACE WATER

\$

0202

\$

0203

GROUND WATER

\$

0204

\$

0205

TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218

WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211

WELL CONST START FEE

\$

CARD #

0210

MONITORING WELLS

\$

CARD #

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233

POWER LICENSE FEE (FWWRD)

PC879

\$1,010.35

0231

HYDRO LICENSE FEE (FWWRD)

\$

HYDRO APPLICATION

\$

TREASURY

OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT:

125360

DATED:

12-4-17

BY:

[Signature]

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **121862**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE #

AR7PC879

RECEIVED FROM:

Lacomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐
☒

3620

☐

TOTAL REC'D

\$ 994.73

1083 TREASURY 4170 WRD MISC CASH ACCT

0407

COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407

COPY & TAPE FEES

\$

0410

RESEARCH FEES

\$

0408

MISC REVENUE: (IDENTIFY)

\$

TC162

DEPOSIT LIAB. (IDENTIFY)

\$

0240

EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201

SURFACE WATER

\$

0202

\$

0203

GROUND WATER

\$

0204

\$

0205

TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218

WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211

WELL CONST START FEE

\$

CARD #

0210

MONITORING WELLS

\$

CARD #

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233

POWER LICENSE FEE (FW/WRD)

PC 879

\$ 994.73

0231

HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY

OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT:

121862

DATED:

11/14/16

BY:

K. Hall

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **121862**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE #

AR7PC879

RECEIVED FROM:

Lacomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐
☒

3620

☐

TOTAL REC'D

\$ 994.73

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER:

(IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER

(IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER

(IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

PC 879

\$ 994.73

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY

OTHER / RDX

FUND

TITLE

OBJ. CODE

VENDOR #

DESCRIPTION

\$

RECEIPT:

121862

DATED:

11/14/16

BY:

K. Hall

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **118086**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR6P2 879**

RECEIVED FROM: Lacomb Irrigation
BY: District

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 3441 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **980.84**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$
0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #
OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) **PC 879** \$ **980.84**
0231 HYDRO LICENSE FEE (FW/WRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND TITLE
OBJ. CODE VENDOR #
DESCRIPTION \$

RECEIPT: **118086**

DATED: 11-20-15 BY: Martha

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **118086**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR6P2 879**

RECEIVED FROM: Lacomb Irrigation
BY: District

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 3441 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **980.84**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$
0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #
OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) **PL 679** \$ **980.84**
0231 HYDRO LICENSE FEE (FWWRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND TITLE
OBJ. CODE VENDOR #
DESCRIPTION \$

RECEIPT: **118086**

DATED: **11-20-15** BY: *Martha*

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **114022**

INVOICE # **AR5PC 879**

RECEIVED FROM: Lacomb Irrigation District	APPLICATION
BY:	PERMIT
	TRANSFER

CASH: ☐ CHECK: ☒ **3250** OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **966.95**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$	0202 RECORD FEE \$
0203 GROUND WATER	EXAM FEE \$	0204 RECORD FEE \$
0205 TRANSFER	EXAM FEE \$	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$	0219 LICENSE FEE \$
LANDOWNER'S PERMIT		0220 LICENSE FEE \$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) **PC 879** \$ **966.95**
0231 HYDRO LICENSE FEE (FW/WRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION \$

RECEIPT: **114022**

DATED: **11/13/14** BY: **Gyallie Kops**

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **114022**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **ARS RC 879**

RECEIVED FROM: Lacomb Irrigation
BY: District

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # ✓3230 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **966.95**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407	COPIES	\$
	OTHER: (IDENTIFY)	\$
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407	COPY & TAPE FEES	\$
0410	RESEARCH FEES	\$
0408	MISC REVENUE: (IDENTIFY)	\$
TC162	DEPOSIT LIAB. (IDENTIFY)	\$
0240	EXTENSION OF TIME	\$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201	SURFACE WATER	\$	0202 \$
0203	GROUND WATER	\$	0204 \$
0205	TRANSFER	\$	

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218	WELL DRILL CONSTRUCTOR	\$	0219 \$
	LANDOWNER'S PERMIT		0220 \$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211	WELL CONST START FEE	\$	CARD #
0210	MONITORING WELLS	\$	CARD #
	OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233	POWER LICENSE FEE (FW/WRD)	RC 879	\$ 966.95
0231	HYDRO LICENSE FEE (FW/WRD)		\$
	HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **114022**

DATED: 11/13/14 BY: Gyalite Kops

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **110482**

INVOICE #

AR4PC879

RECEIVED FROM:

Lacomb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK:#

OTHER: (IDENTIFY)

☐

3045

☐

TOTAL REC'D

\$946.12

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

EXAM FEE

RECORD FEE

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

EXAM FEE

LICENSE FEE

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)

PC879

\$946.12

0231 HYDRO LICENSE FEE (FW/WRD)

\$

HYDRO APPLICATION

\$

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **110482**

DATED: **11.15.13** BY: **Mchate**

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **110482**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE #

HR4PC 879

RECEIVED FROM: Cocconib Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 3045 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **946.12**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$	
OTHER: (IDENTIFY)	\$	
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE	0202	RECORD FEE
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE	0219	LICENSE FEE
LANDOWNER'S PERMIT	\$	0220	\$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD)	PC 879	\$ 946.12
0231 HYDRO LICENSE FEE (FWWRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **110482**

DATED: **11.15.13** BY: Mchate

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **107409**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR3PC879**

RECEIVED FROM: <u>Lacomb Irrigation District</u>	APPLICATION
BY: _____	PERMIT
	TRANSFER

CASH: <input type="checkbox"/>	CHECK: # <u>2830</u> <input checked="" type="checkbox"/>	OTHER: (IDENTIFY) <input type="checkbox"/>	TOTAL REC'D	\$ <u>944.38</u>
--------------------------------	--	--	-------------	------------------

1083 TREASURY	4170 WRD MISC CASH ACCT
0407 COPIES	\$
OTHER: (IDENTIFY)	\$
0243 I/S Lease	0244 Muni Water Mgmt. Plan
0245 Cons. Water	

4270 WRD OPERATING ACCT			
MISCELLANEOUS			
0407 COPY & TAPE FEES		\$	
0410 RESEARCH FEES		\$	
0408 MISC REVENUE: (IDENTIFY)		\$	
TC162 DEPOSIT LIAB. (IDENTIFY)		\$	
0240 EXTENSION OF TIME		\$	
WATER RIGHTS:		EXAM FEE	RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		
WELL CONSTRUCTION		EXAM FEE	LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$
OTHER (IDENTIFY)			

0536 TREASURY	0437 WELL CONST. START FEE
0211 WELL CONST START FEE	\$
0210 MONITORING WELLS	\$
OTHER (IDENTIFY)	
	CARD #
	CARD #

0607 TREASURY	0467 HYDRO ACTIVITY	LIC NUMBER
0233 POWER LICENSE FEE (FW/WRD)	<u>PC 879</u>	\$ <u>944.38</u>
0231 HYDRO LICENSE FEE (FW/WRD)		\$
HYDRO APPLICATION		\$

TREASURY	OTHER / RDX
FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **107409** DATED: 11-21-12 BY: L Bell

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **107409**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR3PC879**

RECEIVED FROM: Lacomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # X 2830 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$ **744.38**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) _____ \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) _____ \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$ _____	0202 RECORD FEE \$ _____
0203 GROUND WATER	\$ _____	0204 \$ _____
0205 TRANSFER	\$ _____	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$ _____	0219 LICENSE FEE \$ _____
LANDOWNER'S PERMIT		0220 \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD # _____
0210 MONITORING WELLS \$ _____ CARD # _____
OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) PG 879 \$ **944.38**
0231 HYDRO LICENSE FEE (FW/WRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **107409**

DATED: 11-21-12 BY: X Bell

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **104423**

INVOICE # **ARZPC879**

RECEIVED FROM: Lacombe Immigration
BY: District

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 2612 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **928.76**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$	
OTHER: (IDENTIFY)	\$	
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE	0202	RECORD FEE
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE	0219	LICENSE FEE
LANDOWNER'S PERMIT	\$	0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)	PC 879	\$ 928.76
0231 HYDRO LICENSE FEE (FW/WRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **104423**

DATED 11-10-11 BY: AR

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **104423**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **ARZPC879**

RECEIVED FROM: Lacombe Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 2612 ☒ OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **928.76**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$ _____	0202 RECORD FEE \$ _____
0203 GROUND WATER	EXAM FEE \$ _____	0204 RECORD FEE \$ _____
0205 TRANSFER	EXAM FEE \$ _____	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$ _____	0219 LICENSE FEE \$ _____
LANDOWNER'S PERMIT		0220 LICENSE FEE \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD # _____
0210 MONITORING WELLS \$ _____ CARD # _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) **PC 879** \$ **928.76**
0231 HYDRO LICENSE FEE (FWWRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION \$ _____

RECEIPT: **104423**

DATE: 11-10-11 BY: AR

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **101617**

INVOICE # **AR1PC879**

RECEIVED FROM: Lacomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK.# 2401 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$ **904.93**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$
OTHER: (IDENTIFY) _____	\$
0243 I/S Lease _____	
0244 Muni Water Mgmt. Plan _____	
0245 Cons. Water _____	

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY) _____	\$
TC162 DEPOSIT LIAB. (IDENTIFY) _____	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$	0202 RECORD FEE \$
0203 GROUND WATER	\$	0204 \$
0205 TRANSFER	\$	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$	0219 LICENSE FEE \$
LANDOWNER'S PERMIT		0220 \$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY) _____		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)	PC 879	\$ 907.93
0231 HYDRO LICENSE FEE (FW/WRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND _____	TITLE _____
OBJ. CODE _____	VENDOR # _____
DESCRIPTION _____	\$

RECEIPT: **101617**

DATED: **11-12-10** BY: **QR**

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **101617**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **ARIPC879**

RECEIVED FROM: Lacomb Irrigation District
BY: _____

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 2401 OTHER: (IDENTIFY) ☐ _____

TOTAL REC'D \$ **904.93**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$ _____
OTHER: (IDENTIFY) _____ \$ _____

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$ _____
0410 RESEARCH FEES \$ _____
0408 MISC REVENUE: (IDENTIFY) _____ \$ _____
TC162 DEPOSIT LIAB. (IDENTIFY) _____ \$ _____
0240 EXTENSION OF TIME \$ _____

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE \$ _____	0202 RECORD FEE \$ _____
0203 GROUND WATER	EXAM FEE \$ _____	0204 RECORD FEE \$ _____
0205 TRANSFER	EXAM FEE \$ _____	

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE \$ _____	0219 LICENSE FEE \$ _____
LANDOWNER'S PERMIT		0220 LICENSE FEE \$ _____

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ _____ CARD # _____
0210 MONITORING WELLS \$ _____ CARD # _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) **PC 879** \$ **907.93**
0231 HYDRO LICENSE FEE (FW/WRD) \$ _____
HYDRO APPLICATION \$ _____

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$ _____

RECEIPT: **101617**

DATED: 11-12-10 BY: QR

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **98510**

INVOICE # **ARDFC 879**

RECEIVED FROM: Lacomb Irrigation District

BY: _____

CASH: ☐ CHECK: # 2220 OTHER: (IDENTIFY) ☐ _____

APPLICATION	
PERMIT	
TRANSFER	

TOTAL REC'D \$ **883.12**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease _____ 0244 Muni Water Mgmt. Plan _____ 0245 Cons. Water _____

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY) _____

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD # _____
0210 MONITORING WELLS \$ CARD # _____

OTHER (IDENTIFY) _____

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD) \$
0231 HYDRO LICENSE FEE (FW/WRD) **PC 879** \$ **883.12**
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND _____ TITLE _____

OBJ. CODE _____ VENDOR # _____

DESCRIPTION _____ \$

RECEIPT: **98510**

DATED: **11-13-09** BY: **LSG**

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **98510**

INVOICE #

AR2PC 879

RECEIVED FROM:

LaComb Irrigation District

BY:

APPLICATION

PERMIT

TRANSFER

CASH:

CHECK #

OTHER: (IDENTIFY)

☐

☒ **2200**

☐

TOTAL REC'D

\$883.12

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES

\$

OTHER: (IDENTIFY)

\$

0243 I/S Lease

0244 Muni Water Mgmt. Plan

0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES

\$

0410 RESEARCH FEES

\$

0408 MISC REVENUE: (IDENTIFY)

\$

TC162 DEPOSIT LIAB. (IDENTIFY)

\$

0240 EXTENSION OF TIME

\$

WATER RIGHTS:

0201 SURFACE WATER

\$

0202

\$

0203 GROUND WATER

\$

0204

\$

0205 TRANSFER

\$

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR

\$

0219

\$

LANDOWNER'S PERMIT

0220

\$

OTHER (IDENTIFY)

EXAM FEE

RECORD FEE

\$

\$

\$

EXAM FEE

LICENSE FEE

\$

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE

\$

CARD #

0210 MONITORING WELLS

\$

CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD)

\$

0231 HYDRO LICENSE FEE (FWWRD)

\$

HYDRO APPLICATION

\$

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION

\$

RECEIPT: **98510**

DATED:

11.13.09

BY:

LSG

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

RECEIPT # **94898**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

INVOICE # **AR9PC879**

RECEIVED FROM: <u>LACOMB IRRIGATION</u>	APPLICATION
BY: <u>DISTRICT</u>	PERMIT
	TRANSFER

CASH: <input type="checkbox"/>	CHECK: # <u>10149</u> <input checked="" type="checkbox"/>	OTHER: (IDENTIFY) <input type="checkbox"/>	TOTAL REC'D \$ <u>846.68</u>
--------------------------------	---	--	------------------------------

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$	
OTHER: (IDENTIFY)	\$	
0243 I/S Lease	0244 Muni Water Mgmt. Plan	0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS		
0407 COPY & TAPE FEES	\$	
0410 RESEARCH FEES	\$	
0408 MISC REVENUE: (IDENTIFY)	\$	
TC162 DEPOSIT LIAB. (IDENTIFY)	\$	
0240 EXTENSION OF TIME	\$	
WATER RIGHTS:		
0201 SURFACE WATER	\$	0202
0203 GROUND WATER	\$	0204
0205 TRANSFER	\$	
WELL CONSTRUCTION		
0218 WELL DRILL CONSTRUCTOR	\$	0219
LANDOWNER'S PERMIT		0220
OTHER (IDENTIFY)		

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD)	<u>PC 879</u>	\$ <u>846.68</u>
0231 HYDRO LICENSE FEE (FWWRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **94898**

DATED: 11/13/08 BY: J. Bell

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **94898**

INVOICE # **AR9PC177**

RECEIVED FROM: LACOME IRRIGATION

BY: UNPAID

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # ☒ 10497 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ 846.62

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) PC 879 \$ 846.62
0231 HYDRO LICENSE FEE (FWWRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND TITLE
OBJ. CODE VENDOR #
DESCRIPTION \$

RECEIPT: **94898**

DATED: 11/13/02 BY: L. L. L.

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A

SALEM, OR 97301-4172

(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **90669**

INVOICE # **AR8PL879**

RECEIVED FROM: Lacomb Irrigation
BY: Dist.

