WID WITH SOME OF THE STATE OF T

Oregon Water Resources Department

725 Summer Street NE, Suite A
Salem, Oregon 97301-1271
(503) 986-0900
www.wrd.state.or.us
Salem Oregon 97301-1271

Application to Develop Hydroelectric Use As part of an existing certificated water right

Please type or print in dark ink. Prior to submitting an application, the Oregon Water Resources Department (OWRD) recommends applicants consult with the Department's Hydroelectric Staff about the proposed project. If an application is found to be incomplete or inaccurate, it will be returned to the applicant. If any requested information does not apply, please insert "n/a."

	1. APPLICANT INFORMATION	<u>\</u>
Applicants: <u>Attn: Jessica Do</u>	rsev	
First	Last	
Organization: <u>City of Hillsbo</u>	oro	
** · · · · · · · · · · · · · · · · · ·		
Mailing Address: <u>150 East M</u> ^{City}	ain Street, Third Floor, Hillsboro, OF	R 97123-4028 Zip
City	State	Σip
Phone:	503-615-6579	
Home	Work	Other
*Fax:	*E-mail address:	
*Optional Information		
	A COMPANY COMPANY	•
	2. CONDUIT CONTROL	
X If the water to be used for	or the proposed hydroelectric project i	s delivered by a public entity
	oust provide a statement from that publ	
	his application Attach the statemen	
	averton's municipal water supply sy	
	rton will deliver the water to the hyd	<u>lroelectric project as described</u>
in this application.		
□ No		
☐ STOP. A certi	ificate cannot be issued unless the appl	licant owns or otherwise
controls the wate	er conveyance system.	
	Hydroelectric Project /1	RECEIVED
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3. WATER USE

A. Proposed Source and Amount of Water

Provide the certificate number or, if no confirming certificate has been issued, the decree reference, of the existing water right associated with this proposed project: Water right certificate 81020.

Identify the amount of water you propose to use from each source, for each powerhouse, in cubic feet-per-second (CFS).

(1 cubic foot per second = 448.8 gallons per minute 1 acre-foot = 43,560 cubic feet)

Source		Amount (AF, CFS, GPM)
Barney R	eservoir	Up to 6.68 cfs (3,000 gpm)
C. Powe	Development	
The proje	ect will utilize 100 75.9 (Amount) theore	(number of feet) of gross head to develop tical horsepower (THP).
the vertic		ty of water to be diverted in cubic feet per second by oduct by 8.8). The head is the difference in elevation turn discharge to the stream.
D. L	ocation	
Identify t	he following points on a copy of th	e final proof map for the certificate.
1)	The point of diversion is in the Township <u>1 South</u> , R	
1)	Township <u>1 South</u> , R The power plant is to be local	
2)	Township <u>1 South</u> , R The power plant is to be local Section <u>29</u> , Township	ted within the <u>NE</u> ½ of the <u>NE</u> ½ of <u>1 South</u> , Range <u>1 West</u> , W.M. er plant, the water will be discharged to:
2)	Township <u>1 South</u> , R The power plant is to be local Section <u>29</u> , Township After passing through the pow	ted within the <u>NE</u> ½ of the <u>NE</u> ½ of <u>1 South</u> , Range <u>1 West</u> , W.M. er plant, the water will be discharged to:

Hydroelectric Project /2

4. WATER MANAGEMENT

· · · · · · · · · · · · · · · · · · ·	onitor your diversion to ensure t hat no water is being wasted?	he volume of water use is within the limits of the
□ Weir	X Meter	□ Periodic Sampling
purposes will b	e monitored using a flow met	f recording. The use of water for hydroelectric ter on the pipe inside the powerhouse. The erton's SCADA system and will be continuously
•		ERGY REGULATORY (FERC) JURISDICTION
- •	of your FERC declaration of integov/industries/hydropower/gen-	ent or exemption application: -info/comp-admin/jur-deter.asp .
		opy of the Lease of Power Privilege if Project is on r document if jurisdiction is from any other federal
until a FERC de	termination or exemption is issu	not issue a certificate for the proposed project ed. If another federal agency has jurisdiction then mitted before a certificate is issued by OWRD.
	6. REN	<u>MARKS</u>
•	e to clarify any information you ce the specific application quest	have provided in the application, please do so ion you are addressing.
Barney Reservo Reservoir Joint release of the w the Spring Hill F including the Cit	oir for municipal use. The City Ownership Commission and vater from Barney Reservoir, a Pumping Plant. Treated water by of Beaverton, for use withing ater is used by the City of Be	31020, which authorizes the use of water from y, as the managing agency for the Barney the Joint Water Commission, manages the and the diversion and treatment of the water at r is then delivered to the other partner agencies a their municipal water supply systems. A averton for municipal use, and will also be used
		<u>OUIREMENTS</u>
section, and qua proposed divers powerhouse. Als the hydroelectric	rter-quarter section of the existing ions from the existing canal or page, map existing and proposed can	tificate that clearly indicates the township, range, and diversion point from the stream and add any ipeline. Indicate the location of the proposed anals, pipelines and or penstocks that will be part of eet for detailed map specifications. SEE PAGES 7-
9. See Exhibits A	∖-1, A-2, A-3 and A-4	RECEIVED

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the hydroelectric use. See the map guidelines sheet for detailed map specifications. SEE PAGES 7-9.

