# WATER RESOURCES DEPARTMENT MEMO

TO:	Application G- 17939
FROM:	Michael Thoma - Groundwater Section
SUBJECT:	Scenic Waterway Interference Evaluation
<u> </u>	
NO	The source of appropriation is within or above a Scenic Waterway
<u> </u>	Use the Scenic Waterway condition (condition 7J)
NO	

<u>X</u> Per ORS 390.835, the Groundwater Section is able to calculate groundwater interference with surface water that contributes to a Scenic Waterway. The calculated interference distribution is provided below.

Per ORS 390.835, the Groundwater Section is unable to calculate groundwater interference with surface water that contributes to a scenic waterway; therefore, the Department is unable to find that there is a preponderance of evidence that the proposed use will measurably reduce the surface flows necessary to maintain the free-flowing character of a scenic waterway.

# DISTRIBUTION OF INTERFERENCE

Calculate interference as the percentage of annual consumptive use by month and fill in the table below. If interference cannot be calculated, per criteria in 390.839, do not fill in the table but check the "unable" option above, thus informing the Water Rights Section that the Department is unable to make a Preponderance of Evidence finding.

Exercise of this permit is calculated to reduce monthly flows in the <u>Rogue River</u> Scenic Waterway by the following amounts, expressed as a proportion of the annual consumptive use pumped from the well.

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0.094	0.087	0.085	0.083	0.083	0.082	0.082	0.081	0.081	0.081	0.081	0.081
0.034	0.087	0.005	0.085	0.085	0.082	0.082	0.081	0.081	0.001	0.081	ľ



Region	28	Steady	state st	ream de	pletion	as a fra	ction of	pumpin	g norm	alized to	о сгор ч	vater us	e cons
Month	Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Resid
Qw	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.083	0.00
Jenkins SD													
yr1	0.039	0.060	0.065	0.068	0.070	0.071	0.072	0.073	0.073	0.074	0.074	0.075	0.187
yrmax-1	0.077	0.078	0.079	0.079	0.079	0.079	0.079	0.079	0.080	0.080	0.080	0.080	0.051
yrmax	0.077	0.078	0.079	0.079	0.079	0.079	0.079	0.079	0.080	0.080	0.080	0.080	0.051
yrmax-yr1	0.038	0.019	0.014	0.011	0.010	0.008	0.007	0.007	0.006	0.006	0.005	0.005	0.136
J SD SS	0.091	0.085	0.084	0.083	0.083	0.082	0.082	0.082	0.082	0.082	0.082	0.082	0.000
Hunt SD 19	99												
yr 1	0.028	0.050	0.057	0.061	0.063	0.065	0.067	0.068	0.069	0.069	0.070	0.071	0.264
yr max-1	0.074	0.076	0.076	0.077	0.077	0.077	0.077	0.077	0.077	0.078	0.078	0.078	0.077
yr max	0.074	0.076	0.076	0.077	0.077	0.077	0.077	0.077	0.077	0.078	0.078	0.078	0.077
yrmax-yr1	0.046	0.026	0.019	0.016	0.014	0.012	0.011	0.010	0.009	0.008	0.008	0.007	0.186
H99 SD SS	0.094	0.087	0.085	0.083	0.083	0.082	0.082	0.081	0.081	0.081	0.081	0.081	0.000

Parameters:		Values	Units	
Maximum number of years pumped	yrmax	15	years	
Days pumped each month	tpoff	30.4375	days/month	
Perpendicular from well to stream	8	740	ft	
Well depth	d	90	ft	
Aquifer hydraulic conductivity	К	50	ft/day	
Aquifer saturated thickness	b	140	ft	
Aquifer transmissivity	T_ft	7,000	ft*ft/day	= K*b
Aquifer transmissivity	T_gal	52,360	gpd/ft	= K*b
Aquifer storativity or specific yield	S	0.15		
Streambed conductivity (Hunt 1999)	Ks	1	ft/day	
Streambed thickness, Hunt 1999	bs	5	ft	
Stream width (Hunt 1999)	WS	200	ft	
Streambed conductance (lambda)	sbc	40.0000	fi/day	= Ks*ws/bs
Stream depletion factor	sdf	11.7343	days	= (a^2*S)/(T)
Streambed factor	sbf	4.2286		= sbc*a/T