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 2242 OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **865.77**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES	\$
OTHER: (IDENTIFY)	\$
0243 I/S Lease	0244 Muni Water Mgmt. Plan
0245 Cons. Water	

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES	\$
0410 RESEARCH FEES	\$
0408 MISC REVENUE: (IDENTIFY)	\$
TC162 DEPOSIT LIAB. (IDENTIFY)	\$
0240 EXTENSION OF TIME	\$

WATER RIGHTS:

0201 SURFACE WATER	EXAM FEE	0202	RECORD FEE
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

0218 WELL DRILL CONSTRUCTOR	EXAM FEE	0219	LICENSE FEE
LANDOWNER'S PERMIT	\$	0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE	\$	CARD #
0210 MONITORING WELLS	\$	CARD #
OTHER (IDENTIFY)		

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FW/WRD)	PL879	\$ 865.77
0231 HYDRO LICENSE FEE (FW/WRD)		\$
HYDRO APPLICATION		\$

TREASURY OTHER / RDX

FUND	TITLE
OBJ. CODE	VENDOR #
DESCRIPTION	\$

RECEIPT: **90669**

DATED: 4/19/07

BY: L. P. P. P.

**STATE OF OREGON
WATER RESOURCES DEPARTMENT**

725 Summer St. N.E. Ste. A
SALEM, OR 97301-4172
(503) 986-0900 / (503) 986-0904 (fax)

RECEIPT # **90669**

INVOICE # **AK87C879**

RECEIVED FROM: Lacomb Irrigation
BY: Dist.

APPLICATION	
PERMIT	
TRANSFER	

CASH: ☐ CHECK: # 2212 ☒ OTHER: (IDENTIFY) ☐

TOTAL REC'D \$ **865.77**

1083 TREASURY 4170 WRD MISC CASH ACCT

0407 COPIES \$
OTHER: (IDENTIFY) \$

0243 I/S Lease 0244 Muni Water Mgmt. Plan 0245 Cons. Water

4270 WRD OPERATING ACCT

MISCELLANEOUS

0407 COPY & TAPE FEES \$
0410 RESEARCH FEES \$
0408 MISC REVENUE: (IDENTIFY) \$
TC162 DEPOSIT LIAB. (IDENTIFY) \$
0240 EXTENSION OF TIME \$

WATER RIGHTS:

	EXAM FEE		RECORD FEE
0201 SURFACE WATER	\$	0202	\$
0203 GROUND WATER	\$	0204	\$
0205 TRANSFER	\$		

WELL CONSTRUCTION

	EXAM FEE		LICENSE FEE
0218 WELL DRILL CONSTRUCTOR	\$	0219	\$
LANDOWNER'S PERMIT		0220	\$

OTHER (IDENTIFY)

0536 TREASURY 0437 WELL CONST. START FEE

0211 WELL CONST START FEE \$ CARD #
0210 MONITORING WELLS \$ CARD #

OTHER (IDENTIFY)

0607 TREASURY 0467 HYDRO ACTIVITY LIC NUMBER

0233 POWER LICENSE FEE (FWWRD) PC879 \$ **865.77**
0231 HYDRO LICENSE FEE (FWWRD) \$
HYDRO APPLICATION \$

TREASURY OTHER / RDX

FUND TITLE

OBJ. CODE VENDOR #

DESCRIPTION \$

RECEIPT: **90669**

DATED: 11/19/07 BY: L. Parille

CLAIM No. 879

FEES PAID

ANNUAL STATEMENT

1. Name Lacomb Irrigation District
2. Address 41358 Lacomb Drive, Lebanon, OR 97355
3. Stream Crabtree Creek
Tributary of South Santiam River County Linn
4. Date of initiation of right 9/29/80 for 45 cfs, 8-5-82 for 20 cfs
5. Maximum amount of water claimed 65 sec. ft.
6. Total average fall utilized 236.5 ft.
7. Total theoretical h. p. claimed 1747 horsepower.
8. Total power developed 787 horsepower.
9. Location of point of diversion from stream: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Sec. 25, Tp. 11S, R. 1E
10. Location of point at which water is returned: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Sec. 21, Tp. 11S, R. 1E
11. Manner of developing power Francis Turbine and Generator
12. Use to which power is applied Generation of electricity
If storage is used
13. Location of reservoir, Secs. _____, Tp. _____, R. _____
14. Capacity of reservoir _____ acre feet
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

INITIATION OF WATER RIGHT

State Engineer's Ap. No. 60823 Per No. 49822 Cert. No. _____
 Decree of court for _____ County dated _____
 In re: _____ adjudication proceedings
 at page _____ Vol. _____ Order Record. _____
 Initiated prior to water code but not adjudicated _____

TRANSFERS

Date	To Whom

CHANGES IN AMOUNT OF WATER CLAIMED OR FALL UTILIZED

Date	Nature of Change

REMARKS

Date	Amount	Receipt No.
1987	354.40	51070
1988	354.40	54139
1989	443.00	57300
1990	354.40	60157
1991	443.00	68168
1-31-91	88.60	68168
1992	354.40	81604
1994	443.00	107680
1995	443.00	120872
1993	443.00	9442
1996	443.00	130770
1997	443.00	9205
1998	422.28	18261
1999	422.28	26552

nr Refunded
 10-20-97- 443.00
 CK# 004635

Annual Power Statements
PC 879

2023
For ~~2020~~ Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

- PROJECT NAME Lacomb Irrigation District
1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97353
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santia
4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (20 cfs) 11/25/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25
10. Location of point at which water is returned. Township 11 S Range 1 E Section 21
11. Manner of developing power: Turbine & Generator
12. Use to which power is applied: Sold to Pacifi Corp
13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: _____ feet.

RECEIVED

DEC 05 2023

OWRD

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand
this 26 day of Nov 2023

Julie McKinnon Position _____
PRINT NAME
Julie McKinnon CONTACT PHONE NUMBER 541 409 0245
SIGNATURE (for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED

NOV 17 2021

OWRD

For 2020 Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

PROJECT NAME Lacomb Irrigation District1. Name of Claimant: LACOMB IRRIGATION DISTRICT2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, LEBANON, OR 973553. Stream from which appropriation is claimed: CRABTREE CRK. TRIBUTORY OF S. SANTIAM4. Date of initiation of right: 9/29/80 (40 CFS) 8/5/82 (20 CFS) 11/25/86 UTILIZED5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS6. Total average fall utilized: 235 feet7. Total number of theoretical horsepower (thp) claimed: 1747 thp8. Total horsepower developed: 10090 thp. Maximum peak power developed this year: 1340 thp.9. Location of point of diversion from stream: Township 11 S Range 1 E Section 2510. Location of point at which water is returned. Township 11 S Range 1 E Section 2111. Manner of developing power: TURBINE + GENERATOR12. Use to which power is applied: SOLD TO PACIFICORP13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____14. Capacity of reservoir: N/A15. Stream from which reservoir is filled: N/A16. Date of initiation of storage right: N/A17. Area of reservoir: N/A acres.18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand
this 11 day of November 2020.

JULIE MCKINNONPosition SECRETARY-TREASURER

PRINT NAME

Julie McKinnonCONTACT PHONE NUMBER 541 409-0245

SIGNATURE

(for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

For 2020 Use: State Power Claim No #PC 879
Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

- PROJECT NAME Lacomb Irrigation District
1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, LEBANON, OR 97355
3. Stream from which appropriation is claimed: CRABTREE CRK. TRIBUTORY OF S. SANTIAM
4. Date of initiation of right: 9/29/80 (40 CFS) 8/5/82 (20 CFS) 11/25/86 UTILIZED
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 11 S Range 1 E Section 21.
11. Manner of developing power: TURBINE + GENERATOR
12. Use to which power is applied: SOLD TO PACIFICORP
13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____.
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 11 day of November 2020.

JULIE MCKINNON Position SECRETARY-TREASURER
PRINT NAME
Julie McKinnon CONTACT PHONE NUMBER 541 409-0245
SIGNATURE (for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED

NOV 16 2020

OWRD

For 2019 Use: State Power Claim No #PC 879

Federal Energy Regulatory Commission (FERC) No.: 00648

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

PROJECT NAME Lacomb Irrigation District

1. Name of Claimant: Lacomb Irrigation District

2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97353

3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam

4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (20 cfs) 11/25/86 utilized

5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs

6. Total average fall utilized: 235 feet

7. Total number of theoretical horsepower (thp) claimed: 1747 thp

8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.

9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.

10. Location of point at which water is returned. Township 11 S Range 1 E Section 21.

11. Manner of developing power: Turbine & Generator

12. Use to which power is applied: Sold to Pacifi Corp

13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____.

14. Capacity of reservoir: N/A

15. Stream from which reservoir is filled: N/A

16. Date of initiation of storage right: N/A

17. Area of reservoir: N/A acres.

18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 26 day of Nov 20 19.

Julie McKinnon

Position _____

PRINT NAME

Julie McKinnon

SIGNATURE

CONTACT PHONE NUMBER

541 409 0245

(for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH UPPER PORTION OF INVOICE TO:

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

2020 ANNUAL INVOICE

Lacomb Irrigation District
PO Box 2485
Lebanon, OR 97355

Please notify OWRD of any address change

Hydroelectric File #	PC 879
Amount Due	\$ 1,050.28
Invoice #	AR0PC 879
Invoice date	November 1, 2019
Due Date	January 1, 2020

Hydroelectric Project Owner:

This invoice includes the annual hydroelectric fees and the form for your ANNUAL POWER CLAIM STATEMENT for file #PC 879 for the period of January 1 through December 31, 2020. The project is located on Crab Tree Creek. This project fee is based on ORS 543.078(2)(a) \$0.605 per theoretical horsepower. Total THP is 1736.

In addition, please fill out and submit the ANNUAL POWER CLAIM STATEMENT on the back of this page. The annual statement is required by ORS 543.720.

If you have any questions, please call Mary Grainey at 503-986-0833. Thank you for your attention to this matter.

FOR OFFICE USE ONLY:

Code 690: \$ 212.16
Code 635: \$ 677.43
Code 340: \$ 160.69

OBJ 0246: \$ 1,050.28
OBJ 0247: \$.00
OBJ 0248: \$.00

Fee Class: I

ASB

CHECKED NOV 12 2019

RECEIVED
DEC 02 2019

OWRD

For 2018 Use: State Power Claim No #PC 879

Federal Energy Regulatory Commission (FERC) No.: 00648

FERC Expiration Date: _____ or N/A (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

PROJECT NAME Lacomb Irrigation District

1. Name of Claimant: Lacomb Irrigation District

2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 3485, Lebanon, OR 97355

3. Stream from which appropriation is claimed: Crabtree Creek Tributary of S. Santiam

4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (30 cfs) 11/25/86 utilized

5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs

6. Total average fall utilized: 235 feet

7. Total number of theoretical horsepower (thp) claimed: 1747 thp

8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.

9. Location of point of diversion from stream: Township 11S Range 1E Section 25

10. Location of point at which water is returned. Township 11S Range 1E Section 21

11. Manner of developing power: Turbine + Generator

12. Use to which power is applied: Sold to Pacific Corp

13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____

14. Capacity of reservoir: N/A

15. Stream from which reservoir is filled: N/A

16. Date of initiation of storage right: N/A

17. Area of reservoir: N/A acres.

18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 1 day of December 2018.

Julie McKinnon
PRINT NAME

Position Sec-Treas

Julie McKinnon
SIGNATURE

CONTACT PHONE NUMBER 541 457 1588

(for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

For 2017 Use: State Power Claim No #PC 879

Federal Energy Regulatory Commission (FERC) No.: 00648 FERC Expiration Date: _____ or N/A (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT Required by ORS 543.720

ALL BLANKS MUST BE FILLED IN. Please use N/A if the question does not apply.

PROJECT NAME Lacomb Irrigation District

1. Name of Claimant: Lacomb Irrigation District

2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR, 97355

3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam

4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (20 cfs) 11/25/86 utilized

5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs

6. Total average fall utilized: 235 feet

7. Total number of theoretical horsepower (thp) claimed: 1747 thp

8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.

9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25

10. Location of point at which water is returned: Township 11 S Range 1 E Section 21

11. Manner of developing power: Turbine & Generator

12. Use to which power is applied: Sold to PacifiCorp

13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____

14. Capacity of reservoir: N/A

15. Stream from which reservoir is filled: N/A

16. Date of initiation of storage right: N/A

17. Area of reservoir: N/A acres.

18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 25 day of Nov 2017.

Julie R. McKinnon
PRINT NAME

Position Sec-Treas

Julie R. McKinnon
SIGNATURE

CONTACT PHONE NUMBER 541 451 1588
(for follow-up questions if needed)

Please mail this Statement to:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED BY OWRD

DEC 04 2017

SALEM, OR

For 2015 Use: State Power Claim No #PC 879

Federal Energy Regulatory Commission (FERC) No.: 06648

FERC Expiration Date: _____ or N/A (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
4. Date of initiation of right: 9/29/80 (45 cfs) 8/5/82 (30 cfs) 11/25/86 utilized 65 cfs
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 1609/2 thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11S Range 1E Section 25
10. Location of point at which water is returned. Township 11S Range 1E Section 21
11. Manner of developing power: Turbine & Generator
12. Use to which power is applied: Sold to PacifiCorp
13. If storage is used: Location of reservoir: Township N/A Range _____ Section _____
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: _____ feet.

RECEIVED BY OWRD

NOV 20 2015

SALEM, OR

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 17th day of November 2015.

Lacomb Irrigation District
CLAIMANT

Julie McKinnon 11/18/15

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

State Power Claim No: #PC 880

Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____ or N/A (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: Owyhee Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: 17 South First St., Tule, Or 97913
3. Stream from which appropriation is claimed: Owyhee River
4. Date of initiation of right: 10/7/1981
5. Maximum amount of water claimed in cubic feet per second (cfs): 110
6. Total average fall utilized: 266 feet
7. Total number of theoretical horsepower (thp) claimed: 2825 thp
8. Total horsepower developed: 2011 thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township 22S Range 45E Section 20
10. Location of point at which water is returned. Township 21S Range 46E Section 33
11. Manner of developing power: Horizontal Francis Turbine
12. Use to which power is applied: Sell to Idaho Power Co.
13. If storage is used: Location of reservoir: Township _____ Range _____ Section _____
14. Capacity of reservoir: 715,000 AF usable storage (full)
15. Stream from which reservoir is filled: Owyhee River
16. Date of initiation of storage right: _____
17. Area of reservoir: 13,000 acres.
18. Height of dam: 417 feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 23rd day of December 2014.

Kris Ward
CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED BY OWRD

DEC 29 2014

SALEM, OR

State Power Claim No: #PC 879

Federal Energy Regulatory Commission (FERC) No.: 00648

FERC Expiration Date: 12/31/15 or N/A (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
4. Date of initiation of right: 9/29/80 (45 cfs.) 8/5/82 (20 cfs.) 11/25/86 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11S Range 1-E Section 25
10. Location of point at which water is returned. Township 11S Range 1-E Section 21
11. Manner of developing power: Turbine & Generator
12. Use to which power is applied: Sold to PacifiCorp
13. If storage is used: Location of reservoir: Township N/A Range Section
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 12th day of November 2014.