See Exhibits A-1, A-2, A-3 and A-4

Hydroelectric Project /3

8. SIGNATURE

By my signature below I confirm that I understand and agree:

- I own the land that the point of diversion, conduit and powerhouse will be located or I have a recorded easement or written authorization permitting access.
- I will be billed annually based on the theoretical horsepower produced by the hydroelectric project. Failure to pay this invoice by the prescribed date may result in cancellation of the hydroelectric water right certificate.
- Use of water for hydroelectric purposes will not exceed the rate, duty, season and any other limitations of the existing certificated water right.
- Water may be used for hydroelectric use, only if the same water is being used for its original purpose as described in the attached certificate.
- If development of the hydroelectric use is not according to the terms of the certificate, the certificate may be canceled.
- I have provided all the exhibits identified below.

I affirm that all information provided in this application is true and correct to the best of my knowledge.

Signature of applicant

Date

END OF APPLICATION

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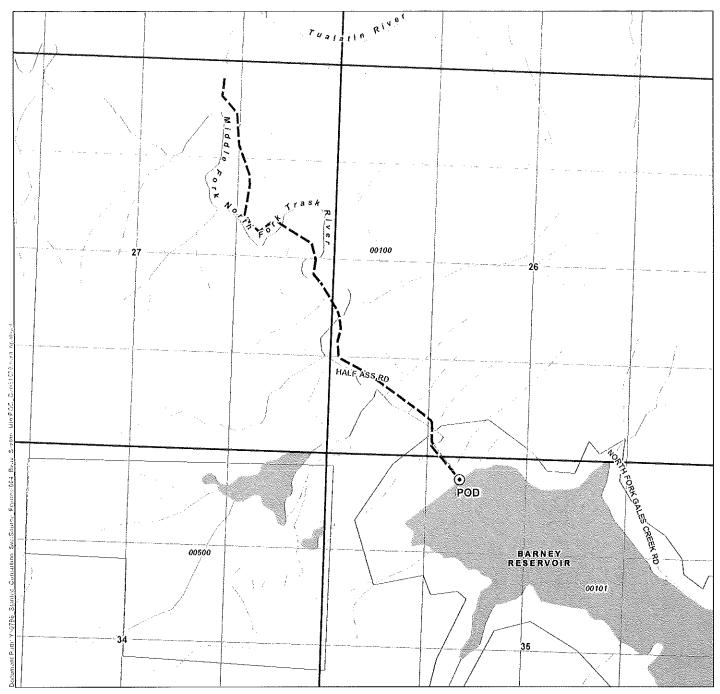
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WHY REPORT

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Exhibit A-1 Map of Point of Diversion



LEGEND

Point of Diversion (POD)

Water Conveyance Mainline

Major Road

Waterbody

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Point of Diversion for Certificate 81020

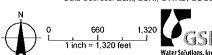
Washington County, Oregon

Township 1 South, Range 6 West (W.M.)

DISCLAIMER

This map was prepared for the purpose of identifying the location of a water right only and it is not intended to provide legal dimensions or location of property ownership lines.

Date: April 13, 2022 Data Sources: BLM, ESRI, OWRD, USGS



POD LOCATION DESCRIPTION

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Exhibit A-2 Map of Point of Re-Diversion



LEGEND

Point of Re-Diversion

Tax Lot

Major Road

Watercourse

Waterbody

Point of Re-Diversion for Certificate 81020

Washington County, Oregon

Township 1 South, Range 3 West (W.M.)

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Date: April 13, 2022 Data Sources: BLM, ESRI, OWRD, USGS

1 inch = 1,320 feet

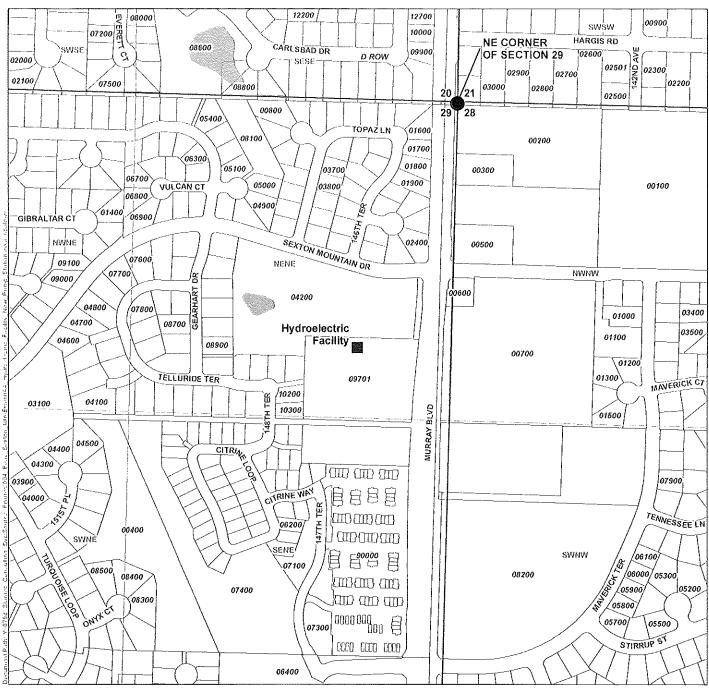


LOCATION DESCRIPTION

Spring Hill Intake Located 500 feet North and 410 feet East from the SW corner of Section 8, Township 1 South, Range 3 West (W.M.).