PUBL	IC INT	ERES	T REVIE	W FOR G	ROUND	WATER	APPLI	CATIONS					
TO:		Wate	r Rights S	ection				Dat	e10/	/20/20	14		
FROM	:	Grou	ndwater S	ection		Micha	el Thom	a					
SUBJE	CT:	Appl	ication G-	17939		Revi Suj	ewer's Name persedes	review of			Date of Re	view(s)	
PUBLI OAR 69 welfare, to detern the pres	C INTI 90-310-1. safety au mine whe umption NERAL	ERES <sup>7</sup> 30 (1) 7 and heal ether th criteria	T PRESU The Depart th as descru e presumpt This revie DRMATIC	MPTION; ment shall p bed in ORS ion is establic w is based ON: At	<b>GROUNI</b> resume that 537.525. D ished. OAR <b>upon avail</b> oplicant's N	<b>DWATE</b> a propose epartment 690-310- <b>able infor</b> Jame: Nic	<u>R</u> ed ground staff revi 140 allow <b>mation a</b> holas Sm	lwater use will ew groundwat is the proposed <b>nd agency po</b> l nith – Green I	<i>ensure th</i> er applica use be m <b>icies in p</b> Leaf Ind.	e prese tions u odified lace at	ervation of nder OA l or condi the time County:	of the pub R 690-31 itioned to e of evalu Josephi	olic 0-140 meet nation.
A 1	Applica	nt(c) ce	$ab(a) = 0.0^{4}$		n 1	well(	(c) in the	Poque			j·		Basin
AI.	Арриса	ini(s) se	ek(s) <u>0.0.</u>		n <u> </u>	went	asin (	Kogue Duad Map: C	rants Pas	s			_ basin,
A2. A3.	Propose Well an	ed use_ d aquif	Nur fer data ( <b>att</b>	sery ach and nu	mber logs f	Seas	onality: g wells; r	January-D nark propose	ecember I wells as	such	under log	gid):	
Well	Logic	i	Applicant's         Proposed Aquifer*         Proposed         Location         Location, metes and bounds, e.g.           Well #         Proposed Aquifer*         Pate(cfs)         (T/P, S, OQ, Q)         2250' N, 1200' E ft NW cor S 36									nds, e.g.	
1	JOSE 17	714	1	AI	lluvium	0.0	05	36S/06W-14	SESE	16	646' S, 766'	W fr E con	S 14
3						<u> </u>							
5													
* Alluvii	ım, CRB,	Bedroc	k										
Well	Well Elev ft msl	First Water ft bls	r SWL ft bls	SWL Date	Well Depth (ft)	Seal Interval (ft)	Casing Interval (ft)	s Intervals (ft)	Perfora Or Scr (ft	tions eens	Well Yield (gpm)	Draw Down (ft)	Test Type
1	900	45	10	05/31/1995	100	0-30	+2-98		60-7 90-9	70 96	25		A
				A									
Use data A4.	from appl Comme likely pe	lication ents: <u>V</u> enetrate	for proposed Vell log is v es Quaterna	wells. ery general ry alluvial d	and lists "g eposits com	ravel, grar	nite, bwn gravel, sa	clay" from 12- nd, and some c	100 ft. Ba	used on ed grar	nearby lead	ogs the w	<u>'ell</u>
A5. 🗌	Provisi manage (Not all Comme	ions of ment o basin 1 ents:	the <u>Rogue</u> f groundwa rules contai	River (OAR ter hydraulic n such provi	690-515) cally connec sions.)	cted to sur	Basin face wate	rules relative r 🔲 <b>are</b> , <i>or</i> [2	to the dev	elopmo a, activa	ent, class ated by th	ification is applica	and/or ation.
A6. 🗍	Well(s) Name o Comme	# f adminents:	, nistrative ar	ea: ,		,	,	tap(s) an aquit	er limited	l by an	administ	rative res	triction.