Lacomb Irrigation District

CLAIMANT

Julie McKinnon - Secretary/Treasurer 11/12/14

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED BY OWRD

NOV 13 2014

SALEM, OR

State Power Claim No: 879
Federal Energy Regulatory Commission (FERC) No.: 00648-004 FERC Expiration Date: 12-31-14 ~~N/A~~ (circle if applies)

ANNUAL STATEMENT OF WATER POWER CLAIMANT
Required by ORS 543.720

1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
45 cfs.
4. Date of initiation of right: Sept 29, 1980, Aug 5, 1982/20 cfs., Nov 25, 1986 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 150% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25
10. Location of point at which water is returned. Township 115 Range 1-E Section 21
11. Manner of developing power: Turbine + Generator
12. Use to which power is applied: Sold to Pacific Power Corp. (PacifiCorp)
13. If storage is used: Location of reservoir: Township N/A Range Section
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 13 day of November 2013.

Lacomb Irrigation District

CLAIMANT

Julie McKinnon - Secretary Treasurer

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED

NOV 15 2013

WATER RESOURCES DEPT
SALEM, OREGON

State Power Claim No: 879
 Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: 12-31-2012

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek (TRIB. of South Santiam)
4. Date of initiation of right: Sept 29, 1980 for 45 cfs. Aug 5, 1982 for 20 cfs. - Nov 25, 1986 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 1007.6 thp. Maximum peak power developed this year: 1340
9. Location of point of diversion from stream: Township 11S Range 1E Section 25
10. Location of point at which water is returned. Township 11S Range 1E Section 21
11. Manner of developing power: TURBINE + GENERATOR
12. Use to which power is applied: Sold to PacifiCorp
13. If storage is used: Location of reservoir: Township NA Range _____ Section _____
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 18 day of NOV 20 11.

Lacomb Irrigation District
 CLAIMANT

DEAN CASTLE
Dean Castle - BOARD CHAIR
11-18-2011

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
 725 SUMMER STREET NE, SUITE A
 SALEM, OR 97301-1271

NOV 21 2012

State Power Claim No: 879

SALEM, OR

Federal Energy Regulatory Commission (FERC) No.: _____

FERC Expiration Date: 12-31-2013

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: Lacomb Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek Tributary of South Santiam
4. Date of initiation of right: Sept 29, 1980 / 45 cfs, Aug 5, 1982 / 20 cfs, Nov 25, 1986 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 cfs
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 115 Range 1-E Section 25
10. Location of point at which water is returned. Township 115 Range 1-E Section 21
11. Manner of developing power: Turbine + Generator
12. Use to which power is applied: Sold to Pacific Power Corp. (PacifiCorp)
13. If storage is used: Location of reservoir: Township ND Range _____ Section _____
14. Capacity of reservoir: N/A
15. Stream from which reservoir is filled: N/A
16. Date of initiation of storage right: N/A
17. Area of reservoir: N/A acres.
18. Height of dam: N/A feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 13 day of November 2012.

Lacomb Irrigation District - Seth A Spencer Board Chair
CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

State Power Claim No: 879

Federal Energy Regulatory Commission (FERC) No.: _____

FERC Expiration Date: 12-31-2011

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT

2. P.O. Box/Street Address/City/State/Zip Code: PO BOX 2485, LEBANON, OR 97357

3. Stream from which appropriation is claimed: CANBY CREEK TRIO OF S. SANTIAM

4. Date of initiation of right: GRANTED SEPT 29, 1980 FOR 45 CFS
AUGUST 1982 FOR 20 CFS - NOV. 25, 1986
45 CFS

5. Maximum amount of water claimed in cubic feet per second (cfs): 45 CFS

6. Total average fall utilized: 235 feet

7. Total number of theoretical horsepower (thp) claimed: 1747 thp

8. Total horsepower developed: 10071 thp. Maximum peak power developed this year: _____ thp.

9. Location of point of diversion from stream: Township 115 Range 1-E Section 25

10. Location of point at which water is returned. Township 115 Range 1-E Section 21

11. Manner of developing power: TURBINE & GENERATOR

12. Use to which power is applied: SOLD TO PACIFIC POWER (CORP)

13. If storage is used: Location of reservoir: Township NO Range _____ Section _____

14. Capacity of reservoir: NA

15. Stream from which reservoir is filled: NA

16. Date of initiation of storage right: NA

17. Area of reservoir: NA acres.

18. Height of dam: NA feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 9 day of NOV 20 2010

LACOMB IRRIGATION DISTRICT - DEAN CASTLE
CLAIMANT

Dean Castle - BUNOCHAN
11-9-2010

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH REFERENCE TO THIS INVOICE TO:

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

INVOICE

To: Lacombe Irrigation District
PO Box 2485
Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 907.93
Invoice #	AR1PC 879
Invoice date	November 2, 2010
Due Date	January 1, 2011

Hydroelectric Project Owner:

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2011. This project fee is based on ORS 543.078(2)(a) \$0.523 per theoretical horsepower. Total THP is 1735. The project is located on Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 206.10
Code 635: \$ 585.61
Code 340: \$ 116.21

OBJ 0246: \$ 907.93
OBJ 0247: \$.00
OBJ 0248: \$.00

Fee Class: I
Fee Split Type:

RECEIVED

NOV 12 2010

WATER RESOURCES DEPT
SALEM, OREGON

To inflate \$0.405 in 1998 dollars to Sept 2010 use Bureau of Economic Analysis "Survey of Current Business", Sept data, Selected NIPA Tables: Table 1.1.9 and Table C
$$\$0.405 * 110.488 / 85.511 = \$0.523$$

11-9-2010
re

State Power Claim No: 879
Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT
Required by ORS 543.720

1. Name of Claimant: Lacombe Irrigation District
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485, Lebanon, OR 97355
3. Stream from which appropriation is claimed: Crabtree Creek - Trib. of S. Santiam
4. Date of initiation of right: Granted - Sept 29, 1980 for 45 CFS
August 1982 for 20.00 CFS - Nov 25, 1986 utilized
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 100% thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township 11S Range 1E Section 25.
10. Location of point at which water is returned. Township 11S Range 1E Section 21.
11. Manner of developing power: TURBINE & GENERATOR
12. Use to which power is applied: Sold to Pacific Corp.
13. If storage is used: Location of reservoir: Township NA Range _____ Section _____.
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 11 day of JAN 2009.

LACOMBE IRRIGATION DIST -
CLAIMANT

Alvin Carter 11-11-09
BORNO CHAIR

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

State Power Claim No: 879

Federal Energy Regulatory Commission (FERC) No.: _____

FERC Expiration Date: 12-31-09

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. BOX 2485, LEBANON, OR 97357
3. Stream from which appropriation is claimed: CRASTREE CREEK - TRIB. OF SOUTH SANTIAM
4. Date of initiation of right: GRANTED - SEPT 29, 1980 - FLOW 45 CFS
AUGUST 5, 1982 - FLOW 20.00 CFS - NOV. 25, 1986
UTILIZED
5. Maximum amount of water claimed in cubic feet per second (cfs): 65 CFS
6. Total average fall utilized: 235 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 10070 thp. Maximum peak power developed this year: 1340 thp.
9. Location of point of diversion from stream: Township 11 S Range 1-E Section 25
10. Location of point at which water is returned. Township 11 S Range 1-E Section 21
11. Manner of developing power: TURBINE & GENERATOR
12. Use to which power is applied: WAS SOLD TO PACIFIC CORP
13. If storage is used: Location of reservoir: Township N-A Range _____ Section _____
14. Capacity of reservoir: NA
15. Stream from which reservoir is filled: NA
16. Date of initiation of storage right: NA
17. Area of reservoir: NA acres.
18. Height of dam: NA feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 11 day of JAN 2009.

LACOMB IRRIGATION DIST - DEAN CASTLE
CLAIMANT

Dean Castle - Board Chair

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address: 1-11-09

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271

RECEIVED

JAN 20 2009

WATER RESOURCES DEPT
SALEM, OREGON

Lacomb Irrigation & Hydro

P.O. Box 2485

Lebanon, Or 97355

Office: 34070 East Lacomb Rd.

Phone (541)-451-1588 Fax (541)-451-2779

Oregon Water Resources Dept.

Attn: Kim Hall, Fiscal Section

725 Summer ST. Suite A

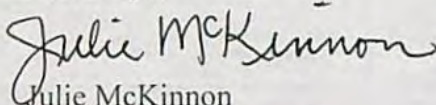
Salem, OR 97301-1271

January 15,

Kim,

Enclosed is the annual statement of water power claimant form filled out. I apologize for not filling it out earlier and sending it in, it seems I overlooked it somehow. Anyway, I might add that on line item number 8 where it asks about maximum peak power we believe the 1340 is the correct amount. Please let us know if this is not the right calculation.

Sincerely ,



Julie McKinnon

Lacomb Irrigation Dist.

Secretary/Treasurer

RECEIVED

JAN 20 2009

WATER RESOURCES DEPT
SALEM, OREGON

OUR RECORDS ARE IN THE OFFICE IS READY TO MOVE INTO. THERE HAS BEEN NO CHANGES SINCE THE LAST REPORT, EXCEPT FOR THE CHANGE OF ADDRESS. Howard Habel, Sec/Treas.

State Power Claim No: _____

Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485 LEBANON OR 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: _____
5. Maximum amount of water claimed in cubic feet per second (cfs): _____
6. Total average fall utilized: _____ feet
7. Total number of theoretical horsepower (thp) claimed: _____ thp
8. Total horsepower developed: _____ thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township _____ Range _____ Section _____.
10. Location of point at which water is returned. Township _____ Range _____ Section _____.
11. Manner of developing power: _____
12. Use to which power is applied: _____
13. If storage is used: Location of reservoir: Township _____ Range _____ Section _____.
14. Capacity of reservoir: _____
15. Stream from which reservoir is filled: _____
16. Date of initiation of storage right: _____
17. Area of reservoir: _____ acres.
18. Height of dam: _____ feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS HEREOF, I have hereunto set my hand this _____ day of _____ 20____.

CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

INVOICE

To: Lacombe Irrigation District
34138 East Lacombe Road
Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR7PC 879
Invoice date	November 1, 2006
Due Date	January 1, 2007

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2007. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 95.25
Code 635: \$ 281.13 ✓
Code 340: \$ 110.65 ✓

OBJ 0246: \$ 419.59
OBJ 0247: \$.00
OBJ 0248: \$ 67.43

Fee Class: F
Fee Split Type:

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NOV 30 2006

WATER RESOURCES DEPT
SALEM, OREGON

OUR RECORDS ARE IN STORAGE UNTIL OUR NEW OFFICE IS READY TO MOVE INTO. THERE HAS BEEN NO CHANGES SINCE THE LAST REPORT, EXCEPT FOR THE CHANGE OF ADDRESS. Howard Habel, Leaftreas.

State Power Claim No: _____

Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: P.O. Box 2485 LEBANON OR 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: _____
5. Maximum amount of water claimed in cubic feet per second (cfs): _____
6. Total average fall utilized: _____ feet
7. Total number of theoretical horsepower (thp) claimed: _____ thp
8. Total horsepower developed: _____ thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township _____ Range _____ Section _____.
10. Location of point at which water is returned. Township _____ Range _____ Section _____.
11. Manner of developing power: _____
12. Use to which power is applied: _____
13. If storage is used: Location of reservoir: Township _____ Range _____ Section _____.
14. Capacity of reservoir: _____
15. Stream from which reservoir is filled: _____
16. Date of initiation of storage right: _____
17. Area of reservoir: _____ acres.
18. Height of dam: _____ feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this _____ day of _____ 20____.

CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

INVOICE

To: Lacombe Irrigation District
34138 East Lacombe Road
Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR7PC 879
Invoice date	November 1, 2006
Due Date	January 1, 2007

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2007. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 95.25
Code 635: \$ 281.13
Code 340: \$ 110.65

OBJ 0246: \$ 419.59
OBJ 0247: \$.00
OBJ 0248: \$ 67.43

Fee Class: F
Fee Split Type:

RECEIVED

NOV 30 2006

**WATER RESOURCES DEPT
SALEM, OREGON**

OR. Water Resources Dept.

Salem, OR.

Director :

Would you please delete all of the old addresses of
The Lacomb Irrigation District.

We have an office now, instead of being in
some ones home.

Please use our new address

Lacomb Irrigation District

P.O. Box 2485

Sebanon, OR. 97355

Thank You

Howard S. Habel

Secy Treas. for the District

RECEIVED

NOV 30 2006

WATER RESOURCES DEPT
SALEM, OREGON

State Power Claim No: _____
Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT
Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 41754 CLARK SMITH DRIVE
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: 1932
5. Maximum amount of water claimed in cubic feet per second (cfs): 45
6. Total average fall utilized: 227 feet
7. Total number of theoretical horsepower (thp) claimed: 1433 thp
8. Total horsepower developed: _____ thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township 11S Range 1E Section 25.
10. Location of point at which water is returned. Township 11S Range 1E Section 21.
11. Manner of developing power: TURBINE (GILKES)
12. Use to which power is applied: SOLO TO PACIFIC CORP
13. If storage is used: Location of reservoir: Township _____ Range _____ Section _____.
14. Capacity of reservoir: _____
15. Stream from which reservoir is filled: _____
16. Date of initiation of storage right: _____
17. Area of reservoir: _____ acres.
18. Height of dam: _____ feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand
this _____ day of _____ 20____.

Lacomb Irrigation District
CLAIMANT

by Howard Gabel, Sec/Treas.

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

RECEIVED
DEC 05 2005
WATER RESOURCES DEPT
SALEM, OREGON

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

INVOICE

To: Lacombe Irrigation District
34138 East Lacombe Road
Lebanon, OR 97355

Hydroelectric File #	PC 879
Amount Due	\$ 487.02
Invoice #	AR6PC 879
Invoice date	November 1, 2005
Due Date	January 1, 2006

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2005. The project is located Crab Tree Creek, trib to South Santiam. If you have any questions, please call Craig Kohanek at 503-986-0823.

FOR OFFICE USE ONLY:

Code 690: \$ 95.25
Code 635: \$ 281.13
Code 340: \$ 110.65

OBJ 0246: \$ 419.59
OBJ 0247: \$.00
OBJ 0248: \$ 67.43

Fee Class: F
Fee Split Type:

State Power Claim No: PC 879

Federal Energy Regulatory Commission (FERC) No.: _____ FERC Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant: LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD., LEBANON, OR. 97355
3. Stream from which appropriation is claimed: CRASTREE CREEK
4. Date of initiation of right: Sept. 29, 1980 for 45 cfs; Aug. 5, 1982 for 20 cfs.
5. Maximum amount of water claimed in cubic feet per second (cfs): 65
6. Total average fall utilized: 236.5 feet
7. Total number of theoretical horsepower (thp) claimed: 1747 thp
8. Total horsepower developed: 787 thp. Maximum peak power developed this year: _____ thp.
9. Location of point of diversion from stream: Township 11 S Range 1 E Section 25.
10. Location of point at which water is returned. Township 11 S Range 1 E Section 21.
11. Manner of developing power: FRANCES TURBINE + GENERATOR
12. Use to which power is applied: Generation of electricity
13. If storage is used: Location of reservoir: Township _____ Range _____ Section _____.
14. Capacity of reservoir: _____
15. Stream from which reservoir is filled: _____
16. Date of initiation of storage right: _____
17. Area of reservoir: _____ acres.
18. Height of dam: _____ feet; mean depth: _____ feet.