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Exhibit A-4
Map of Hydroelectric Facility



LEGEND

Hydroelectric Facility





Waterbody

Application to Develop Hydroelectric Use Map of Hydroelectric Facility

Township 1 South, Range 1 West (W.M.)

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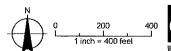
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DISCLAIMER

This map was prepared for the purpose of identifying the location of a water right only and it is not intended to provide legal dimensions or location of property ownership lines.

Date: April 13, 2022 Data Sources: BLM, ESRI, OWRD, USGS





LOCATION DESCRIPTION

Hydroelectric Facility Located 1,025 feet South and 380 feet West from the NE corner of Section 29, Township 1 South, Range 1 West (W.M.)

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Exhibit B
Water Right Certificate 81020

STATE OF OREGON

COUNTY OF WASHINGTON

CERTIFICATE OF WATER RIGHT

THIS CERTIFICATE ISSUED TO

CITY OF HILLSBORO 123 W. MAIN STREET HILLSBORO, OR 97123-3999

confirms the right to use the waters of MIDDLE FORK OF NORTH FORK TRASK RIVER AND BARNEY RESERVOIR CONSTRUCTED UNDER PERMIT NO. R-4890, a tributary of TRASK RIVER, for MUNICIPAL USE.

This right was perfected under Permit 32139. The date of priority is JUNE 26, 1958. The amount of water to which this right is entitled is limited to an amount actually beneficially used and shall not exceed 38.7 CUBIC FEET PER SECOND, or its equivalent in case of rotation, measured at the point of diversion from the source.

The point of diversion is located as follows:

NE 1/4 NW 1/4, SECTION 35, TOWNSHIP 1 SOUTH, RANGE 6 WEST, W.M.

The use shall conform to such reasonable rotation system as may be ordered by the proper state officer.

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This is a final order in other than contested case. This order is subject to judicial review under ORS 183.484. Any petition for judicial review of the order must be filed within the 60 days of the date of service.

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Α	description	of	the	place	o£	use	to	which	this	right	is	appurtenant
i	s as follows:											

S 1/2 N 1/2	S 1/2 S 1/2	S 1/2 NW 1/4
SW 1/4	Section 19	S 1/2
N 1/2 SE 1/4		Section 32
Section 17	NE 1/4 SE 1/4	
	S 1/2 S 1/2	SW 1/4 NE 1/4
W 1/2 NE 1/4	Section 20	S 1/2 NW 1/4
SE 1/4 NE 1/4		s 1/2
E 1/2 NW 1/4		Section 33
S 1/2		
Section 18	NE 1/4 NE 1/4	S 1/2 N 1/2
	NW 1/4 SW 1/4	S 1/2
All	S 1/2 S 1/2	Section 34
Sections 19 and 20	Section 21	
NW 1/4	All	s 1/2 N 1/2
S 1/2	Sections 22 and 23	s 1/2
Section 21		Section 35
	S 1/2 NE 1/4	55001151155
s 1/2	W 1/2	NE 1/4
Section 22	SE 1/4	NE 1/4 NW 1/4
	Section 24	S 1/2 NW 1/4
N 1/2 NW 1/4	20001011 21	S 1/2
SW 1/4 NW 1/4	Al.1	Section 36
Section 26	Sections 25 through	
	36	Range 3 West, W.M.
A11	Township 1 North,	nange s nest, a.m.
Sections 27 through	Pange 2 West W M	
35	* () (
Township 1 North,		SE 1/4 NE 1/4
Range 1 West, W.M.		E 1/2 SE 1/4
mange a mosel many to		Section 7
S 1/2 N 1/2	E 1/2	beceron 7
S 1/2 17 17 17 17 17 17 17 17 17 17 17 17 17	E 1/2 W 1/2	SW 1/4 NW 1/4
Section 14	NW 1/4 NW 1/4	SW 1/4
50001011	Section 25	S# 1/4
E 1/2 NE 1/4		SW 1/4 SE 1/4
S 1/2 SW 1/4	S 1/2 SW 1/4	Section 8
NW 1/4 SW 1/4	Section 30	beceron a
E 1/2 SE 1/4	50001011 30	NW 1/4 SW 1/4
SW 1/4 SE 1/4	S 1/2 NE 1/4	S 1/2 SW 1/4
Section 15	W 1/2	Section 16
peccion 13	SE 1/4	Section 16
	Section 31	NIDI 1 /4 NID 1 /4
E 1/2 SE 1/4	peccion 31	NW 1/4 NE 1/4
	CD 1/4 NT 1/4	S 1/2 NE 1/4
Section 16	SE 1/4 NE 1/4	NW 1/4