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## B. GROUNDWATER AVAILABILITY CONSIDERATIONS, OAR 690-310-130, 400-010, 410-0070

- B1. Based upon available data, I have determined that groundwater\* for the proposed use:
  - a. is over appropriated, is not over appropriated, or annot be determined to be over appropriated during any period of the proposed use. \* This finding is limited to the groundwater portion of the over-appropriation determination as prescribed in OAR 690-310-130;
  - b. will not or will likely be available in the amounts requested without injury to prior water rights. \* This finding is limited to the groundwater portion of the injury determination as prescribed in OAR 690-310-130;
  - c. **will not** or **will** likely to be available within the capacity of the groundwater resource; or
  - d. **Will, if properly conditioned**, avoid injury to existing groundwater rights or to the groundwater resource:
    - i. The permit should contain condition #(s) <u>7E, 7P</u>
    - ii. The permit should be conditioned as indicated in item 2 below.
    - iii. The permit should contain special condition(s) as indicated in item 3 below;
- B2. a. Condition to allow groundwater production from no deeper than \_\_\_\_\_\_ ft. below land surface;
  - b. Condition to allow groundwater production from no shallower than \_\_\_\_\_\_ ft. below land surface;
  - c. Condition to allow groundwater production only from the groundwater reservoir between approximately \_\_\_\_\_\_ ft. and \_\_\_\_\_\_ ft. below land surface;
  - d. Well reconstruction is necessary to accomplish one or more of the above conditions. The problems that are likely to occur with this use and without reconstructing are cited below. Without reconstruction, I recommend withholding issuance of the permit until evidence of well reconstruction is filed with the Department and approved by the Groundwater Section.

**Describe injury** –as related to water availability– that is likely to occur without well reconstruction (interference w/ senior water rights, not within the capacity of the resource, etc):

B3. Groundwater availability remarks: <u>The POA (JOSE 17714) is completed within alluvium deposits along the Rogue</u> <u>River. These medium- to coarse-grained sand, gravel, clay deposits are as much as 150 ft thick in the area of the POA, may</u> <u>be partially confined locally, and are strongly connected with the Rogue River (see Section C). Water level measurements in</u> <u>nearby wells in the same alluvial material as the POA show relatively stable water levels – likely related to the hydraulic</u> <u>connection to the Rogue River. Well yields are generally < 50 gpm in these sediments.</u>

# C. GROUNDWATER/SURFACE WATER CONSIDERATIONS, OAR 690-09-040

## C1. 690-09-040 (1): Evaluation of aquifer confinement:

Well	Aquifer or Proposed Aquifer	Confined	Unconfined
1	Alluvium		$\boxtimes$

**Basis for aquifer confinement evaluation:** Although the well log for JOSE 17714 shows SWL 35 ft higher than the water bearing zone, other well logs for the area indicate shallower water-bearing zones. This, along with the nature of the alluvium (medium- to coarse-grained sediments with no clear confining layer) and fact that the water level in JOSE 17714 as well as other nearby wells is at the approx. elevation of the Rogue River, implies that the aquifer is more unconfined overall.

C2. 690-09-040 (2) (3): Evaluation of distance to, and hydraulic connection with, surface water sources. All wells located a horizontal distance less than <sup>1</sup>/<sub>4</sub> mile from a surface water source that produce water from an unconfined aquifer shall be assumed to be hydraulically connected to the surface water source. Include in this table any streams located beyond one mile that are evaluated for PSI.

Well	SW #	Surface Water Name	GW Elev ft msl	SW Elev ft msl	Distance (ft)	Hydraulically Connected? YES NO ASSUMED	Potential for Subst. Interfer. Assumed? YES NO
1	1	Rogue River	890	890	740		

**Basis for aquifer hydraulic connection evaluation:** The aquifer material is medium- to coarse-grained river deposits and SWL in the POA and nearby wells are approx. equal to the river elevation.

Water Availability Basin the well(s) are located within: <u>Rogue R > Pacific Ocean- AB Applegate R.</u>

C3a. 690-09-040 (4): Evaluation of stream impacts for each well that has been determined or assumed to be hydraulically connected and less than 1 mile from a surface water source. Limit evaluation to instream rights and minimum stream flows that are pertinent to that surface water source, and not lower SW sources to which the stream under evaluation is tributary. Compare the requested rate against the 1% of 80% natural flow for the pertinent Water Availability Basin (WAB). If Q is not distributed by well, use full rate for each well. Any checked 🖾 box indicates the well is assumed to have the potential to cause PSI.