The foregoing statement is true to the best of my knowledge and belief. IN WITNESS WHEREOF, I have hereunto set my hand this 9 day of Nov, 2004.

Howard Gabel Sec. Treas.
CLAIMANT

Please mail this Statement and the necessary fee to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department, at the following address:

OREGON WATER RESOURCES DEPARTMENT
725 SUMMER STREET NE, SUITE A
SALEM, OR 97301-1271



PLEASE SEND PAYMENT WITH A COPY OF THIS INVOICE TO:

Oregon Water Resources Department
Attn: Kim Hall, Fiscal Section
725 Summer St., Suite A
Salem, OR 97301-1271

INVOICE

To: Lacombe Irrigation District
34138 East Lacombe Road
Lebanon, OR 97355

RECEIVED

NOV 12 2004

WATER RESOURCES DEPT
SALEM, OREGON

Hydroelectric File #	PC 879
Amount Due	\$487.02
Invoice #	AR5PC879
Invoice date	November 1, 2004
Due Date	January 1, 2005

This invoice includes all annually assessed hydroelectric fees for file # PC 879 for the period of January 1 through December 31, 2005. If you have any questions, please call Mike Reynolds at 503-986-0820.

FOR OFFICE USE ONLY:

Code 690: \$95.25
Code 635: \$281.13
Code 340: \$110.65

OBJ 0246: \$419.59
OBJ 0247: \$0.00
OBJ 0248: \$67.43

Fee Class: F
Fee Split Type: 1

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JAN 16 2004

WATER RESOURCES DEPT
SALEM, OREGON

State Power Claim No. PC 879

Federal Energy Regulatory Commission No. _____

Federal Energy Regulatory Commission Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD., LEBANON, OR, 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: NOV. 25, 1986
5. Maximum amount of water claimed in cubic feet per second: 65
6. Total average fall utilized 235 feet.
7. Total number of theoretical horsepower claimed 1747 horsepower.
8. Total power developed 100% horsepower. Maximum peak power developed this year 1021 KW.
9. Location of point of diversion from stream _____, Section 25, Township 11 S, Range 1 E.
10. Location of point at which water is returned _____, Section 21, Township 11 S, Range 1 E.
11. Manner of developing power WATER TURBINE + GENERATOR
12. Use to which power is applied SOLD TO PACIFIC CORP.
13. If storage is used: Location of reservoir, Section _____, Township _____, Range _____.
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____.
16. Date of initiation of storage right _____.
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 15 day of JANUARY 2004

Howard Habel Secretary for the Board
CLAIMANT

FAX 541-451-2779

email hhabel@yahoo.com

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

OREGON WATER RESOURCES DEPT
725 SUMMER STREET NE, STE A
SALEM OR 97301-1271



Oregon

John A. Kitzhaber, M.D., Governor



Water Resources Department

Commerce Building
158 12th Street NE
Salem, OR 97301-4172
(503) 378-3739
FAX (503) 378-8130
www.wrd.state.or.us

State Power Claim No. PC 879

Federal Energy Regulatory Commission No. _____

Federal Energy Regulatory Commission Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E, LACOMB RD. LEBANON, OR 97355
3. Stream from which appropriation is claimed: CRAB TREE CREEK
4. Date of initiation of right: Sept. 29, 1980 for 45.0 CFS; Aug. 5, 1982 for 20.0 CFS
5. Maximum amount of water claimed in cubic feet per second: 65.0
6. Total average fall utilized 227 feet.
7. Total number of theoretical horsepower claimed 1433 horsepower.
8. Total power developed 1500 horsepower. Maximum peak power developed this year 1006 KW.
9. Location of point of diversion from stream _____, Section 25, Township 11, Range 1E.
10. Location of point at which water is returned _____, Section 21, Township 11, Range 1E.
11. Manner of developing power GILKES TURBINE
12. Use to which power is applied SOLD TO P.P.L
13. If storage is used: Location of reservoir, Section _____, Township _____, Range _____.
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____.
16. Date of initiation of storage right _____.
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS HEREOF, I have hereunto set my hand this 8 day of DECEMBER 2002

Howard Gabel, Sec. for the Board
CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

OREGON WATER RESOURCES DEPT
158 12TH STREET NE
SALEM OR 97301-4172

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DEC 03 2001

WATER RESOURCES DEPT.
SALEM, OREGON

PC
State Power Claim No. 879

Federal Energy Regulatory Commission No. _____

Federal Energy Regulatory Commission Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD. LEBANON, OR. 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: NOV. 25, 1986
5. Maximum amount of water claimed in cubic feet per second: 65
6. Total average fall utilized 235 feet.
7. Total number of theoretical horsepower claimed 1747 horsepower.
8. Total power developed 100² horsepower. Maximum peak power developed this year 1011 KW.
9. Location of point of diversion from stream _____, Section 25, Township 11S, Range 1E.
10. Location of point at which water is returned _____, Section 21, Township 11S, Range 1E.
11. Manner of developing power WATER TURBINE + GENERATOR.
12. Use to which power is applied SOLD TO PACIFIC CORP.
13. If storage is used: Location of reservoir, Section _____, Township _____, Range _____.
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____.
16. Date of initiation of storage right _____.
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 30 day of NOV. 2001

Howard Blah Sec/Treas for the Board
CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

We Remitted the fees, before receiving the above info.

RECEIVED

JAN 18 2001

WATER RESOURCES DEPT.
SALEM, OREGON

State Power Claim No. _____

Federal Energy Regulatory Commission No. 06648

Federal Energy Regulatory Commission Expiration Date: NOV 12

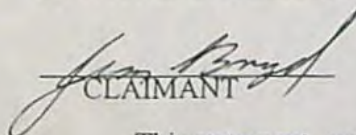
ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIG. DIST.
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E LACOMB RD LEBANON OR 97355
3. Stream from which appropriation is claimed: CRAABTREE
4. Date of initiation of right: 9-29-80 FOR 45 CFS - 8-5-82 FOR 20 CFS
5. Maximum amount of water claimed in cubic feet per second: 65 CFS
6. Total average fall utilized 220 feet.
7. Total number of theoretical horsepower claimed 1747 horsepower.
8. Total power developed 1747 horsepower. Maximum peak power developed this year 980 KW.
9. Location of point of diversion from stream CRAABTREE, Section 25, Township 11, Range 1-E.
10. Location of point at which water is returned CRAABTREE, Section 21, Township 11S, Range 1-E.
11. Manner of developing power BY USE OF A TURBINE.
12. Use to which power is applied POWER IS SENT OUT ON PPL'S GRID
13. If storage is used: Location of reservoir, Section _____, Township _____, Range _____.
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____.
16. Date of initiation of storage right _____.
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 15 day of JAN 19 01.


CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

RECEIVED

DEC 20 1999

WATER RESOURCES DEPT.
SALEM, OREGON

State Power Claim No. _____

Federal Energy Regulatory Commission No. _____

Federal Energy Regulatory Commission Expiration Date: _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB RD. LEBANON, OR. 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: Nov 25, 1987
5. Maximum amount of water claimed in cubic feet per second: 65.0
6. Total average fall utilized 320 feet.
7. Total number of theoretical horsepower claimed 1747 horsepower.
8. Total power developed ⁷¹²⁰⁰ horsepower. Maximum peak power developed this year 1120 KW.
9. Location of point of diversion from stream , Section 25, Township 11S, Range 1E.
10. Location of point at which water is returned , Section 21, Township 11S, Range 1E.
11. Manner of developing power TURBINE - GENERATOR
12. Use to which power is applied PP+L LINES
13. If storage is used: Location of reservoir, Section , Township , Range .
14. Capacity of reservoir, acre-feet.
15. Stream from which reservoir is filled .
16. Date of initiation of storage right .
17. Area of reservoir acres.
18. Height of dam feet; mean depth feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 14 day of Dec, 1999.

LACOMB IRRIGATION DISTRICT
CLAIMANT

by Sec. for the Board

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.



Oregon

John A. Kitzhaber, M.D., Governor

Water Resources Department

Commerce Building
158 12th Street NE
Salem, OR 97310-0210
(503) 378-3739
FAX (503) 378-8130

November 9, 1999

LACOMB IRRIGATION DISTRICT
ATTN: JIM BRAZEL
34138 E LACOMB RD
LEBANON OR 97355

Dear Mr. Brazel:

House Bill 2162 adopted by the 1999 Oregon Legislature, set a new annual fee for projects authorized under ORS 543.710. The fees has been increased from 24 cents for each theoretical horsepower (thp) in excess of 50 to 28 cents per thp. The bill became effective on October 23, 1999 and the fee increase takes effect as of January 1, 2000. The enclosed invoice indicates the amount due for the continued operation of PC 879 through the year 2000.

The new legislation increased the fee to pay for the costs of a staff position within the Department of Environmental Quality for continuing work associated with hydroelectric project reauthorization and monitoring.

If you have any questions or concerns, please call one of the division's hydroelectric program staff members, Jerry Gainey, Ext. 458, Beverly Hayes, Ext. 233 or John Sample, Ext. 306.

Sincerely,

Richard D. Bailey
Administrator, Water Rights and Adjudication Division

cc: Jerry Gainey
Beverly Hayes
John Sample



RECEIVED

FEB 10 1999

WATER RESOURCES DEPT.
SALEM, OREGON

State Power Claim No. _____

Federal Energy Regulatory Commission No. _____

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant LACOMB IRRIGATION DISTRICT
2. P.O. Box/Street Address/City/State/Zip Code: 34138 E. LACOMB Road, Lebanon, OR 97355
3. Stream from which appropriation is claimed: CRABTREE CREEK
4. Date of initiation of right: Sept. 29, 1980 for 45.0 cFPS. Aug 5, 1982 for 20.0 cFPS.
5. Maximum amount of water claimed in cubic feet per second: 65.0
6. Total average fall utilized 227 feet.
7. Total number of theoretical horsepower claimed 1433 horsepower.
8. Total power developed 1560 horsepower. Maximum peak power developed this year 950 KW.
9. Location of point of diversion from stream _____, Section 25, Township 11, Range 1E.
10. Location of point at which water is returned _____, Section 21, Township 11, Range 1E.
11. Manner of developing power GILKES TURBINES.
12. Use to which power is applied SOLE TO R.P.L.
13. If storage is used: Location of reservoir, Section _____, Township _____, Range _____.
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____.
16. Date of initiation of storage right _____.
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS HEREOF, I have hereunto set my hand this 8 day of Feb. 19 99.

Howard L. Lavelle Sec/Treas.
CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

RECEIVED

DEC 30 1997

WATER RESOURCES DEPT.

SALEM, OREGON

State Power Claim No. PC 879

Federal Energy Regulatory Commission No. 6648

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of Claimant Lacombe Irrigation District
2. P.O. Box/Street Address/City/State: 42921 Green Mountain Dr.
Lebanon, OR
3. Stream from which appropriation is claimed: Crabtree Creek
4. Date of initiation of right: 1987
5. Maximum amount of water claimed in cubic feet per second: 60 CFS
6. Total average fall utilized 230 feet.
7. Total number of theoretical horsepower claimed 1290 horsepower. 962 KW
8. Total power developed 1290 horsepower. Maximum peak power developed this year 962 KW.
9. Location of point of diversion from stream ~~48~~, Section 25, Township 11S, Range 1E.
10. Location of point at which water is returned _____, Section 21, Township 11S, Range 1E.
11. Manner of developing power Hydro electric - run of river
12. Use to which power is applied Sold to local utility
If storage is used: _____
13. Location of reservoir, Section _____, Township _____, Range _____. NA
14. Capacity of reservoir, 0 acre-feet.
15. Stream from which reservoir is filled NA
16. Date of initiation of storage right NA
17. Area of reservoir 0 acres.
18. Height of dam 0 feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS HEREOF, I have hereunto set my hand this _____ day of _____ 19____.


CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.



Oregon

John A. Kitzhaber, M.D., Governor

Water Resources Department

RECEIVED

DEC 30 1997

WATER RESOURCES DEPT.
SALEM, OREGON

Commerce Building
158 12th Street NE
Salem, OR 97310-0210
(503) 378-3739
FAX (503) 378-8130

Dear Project Owner:

To better provide you with service, we request your completion of the below questionnaire.
Please return with your annual fee payment.

If you are no longer the owner or operator of the project(s), please provide the new owner(s)
name and address.

HYDROELECTRIC OR POWER CLAIM NUMBER: PC 879
OWNER: Lacombe Irrigation District
CONTACT PERSON: Jim Brazel
ADDRESS: 41358 Lacombe Drive
CITY: Lebanon STATE: OR ZIP CODE: 97355
TELEPHONE NUMBER: 541-258-3088
(INCLUDE AREA CODE)
FAX NUMBER: 541-~~258~~ 451-1089
E-MAIL ADDRESS: _____

RECEIVED

NOV 15, 1996 11:30 No.001 P.02

DEC 27 1996

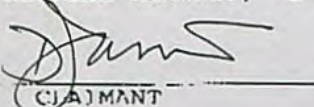
WATER RESOURCES DEPT.
SALEM, OREGONClaim No. 879

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

1. Name of claimant Lacomb Irrigation District
2. P.O./Address 41358 Lacomb Drive, Lebanon, OR. 97355
3. Stream from which appropriation is claimed Crabtree Creek
4. Date of initiation of right 9/29/80 for 45 cfs, 8/5/82 for 20 cfs
5. Maximum amount of water claimed 65
6. Total average fall utilized 236.5 feet.
7. Total number of theoretical H.P. claimed 1747 horsepower.
8. Total power developed 787 horsepower.
Maximum peak power developed this year 962 KW.
9. Location of point of diversion from stream NE1/4 Sec 25, Tp. 11S, R 1E.
SE1/4
10. Location of point at which water is returned NE1/4 Sec 21, Tp. 11S, R 1E.
SW1/4
11. Manner of developing power Francis Turbine and Generator
12. Use to which power is applied Generation of Electricity
If storage is used:
13. Location of reservoir, Secs. _____, Tp. _____, R. _____
14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 20th day of December 19 96.

 CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

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2. P.O./Address 41358 Lacomb Drive, Lebanon, OR 97355
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The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 20 day of Nov. 19 95.

 CLAIMANT

This statement, accompanied by the necessary fees, should be mailed to the Oregon Water Resources Department. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department.

Claim No. 879

RECEIVED

JAN 10 1995

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

WATER RESOURCES DEPT.
SALEM, OREGON

1. Name of claimant Lacomb Irrigation District
2. P.O. address 41358 Lacomb Drive, Lebanon, OR 97355
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15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 8 day of Dec. 1994

Jonathan E. Bloom for Lacomb Hydro L.P.
Claimant

This statement, accompanied by the necessary fees, should be mailed to the Oregon Department of Water Resources. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department

ANNUAL STATEMENT OF WATER POWER CLAIMANT

Required by ORS 543.720

RECEIVED

DEC - 3 1993

WATER RESOURCES DEPT.
SALEM, OREGON

1. Name of claimant Lacomb Irrigation District
2. P.O. address 41358 Lacomb Drive, Lebanon, OR 97355
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16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 1 day of Dec. 1993

Jonathan E. Boon for Lacomb Hydro L.P.
Claimant

This statement, accompanied by the necessary fees, should be mailed to the Oregon Department of Water Resources. Checks, drafts, or money orders should be made payable to the Oregon Water Resources Department



Claim No. 879

Annual Statement of Water Power Claimant

Required by ORS 543.720

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14. Capacity of reservoir, acre-feet.
15. Stream from which reservoir is filled
16. Date of initiation of storage right
17. Area of reservoir acres.
18. Height of dam feet; mean depth feet.