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NE 1/4 SW 1/4	N 1/2	All
SE 1/4	N 1/2 S 1/2	Sections 1 through 6
Section 17	S 1/2 SW 1/4	3
	Section 10	N 1/2
NE 1/4		E 1/2 SE 1/4
Section 18	NW 1/4 NE 1/4	Section 7
0000011110	NW 1/4	beetion /
NE 1/4 NE 1/4	Section 11	All
Section 20	bección ii	
Beccion 20	OTS 1/4 NTE 3/4	Sections 8 through
NII. 1 / 4	SW 1/4 NE 1/4	14
NW 1/4	S 1/2 NW 1/4	NT 1/4
N 1/2 SW 1/4	SW 1/4	NE 1/4
SE 1/4 SW 1/4	W 1/2 SE 1/4	N 1/2 NW 1/4
NW 1/4 SE 1/4	Section 14	Section 15
S 1/2 SE 1/4		
Section 21	S 1/2 NE 1/4	NE 1/4
	W 1/2	N 1/2 NW 1/4
W 1/2 SW 1/4	SE 1/4	SE 1/4 NW 1/4
S 1/2 SE 1/4	Section 15	Section 16
Section 25		
	A11	N 1/2 NE 1/4
	Sections 16 through	Section 17
S 1/2	22	
Section 26	22	All
beceron zo	NW 1/4 NE 1/4	Sections 23, 24 and
NW 1/4 NW 1/4	S 1/2 NE 1/4	25
S 1/2 NW 1/4	W 1/2	25
S 1/2 NW 1/4 S 1/2	W 1/2 SE 1/4	E 1/0 NE 1/4
	· · · · · · · · · · · · · · · · · · ·	E 1/2 NE 1/4
Section 27	Section 23	Section 26
d ()		Township 1 South,
NE 1/4	E 1/2	Range 2 West, W.M.
N 1/2 SE 1/4	SE 1/4 NW 1/4	
Section 28	S 1/2	N 1/2
	Section 24	NE 1/4 SW 1/4
		N 1/2 SE 1/4
NE 1/4	All	Section 1
N 1/2 NW 1/4	Sections 25 through	
NE 1/4 SE 1/4	,30	
Section 35		N 1/2
	E 1/2	Section 2
A11	E 1/2 NW 1/4	
Section 36	NE 1/4 SW 1/4	N 1/2
Township 1 North,	Section 31	Section 3
Range 4 West, W.M.	DCCCTOIL DT	Beecion 5
Range 4 West, W.M.	All	N 1/2
All		N 1/2
	Sections 32 through	N 1/2 SW 1/4
Sections 1 through	36	N 1/2 SE 1/4
9	Township 1 South,	SW 1/4 SE 1/4
	Range 1 West, W.M.	Section 4

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	E 1/2 SW 1/4	SE 1/4
	W 1/2 SE 1/4	Section 35
N 1/2	SE 1/4 SE 1/4	
SW 1/4	Section 21	NE 1/4 NE 1/4
N 1/2 SE 1/4	GET 2 /4 GET 1 /4	SE 1/4
SW 1/4 SE 1/4	SW 1/4 SW 1/4	Section 36
Section 5	SE 1/4 SE 1/4 Section 22	Township 1 South,
N 1/2	Section 22	Range 4 West, W.M.
SW 1/4	A11	NE 1/4 SW 1/4
N 1/2 SE 1/4	Section 23	N 1/2 SE 1/4
SW 1/4 SE 1/4	bootin 25	Section 21
Section 6	N 1/2	
	SW 1/4	SW 1/4
N 1/2 NW 1/4	Section 26	NW 1/4 SE 1/4
Section 7		S 1/2 SE 1/4
	All	Section 22
N 1/2 NW 1/4	Section 27	•
Section 8		S 1/2 S 1/2
	NE 1/4	Section 25
W 1/2	E 1/2 SE 1/4	
SE 1/4	Section 28	SW 1/4 NE 1/4
Section 31	0.4/0.0.40	NW 1/4
	S 1/2 S 1/2	NE 1/4 SW 1/4
	Section 30	SE 1/4
SW 1/4	•	Section 26
Section 32	NE 1/4	
Township 1 South,	N 1/2 NW 1/4	N 1/2 NE 1/4
Range 3 West, W.M.	Section 31	Section 27
N 1/2 NE 1/4	SW 1/4 NE 1/4	NE 1/4 NE 1/4
SE $1/4$ NE $1/4$	NW 1/4 NW 1/4	Section 35
S 1/2 SW 1/4	S 1/2 NW 1/4	
NE 1/4 SE 1/4	N 1/2 SW 1/4	N 1/2 N 1/2
S 1/2 SE 1/4	SE 1/4 SW 1/4	Section 36
Section 1	SE 1/4	Township 1 South,
GD 1/1 GD 1/1	Section 32	Range 5 West, W.M.
SE 1/4 SE 1/4	70.1	
Section 2	É 1/2 E 1/2 NW 1/4	
All	SW 1/4 NW 1/4	All
Sections 12 and 13	SW 1/4 NW 1/4 SW 1/4	Sections 1 through 5
becarons 12 and 15	Section 33	beccions i chrough 3
SE 1/4	100011011	S 1/2 NE 1/4
Section 14	All	SE 1/4
	Section 34	Section 6
W 1/2 NE 1/4		
SE 1/4 NW 1/4	W 1/2	E 1/2 NE 1/4
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All Sections 8 through

> N 1/2 SW 1/4 SW 1/4 SE 1/4 Section 13

N 1/2 N 1/2 SE 1/4 Section 14

N 1/2 N 1/2 SW 1/4 Section 15

E 1/2
N 1/2 NW 1/4
SE 1/4 NW 1/4
E 1/2 SW 1/4
Section 16
Township 2 South,
Range 1 West, W.M.