Well	SW #	Well < ¼ mile?	Qw > 5 cfs?	Instream Water Right ID	Instream Water Right Q (cfs)	Qw > 1% ISWR?	80% Natural Flow (cfs)	Qw > 1% of 80% Natural Flow?	Interference @ 30 days (%)	Potential for Subst. Interfer. Assumed?
1	1	$\boxtimes$					1140		52	$\boxtimes$
	2									

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C3b. 690-09-040 (4): Evaluation of stream impacts by total appropriation for all wells determined or assumed to be hydraulically connected and less than 1 mile from a surface water source. Complete only if Q is distributed among wells. Otherwise same evaluation and limitations apply as in C3a above.

e araan	011. 4114	 -pp-j as		•••					
	SW #	Qw > 5 cfs?	Instream Water Right ID	Instream Water Right Q (cfs)	Qw > 1% ISWR?	80% Natural Flow (cfs)	Qw > 1% of 80% Natural Flow?	Interference @ 30 days (%)	Potential for Subst. Interfer. Assumed?

**Comments:** <u>The stream depletion model of Hunt (1999) was used to estimate interference. Hydraulic parameters for alluvial</u> aquifer material used in the model were taken from an aquifer test report for Redwood Sanitary Sewer Services District (Almy, 1979), which produced reasonable values. This site is 3 mi west of the POA with wells completed in similar alluvial material (same geologic unit) as the POA.

# C4a. **690-09-040 (5):** Estimated impacts on hydraulically connected surface water sources greater than one mile as a percentage of the proposed pumping rate. Limit evaluation to the effects that will occur up to one year after pumping begins. This table encompasses the considerations required by 09-040 (5)(a), (b), (c) and (d), which are not included on this form. Use additional sheets if calculated flows from more than one WAB are required.

Non-Di	istributed	Wells											
Well	SW#	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		%	%	%	%	%	%	%	%	%	%	%	%
Well Q	as CFS												
Interfere	ence CFS												
Distrik	-4-1 117-11	_				2							
Well	sw#	S Ian	Feb	Mar	Apr	May	Iun	Iul	Aug	Sen	Oct	Nov	Dec
wen	300	Jan Ø	0			iviay or	5un 07	Jui Ø	Aug		000	110V	Dec or
Well C	as CFS		-70		70	70	-70						70
Interfere	ence CES												
mericit		67.	07-	07.	07	07.	07	07.	07.	07.	07.	07	07.
Well C	as CES	70	-/0	-70		10	-/0	-70	-/0	-70		-/0	
Interfere	ence CES												
		0%	0%	0%	0%	0%	0%	07,0	0%	0%	0%	0%	0%
Well C	as CES	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		N	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<i>//</i>
Interfere	ence CFS												
		%	%	%	%	%	%	%	%	%	%	%	%
Well C	) as CFS												
Interfere	ence CFS												
		%	%	%	%	%	%	%	%	%	%	%	%
Well Q	) as CFS												
Interfere	ence CFS												
		%	%	%	%	%	%	%	%	%	%	%	%
Well Q	as CFS												
Interfer	ence CFS												
				istriklandes (m.							1.1734/3		1
$(\mathbf{A}) = \mathbf{T}0$	tal Interf.												
(B) = 80	% Nat. Q												
(C) = 1	% Nat. Q												
(D) = (	(A) > (C)	1	<u>y k</u>	alla china ana	4	and the second sec		1 252	1		st discourse		1
(E) = (A	/ B) x 100	%	%	%	%	%	%	%	%	%	%	%	%

(A) = total interference as CFS; (B) = WAB calculated natural flow at 80% exceed. as CFS; (C) = 1% of calculated natural flow at 80% exceed. as CFS; (D) = highlight the checkmark for each month where (A) is greater than (C); (E) = total interference divided by 80% flow as percentage.