Fees Due \$443.00

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 20th day of November, 1992.

Jonathan E. Egan for Lacomb Hydro. L.P.
Claimant.

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Claim No. 879

Annual Statement of Water Power Claimant

Required by ORS 543.720

1. Name of claimant Lacomb Irrigation District
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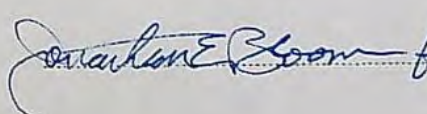
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14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 1st day of December, 1991.

 Jonathan E. Bloom for Lacomb Hydro L.P.
Claimant.

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Claim No.

RECEIVED

DEC 31 1990

WATER RESOURCES DEPT.
SALEM, OREGON

Annual Statement of Water Power Claimant

Required by ORS 543.720

1. Name of claimant Lacomb Irrigation District
2. P. O. address 41358 Lacomb Drive, Lebanon, Or 97355
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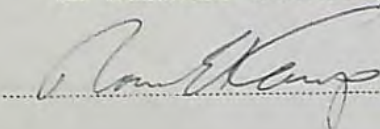
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17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

Fees Due \$ 443.00

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 28... day of December..., 1990..



Claimant.

This statement, accompanied by the necessary fees, should be mailed to the State Engineer at Salem, Oregon. Checks, drafts, or money orders should be made payable to the State Engineer.

Claim No. 879

RECEIVED

DEC 11 1989

Annual Statement of Water Power Claimant

Required by ORS 543.720

WATER RESOURCES DE
SALEM, OREGON

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*pd Rcpt
60157
12/11/89*

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14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 5 day of Dec, 1989

Don Kemp, GENERAL MGR. OF LACOMB HYDRO L.P.
Claimant.

This statement, accompanied by the necessary fees, should be mailed to
Checks, drafts, or money orders should be made payable to the ~~State Engineer~~

Water Resources Department
3850 Portland Road NE
Salem, OR 97310

RECEIVED

Claim No. 879

MAY 9 1989

WATER RESOURCES DEPT.
SALEM, OREGON

Annual Statement of Water Power Claimant

Required by ORS 543.720

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2. P. O. address 41358 Lacomb Drive, Lebanon, OR 97355
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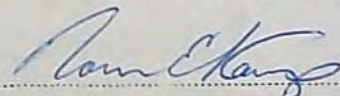
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16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 27 day of April, 1989



Claimant.

This statement, accompanied by the necessary fees, should be mailed to
Checks, drafts, or money orders should be made payable to the ~~State Engineer~~

Water Resources Department
3850 Portland Road NE
Salem, OR 97310

Claim No. 879

RECEIVED

DEC 16 1987

WATER RESOURCES DEPT.
SALEM, OREGON

Annual Statement of Water Power Claimant

Required by ORS 543.720

1. Name of claimant Lacombe Irrigation District
2. P. O. address 41358 Lacombe Drive, Lebanon, OR 97355
3. Stream from which appropriation is claimed Crabtree Creek
4. Date of initiation of right September 29, 1980 for 45 cfs, August 5, 1982 for 20 cfs
5. Maximum amount of water claimed 65 sec. ft.
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14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this _____ day of _____, 19____

 for L.I.D.
Claimant.

This statement, accompanied by the necessary fees, should be mailed to
Checks, drafts, or money orders should be made payable to the ~~State Engineer~~

Water Resources Department
3850 Portland Road NE
Salem, OR 97310



Water Resources Department

3850 PORTLAND ROAD NE, SALEM, OREGON 97310

PHONE 378-8453

January 25, 1988

Lacomb Irrigation District
41358 Lacomb Drive
Lebanon, OR 97355

REFERENCE: File PC 879

Enclosed is our Receipt 54139 in the amount of \$354.40 acknowledging payment of the 1988 annual fee for your Power Claim 879.

Thank you for your attention.

Sincerely,

ROSEANNE WARDELL
Hydroelectric Billings

RW:wpc

Enclosure

0056/g
2862E



Water Resources Department

3850 PORTLAND ROAD NE, SALEM, OREGON 97310

PHONE 378-8453

December 24, 1986

Lacomb Irrigation District
41358 Lacomb Drive
Lebanon, OR 97355

REFERENCE: File PC 879

Enclosed is our Receipt 51070 in the amount of \$354.40 acknowledging payment of the 1987 annual fee for your Power Claim 879.

Thank you for your attention.

Sincerely,

DONALD R. BUELL
Hydroelectric Licensing Engineer

DRB:wpc

enclosure

0056/g
1851D
8002D

Annual Statement of Water Power Claimant

Required by ORS 543.720

RECEIVED

DEC 17 1986

WATER RESOURCES DEPT.
SALEM, OREGON

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14. Capacity of reservoir, _____ acre-feet.
15. Stream from which reservoir is filled _____
16. Date of initiation of storage right _____
17. Area of reservoir _____ acres.
18. Height of dam _____ feet; mean depth _____ feet.

1987 Fees Due \$354.40

The foregoing statement is true to the best of my knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand this 15 day of December, 1986

Veile Jensen Sec.
Lacomb Irrigation Dist Claimant.

This statement, accompanied by the necessary fees, should be mailed to
 Checks, drafts, or money orders should be made payable to the ~~State Engineer~~

Water Resources Department
 3850 Portland Road NE
 Salem, OR 97310

PC 879 Correspondence

P6648

LACOMB IRRIGATION DISTRICT
P.O. BOX 2485
LEBANON, OR. 97355

MAY 7, 2006

FEDERAL ENERGY
REGULATORY COMMISSION

MAY 15 2006
May 15, 2006
PORTLAND
REGIONAL OFFICE

FERC
Office of Energy Projects
101 S.W. Main St. Suite #905
Portland, Or. 97204

Attn. Patrick J. Regan, P.E.

Dear Sir:

We want to bring you up to date on our projected projects.

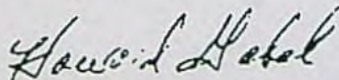
As soon as we shut down at the end of the hydro electric year, which is June 30, 2006, we intend to start installing the by pass valve at the power plant. We have contacted engineers and hope that they can produce plans for an efficient by pass valve to divert the water back into Crabtree Creek. Our major concern is to produce baffles of some kind to so the water entering the creek will not cause excess turbidity.

You may have gotten reports that we will be installing a flat screen fish screen. Surveyors from Farmers Alliance have already assessed the terrain. Some of their personnel are working on securing grants to help fund this project. As soon as the grants are approved work will begin.

Please note that we have changed our address to a post office box.

Also we are in the process of having an office building installed in Lacombe. We hope this project will be finished in 2 months.

Sincerely



Howard Gabel
Sec/Treas for the District

P6648

Lacomb Irrigation District
34138 E. Lacomb Rd.
Lebanon, Or. 97355

FEDERAL ENERGY
REGULATORY COMMISSION

64 MAR 29 PM 12:23

PORTLAND REGIONAL OFFICE

March 25, 2004

Federal Energy Regulatory Commission
Portland Regional Office
101 S.W. Main St. Suite 905
Portland Or. 97204

Mr. Harry Hall, P.E.

We are using the same turbine and generator.

We do not have any dams.

At the headgate we replaced the board system with two guillotine type metal gates to regulate the water flow.

We did this for safety reasons for our personnel and it gives us a much better regulation of water.

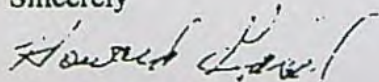
We also put one of the metal gates at the main turnout. This turnout puts the water back into Crabtree Creek if the power plant goes down for some reason.

We have had representatives from Oregon Fish and Wild Life inspect the fish screen this spring. Their engineer will send us some specs showing what we need to do to comply with the new standards. As soon as we get the specs we are going to start with the planning of construction. We have to do the construction phases between the shut down of the irrigation season and before we start the power plant in November.

We are also having a metal gate installed at the fish by-pass at the fish screen. This will enable the fish to go under the gate instead of going over the board system that we currently have.

If you need other information call, write or email me :
phone, 541-451-2195; email, hlgabel@yahoo.com

Sincerely



Howard Gabel
Secretary for the Board

RECEIVED

JAN 31 2000

PC 879

Oregon

January 24, 2000

WATER RESOURCES DEPT.
SALEM, OREGON

Mr. Jim Brazel, Manager
Lacomb Irrigation District
42921 Green Mountain Dr.
Lebanon, OR 97355



DEPARTMENT OF
FISH AND
WILDLIFE

NORTHWEST
REGIONAL OFFICE

Re: Lacomb Irrigation District Hydroelectric Project, FERC # 6648 (Exempt)

PC 879

Dear Mr. Brazel,

Thank you for taking the time to explain the operations of the Lacomb Irrigation District (LID) hydroelectric project and answer my questions during the Federal Energy Regulatory Commission (FERC) inspection of the project on January 12. I was happy to hear of your management efforts to eliminate the canal wall failures that have plagued the project in the past. Since LID assumed management of the project over a year ago, there have been no major canal wall failures, which is encouraging.

I would like to use this letter to document some of the observations and concerns which we discussed on the site visit, and in our subsequent telephone conversation on January 14. In our phone conversation you said you were not privy to the entire history of the project, and that your files were lacking some documents. Therefore I thought I would also take a minute to explain the role of ODFW in the regulation of federally exempted hydroelectric projects such as this one.

On February 23, 1983, the FERC issued an order exempting the Lacomb project from federal licensing (copy appended). Article 2 of the "Standard terms and conditions for exemption from licensing" requires that the project must comply with the terms and conditions set by federal or state fish and wildlife agencies deem necessary to protect fish and wildlife resources. Copies of the letters from the National Marine Fisheries Service (NMFS), U.S. Fish and Wildlife Service (USFWS), and ODFW setting forth the conditions of operation for this project are also attached. The third condition in the ODFW letter states:

"If at any time the Department should determine that project flow regulations, or facilities, impair fish migration, the project will take any corrective measures the Department may require to ensure safe and unimpeded fish passage".

Thus, ODFW is a key player in the regulatory framework in which the project operates. However, please understand: the purpose of this letter is not to issue orders, but only to document the findings of our site visit and to communicate our concerns and recommendations. The recommendations contained in this letter are just that. Formal action to affect a change in the project would be preceded with meetings and discussions with LID and the other resource agencies.

John A. Kitzhaber
Governor



7118 NE Vandenberg Ave.
Corvallis, OR 97330-9446
(541) 757-4186
FAX (541) 757-4252

Site Visit Observations and Discussion

Fish Screen

The headworks for the project are equipped with a rotary drum screen powered by a paddle wheel. The mesh size appears to be about ¼ inch. When we inspected it on January 12, there were at least two places where the mesh was separated from the rim of the drum, and the rubber seals were missing from the outside of the drum. You explained that the drum had been damaged in the Thanksgiving Day flood, and that repairs would be completed within about a week. We also noted that water seemed to be flowing up the bypass toward the screen, and there was considerable turbulence in front of the screen. You said this occurs during high flow periods. I suspect that there has been accretion of bedload at the downstream end of the bypass, raising the grade of the river bottom. We also noted that there was a surplus of water entering the canal, with excess water being spilled back into the river a short distance downstream. You stated that it was very difficult to regulate the amount of water entering the canal because it was very difficult to adjust the stop logs at higher flows. We discussed the need for a more positive water control device, such as a sliding gate valve controlled by a screw wheel. From a fish protection perspective, it would be desirable to only divert the exact amount of water needed for the project, rather than spilling excess.

As we discussed, the existing fish screen (when repaired) does not meet current standards. The existing screen was designed to protect smolts but not fry. The mesh size is too large to fully protect salmonid fry and approach velocities are too swift and inconsistent. Since the project was built, two species of fish present in Crabtree Creek (spring chinook salmon and steelhead) have been listed under the Endangered Species Act (ESA). I have enclosed a copy of the current fish screen standards that were adopted by the National Marine Fisheries Service (NMFS) in 1995. (On reviewing of my files, I note that a copy of these standards was also sent to Mr. Howard Gabel of LID in January of last year by Wayne Hunt of our Salem office.)

We recommend that LID begin planning now to replace the existing screen with one that meets the NMFS criteria for salmonid fry. Planning and implementation of a change in the intake screen and fish bypass must be closely coordinated with FERC and the resource agencies.

Operation Plan

We also discussed briefly the need for a written operation plan which would spell out procedures to be followed in case of emergencies. Our discussion was in the context of emergency situations such as canal failures and turbine shut downs. I was encouraged to note that you seemed to be well versed in the operational procedures that can be taken to deal with an emergency situations. However, those procedures should be written down and all other persons who may be responsible for operating the project in your absence should be well versed in those procedures also. The remoteness of the headworks of this project make it especially critical that appropriate actions be taken in a timely manner. Water spilling out of the canal and traveling overland toward Crabtree Creek is not an acceptable situation.

In reviewing the project files I note that a draft operation plan was submitted by CHI in 1993. (Copy appended.) However, I find no evidence in the file that resource

agencies ever officially commented on the plan, or that the plan was ever adopted. We believe that a written operation plan describing normal operating conditions and procedures as well as actions to be taken in emergency situations (such as a turbine trip-off, or a canal wall or penstock failure) should be prepared by LID and reviewed by appropriate agencies. The draft CHI plan could serve as a good start for development of an up-to-date operation plan.

Tailrace Barrier

Recent floods have drastically reshaped the river in the vicinity of the powerhouse compared to when the project was built. The original tailrace barrier was washed away, and there is no longer a tailrace channel. At the present time the powerhouse sits on the very edge of the river. Although I was not able to examine the "tailrace" on the 12th due to the high water levels, it appears that the turbine discharges vertically about eight feet inside the powerhouse on to a concrete floor; thus, it seems unlikely that adult fish would expend much effort attempting to enter the turbine discharge, and would be unable to do so. Consequently it may not be necessary to replace the tailrace barrier. I would like to revisit this issue this spring when flows are lower and we have had time to consult with the NMFS and USFWS.

Overflow Channel Fish Barrier

Again, due to the recent flood event, the original location of the overflow fish barrier is now about 100 feet out in the river. There is only about 40-50 feet of overflow channel left between the existing bank line and the impassable road culvert. The channel has an even grade and is lacking pools in which fish could be trapped. Therefore I believe that it may not be necessary to replace the fish barrier. However, I want to delay making a final recommendation pending consultation with NMFS and USFWS, and completion of the rip rap and road reconstruction.