All Sections 2 through 9

> N 1/2 NE 1/4 SE 1/4 NE 1/4 W 1/2 NW 1/4 SW 1/4 NE 1/4 SE 1/4 Section 10

> > N 1/2 Section 11

NW 1/4 S 1/2 Section 15

All Sections 16 through 21 N 1/2 NE 1/4 SW 1/4 NE 1/4 W 1/2 Section 22

W 1/2 NW 1/4 Section 30 Township 2 South, Range 3 West, W.M.

All Sections 1, 2 and 3

> E 1/2 E 1/2 W 1/2 Section 4

NE 1/4 E 1/2 NW 1/4 E 1/2 SE 1/4 Section 9

N 1/2 SW 1/4 Section 10

N 1/2 E 1/2 SW 1/4 SE 1/4 Section 11

All Sections 12 and 13

> NE 1/4 E 1/2 NW 1/4 S 1/2 SE 1/4 Section 14

S 1/2 SE 1/4 Section 24

NE 1/4 Section 25 Township 2 South, Range 4 West, W.M.

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Water may be applied to lands which are not specifically described above, provided the holder of this right complies with ORS 540.510(3).

The use confirmed herein may be made only at times when sufficient water is available to satisfy all prior rights, including rights for maintaining instream flows.

Issued December 16, 2004.

Phillip O. Ward, Director Water Resources Department RECEIVED

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Recorded in State Record of Water Right Certificates Number 81020. 32421.SB

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Exhibit C Description of Project from Diversion to Discharge Application to Develop Hydroelectric Use as part of Existing Certificate – City of Hillsboro

Description of the Proposed Project

Stored water will be released from Barney Reservoir into the Tualatin River. The water will be diverted from the Tualatin River at the Joint Water Commission's Spring Hill Pumping Plant. The diverted water will be treated at the JWC water treatment plant and pumped to the two 20-milliongallon (MG) Fernhill Reservoirs. Water from the Fernhill Reservoirs is then delivered to the City of Beaverton through the 48-inch diameter JWC South Transmission Line (STL), which conveys water for approximately 13.9 miles, until it transitions to the City of Beaverton's 30-inch, which fills the City of Beaverton's 15 MG and 5 MG Sexton Mountain Reservoirs.

The hydropower project will be installed at the Sexton Mountain 550 Pump Station located on the same parcel as the 15 MG Sexton Mountain Reservoir. Beginning in 2023, when the project is expected to be constructed, the average monthly water flowrate through the Sexton Mountain site will be 12.6 cfs. With new aquifer storage and recovery (ASR) wells and expanded water distribution for new development, the site could see an average monthly flowrate up to 26.2 cfs by year 2040. The hydropower turbine will use up to 11.1 cfs of this increasing flowrate. (As further described below, the maximum rate will be used outside of the peak demand season.) At the time of installation in 2023, space will be left available for an additional future turbine. If another turbine is added in the future, another hydroelectric water right application would be filed.

During the summer, hydropower will be generated as part of water use for municipal purposes under Certificate 81020. The maximum rate of use under this certificate will be 6.68 cfs. Outside of this peak demand period, hydropower will be generated as part of water use under the City of Beaverton's Certificate 85914. (The City of Beaverton filed PC-913 for the use of up to 11.1 cfs for hydroelectric use as part of water use under Certificate 85914. Use under this water right typically occurs from November through May.)

After flowing through the hydropower project, the water will be returned to the City of Beaverton's transmission system for distribution to its residential and commercial customers. The resulting wastewater after the water is used by City of Beaverton customers enters the sanitary sewer system, which is managed by Clean Water Services (CWS). CWS treats the wastewater and returns it to the Tualatin River.

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Exhibit D

Agreement with ODFW regarding fish screening / bypass Application to Develop Hydroelectric Use as part of Existing Certificate – City of Hillsboro



Department of Fish and Wildlife

North Willamette Watershed District 17330 SE Evelyn Street Clackamas, OR 97015-9514 (971) 673-6000 (971) 673-6070 odfw.com

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July 13, 2022

Jessica Dorsey City of Hillsboro 150 East Main Street, Third Floor Hillsboro, Oregon 97123

Subject: City of Hillsboro Sexton Mountain Pump Station In-Conduit Hydropower Facility

Dear Ms. Dorsey:

The Oregon Department of Fish and Wildlife (ODFW) has reviewed the application and exhibits GSI Water Solutions Inc. provided June 6, 2022, by email for the City of Hillsboro Sexton Mountain Pump Station In-Conduit Hydropower Facility. The Application requests to use stored water from Barney Reservoir to generate power in the City of Beaverton's Sexton Mountain Pump Station In-Conduit Hydropower Facility within its municipal water supply system. The power would be generated during the summer months and the underlying water right is the City of Hillsboro's right for use of stored water from Barney Reservoir. Our review of the application and exhibits has produced the following response found in this letter.

Project Description

Stored water will be released from Barney Reservoir into the Tualatin River. The water will be diverted from the Tualatin River at the Joint Water Commission's (JWC) Spring Hill Pumping Plant. The diverted water will be treated at the JWC water treatment plant and pumped to the two 20-million-gallon (MG) Fernhill Reservoirs. Water from the Fernhill Reservoirs is then delivered to the City of Beaverton through the 48-inch diameter JWC South Transmission Line (STL), which conveys water for approximately 13.9 miles, until it transitions to the City of Beaverton's 30-inch, which fills the City of Beaverton's 15 MG and 5 MG Sexton Mountain Reservoirs.