App	lication	G-17939	
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Basis	for	impact	eva	luation:
		A THE PROPERTY		

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-	
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). (	590-09-040 (5) (b) The potential to impair or detrimentally affect the public interest is to be determined by the Wa Rights Section.
	If properly conditioned, the surface water source(s) can be adequately protected from interference, and/or groundwater u under this permit can be regulated if it is found to substantially interfere with surface water: I = I = I = 0 The permit should contain condition #(s)
	ii. The permit should contain special condition(s) as indicated in "Remarks" below;
SW ann bas wit	/ GW Remarks and Conditions: The application includes a copy of a contract with the Bureau of Reclamation for 5 af ually of water from Lost Creek Reservoir on the Rogue River to be used for irrigation. It is the understanding of the review ed on communication with the local watermaster Kathy Smith, that this use is for mitigation of surface water that will be adrawn from the Rogue River due to the hydraulic connection of the POA with the river.
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SW ann bas with with Cou Rar Mir Hun	/ GW Remarks and Conditions: The application includes a copy of a contract with the Bureau of Reclamation for 5 af ually of water from Lost Creek Reservoir on the Rogue River to be used for irrigation. It is the understanding of the review ed on communication with the local watermaster Kathy Smith, that this use is for mitigation of surface water that will be idrawn from the Rogue River due to the hydraulic connection of the POA with the river.          advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the POA with the river.         advantation of the Rogue River due to the hydraulic connection of the Rogue River due to the hydraulic connection of the Rogue River due to thydraulic connection of the Rogue River due to thydrat

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# D. WELL CONSTRUCTION, OAR 690-200

D1.	Well #: 1	.ogid:
D2.	THE WELL does not appear to meet cu         a.       review of the well log;         b.       field inspection by	rrent well construction standards based upon: ; ;
D3.	THE WELL construction deficiency or	other comment is described as follows:

D4. 
D4. 
Construction and Compliance Section for a review of existing well construction.

#### Water Availability Table

		DETAILED REPORT	ON THE WATER AVAIL	ABILITY CALCULATIC	N	
Watershed II Time: 11:57	D #: 31530801 AM	. ROGUE R	> PACIFIC OCEAN - AN Basin: ROGUN	B APPLEGATE R E	Excee D	<u>dance</u> Level: 80 Wate: 10/21/2014
Month	Natural Stream Flow	Consumptive Use and Storage	Expected Stream Flow	Reserved Stream Flow	Instream Requirements	Net Water Available
		Storage is	Monthly values of the annual amount at	are in cfg. t 50% exceedance i	in ac-ft.	
Jan	2,590.00	1,090.00	1.500.00	0.00	0.00	1,500.00
FEB	3,220.00	2,010.00	1,210.00	0.00	0.00	1,210.00
MAR	3,220.00	1,780.00	1,440.00	0.00	0.00	1,440.00
APR	3,150.00	1,030.00	2,120.00	0.00	0.00	2,120.00
MAY	2,920.00	376.00	2,540.00	0.00	0.00	2,540.00
JUN	1,810.00	424.00	1,390.00	0.00	0.00	1,390.00
JUL	1,350.00	461.00	889.00	0.00	0.00	889.00
AUG	1,170.00	415.00	755.00	0.00	0.00	755.00
882	-1,110.00	S. C. P. M. MANDELLE	791.00	9.00	0.00	.785.00
OCT	1,170.00	226.00	944.00	0.00	0.00	944.00
NOV	1,460.00	316.00	1,140.00	0.00	0.00	1,140.00
DEC	2,080.00	534.00	1,550.00	0.00	0.00	1,550.00
ANN	2,140,000	539,000	1,600,000	0	0	1,600,000



# WATER RESOURCES DEPARTMENT MEMO

October 21, 2014

TO:	Application G- 17939
FROM:	Michael Thoma - Groundwater Section
SUBJECT:	Scenic Waterway Interference Evaluation
X YES	
NO	The source of appropriation is within or above a Scenic Waterway
X YES	Use the Scenic Waterway condition (condition 7J)
NO	

X Per ORS 390.835, the Groundwater Section is able to calculate groundwater interference with surface water that contributes to a Scenic Waterway. The calculated interference distribution is provided below.

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							-			-	

# Application G-17939

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# **Stream Depletion Model Results**

Application G-17939

			T	ransier	nt Strea	m Dep G179	letion ( 39 Gree	Jenkin en Leaf Ir	is, 1970 nd	; Hunt,	1999)		
	1.0 7			1	T								
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