Jim, thanks again for taking the time to show the project to me. If you have any questions about this, or if I can be of assistance in any way, please do not hesitate to call.
Sincerely,



Will Beidler
Hydropower Biologist,
South Willamette Watershed District

Attachments:

FERC Exemption Order

ODFW conditions letter, July 28, 1982

USFWS conditions letter, August 5, 1982

NMFS conditions letter, August 18, 1982

NMFS Juvenile Fish Screen Criteria, revised February 16, 1995

CHI Draft Operation Plan, Lacomb Hydro Project, 3/29/93

Copy (w/o attachments):

Karl Swanson, FERC, Portland

Bev Hayes, WRD, Salem

Ed Meyer, NMFS, Portland

USFWS, Portland

PC 879
FEDERAL ENERGY REGULATORY COMMISSION
PORTLAND REGIONAL OFFICE
1120 S.W. 5th AVENUE, SUITE 1340
PORTLAND, OREGON 97204

APR 22 1992

APR 23 1992
WATER RESOURCES DEPT.
SALEM, OREGON

In reply refer to:
OHL-PRO-6648-OR

Mr. Verle Jensen
Lacomb Irrigation District
41358 Lacomb Drive
Lebanon, Oregon 97355

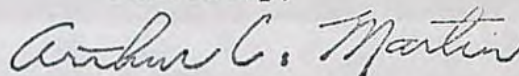
Dear Mr. Jensen:

This is to confirm the April 14, 1992 telephone conversation between Mr. Jonathan Bloom of CHI Hydro and Mr. Ron Wright of this office about the May 18, 1992 operation inspection of the Lacomb Project, FERC No. 6648. Mr. Wright will meet Mr. Bloom at the project at 9:00 a.m. on the 18th.

During the inspection, your daily records documenting compliance with project minimum flow requirements should be made available to our inspector. If these records are not available, written certification should be provided and immediate development of daily documentation initiated, with records made available during future inspections.

By copy of this letter, the agencies on the enclosed list are being advised of the inspection and are requested to notify Mr. Wright at (503) 326-5842, prior to the inspection, if they plan to attend.

Sincerely,



Arthur C. Martin
Regional Director

cc: See enclosed list

ADDRESSEES FOR INSPECTION NOTIFICATION LETTERS

RECEIVED

APR 23 1992

WATER RESOURCES DEPT.
SALEM, OREGON

Mr. Norman E. Kamp
9485 Deschutes Road, Region 6
Palo Cedro, Claifornia 96073

Mr. Marvin L. Plenert
Regional Director
U.S. Fish and Wildlife Service
911 N.E. 11th Avenue
Portland, Oregon 97232-4181

Mr. Merrit Tuttle, Division Chief
Environmental and
Technical Services Division
National Marine Fisheries Service
911 N.E. 11th Avenue, Rm. 620
Portland, Oregon 97232

Ms. Stephanie Burchfield
Hydroelectric Coordinator
Habitat Conservation Division
Oregon Department of Fish and Wildlife
P.O. Box 59
Portland, Oregon 97207

Mr. Barry Norris
State Dam Safety Inspection
Oregon Water Resources Department
3850 Portland Road NE.
Salem, Oregon 97310



Department of Fish and Wildlife

P.O. BOX 59, PORTLAND, OREGON 97207

RECEIVED

MAR 27 1990

WATER RESOURCES DEPT.
SALEM, OREGON

March 20, 1990

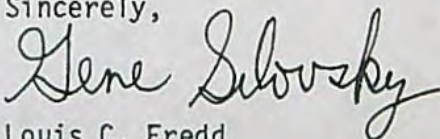
Mr. Jonathan E. Bloom
Operations Manager
Power, Inc.
9485 Deschutes Road
P.O. Box 797
Palo Cedro, CA 96073

Re: FERC 6648 - Lacombe - Overflow Canal Fish Screen

Dear Mr. Bloom:

I have reviewed the sketch of the fish exclusion screen which accompanied your letter of February 27. I am willing to approve your use of the screen for the purposes described. However, use of the screen will be regarded as experimental. If the screen fails to provide an evident barrier to upstream fish movement, another approach must be tried.

Sincerely,

for 
Louis C. Fredd
Supervisor
Aquatic Habitats Program
Habitat Conservation Division

c: NMFS - Env. Tech. Svcs.
FWS - Eco Services
WRD - Muckleston

1fw



Department of Fish and Wildlife

506 SW MILL STREET, P.O. BOX 59, PORTLAND, OREGON 97207

60823
RECEIVED

APR 7 1989

WATER RESOURCES DEPT.
SALEM, OREGON

April 6, 1989

Johnathan E. Bloom
TKO, Inc.
9485 Deschutes Road
P.O. Box 797
Palo Cedro, CA 96073

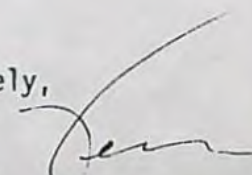
Re: LaComb Hydroelectric Project, FERC 6648

Dear Mr. Bloom:

This responds to your letter dated March 29, 1989, which requests Oregon Department of Fish and Wildlife (Department) comments on a conceptual drawing of a fish exclusion screen for the turbine bypass canal at the LaComb Hydropower project, FERC 6648. As discussed with you on the phone by Bob Hooton of my staff on April 4, 1989, the drawings generally appear to be acceptable. Our primary concerns with this design are: 1) the screen be easily cleanable by the plant operator and 2) the design preclude adult steelhead from jumping over. Your response was that the screen would be easily cleanable. You also estimated that at 30 cfs maximum bypass flow, the water depth behind the screen would be approximately 12"-14". At that depth it is unlikely steelhead will jump the screen.

Thank you for the opportunity to comment.

Sincerely,


Louis C. Fredd
Supervisor
Aquatic Habitats Program
Habitat Conservation Division

lfp

c FERC - Martin
NMFS - Iadanza
FWS - Yoshinaka
WRD - Mize

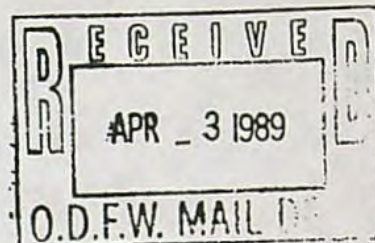
4-L-400

TKO

POWER, INC. 9485 DESCHUTES ROAD • PO BOX 797 • PALO CEDRO CA 96073 • 916-547-5421

March 29, 1989

Mr. Bob Hooten, Hydropower Coordinator
Dept of Fish and Wildlife
P.O. Box 59
Portland, Oregon 97207



Dear Mr. Hooten,

Per your recent meeting with Norm Kamp at the Lacombe Hydropower project out of Lebanon, enclosed is a rough drawing on a fish exclusion screen that has worked for us in the past.

The screen material is 1/4" x 1 strap steel, spaced 3/4" apart. By placing the exclusion screen up-stream a few yards from the river, spawning salmon will not be trapped or nest in the run-off which doesn't always have water. The plant operator will clean any debris built up as necessary.

Please review and comment on the proposed screen, as the FERC compliance agents will have to be petitioned on this resolution as well. Don't hesitate to contact Norm or myself.

Sincerely,

Jonathan E. Bloom

JEB:aw
Wp;bhdf&w
Enclosure



MEMORANDUM RECEIVED

OREGON DEPARTMENT OF FISH AND WILDLIFE

INTRA-DEPARTMENT

JAN 10 1989
WATER RESOURCES DEPT.
SALEM, OREGON

DATE: January 6, 1989
TO: Lou Fredd
FROM: Bob Hooton *h*
SUBJ: Results of LaComb Hydro (FERC 6648) Visit on December 22, 1988

Present: Joe Wetherbee, Wayne Hunt, Lou Fredd, Bob Hooton

The purpose of the visit was to familiarize Bob Hooton with the facility and to discuss project operations which caused muddy water to enter Crabtree Creek on June 15, 1988. Following the visit, the Department will recommend to FERC modifications to project operations in order to prevent such occurrences from happening again in the future. The following items were observed and discussed during the visit.

Powerhouse Tailrace

The tailrace screen was partially obstructed with debris (sticks and leaves). The result was 6" - 8" of head on the screen and a tailrace discharge velocity significantly greater than the one foot per second Department standard. This could falsely attract and delay upstream bound winter steelhead. This screen should be cleaned frequently.

The powerhouse discharge was noticeably more turbid than Crabtree Creek. Since Crabtree Creek is the water supply for the hydro project, the turbidity probably originated somewhere along the canal system conveying water to the facility. This source of turbidity should be corrected. We were not able to locate the source during our site visit.

Project Wasteway

Excess flow in the canal not utilized by the hydro project is diverted from the canal through a culvert under the adjacent county road and then allowed to cascade down the hillside for several hundred feet back into Crabtree Creek. This project wasteway does not enter a natural stream channel until Crabtree Creek. Erosion from this new wasteway was the apparent source of turbidity in Crabtree Creek during the June 15, 1988 incident. This wasteway was not described in the license exemption application.

During the December 22 visit, approximately 3 cfs was flowing in the wasteway. Continuing erosion in the new channel has resulted in very turbid water entering a relatively clear Crabtree Creek. This wasteway should be totally enclosed in some form of pipe to prevent future erosion and turbidity in Crabtree Creek. In addition, during project maintenance shutdowns flows in

Lou Fredd
January 6, 1989
Page 2

the canal could be stopped at the headgate or controlled by diverting the flows down the canal past the hydro project rather than spilling at the wasteway.

bhl

c FERC - Henry
USFWS - Yoshinaka
NMFS - Holmes-Gaar
WRD - Mize

NW Region - Anderson
- Wetherbee
- Silovsky
- Hooton
- FERC 6648 File
- R. Temple



Department of Fish and Wildlife

506 SW MILL STREET, P.O. BOX 59, PORTLAND, OREGON 97207

RECEIVED

FEB 22 1989

WATER RESOURCES DEPT.
SALEM, OREGON

February 15, 1989

Ms. Lois Cashell, Secretary
Federal Energy Regulatory Commission
825 N. Capitol Street, N.E.
Washington, D.C. 20426

Dear Ms. Cashell:

Re: FERC No. 6648, LaComb

This responds to a December 14, 1988 letter to you from TKO Power, Inc., regarding a June 15, 1988 pollution incident at the LaComb Hydroelectric project, FERC 6648. Earlier, in a letter dated July 21, 1988, the Oregon Department of Fish and Wildlife requested that FERC require LaComb project management to write standard operating procedures to prevent recurrence of similar pollution incidents.

Following TKO's December 14 letter, ODFW staff inspected the LaComb Hydro project on December 22, 1988. Crabtree Creek above the project tailrace was clear. ODFW made the following observations on the December 22 inspection.

Powerhouse Tailrace

The powerhouse tailrace fish barrier screen was obstructed with debris (sticks and leaves) (see photo No. 1). The result was 6" - 8" of head on the screen. Tailrace discharge velocity was therefore significantly greater than the one foot per second design standard approved by ODFW. The excessive velocity and turbulence created by this lack of barrier screen maintenance will attract and delay upstream bound winter steelhead. The barrier screen should be cleaned as frequently as required to maintain no perceptible difference in water surface levels behind and in front of the screen.

Water in the power canal and the powerhouse discharge was noticeably more turbid than Crabtree Creek. As Crabtree Creek is the water supply for the hydro project, the turbidity originated somewhere along the canal system conveying water to the project penstock. We were not able to locate the source during our site visit. The source of turbidity should be located and eliminated.

Project Spillway

Erosion produced by project spill was a source of turbidity in Crabtree Creek both during the June 15, 1988 incident and during the December 22, 1988 inspection by ODFW. During the December 22 visit, spill from the canal was approximately 3 cfs. The project "spillway" was not described in the license exemption application. Canal flow that is not utilized by the hydro project is spilled through a culvert under a road adjacent

Ms. Lois Cashell
February 15, 1989
Page 2

to the canal. The spill is led in a dirt ditch 50 yards or so to the edge of a forested hillside. The spill then cascades down the hillside for several hundred feet. Photograph No. 2 shows spill cascading down the hillside to collect in a roadside ditch near the powerhouse. The spill is finally led from the roadside ditch via road culvert and through another ditch back to Crabtree Creek (photos No. 3 and 4). The project spill on December 22 was large enough to potentially attract adult steelhead into the ditch shown in photo No. 4. Spawning in the ditch would not be productive because of the variable supply of water developed by project spills.

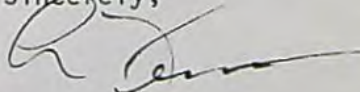
In the December 14 letter, TKO Power minimizes the June 15, 1988 pollution incident. Pollution incidents, in streams containing anadromous fish and other highly valued aquatic life are of major concern to the citizens of this state. The ODFW is expected to investigate such incidents and to request enforcement of antipollution laws by the appropriate regulatory agencies. As a consequence of the TKO operations ODFW was caused significant time and expense by the June 15, 1988 incident and follow-up investigation. Also, ODFW had once prior to June 15, 1988 complained informally to project management concerning discharge of turbid water from the project into Crabtree Creek.

The December 14 TKO letter is not responsive to the Department's request that TKO file a written plan to prevent the recurrence of pollution incidents in Crabtree Creek. TKO should advise FERC and ODFW, in writing, what "specific guidelines" and operational procedures will be undertaken to prevent recurrence of pollution will be followed. The plan should include procedures to notify both ODFW and Department of Environmental Quality field offices whenever testing or operational procedures that might cause roiling of Crabtree Creek or otherwise affect aquatic are undertaken. Given the lack of attention to maintaining the powerhouse tailrace fish barrier screen, written operating procedures should also be developed for project maintenance of fish screens, fishways and minimum flow requirements in the diversion reach.

In addition to the above, TKO Power should immediately undertake project modifications designed (1) to eliminate soil erosion caused by canal spills onto land surfaces, (2) to minimize or eliminate spills from the power canal, and (3) to diffuse project spill to prevent entry of anadromous fish into ditches next to the stream. Any spill from the canal caused by hydro operations should be led back to Crabtree Creek in a closed pipe.

Thank you for your prompt attention to this matter.

Sincerely,



Louis C. Fredd
Supervisor
Aquatic Habitats Program
Habitat Conservation Division



Photo No. 1 - Waterfall at Powerhouse tailrace fish barrier screen, LaComb Hydroelectric Project, December 22, 1988, Waterfall caused by buildup of twigs and leaves in the screen.



Photo No. 2 - Overland spill from Power Canal eroding channels in forested hillside, LaComb Hydroelectric Project, December 22, 1988.

RECEIVED

FEB 22 1989

WATER RESOURCES DEPT.
SALEM, OREGON



Photo No. 3 - Spill from Power Canal collected in a ditch at about power-house level, LaComb Hydroelectric Project, December 22, 1988.



Photo No. 4 - Spill from Power Canal discharging into Crabtree Creek at a point just downstream from the Powerhouse, December 22, 1988.

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FEB 22 1989

WATER RESOURCES DEPT.
SALEM, OREGON

81 FERC 102,110

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Lacomb Irrigation District)

Project No. 6648-003

ORDER APPROVING REVISED EXHIBIT G DRAWINGS

NOV 03 1997

On June 5, 1997, Lacomb Irrigation District, exemptee for the Lacomb Project, FERC No. 6648, filed revised exhibit G drawings. The filing was in compliance with a March 31, 1997 request from the Commission's Portland Regional Office (PRO).

In February 1996, a severe flooding damaged some of the project features, including project's tailrace and fish barrier. The exemptee has performed all repair work in coordination with the PRO.

We reviewed the exemptee's filing, and found the revised as-built exhibit G drawings in conformity with the approved exemption. This order approves the revised exhibit G drawings and assigns FERC drawing numbers.