 $\leq \left(\sum_{i=1}^{n} 2^{i} + 1\right)$

 $\chi(x) = \{\alpha_i\}$

The hydropower project will be installed at the Sexton Mountain 550 Pump Station located on the same parcel as the 15 MG Sexton Mountain Reservoir. Beginning in 2023, when the project is expected to be constructed, the average monthly water flowrate through the Sexton Mountain site will be 12.6 cfs. With new aquifer storage and recovery (ASR) wells and expanded water distribution for new development, the site could see an average monthly flowrate up to 26.2 cfs by year 2040. The hydropower turbine will use up to 11.1 cfs of this increasing flowrate. At the time of installation in 2023, space will be left available for an additional future turbine. If another turbine is added in the future, another hydroelectric water right application would be filed.

During the summer, hydropower will be generated as part of water use for municipal purposes under Certificate 81020. The maximum rate of use under this certificate will be 6.68 cfs. Outside of this peak demand period, hydropower will be generated as part of water use under the City of Beaverton's Certificate 85914. (The City of Beaverton filed PC-913 for the use of up to 11.1 cfs for hydroelectric use as part of water use under Certificate 85914. Use under this water right typically occurs from November through May.)

After flowing through the hydropower project, the water will be returned to the City of Beaverton's transmission system for distribution to its residential and commercial customers. The resulting wastewater after the water is used by City of Beaverton customers enters the sanitary sewer system, which is managed by Clean Water Services (CWS). CWS treats the wastewater and returns it to the Tualatin River.

Statutory Requirements

ODFW understands that the city will be applying to the Oregon Water Resource Department under Oregon Revised Statute (ORS) 543.765 for a certificate to use water for hydroelectric purposes within its municipal water distribution line. Under ORS 543.765(5)(a) a certificate issued under this section must contain the following conditions: fish screens, bypass devices and fish passage as required by the State Department of Fish and Wildlife.

Fish Screens and/or Bypass Devices

Water diverted to operate the facility will be delivered through the JWC Spring Hill Pumping Intake Plant. The JWC fish screen, water treatment plant, and existing municipal water distribution lines exclude the entry of fish into the conduit where the proposed turbine will be located. Because fish do not have access to and are not found within the existing municipal water distribution system under current conditions and will not have access after the hydropower facility is installed, ODFW does not find a nexus between fish entrainment and operation of the hydropower facility. Therefore, ODFW will not require fish screens or bypass devices under ORS 543.765(5)(a) in this proceeding.



Fish Passage

Authorization of the project constitutes a fundamental change in permit status per ORS 509.585 that invokes Oregon Fish Passage Policy. The JWC Spring Hill Pumping Intake Plant relies on a water source diverted by an artificial obstruction (ORS 509.580(1)). ODFW has concluded that this small elevation rock weir is a partial barrier to native migratory fish migration, from early summer to early fall, when flows drop. To address the requirements under ORS 543.765(5)(a) the city can choose to (1) pay an annual fee to the Oregon Water Resources Department (2) provide full fish passage at the rock weir or (3) apply for a fish passage waiver or exemption from the Oregon Fish and Wildlife Commission. The annual fee would be set forth in the water right or established by order of the Oregon Water Resource Director and adjusted annually for inflation according to the rules established by the Oregon Water Resources Department.

Please feel free to contact me at 503-947-6090 if you have any questions about the fee, how to provide fish passage, or the fish passage waiver or exemption process.

Thank you for the opportunity for review.

Sincerely.

John Zauner

Hydropower Program Leader

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Exhibit E Evidence of Water Use

4/4/22, 2:18 PM Cert:81020 OR *

Water Use Report Based on Water Right



Cert:81020 OR *

CITY OF HILLSBORO 123 W MAIN ST HILLSBORO, OR 97123-3999

Records per page: 10 <u>View All</u>

Acre feet (AF) of Water Used

Water Year	Report 1D	Facility	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total Water Used	trrigated Acres
2021	11574	BARNEY RES USE	1406.00	221.80	0.00	0.00	0.00	0.00	0.00	1234.70	2102.70	2266.70	3095.20	2723.80	13050,90	
2020	<u>11574</u>	BARNEY RES USE	2194.62	993,49	378,34	0.00	00.0	0.00	0.00	249.12	1494.71	2273.42	3095.21	2673.80	13352.71	
2019	11574	BARNEY RES USE	2432.02	810.87	0.00	0.00	00.0	0.00	0.00	0.00	1774.59	2165.64	1786.90	2394.11	11364.13	
2018	11574	BARNEY RES USE	1169,00	0.00	0.00	0.00	0.00	0.00	0.00	159.00	1686.00	2308.00	3248.00	3094.00	11664.00	
2017	11574	BARNEY RES USE	952,00	0,00	0,00	0.00	0.00	0.00	0.00	0.00	239.00	2198,00	2466.00	3235.00	9090,00	
2016	11574	BARNEY RES USE	1786.00	0.00	0.00	0.00	0.00	0.00	0.00	916.00	1965.00	2044.00	2284.00	2914.00	11909.00	
2015	11574	BARNEY RES USE	1389,00	0.00	0.00	00,0	0.00	0.00	0.00	1218.00	1901.00	2455.00	2714.00	3228.00	12905.00	
2014	11574	BARNEY RES USE	611.00	139.00	0.00	0.00	0.00	0.00	0.00	00.0	776,00	1529.00	1845,00	2461.00	7361.00	
2013	11574	BARNEY RES USE	1698.00	0.00	0.00	0.00	0.00	0.00	0.00	913,00	790.00	1397.00	1952.00	2103.00	8853.00	
2012	11574	BARNEY RES USE	0.00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0.02	0.02	0.03	0.08	

¹²³

- The Water Resources Department makes reasonable efforts to screen the data for quality control; however, the Department cannot accept responsibility for errors, omissions, or accuracy of the information. Notification of any errors is appreciated. Send notifications to owrd.waterusereporting@water.oregon.gov or call 971-345-7489.
- · Water use is reported by point of diversion (POD), rather than by water right.
- If a POD is shared with multiple water rights, it is not feasible to separate out the amount used under the water right being queried from water used by other rights using this same POD.
- Monthly amounts indicate:
 - · For diverted rights, the total amount diverted during the month;
 - For storage rights, the amount generally stored in the reservoir/pond during the month, as represented by the volume of water impounded on approximately the same day each month.
- Water use amounts have all been converted to "acre-feet" (AF), regardless of the original measurement unit reported. One AF is the volume of water that will cover an acre of ground one foot deep = 325,850 gallons.
- Zeroes indicate that a report was received stating that no water was used during those months; if a year is not listed, no report of water use was received for that year.

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^{*}The water year is named for the calendar year in which it ends. Example: the 2018 water year begins Oct. 1, 2017 and ends Sep. 30, 2018.

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Exhibit F Delivery of Water by Public Entity



Engineering Division Public Works Department

June 7, 2022

Craig Kohanek Oregon Water Resources Department 725 Summer Street NE, Suite A Salem, Oregon 97301-1271

Dear Mr. Kohanek:

As a member of the Joint Water Commission (JWC), the City of Beaverton (Beaverton) uses water for municipal water supply under water rights held by other members of the JWC, including the City of Hillsboro's (Hillsboro) Certificate 81020. At the request of Beaverton, Hillsboro is filing this Application to Develop Hydroelectric Use as part of an existing certificated water right for its Certificate 81020. Water under the certificate will be conveyed to Beaverton's water system during summer months for municipal water supply, and will be used to generate hydropower at a facility within Beaverton's municipal water supply system. Beaverton will be able to deliver water for the proposed hydroelectric project as described in this application.

Please contact me if you have any questions at ahunsaker@beavertonoregon.gov or by telephone at 503-350-3658.

Digitally, signed by Geoff Hunsaker
DN: C=US,
E=ghunsaker@beaverton.oregon.gov,
O=City of Beaverton, OU=Public Works Englinedring, CN=Geoff Hunsaker
Date: 2022.06.07 20.37:10-0700

Geoff Hunsaker, PE
City Engineer | Public Works Department
City of Beaverton

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Exhibit G Land Use Information Form

Land Use Information Form



NOTE TO APPLICANTS

In order for your application to be processed by the Water Resources Department (WRD), this Land Use Information Form must be completed by a local government planning official in the jurisdiction(s) where your water right will be used and developed. The planning official may choose to complete the form while you wait, or return the receipt stub to you. Applications received by WRD without the Land Use Form or the receipt stub will be returned to you. Please be aware that your application will not be approved without land use approval.

This form is NOT required if:

- 1) Water is to be diverted, conveyed, and/or used only on federal lands; OR
- 2) The application is for a water right transfer, allocation of conserved water, exchange, permit amendment, or ground water registration modification, and <u>all</u> of the following apply:
 - a) The existing and proposed water use is located entirely within lands zoned for exclusive farm-use or within an irrigation district;
 - b) The application involves a change in place of use only;
 - c) The change does not involve the placement or modification of structures, including but not limited to water diversion, impoundment, distribution facilities, water wells and well houses; and
 - d) The application involves irrigation water uses only.

NOTE TO LOCAL GOVERNMENTS

The person presenting the attached Land Use Information Form is applying for or modifying a water right. The Water Resources Department (WRD) requires its applicants to obtain land-use information to be sure the water rights do not result in land uses that are incompatible with your comprehensive plan. Please complete the form or detach the receipt stub and return it to the applicant for inclusion in their water right application. You will receive notice once the applicant formally submits his or her request to the WRD. The notice will give more information about WRD's water rights process and provide additional comment opportunities. You will have 30 days from the date of the notice to complete the land-use form and return it to the WRD. If no land-use information is received from you within that 30-day period, the WRD may presume the land use associated with the proposed water right is compatible with your comprehensive plan. Your attention to this request for information is greatly appreciated by the Water Resources Department. If you have any questions concerning this form, please contact the WRD's Customer Service Group at 503-986-0801.