The Director orders:

(A) The following revised exhibit G drawings for the Lacomb Project, FERC No. 6648, filed on June 5, 1997, are approved and made a part of the exemption:

Exhibit	FERC Drawing No.	Showing	Date of Filing
G-1	6648-9	Diversion Structure, General Plan	06-05-1997
G-2	6648-10	Diversion Structure, Plan	06-05-1997
G-3	6648-11	Forebay Plan	06-05-1997
G-4	6648-12	Penstock Intake, Forebay Overflow, Plan	06-05-1997
G-5	6648-13	Penstock Intake, Forebay Overflow, Sections	06-05-1997
G-6	6648-14	Powerhouse Site Plan (Sheet 1)	06-05-1997
G-7	6648-15	Powerhouse Plan & Elevations (Sheet 2)	06-05-1997
G-8	6648-16	Lacomb Irrigation Ditch, (Sheet 1 of 5)	06-05-1997
G-9	6648-17	Lacomb Irrigation Ditch, (Sheet 2 of 5)	06-05-1997

9711050010-3

FERC - DOCKETED

NOV 5 1997

Exhibit	FERC Drawing No.	Showing	Date of Filing
G-10	6648-18	Lacomb Irrigation Ditch, (Sheet 3 of 5)	06-05-1997
G-11	6648-19	Lacomb Irrigation Ditch, (Sheet 4 of 5)	06-05-1997
G-12	6648-20	Lacomb Irrigation Ditch, (Sheet 5 of 5)	06-05-1997

(B) Exhibit G drawings with FERC Nos. 6648-6 through 6648-8 are deleted from the exemption.

(C) Within 90 days of the date of issuance of this order, the exemptee shall file three original sets of aperture cards of the approved drawings. All aperture cards should be reproduced on silver or gelatin 35 mm microfilm. All microfilm should be mounted on a Type D (3 1/4" x 7 3/8") aperture card.

Prior to microfilming, the FERC Drawing Number (6648-9 through 6648-20) shall be shown in the margin below the title block of the approved drawing. After mounting, the FERC Drawing Number should be typed in the upper right corner of each aperture card. Additionally, the Project Number, FERC exhibit (i.e., G-1), Drawing Title, and date of this order should be typed in the upper left corner of each aperture card. See Figure 1.

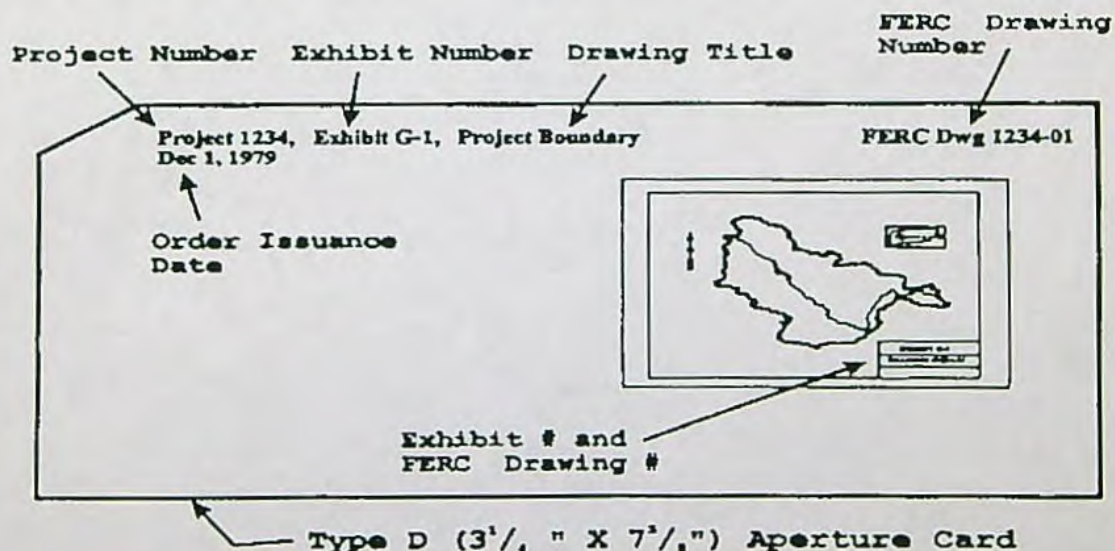
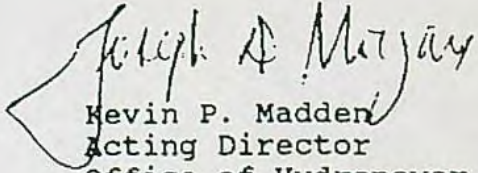


Figure 1. Sample Aperture Card Format

Two original sets of aperture cards should be filed with the Secretary of the Commission. The remaining set of aperture cards should be filed with the Commission's Portland Regional Office.

(D) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.


Kevin P. Madden
Acting Director
Office of Hydropower Licensing

AF 2 1997

FEDERAL ENERGY REGULATORY COMMISSION
PORTLAND REGIONAL OFFICE
101 S.W. MAIN STREET, SUITE 905
PORTLAND, OREGON 97204

File
Lacomb
FERC
Corresp

MAR 31 1997

In reply refer to:
OHL-PRO-6648-OR

Lacomb Irrigation District
c/o Mr. Donald P. Jarrett, Vice President
CHI Western Operations, Inc.
P.O. Box 1029
North Bend, Washington 98045

Dear Mr. Jarrett:

During the March 25, 1997 operation inspection of the Lacomb Project, FERC No. 6648, Messrs. Karl Swanson and Walt Boyle of this office discussed with you the need to submit revised as-built exhibit drawings. Please file two copies of these drawings with the Commission's Secretary within 60 days of the date of this letter, with a copy furnished to this office. Future modifications to the project, other than replacement-in-kind maintenance repairs, will also require similar filings of the appropriate exhibit drawing revisions, and may require your submittal of plans and specifications and prior approval by this office. A reference copy of the most recent as-built exhibit drawings should then be maintained within the local area of the project.

During the same inspection, it was requested that you keep this office updated with your efforts to return the streamflow gage to normal operation. We appreciate your efforts to coordinate with the local watermaster to meet minimum streamflow requirements included in terms and conditions of this exemption.

All filings should contain documentation from the fish and wildlife agencies indicating if any changes would affect the project terms and conditions. If you have any questions, please contact Mr. Swanson at (503) 326-5858, ext. 240.

Sincerely,

W. H. Boyle
for Harry T. Hall
Regional Director

cc: Mr. Michael J. Spear
Regional Director
U.S. Fish & Wildlife Service
911 N.E. 11th Avenue
Portland, OR 97232-4181

Hydroelectric Coordinator
Habitat Conservation Division
Oregon Dept. of Fish & Wildlife
P.O. Box 59
Portland, Oregon 97207



CHI WEST, INC.

May 14, 1997

Mr. Russell D. Peterson
US Fish & Wildlife Service
2600 SE 98th Ave., Suite 100
Portland, OR 97266

Subject: Lacombe Hydroelectric Project, FERC No. 6648
As Built Drawings

Dear Sir:

We were requested by the FERC Portland Regional office to submit as-built drawings of the project to the involved agencies. We were requested to obtain documentation from the fish and wildlife agencies indicating if any changes would affect the project terms and conditions.

Please find attached revised as-built (record drawings) drawings. These drawings include:

1. Drawing of diversion structure, general plan. This drawing is included because it more accurately reflects the plan of the diversion than the original exemption application exhibit.
2. Drawing of the diversion structure plan. This drawing shows the drum screen and bypass radial gate accurately.
3. Forebay Plan. This drawing accurately depicts the forebay arrangement, including the overflow bypass pipe alignment.
4. Penstock intake & forebay overflow plan. This drawing accurately depicts the forebay arrangement.
5. Penstock intake & forebay overflow sections. This drawing accurately depicts the forebay arrangement.
6. Survey drawings of the canal alignment: These drawings have been revised to indicate the location of the canal where pipe has been used to make repairs.
7. Powerhouse site plan and elevations: These drawings have been revised to illustrate the new arrangement for the fish barrier in the tailrace. The original design had an excavated channel with a fish barrier at the end. The old barrier and channel were completely washed away in the 1996 flood. The course of the creek has changed due to the flood and most of the creek is

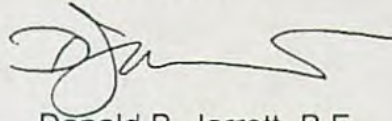
Russell D. Peterson
5/19/97

Page 2

immediately adjacent to the powerhouse. It is not possible to replace "in-kind" the old fish barrier. We have, however, installed the fish barrier grates into the slots which were originally intended for dewatering the draft tube pit. There is sufficient area to keep the velocities to (approximately) less than one foot per second. We have provided handling equipment to allow the operator to keep the fish barrier grating clean.

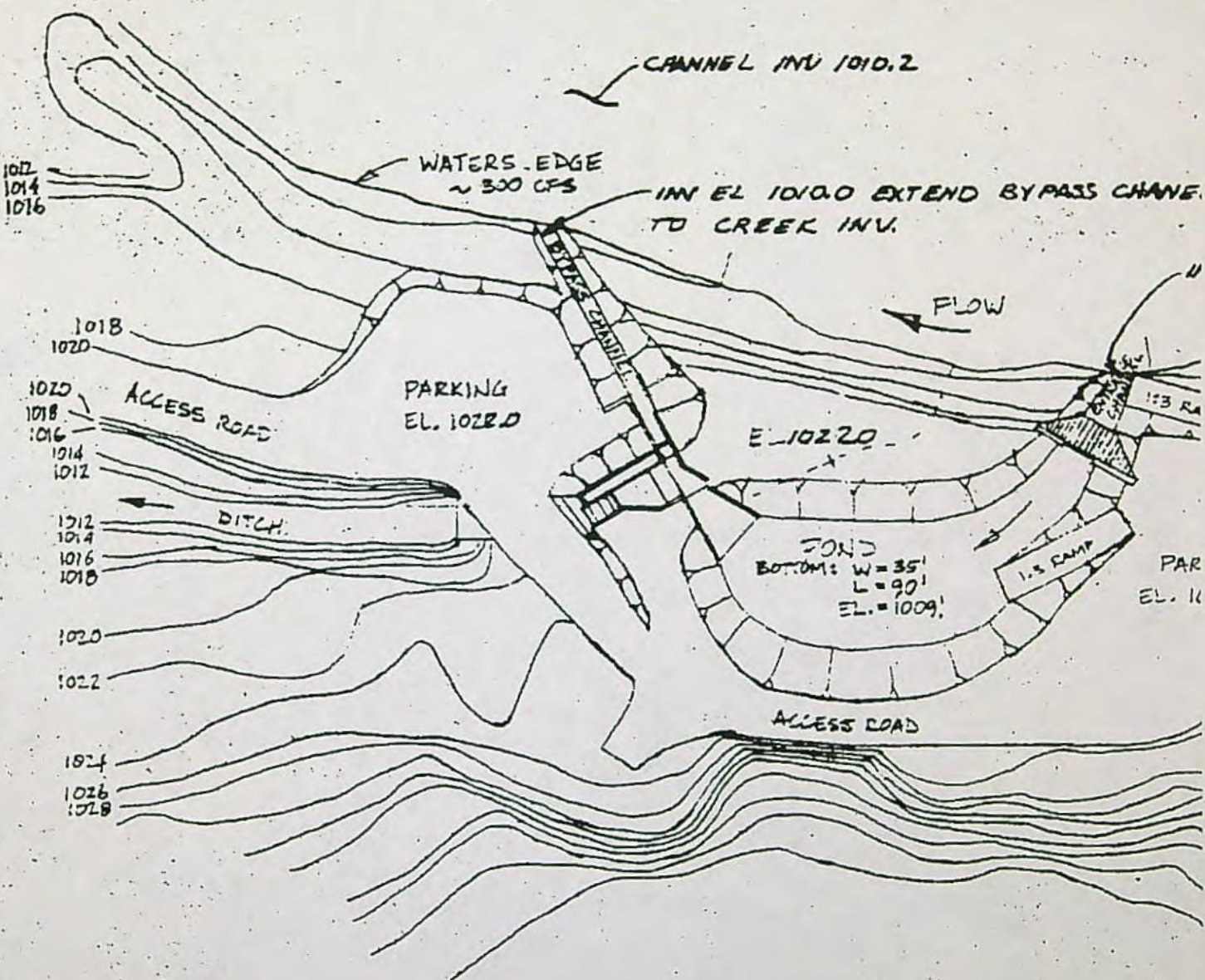
We would appreciate your written comments regarding the enclosed drawings. Please feel free to call if you have any questions.

Very truly yours,
CHI WEST, INC.

A handwritten signature in black ink, appearing to read 'D. Jarrett', with a long horizontal flourish extending to the right.

Donald P. Jarrett, P.E.
Vice President

cc: Wayne Hunt - ODFW
Michelle Day - NMFS
Harry Hall - FERC Portland
Jim Brazel - Lacombe Irrigation District



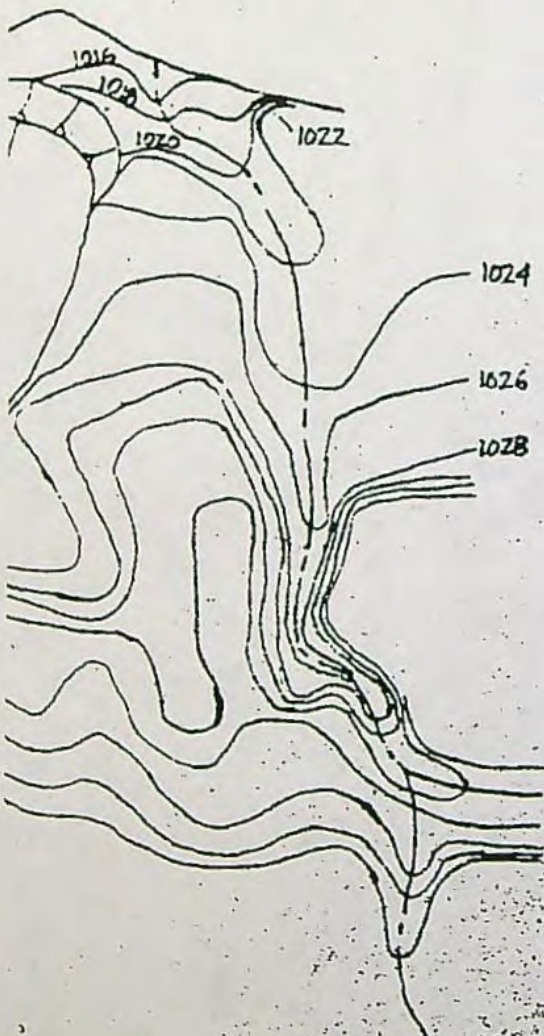
DIVERSION SITE PLAN
 1" = 50'