Land Use Information Form



Applicant(s): <u>City of</u>	Hillsbor	o, Attent	ion: Jessica	a Dorsey				
Mailing A	dress: 1:	50 East N	∕Iain Stree	t, Third Fl	oor				·
City: <u>Hills</u>	sboro	,		State: OR	Zip Code: <u>97123</u>	_ Daytii	ne Phone: <u>5(</u>) <u>3-615-</u>	<u>6579</u>
A. Land	and Loca	ation							
and/or used	t or develop	ed. Applic	cants for mu	nicipal use, o	here water will be diven or irrigation uses within ion requested below.	ted (taken fr irrigation dis	om its source tricts may sul), conveye ostitute ex	ed (transported), kisting and
Township	Range	Section	1/4 1/4	Tax Lot#	Plan Designation (e.g., Rural Residential/RR-5)		Water to be:		Proposed Land Use:
1 South	1 West	<u>29</u>	<u>NE NE</u>	<u>9701</u>		☐ Diverted	☐ Conveyed	⊠ Used	hydroelectric
	inties and c Beavertor		water is pro	oposed to be	diverted, conveyed, and	or used or d	eveloped:		
☐ Permit ☐ Limite Source of v Estimated of Intended us Briefly des The City	to Use or Sed Water Used Water: Repair Repai	tore Water License Leservoir/Po water need Irriga Mun	☐ Water ☐ Alloca and ☐ C ded: 6.68 ation ☐ icipal ☐ ceking a w	Commercial Quasi-Muni	er	nge of Water ame) Barne gallons per m Dome Other	y Reservoir inute	ncre-feet househo	as part of ton's water
	ive sign the				nnot be completed while				
				See bot	tom of Page 3. →			i mai dava	
							RECEIVA JUL 1820	上 D	
						%	JUL 1820)22	

Revised 2/8/2010

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For Local Government Use Only

The following section must be completed by a planning official from each county and city listed unless the project will be located entirely within the city limits. In that case, only the city planning agency must complete this form. This deals only with the local land-use plan. Do not include approval for activities such as building or grading permits.

Please check the appropriate box be			
Land uses to be served by the proposed wat your comprehensive plan. Cite applicable o		Howed outright	or are not regulated by
	umentation of applicable land-use approvals we companying findings are sufficient.) If approve	hich have alrea	dy been obtained.
Type of Land-Use Approval Needed (e.g., plan amendments, rezones, conditional-use permits, etc.)	Cite Most Significant, Applicable Plan Policies & Ordinance Section References	Lan	d-Use Approval:
Conditional Use	40.15.15.C.1-8	Obtained Denied	☐ Being Pursued ☐ Not Being Pursued
Design Review (Type 2)	40.20.15.3.C.1-9	Ø Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
		☐ Obtained ☐ Denied	☐ Being Pursued ☐ Not Being Pursued
regarding this proposed use of water below, or	JUL 1 8 2022		
Name: Jana Fox	OWRD Title:	Current	Planning Manage
Signature: Jana Fox			
Government Entity: <u>City of Beaver</u>	rton		
Note to local government representative: Plaign the receipt, you will have 30 days from the Form or WRD may presume the land use associated the second secon	e Water Resources Department's notice date to ciated with the proposed use of water is compa	return the com tible with local	pleted Land Use Informati comprehensive plans.
recorpt	for Request for Land Use Inform	utioii	
Applicant name:			
City or County:	Staff contact:		

Signature: Phone: Date:

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Exhibit H FERC Exemption

JUL 18 2022

FEDERAL ENERGY REGULATORY COMMISSION Washington, D.C. 20426

OFFICE OF ENERGY PROJECTS

OWRD

Docket No. CD22-2-000 – Oregon Sexton Mountain Pump Station Hydroelectric Project City of Beaverton, Oregon

VIA FERC Service

February 2, 2022

Mr. Ronan Igloria GSI Water Solutions, Inc. 55 SW Yamhill St., Suite 300 Portland, OR 97204

Subject: Notification that the Sexton Mountain Pump Station Hydroelectric Project

Meets the Qualifying Conduit Hydropower Facility Criteria

Dear Mr. Igloria:

On December 7, 2021, as supplemented on December 15, 2021, the City of Beaverton, Oregon, filed a notice of intent pursuant to section 30(a) of the Federal Power Act (FPA), 16 U.S.C. § 823a (2018), to construct a qualifying conduit hydropower facility, the Sexton Mountain Pump Station Hydroelectric Project, that would be located along an existing 30-inch pipeline adjacent to the Sexton Mountain Pumping Station in the City of Beaverton, Washington County, Oregon.

On December 16, 2021, Commission staff issued a public notice that preliminarily determined the project met the statutory criteria for a qualifying conduit hydropower facility, and thus was not required to be licensed under Part I of the FPA. The notice established a 30-day period for entities to contest whether the project met the criteria. On January 13, 2022, the Oregon Department of Fish and Wildlife filed a notice of intervention without contesting the proposed project's qualifications or providing substantive comments. No other interventions or comments were filed. Accordingly, by operation of FPA section 30(a), the Sexton Mountain Pump Station Hydroelectric Project is deemed to meet the qualifying conduit hydropower facility criteria, and is not required to be licensed under Part I of the FPA. Qualifying conduit hydropower facilities remain subject to other applicable federal, state, and local laws and regulations.

¹ Under Rule 214(a)(2) of the Commission's Rules of Practice and Procedure, this entity became a party to the proceeding upon the filing of its intervention. 18 C.F.R. § 385.214(a)(2) (2021).

or Christopher.Chaney@ferc.gov.

Sincerely,

Kelly Houff

Chief, Engineering Resources Branch Division of Hydropower Administration and Compliance



TRANSMITTAL

To:

Craig Kohanek, OWRD

Address:

725 Summer St NE Suite A

From:

GSI Water Solutions, Inc.

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Attachments:

See below

Date:

July 14, 2022

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Date	Number of Copies	Description
/14/22	1	Application to Develop Hydroelectric Use
	A CONTRACT	
	7. 44 PM	