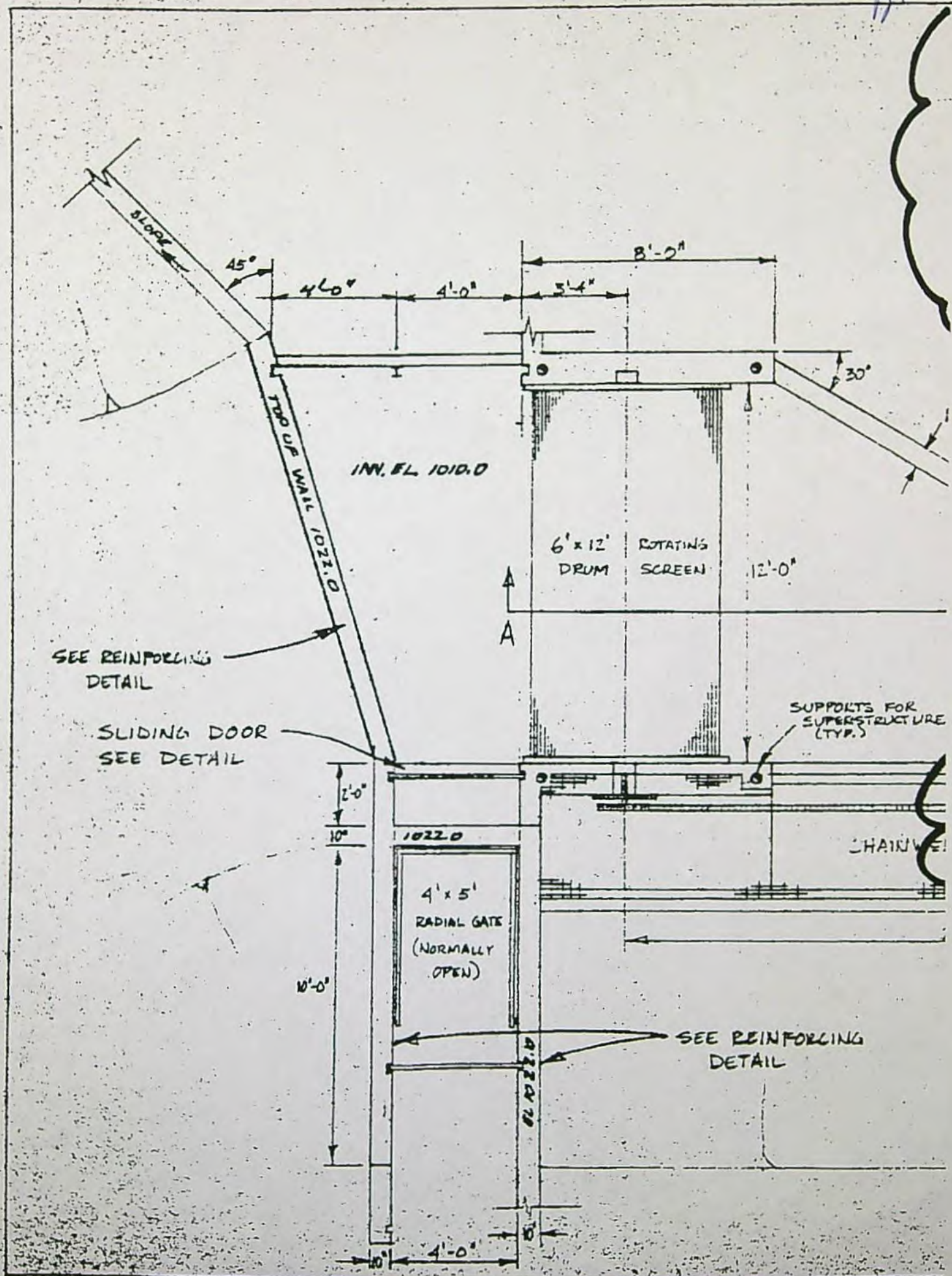
RECORD DRAWING
A. MAY 14, 1997

G-1

1010.0



 RAY TONEY AND ASSOCIATES PROFESSIONAL ENGINEERS/CONSTRUCTORS	
LACOMB IRRIGATION DISTRICT	
DIVERSION STRUCTURE, GENERAL PLAN	
10 JULY 1986	
SCALE: 1" = 50'	





CHI Energy, Inc.

111 West North Bend Way
P.O. Box 1029
North Bend, WA 98045
(425) 888-2720
Fax (425) 888-2780

RECEIVED

97 NOV 28 PM 2:14

DIVISION OF
DAM SAFETY & INSPECTIONS

OFFICE OF THE SECRETARY
FILED

97 DEC -1 AM 10:48

FEDERAL ENERGY
REGULATORY COMMISSION

CHI WEST, INC.

FEDERAL ENERGY
REGULATORY COMMISSION
97 NOV 24 PM 1:47
PORTLAND REGIONAL OFFICE

November 21, 1997

Mr. Harry Hall
Regional Director
Federal Energy Regulatory Commission
101 SW Main Street, Suite 905
Portland, Oregon 97204

Subject: Lacombe Hydro Project
FERC Project No. 6648- OR
Minimum Flow Rating Curve

Dear Sir:

Please find enclosed a new rating curve for minimum flows in the bypass reach at the subject project. Mr. Gene McGinnis (Oregon State Watermaster) developed the rating curve. We will continue to work with Mr. McGinnis to update the rating as conditions merit.

Please feel free to call if you have any questions.

Very truly yours,
CHI WEST, INC.

Donald P. Jarrett, P.E.
Operations Manager

Enclosure

Cc: Louis Fredd - ODF&W
Russell Peterson - USFWS
Michelle Day - NMFS
Gene McGinnis - ORWR

9712100502-3

FERC DOCKETED

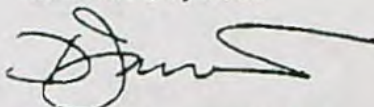
DEC 1 1997

in accordance with this requirement and the OWRD operated a recorder at the gage station. At some point the recording by OWRD ceased. In recent discussions with the Watermaster, Gene McGinnis, he indicated that he would put the recorder back into operation if improvements to access were made, which I agreed to. He also noted that the rating was no longer valid. We offered to bring in a hydrologist to rate the station and the Watermaster was agreeable. The operator has continued to take daily staff gage readings at the gage station. We will immediately begin rating of the station to insure compliance with minimum flow requirements. Presently the operator has been consulting with the Watermaster to be sure that adequate water is being left in the river to satisfy the minimum flow requirements.

3. With regards to the overflow from the penstock, in 1989 the exemptee responded to ODFW addressing these concerns. The February 15, 1989 letter from ODFW did request the project return overflow flows to Crabtree Creek through a pipe (see letter attached). In consultation with ODFW, however, the exemptee developed an operation plan to minimize spill through the overflow which appeared to be satisfactory to ODFW. In September 1991 the FERC notified the exemptee that, although there had been some problems caused by operator error, the actions taken by the exemptee would ensure future compliance. We were not aware of the overflow issue being a recent concern nor we do not have a copy of the April 1996 correspondence from ODFW referred to in your letter.

We agree that an agency meeting would be productive in helping to resolve these concerns. We would be happy to meet on-site at your convenience. Please feel free to call if you have any questions or to schedule a visit.

Very truly yours,
CHI WEST, INC.



Donald P. Jarrett, P.E.
Vice President

cc: Wayne Hunt - ODFW
Michelle Day - NMFS
Harry Hall - FERC Portland
Gene McGinnis - OWRD Eugene

CHI WEST, INC.
11/21/97 11:38

Lacomb Hydro Project
Bypass Reach Minimum Flow Rating Data
Staff Gage Flow (CFS)

1.80	10.00
1.90	12.50
2.00	15.00
2.10	18.00
2.20	23.00
2.30	29.00
2.40	38.00
2.50	47.00
2.60	56.00
2.70	65.00
2.90	83.00
3.00	92.00
3.10	101.00
3.20	110.00
3.30	120.00
3.40	130.00

11/19/97 State of Oregon data

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OFFICE OF THE SECRETARY
97 DEC -1 AM 10:48
REGULATORY COMMISSION

STATE OF OREGON
WATER RESOURCES DEPARTMENT

File No.

Rating Table for Crabtree Creek near Lacombe, Or.

1997

from 19... to ... from 19... to ...

Gage height	Discharge	Difference	Gage height	Discharge	Difference	Gage height	Discharge	Difference	Gage height	Discharge	Difference	Gage height	Discharge	Difference	Gage height	Discharge	Difference	Gage height	Discharge	Difference
Feet	Cfs	Cfs	Feet	Cfs	Cfs	Feet	Cfs	Cfs	Feet	Cfs	Cfs	Feet	Cfs	Cfs	Feet	Cfs	Cfs	Feet	Cfs	Cfs
.00			2.00	15.0	3	.00			.00			.00			.00			.00		
.10			.10	18.0	5	.10			.10			.10			.10			.10		
.20			.20	23.0	6	.20			.20			.20			.20			.20		
.30			.30	29.0	9	.30			.30			.30			.30			.30		
.40			.40	38.0		.40			.40			.40			.40			.40		
.50			.50	47.0		.50			.50			.50			.50			.50		
.60			.60	56.0		.60			.60			.60			.60			.60		
.70			.70	65.0		.70			.70			.70			.70			.70		
.80			.80	74.0		.80			.80			.80			.80			.80		
.90			.90	83.0		.90			.90			.90			.90			.90		
1.00			3.00	92.0		1.00			1.00			1.00			1.00			1.00		
.10			.10	101	9	.10			.10			.10			.10			.10		
.20			.20	110	10	.20			.20			.20			.20			.20		
.30			.30	120	10	.30			.30			.30			.30			.30		
.40			.40	130	10	.40			.40			.40			.40			.40		
.50			.50			.50			.50			.50			.50			.50		
.60			.60			.60			.60			.60			.60			.60		
.70			.70			.70			.70			.70			.70			.70		
.80	10.0	2.5	.80			.80			.80			.80			.80			.80		
.90	12.5	2.5	.90			.90			.90			.90			.90			.90		

This table is applicable for open-channel conditions. It is based on 5 discharge measurements #1-5 (1997)and is well defined between cfs and cfs Comp by LGM date 11/19/97This Rating table is CONDITIONAL AND will be AmendedAs Station Control Shifts, due to high FLOWS.Table No. 1

FILED
OFFICE OF THE SECRETARY

98 SEP -8 PM 4:30

FEDERAL ENERGY REGULATORY COMMISSION
PORTLAND REGIONAL OFFICE

FEDERAL ENERGY
REGULATORY COMMISSION

TELEPHONE RECORD

DATE: August 27, 1998 TIME: 4:00 PM
CALLED BY: Karl Swanson OF D2SI-PRO
ANSWERED BY: Jim Brazel OF Lacomb Irrigation District
TELEPHONE NO. & STATUS OF OUTSIDE PARTY (541) 258-3088 X LICENSEE
X EXEMPTTEE
PROJECT NAME/NO. Lacomb 6648-OR OTHER
SUBJECT DISCUSSED: Future operation by the District without CHI Inc.

SUMMARY OF DISCUSSION

Mr. Brazel (District Manager) confirmed that he will be the telephone contact and that Mr. Howard Gabel (District Secretary) will handle correspondence. He reported that the District will continue to operate the power project during the same schedule (the non-irrigation season) of November through early summer. They plan to try to limit output to 900 kW, and even lower during storms, instead of maximizing at 1060 kW. This should minimize canal stability problems and result in fewer repairs and reduce unit downtime. Mr. Paul Sylvestor will continue to be the project operator. The operator position is part-time with District members filling in at other times. I gave him my phone number, and Walt's number, and told him to call us if there were any canal failures or other problems. I also gave him Wayne Hunt's number (ODFW) for failures or other problems. I asked him to review our August 27, 1998 letter and call me if he ever had any questions. He reported that annual power plant maintenance work was underway and the disassembled turbine and generator appeared to be in good condition with no required repairs.

FURTHER ACTION REQUIRED: _____

cc: OHL _____ D2SI X DLC _____ RIMS X Files X

R/E 03/98

9809090264-3

[Handwritten signature]

Lacomb Irrigation District
Page 4

Attachments:

FERC Exemption Order
ODFW conditions letter, July 28, 1982
USFWS conditions letter, August 5, 1982
NMFS conditions letter, August 18, 1982
NMFS Juvenile Fish Screen Criteria, revised February 16, 1995
CHI Draft Operation Plan, Lacomb Hydro Project, 3/29/93

Copy (w/o attachments):

Karl Swanson, FERC, Portland
Bev Hayes, WRD, Salem
Ed Meyer, NMFS, Portland
USFWS, Portland

00 MAY 23 AM 12:03



FILED
OFFICE OF THE SECRETARY

97 MAR 13 AM 10:06

FEDERAL ENERGY
COMMISSION

ORIGINAL

FEDERAL ENERGY
REGULATORY COMMISSION

97 MAR -5 AM 9:06

PORTLAND REGIONAL OFFICE

March 3, 1997

Mr. Russell D. Peterson
US Fish & Wildlife Service
2600 SE 98th Ave., Suite 100
Portland, OR 97266

Subject: Lacomb Hydroelectric Project, FERC No. 6648

Reference: USFWS Letter Dated February 3, 1997

Dear Sir:

We are in receipt of the above referenced letter. We concur that no annual reports have been submitted concerning fish passage as is required by the terms and conditions of the exemption. We propose to begin such reporting this year, with a report due by December 31, 1997. We would like to point out that a project operator makes daily visitations when the project is operational and inspects the fish screen to make sure that fish passage is not impaired. We are working with the operator to develop a form to document on a weekly basis that these inspections are occurring. This report will include the date, time, project condition, operator name and what if any repairs were made. The annual report will also address the other issues mentioned in the letter including: minimum flow data and project operations.

In the letter you also discussed the following issues:

1. You asked that the exemptee verify that the project fish passage facilities were constructed in accordance with the required specifications. You requested velocity measurements over a range of river flows for this purpose. You further recommend that we consult with staff from the USFWS, NMFS and ODFW to develop a study plan. It is our understanding, however, that the involved agencies reviewed the project following its completion and approved its design and construction. In fact there is a letter (attached) from ODFW dated June 10, 1987 which states the ODFW inspected the facility and was satisfied with the construction and operability of these facilities.
2. You requested that minimum flow records be examined to confirm that the project is complying with the required minimum flow records. Under the terms of the Oregon Water Resource Department (OWRD), Water Right Permit 60823 the exemptee could be required to install facilities as may be required to insure compliance. A gage station was installed by the exemptee

ac
FERC-DOCKETED

9703180256

MAR 13 1997



OREGON DEPARTMENT OF FISH AND WILDLIFE

3406 Cherry Avenue NE ~ Salem, Oregon 97303

FISH DIVISION FAX TRANSMITTAL

To:	Company/Location:	Fax #:
MARY GRAINEY	OWRD Salem	503 986 0901

From: Ken Homolka Phone #: (503) 947-6090

Date: 6/26/06 Time: 1215 Fax #: (503) 947-~~620-6070~~ 6070

Pages To Follow: 1

Comments/Instructions:

Flow data for LaComb Irr. Dist cana/

<input type="checkbox"/>	Please circulate	<input type="checkbox"/>	Take necessary action	<input type="checkbox"/>	Please respond
<input checked="" type="checkbox"/>	For your information	<input type="checkbox"/>	Per our conversation	<input type="checkbox"/>	As you requested
<input type="checkbox"/>	For your signature	<input type="checkbox"/>	For your comments	<input type="checkbox"/>	Initial and return
<input type="checkbox"/>	Edit and return	<input type="checkbox"/>	Prepare reply	<input type="checkbox"/>	Originals mailed

Lacomb Irrigation District

CANAL flow (ft3/sec)

